

Southland Royalty Company

September 23, 1981

1425-

Mr. Joe D. Ramey
New Mexico Department of Energy and Minerals
Oil and Gas Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Ramey:

Southland Royalty Company hereby requests approval of an unorthodox well location for the Reid "A" #1-M well. This location is 1510' FSL & 2390' FEL of Section 13, T29N, R10W, San Juan County, New Mexico.

The unorthodox site is due to the proximity of standard location to a residential area.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe Office with a waiver of objection.

Pursuant to authority of Rule 104-F, we respectfully request your approval of an exemption to the standard well location requirement.

Sincerely,

SOUTHLAND ROYALTY COMPANY

R. E. Fielder
R. E. Fielder
District Engineer

REF/eg

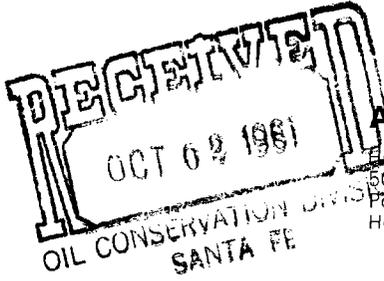
Enclosures
CC: Mr. Frank Chavez-OCC-Aztec, NM

W A I V E R

EL PASO NATURAL GAS COMPANY hereby waives objection to Southland Royalty Company's application for unorthodox location for their Reid "A" #1-M as proposed above.

9/30/81
Date

John A. Ahler
By



Amoco Production Company (USA)

Houston Region
500 Jefferson Building
Post Office Box 3092
Houston, Texas 77001

Richard E. Ogden
Regional Engineering
Manager

September 28, 1981

1421

File: JCA-986.511-3038

Re: Non-Standard Location
Eastern Shore QW Federal No. 1
T19S-R27E-Sec. 5, 8 and 17

Mr. Joe D. Ramey, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87503

Gentlemen:

Yates Petroleum Corporation has filed a request for administrative approval of an unorthodox gas well location for their Eastern Shore QW Federal No. 1 located 1623' FSL and 1692' FEL of Sec. 8.

Amoco Production Company has no objection to producing the subject well in this non-standard location.

Yours very truly,

MLC/rjs
573/C

cc: Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

NEW MEXICO OIL CONSERVATION COMMISSION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

COMMINGLING ORDER PC- 548

Company Texaco Inc.
Address Drawer 728
City, State, Zip Hobbs, New Mexico 88240

Attention: Mr. J. V. Gannon

Lease Name: C. P. Falby "A"
Description: NW/4 Section 8, T-22-S, R-37-E, Lea County

The above-named company is hereby authorized to commingle production from the following pools

Blinebry and Drinkard

in a common tank battery, and to determine the production from each pool by

_____ separately metering the production from each pool prior to commingling

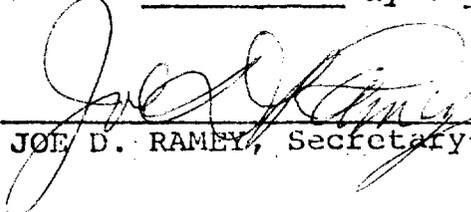
_____ separately metering the production from
and determining the
production by the subtraction method

well tests (if this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe Office of the Commission in the event any well producing into the commingled battery becomes capable of top allowable production, at which time the Commission will amend this order or take such other action as may be appropriate)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS:

DONE at Santa Fe, New Mexico, on this 27th day of May 19 77.



JOE D. RAMEY, Secretary-Director



PETROLEUM PRODUCTS

March 29, 1977

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: APPLICATION FOR PERMIT TO
COMMINGLE PRODUCTION, TEXACO INC.
C. P. Falby "A" Lease
Blinebry and Drinkard Pools
Lea County, New Mexico

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Rule 303(b) Texaco Inc. respectfully requests administrative approval of an exception to Rule 303(a) to permit commingling of hydrocarbon production from the Blinebry and Drinkard Pools on the C. P. Falby "A" Lease.

The subject lease is comprised of the NW/4 of Section 8, Township 22 South, Range 37 East, Lea County, New Mexico. Attached is a plat showing the location of all wells and the pools from which they are producing. This lease currently has one well completed in the Drinkard Pool and one in the Blinebry. Two other wells were previously committed to Gulf's South Penrose Skelly Unit.

The average daily production from the Drinkard Pool is 16 barrels of 37.8° API gravity crude at \$13.13/bbl. and an average daily production from the Blinebry Pool of 6 barrels of 34.7° API gravity crude at \$13.07/bbl. The combined daily production of the commingled zones will be 22 barrels of 36.9° API gravity crude at \$13.11/bbl. The production from both zones is sour crude. Attached is a plat of the proposed commingling facility. Shell Pipeline Co. is the purchaser of the crude from the battery serving the Drinkard zone, which will become the commingled battery. Therefore, Shell Pipeline Co. is being furnished a copy of this application and their consent in writing to take the commingled crude will be requested.

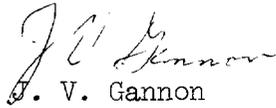
Royalty interest in the subject lease is common and is held in part by the U. S. Federal Government. A copy of this application is being sent this date to the U. S. Geological Survey, Hobbs, New Mexico, requesting their approval in writing of the proposed installation. Immediately upon receipt of their approval, it will be forwarded to the Commission.

Since production from both wells to be commingled is marginal, it is also requested that permission be granted to allocate production on the basis of well tests.

MARCH 29, 1977

In view of the above facts, it is respectfully requested that administrative approval of an exception to Rule 303(a) be granted to permit commingling into a common tank battery production from the Blinebry and Drinkard Pools on the C. P. Falby "A" Lease and that production be allocated by well tests.

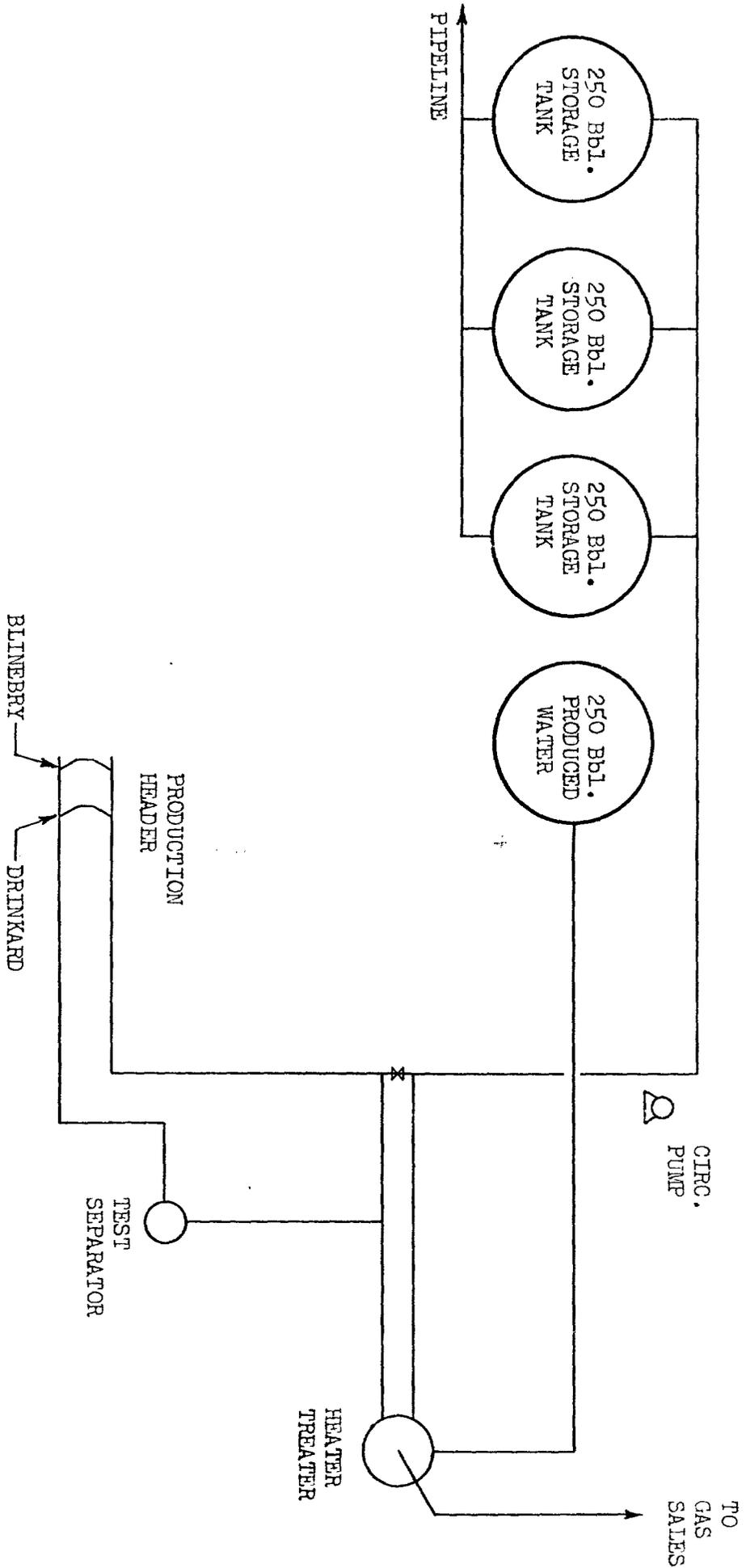
Yours very truly,



J. V. Gannon
District Superintendent

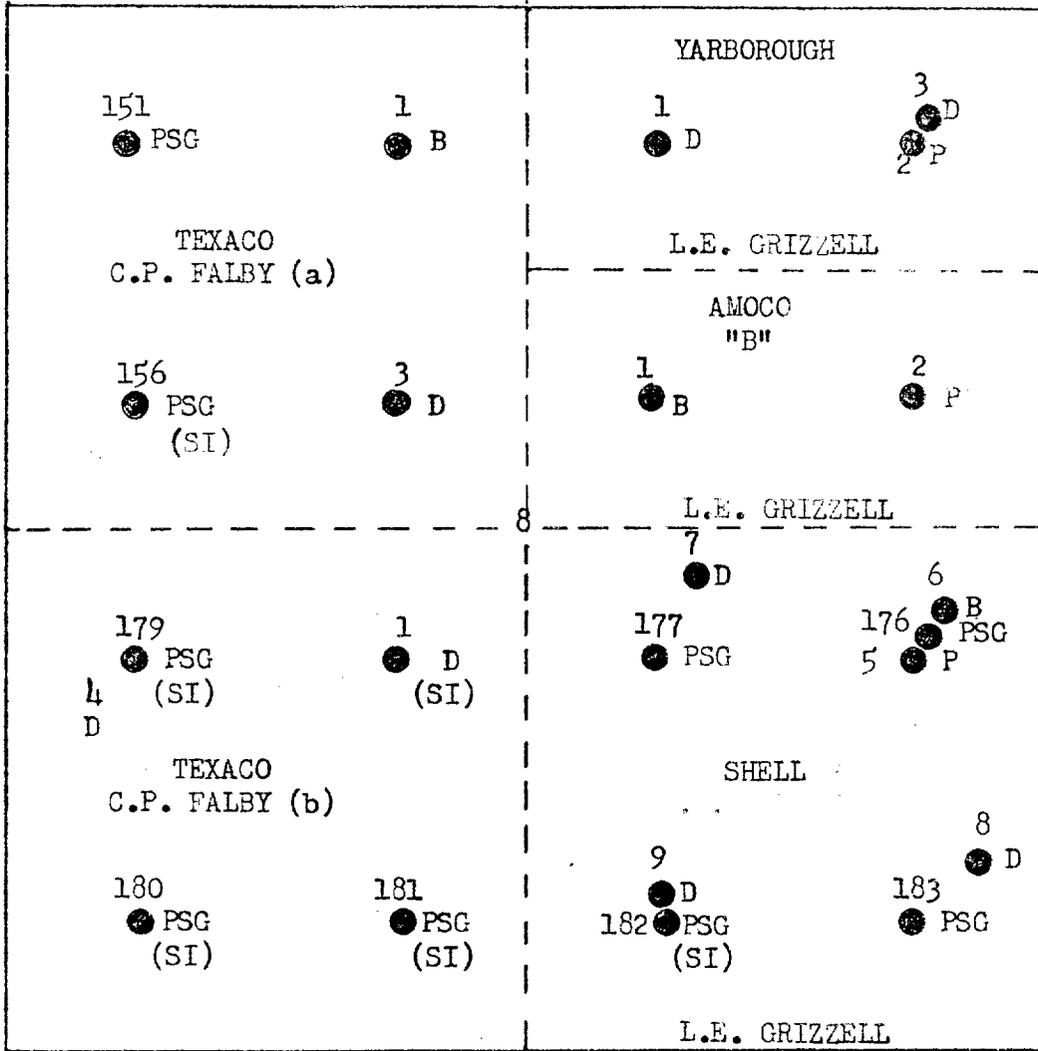
DRC:las

Attachments



TEXACO Inc.
C.P. FAIBY "A" BATTERY
LEA COUNTY, NEW MEXICO

R-37-E



PLAT OF TEXACO INC. C.P. FALBY "a" LEASE AND OFFSET LEASES
LEA COUNTY, NEW MEXICO

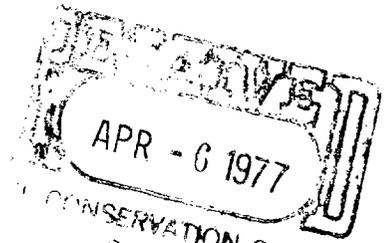
LEGEND

- PSG.....PENROSE SKELLY GRAYBURG
- D.....DRINKARD
- B.....BLINEBRY
- P.....PADDOCK



PETROLEUM PRODUCTS

April 5, 1977



TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

APPLICATION FOR PERMIT TO
COMMINGLE PRODUCTION, TEXACO INC.

C. P. Falby "A" Lease
Blinebry and Drinkard Pools
Lea County, New Mexico

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

Enclosed is the approval from the United States Geological Survey
to commingle the Blinebry-Drinkard production on the C. P. Falby "A" Lease.

Very truly yours,

J. V. Gannon
District Superintendent

DRC:las

Enclosure



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 1157
Hobbs, New Mexico 88240

April 1, 1977

Texaco Inc.
Attn: Mr. J. V. Gannon
Drawer 728
Hobbs, New Mexico 88240

Gentlemen:

Your letter application of March 29, 1977, requests approval to commingle production from the Blinebry pool with production from the Drinkard pool on the C. P. Falby "A" lease, Las Cruces 033706(a) in the NW $\frac{1}{4}$ sec. 8, T. 22 S., R. 37 E., Lea County, New Mexico.

Commingleing the Blinebry production with the Drinkard production is hereby approved subject to like approval by the New Mexico Oil Conservation.

Sincerely yours,

Arthur R. Brown
District Engineer

4-4-77

RETURN TO	NOTE
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BGS 4-4	3
JBS 4-7	6

