

CAMPBELL & HEDRICK

P. O. BOX 401 220 MID-AMERICA BLDG.

MIDLAND, TEXAS 79701

February 12, 1980

Energy and Minerals Department  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Re; Campbell & Hedrick  
Elliott Lease  
LC 063564  
Sect 6 T23S R38E  
Lea County, New Mexico

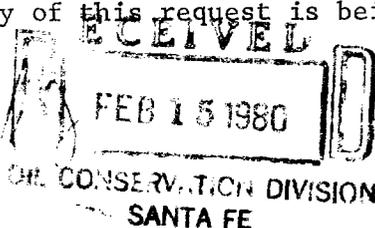
Gentlemen:

Campbell & Hedrick requests the Oil Conservation Division to grant without notice and hearing an exception to Rule 303A on captioned lease to permit the surface commingling of oil produced from the Drinkard Zone; Elliott No. 2 Well, Unit H Sect 6 T23S R38E, with oil produced from the Blinebry-Tubb Zone, Elliott No. 1 Well, Unit G Sect 6 T23S R38E DHC 217 without separately measuring the production from each pool. To support this request the following information is submitted:

1. The ownership of the production from the Drinkard Zone is the same as is the ownership of the Blinebry-Tubb production.
2. All wells in the pools to be commingled are marginal and are physically incapable of producing top unit allowable for their respective pools.
3. Campbell & Hedrick will determine the production from each well by tests conducted periodically as the Commission may prescribe in the current "Manual for the Installation and Operations of Commingling Facilities."
4. Campbell & Hedrick will notify the Commission any time any well become capable of making top allowable for its pool.
5. Gravities: Blinebry-Tubb - Drinkard  
36.6 40.5
6. Values: Intermediate Grade - Intermediate Grade  
Uncontrolled Uncontrolled  
ARCO Bulletin No. 23 "For Crude Oil Not Subject to D.O.E. ceiling prices, ARCO will pay those prices which, in its judgment, are competitive for the fields involved."
7. Volumes: 5 B/D - 3 B/D
8. Expected Gravity of commingled production: 37.7 ° API.
9. Expected Value of commingled production: Intermediate Grade Uncontrolled \$36.94 as of January 1, 1980.
10. Schematic Diagram of proposed installation attached.
11. Plat showing location of all wells located on lease and Pool from which each is producing.
12. The actual commercial value of the above commingled production should be equal to or greater than the sum of the values of the production from each common source of supply.
13. The United Geological Survey has advised Campbell & Hedrick by phone that the U.S.G.S. consents to this surface commingling where only one lease is involved. A copy of this request is being sent the U.S.G.S. as evidence thereof.

Sincerely,

O.F. Hedrick, Jr.  
Partner



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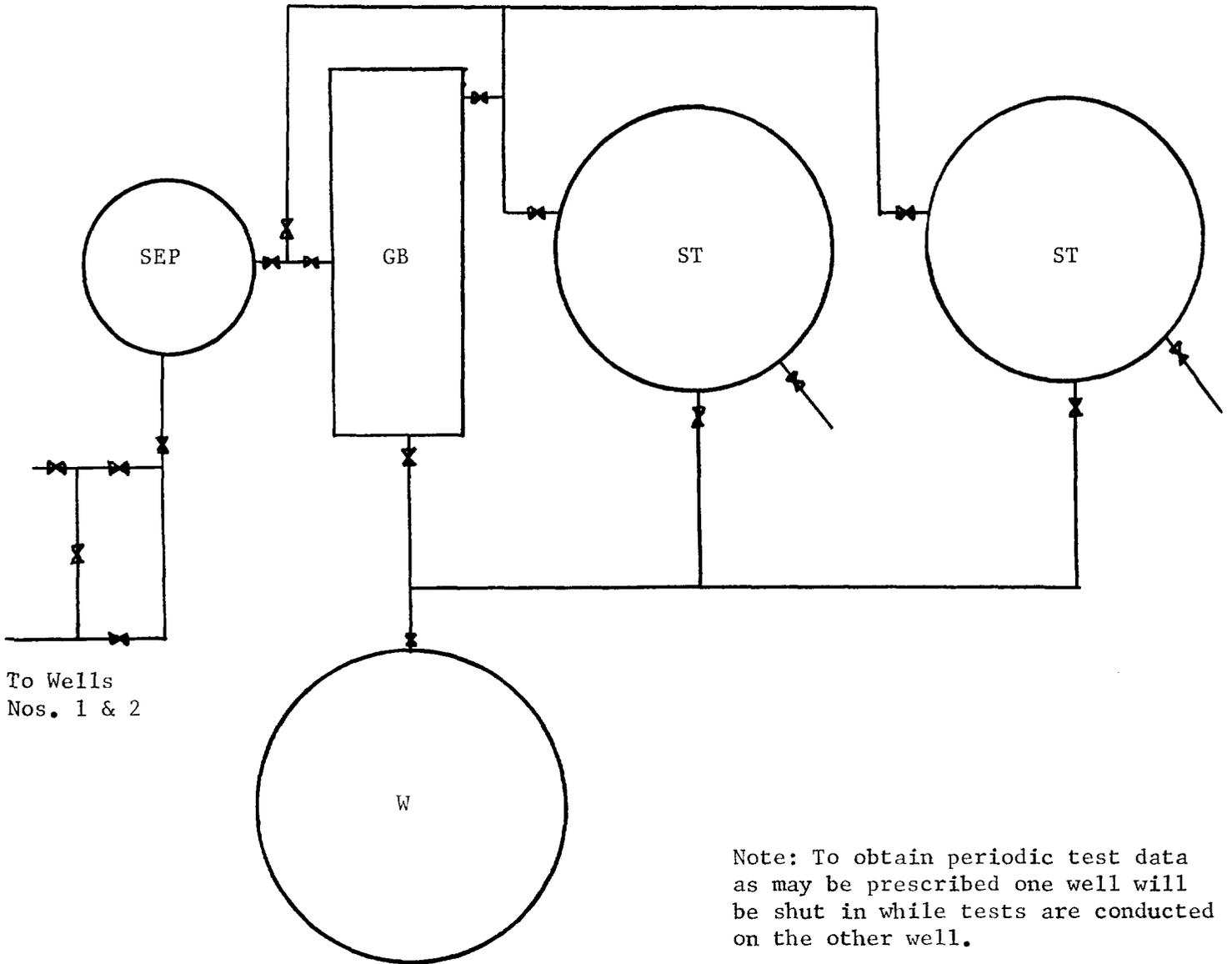
DAILY PRODUCTION - BLINEBRY TUBBS ZONE  
CAMPBELL & HEDRICK  
ELLIOTT LEASE WELL NO. 1

<u>DAY</u>	<u>MONTH</u>		<u>MONTH</u>
	NOV. 1979	DEC. 1979	JAN. 1980
1	-	7	6
2	-	-	6
3	-	-	5
4	-	-	5
5	-	3	5
6	-	1	5
7	-	-	5
8	-	5	5
9	-	8	5
10	-	9	5
11	-	8	5
12	-	8	5
13	-	9	5
14	2	9	<u>5</u>
15	-	9	310 Bbls.
16	-	9	
17	-	9	
18	-	8	
19	-	20	
20	7	8	
21	7	7	
22	8	7	
23	7	5	
24	3	5	
25	5	7	
26	3	6	
27	-	6	
28	-	8	
29	-	7	
30	3	5	
31	-	5	
Total 60 days		- 310 bbls.	- Average 5.1 B/D

NOTE: Well No.2 is a new well completed on 1-26-80 and tested for 3 BOPD  
265 MCF Gas TP 185# Cp 255#.

Well shut in waiting for gas connection.

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Elliott Lease 063564  
S/2 N/2 Sect. 6 T23S R38E  
Lea County, New Mexico  
Schematic Diagram of Facilities



Note: To obtain periodic test data as may be prescribed one well will be shut in while tests are conducted on the other well.

PLAT SHOWING ALL THE WELLS ON CAMPBELL & HEDRICK ELLIOTT LEASE  
AND THE POOL FROM WHICH EACH IS PRODUCING

T225

T235

R37E

R38E

CAMPBELL & HEDRICK

• 1

Blinbry-Tubb

• 2

Drinkard

Las Cruces 063504 Elliott Lease

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