



THE WISER OIL COMPANY
PRODUCTION DEPARTMENT DIVISION
SANTA FE

P. O. Box 2467 Phone 505 392-8281
HOBBS, NEW MEXICO 88240

December 18, 1980

Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Mr. Joe D. Ramey, Division Director

Dear Sir:

The Wisser Oil Company requests administrative approval to surface comingle the production from our McQuatters Lease as described on the attachments. All the production from the two pools are commonly owned. The total production from the three wells being only 44 bbls of oil daily, we feel it wouldn't be economically or practical to install another complete facility to accomidate the Oil Center Glorietta production which is only 13 bbls of oil per day. The Attachments will show the oil is near the same gravity and will not lower the value of the oil which is sold.

At the present time the two Hardy Drinkard wells are shut in due to a high GOR that resulted in overproduction of gas. The Wisser Oil Company has requested a hearing before the Commission on the Docket for January 28, 1980 to request the GOR be raised from 2,000 - 1 to 6,000 - 1 for the Hardy Drinkard Pool in Lea County, If this is approved and the two Hardy Drinkard wells are still capable of producing gas in excess of the allowable, then we would install a separate metering system for selling the gas produced by the Oil Center Glorietta well.

Sincerely,

B.D. Singletary
District Supt.



THE WISER OIL COMPANY
PRODUCTION DEPARTMENT

P. O. Box 2467 Phone 505 392-8281
HOBBS, NEW MEXICO 88240

(Attachments)

1. Platt showing the location of the wells and a schematic showing the tank battery installation.
2. Attachment showing:
 - A. Correct tested production from each well. Wells were tested one well at a time over a 5 day testing period.
 - B. Corrected Gravity from the two producing zones with the price paid for each gravity. Gravity after the oil from the two zones are combined and the price of this oil.
 - C. Each of the three separate producing zones will be accurately tested each month by shut in method so the correct production can be allocated to each of the three wells.

Attachment Number 2 is listed below:

- A. Average production over a 5 day test period:

Well #4 - Hardy Drinkard - 15 bbls of oil
Well #4 - Oil Center Glorietta - 13 bbls of oil
Well #5 - Hardy Drinkard - 16 bbls of oil

Daily total for the three wells - 44 bbls of oil

- B. Corrected gravity and price of the oil from the two pools:

Hardy Drinkard - 39 gravity - Price - \$ 36.00 per bbl.
Oil Center Glorietta - 38 gravity - Price \$ 35.98 per bbl.
Expected combined gravity - 39 - Price \$ 36.00 per bbl.

We expect to have no decrease in the value of the oil sold after we comingle the oil.

Section 11 Township 21 South Range 36 East County Lea State New Mexico

Well Locations:

#4- 1650' FNL and 2310" FEL

#5- 1650" FNL and 990' FEL

#4- Multiple Completion:
Hardy Drinkard & Oil Center Glorietta

#5- Hardy Drinkard

#4

#5

G

H

Battery installation consists of one 6'X20' heater treater and two 500 bbl steel welded tanks.

