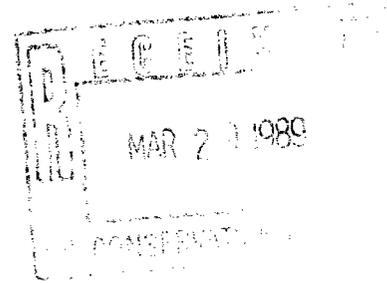


EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION



March 21, 1989

Amend Commingling Order PC-602
J.L. Greenwood Lease
Section 9, T22S, R37E
Lea County, New Mexico

New Mexico Oil
Conservation Commission
310 Old Santa Fe Trail
Room 206
Santa Fe, New Mexico 85703

Attention David R. Catanach

Exxon requests that Surface Commingling Order PC-602 be amended to allow commingling of production from the recently recompleted J.L. Greenwood Well No. 10. The Drinkard perforations were squeezed, and a completion made in the Hare Simpson Pool.

The oil gravity was measured at 38.7 (@ 60°), the latest well test shows production to be 28 oil, 59 water, and 84 MCF per day.

Since royalty ownership is common for all pools and production is marginal, we request that production to each well continue to be allocated by periodic well test. With the gravity of the Hare Simpson Pool being similar to that of the other pools commingled at this facility, no significant value difference will occur as a result of commingling.

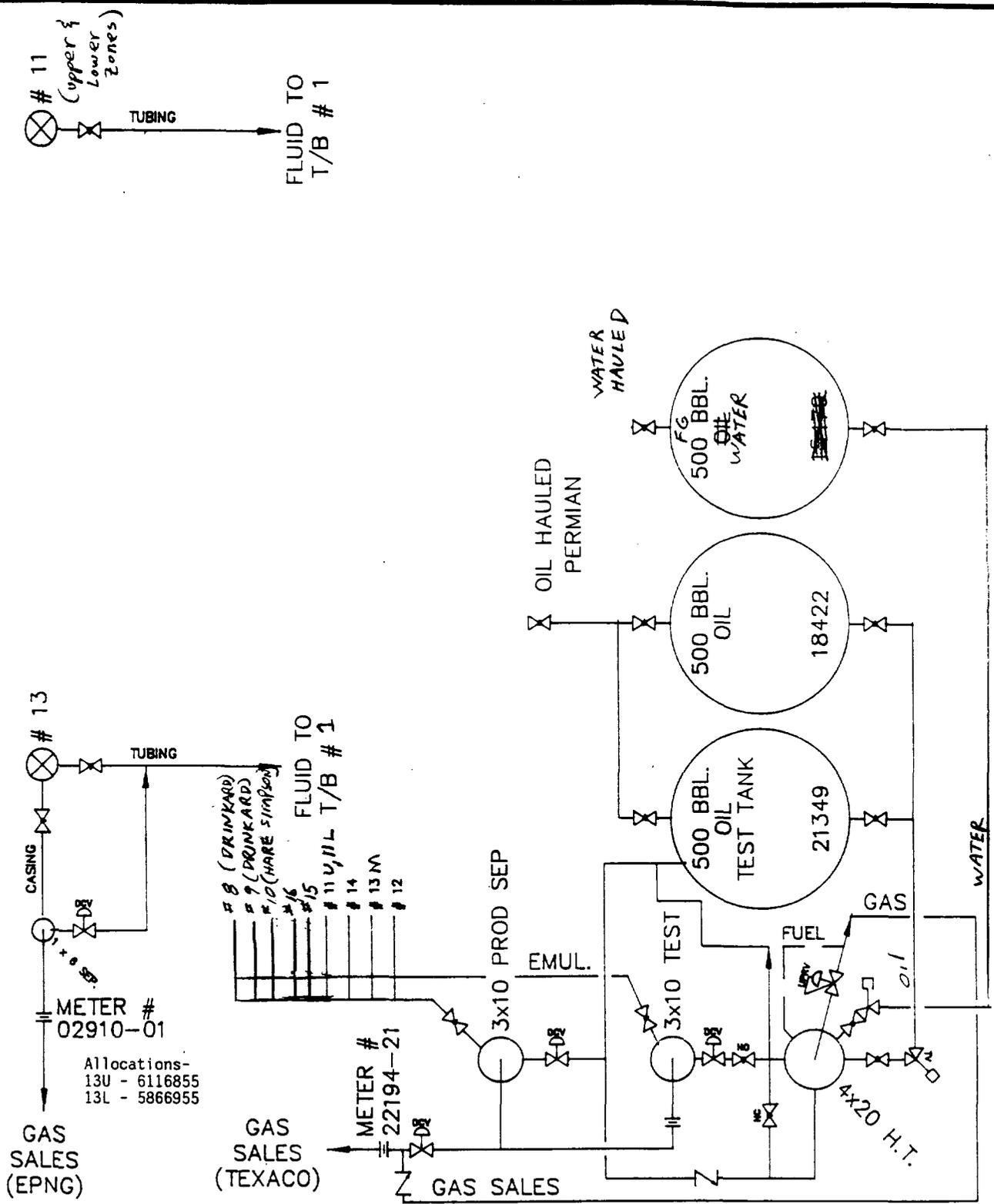
In addition, Well No. 13 on the captioned lease no longer has an active completion in the Brunson (Fusselman) Pool. This pool can be deleted from Order PC-602.

If you have any questions concerning this application, call Stephen Johnson at (915) 688-7548.

Sincerely


Charlotte Harper
Permits Supervisor

CHH:jjf
Attachments



11
(Upper & Lower Zones)

TUBING

FLUID TO T/B # 1

13
CASING

TUBING

FLUID TO T/B # 1

8 (DRINKARD)
9 (DRINKARD)
10 (HARE SIMPSON)
11
12
13 M
14

METER # 02910-01

Allocations -
13U - 6116855
13L - 5866955

GAS SALES (EPNG)

GAS SALES (TEXACO)

METER # 22194-21

GAS SALES

3x10 PROD SEP

EMUL.

3x10 TEST

FUEL

GAS

oil

4x20 H.T.

OIL HAULED PERMIAN

WATER HAULED

500 BBL. FG OIL WATER

500 BBL. OIL

500 BBL. OIL TEST TANK

WATER

NOTES: WELL TEST BY COLOR CUTTING IN ISOLATED TANK

T/B # 2 NO LONGER EXISTS, ALL FLUID TO T/B # 1.

3/7/89

4/2/89 T.J.M.

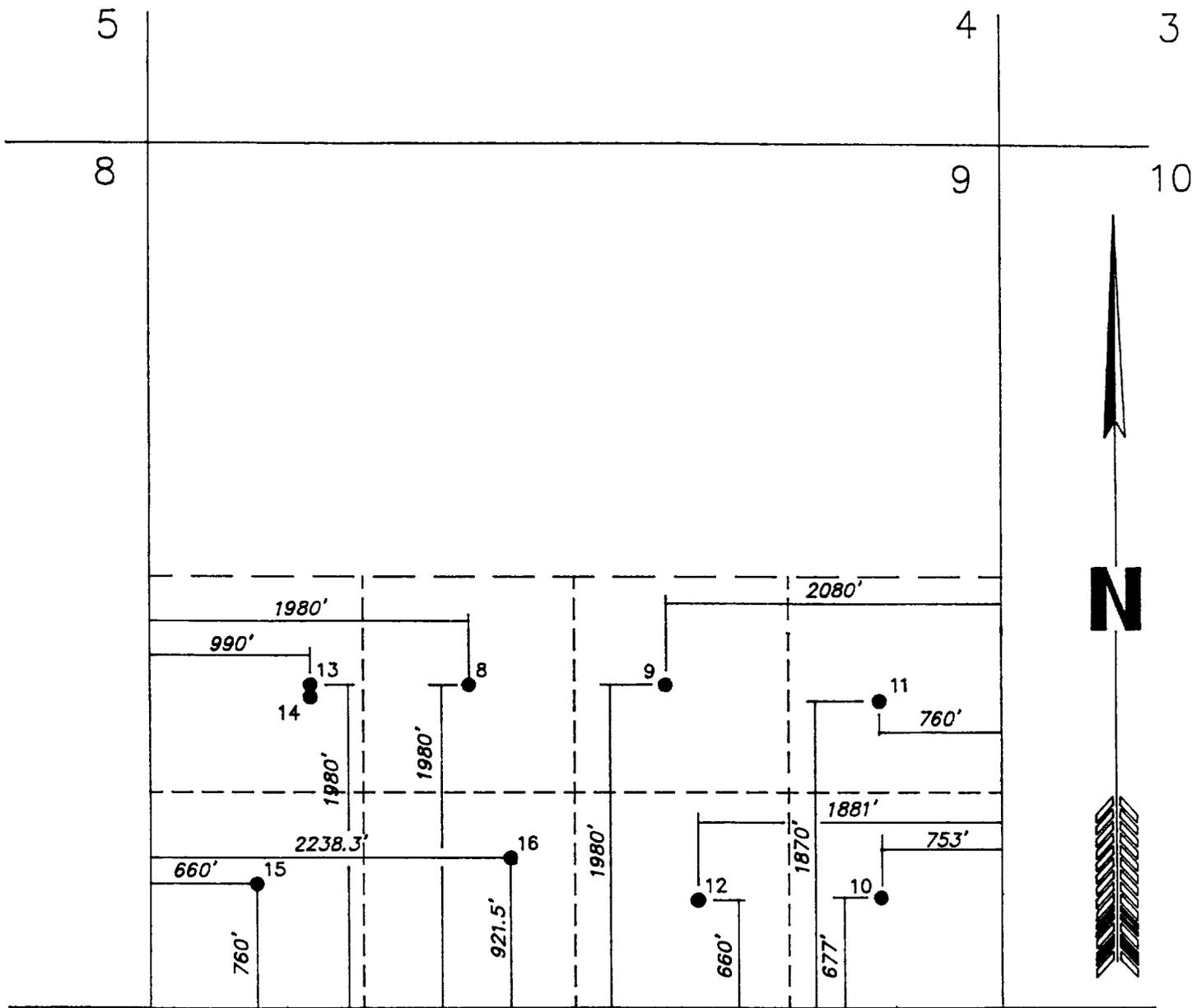
1	NT	CHANGE TITLE	8-22-88
2	NT	CORRECT TANKS, ADD & DELETE TEXT	8-11-88
1	D.D.	CHG MTR NO. MIRROR	7-12-88
NO.	BY	REVISION	DATE APP.

PREPARED BY: D.A.C./1-28-87

EXXON
EXXON COMPANY USA
PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

J. L. GREENWOOD T/B #1
SEC.9, T22S, R37E
BDT FIELD LEA CO., N.M.

SCALE	REV.	SIZE	DIV.	FIELD	LEASE	DWG
NONE	3	A	AC	3306	29270	



WELL NO.	POOL (S)
8	DRINKARD
9	DRINKARD
10	HAKE SIMPSON
11	DRINKARD-BLINEBRY DHC-593
12	BRUNSON (ELLENBURGER)
13	BLINEBRY-TUBE R-6652
14	PADDOCK
15	DRINKARD
16	BRUNSON (ELLENBURGER)

J. L. GREENWOOD LEASE
SEC. 9, T22S, R37E

LEA CO., N.M.

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

MISC.

DRAWN S.R. PATTERSON
CHECKED _____

ENGR. SECTION _____ REVISED _____
APPROVED _____

SCALE 1"=1000'
DATE 3-10-89

JOB NO.

FILE NO.

GRNWOOD

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator EXXON CO. U.S.A.		Pool HARE SIMPSON		County LEA										
Address P. O. Box 1600		Midland, TX 79702		Completion <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	DAILY ALLOWABLE	TBG. PRESS.	CHOKESIZE	PROD. DURING TEST	GAS - OIL RATIO CU.FT./BBL.			
		U	S	T								R	WATER BBL.S.	GRAV. OIL
J.L. GREENWOOD	10	P	9	22	37	2-27-89 P				24	59	28	84	3000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Anita R. Douglass
 Signature

Anita R. Douglass, Sr. Staff Ofc. Asst.
 Printed name and title

3-14-89
 Date

915/688-7627
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)