

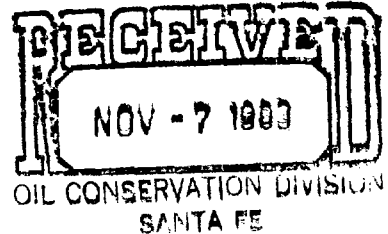
Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

October 31, 1983

State of New Mexico Land Office
Oil and Gas Department
P. O. Box 1148
Santa Fe, New Mexico 87501



Attention: Ray Graham
Director, Oil and Gas Department

Re: O'Shea 1M
(F) 3, T31N, R13W
San Juan Co., New Mexico

Dear Mr. Graham:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 60%, Mesa Verde 40%.

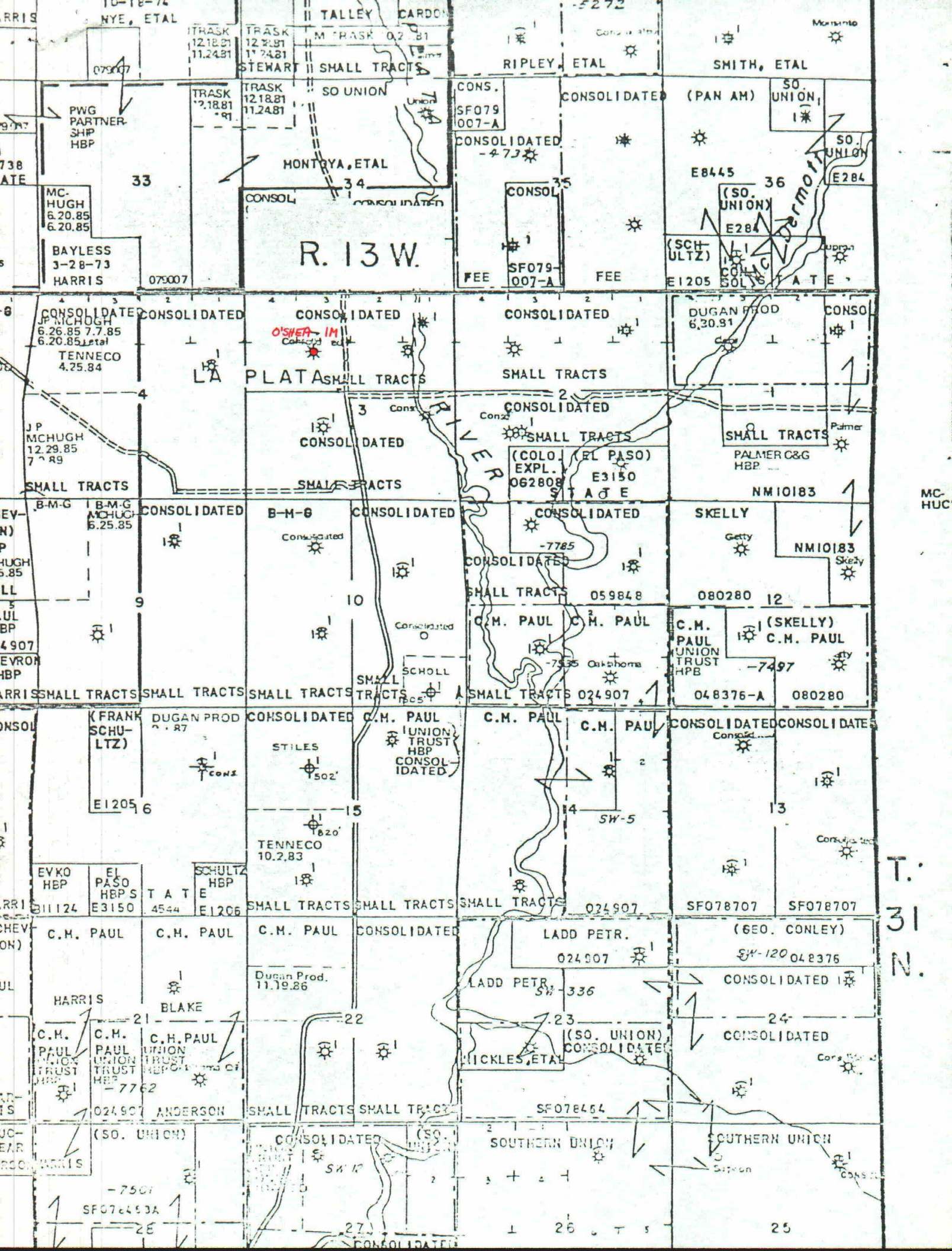
Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

Very truly yours,

Barbara C. Rex

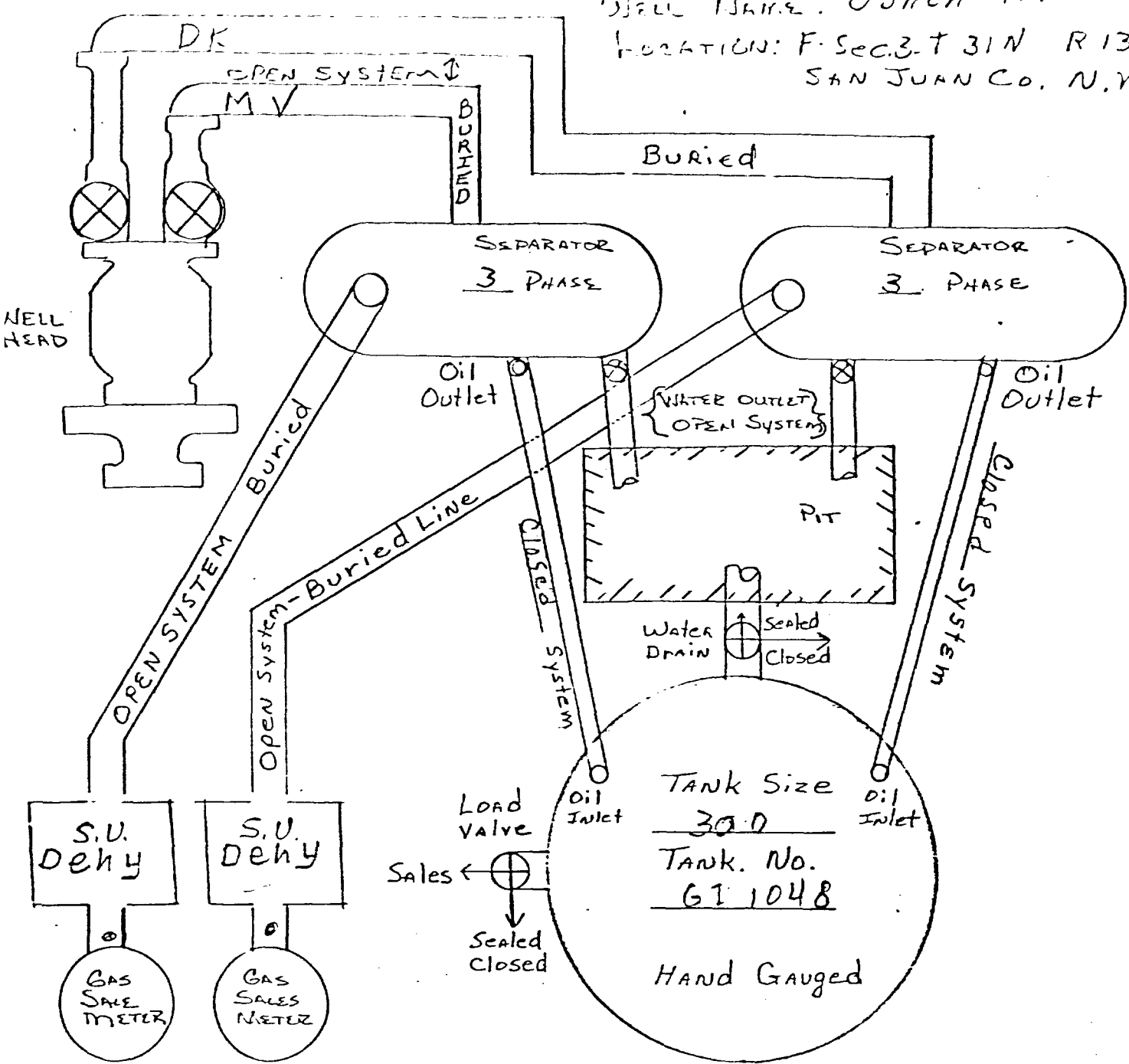
Barbara C. Rex
Production & Drilling Technician

Attachments
✓ Copies: Mr. Joe D. Ramey, Director, Oil Conservation Div.



Consolidated Oil & Gas

Well Name: Osher 1M
Location: F. Sec. 3. T 31N R 13W
San Juan Co. N.M.



4714-21 4705-30
Meter Station No.
SOUTHERN UNION

O'Shea 1M
Well Data Sheet

Formation <u>DK</u>				Formation <u>MV</u>		
Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>
March	18	28	1118	0	28	1065
April	14	23	1094	0	31	1262
May	7	27	734	0	28	833
June	31	16	1224	0	24	1809
July	29	30	1965	0	30	1813
Aug	9	32	1298	8	32	1242
Sept	7	31	1146	6	31	1218

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. (Ownership interests are the same for both zones.) Dakota 60%, Mesa Verde 40%.

Gravity: 64.4 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: Fee