

Getty Oil Company

P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division

PC
OK

June 30, 1983

N.M.O.C.D.
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Attached is a copy of the Bureau of Land Management's approval for surface commingling on our G.D. Riggs "B" lease in Lea County, New Mexico. We are proposing the surface commingling of the Justis Blinbry and Langlie-Mattix on this lease.

Your consideration and approval in this matter is greatly appreciated. If further information is required, please contact the Hobbs Area Office.

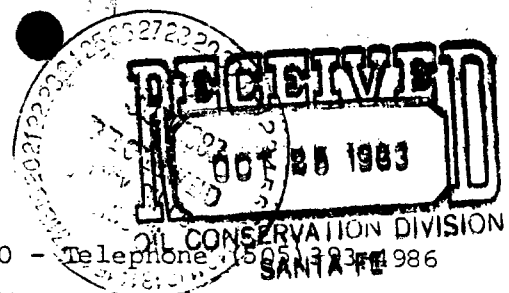
Very truly yours
Getty Oil Company


Dale R. Crockett
Area Superintendent

Jim
Jim/el
Attachments
cc: file
NMOCD-Hobbs



Getty



Getty Oil Company | P.O. Box 703, Hobbs, New Mexico 88240 - Telephone 1505-323-1986

Getty Exploration and Production Division

June 8, 1983

RECEIVED

JUN 13 1983

CEL & ELS

ROSWELL, NEW MEXICO

APPROVED

Peter W. Chester

JUN 27 1983

Assistant District Manager for Minerals

Bureau of Land Management

P.O. Box 1857

Roswell, NM 88201

Gentlemen:

Getty Oil Company respectfully requests permission to surface commingle Blinebry and Langlie Mattix - Penrose Queen production from its G.D. Riggs "B" lease. This lease is located in section 1, T-26S, R-37E in Lea County, New Mexico.

There are three producing wells on this lease, G.D. Riggs "B" well nos. 6, 7, and 8. These wells are currently producing from the Justis Blinebry Pool. The location, production, and tank battery schematic can be seen on Exhibit I. Getty is proposing to temporarily abandon the Blinebry and recompleat in the Langlie Mattix - Penrose Queen on a well by well basis over a three month period. Therefore, surface commingling will be required during this recompletion program. Approximately one year the appropriate paperwork will be submitted to down-hole commingle the Justis Blinebry and Langlie Mattix - Penrose Queen. This commingling would be the most economical means of producing the remaining Blinebry reserves.

At the present time Getty has a storage facility located in section 1 for the G.D. Riggs "B" lease. This facility consists of (1) 6' x 20' heater treater and (2) 1000 bbls welded steel tanks for oil production. The produced water is disposed directly into Rice Engineering's water disposal system.

The oil, water, and gas production will be tested monthly for each well with a portable well tester. This production test will be the basis of the breakout of each individual well's contribution of the total lease produced fluids for each month.

No pump will be required to move the oil and water as each well's discharge pressure will be sufficient to move the fluids into the battery for processing.

The Justis Blinebry and Langlie Mattix - Penrose Queen are both owned 100% by Getty Oil Company.

Certain economic considerations make this application a necessity for Getty Oil Company. The approval of surface commingling of the two subject zones will eliminate the need for a temporary tank battery facility for the Langlie Mattix - Penrose Queen pay. The cost of facilities is estimated to be \$14,000. We feel that commingling production into the existing tank battery would be the most prudent and economical method of operations for this lease.

Federal royalties will not be significantly affected as the Blinebry oil is selling for \$28.63/bbl. and the Langlie Mattix - Penrose Queen oil is selling for \$28.54/bbl on an adjoining lease. Both of which are being sold to a common pipeline company.

Your consideration in this matter is greatly appreciated. If further information is needed or a question needs answering, please contact the Getty Hobbs Area office. (397-3571)

Very truly yours,

GETTY OIL COMPANY



Dale R. Crockett
Area Superintendent

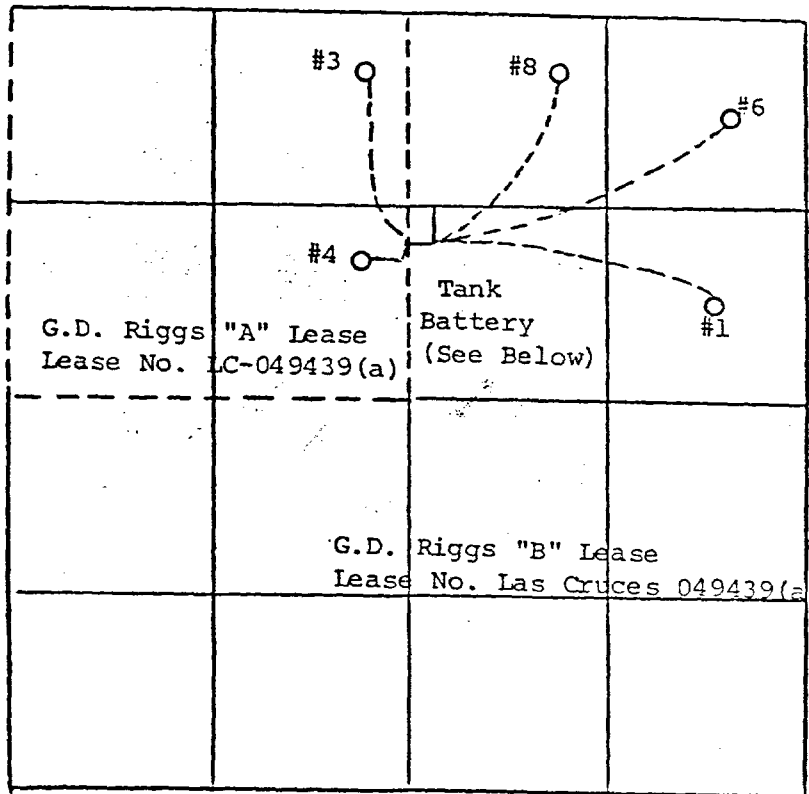
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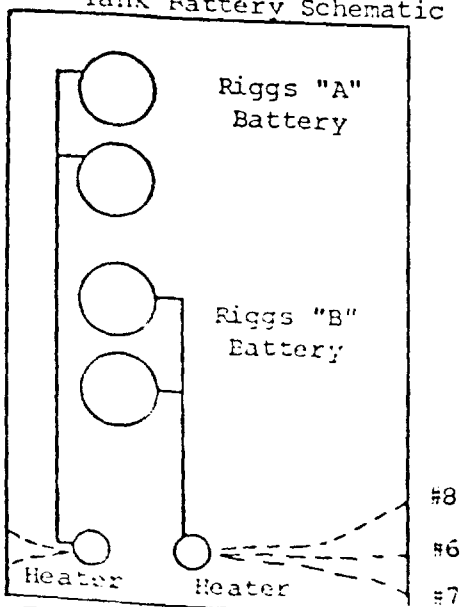
Attachments

George D. Riggs "A&B" Lease
 Section 1, T26S, R37E
 Lea County, New Mexico

EXHIBIT I



Tank Battery Schematic

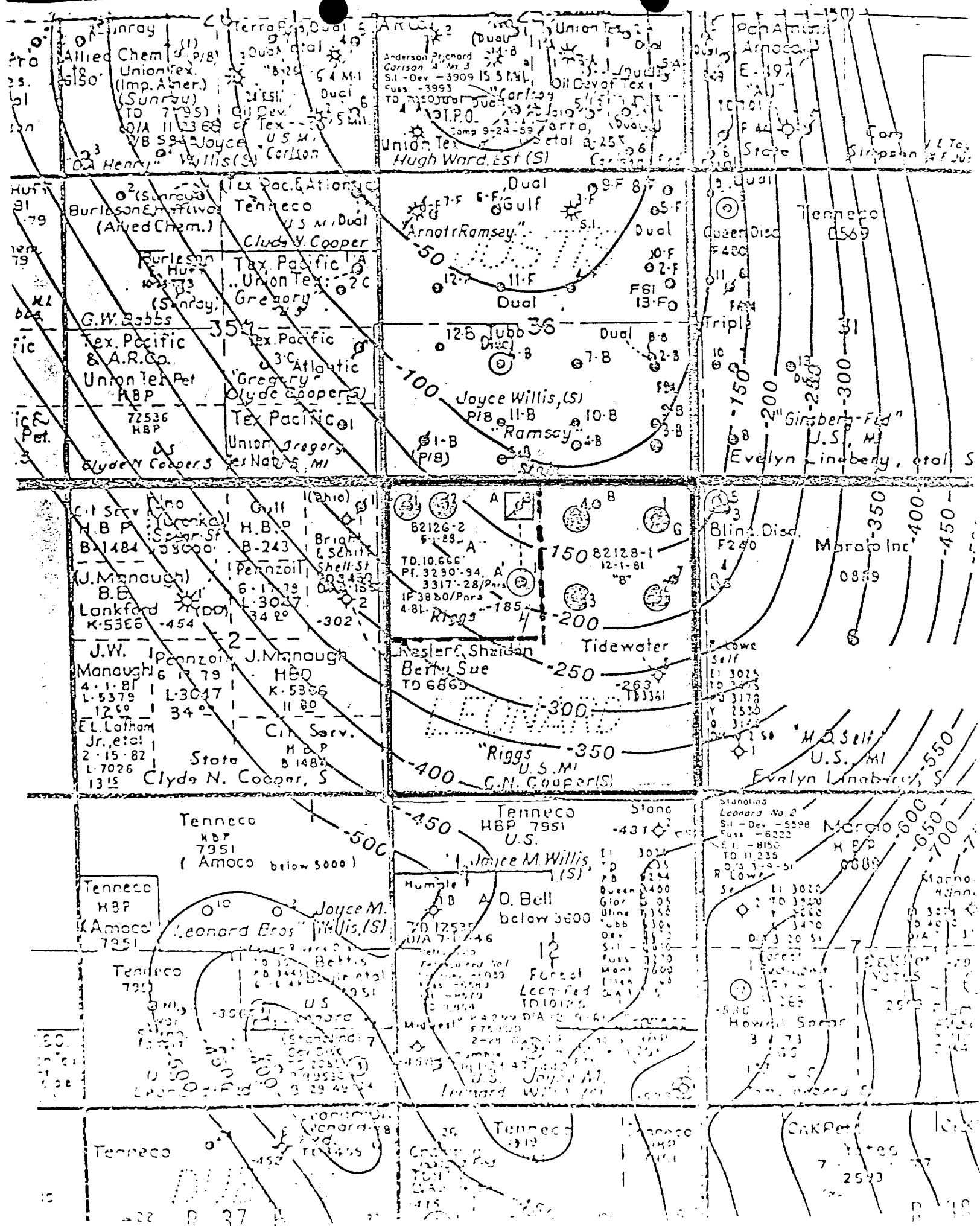


Well Locations

A No. 3	330 FNL & 2310 FWL, Unit ltr. C
A No. 4	1650 FNL & 2290 FWL, Unit ltr. F
B No. 6	660 FNL & 560 FEL, Unit ltr. A
B No. 7	330 FEL & 1650 FNL, Unit ltr. B
B No. 8	330 FNL & 1650 FEL, Unit ltr. H

April 1983 Blinberry Production

B No. 6	5.2 BOPD	37 BWPD	19 MCFPD
B No. 7	3.0 BOPD	3 BWPD	13 MCFPD
B No. 8	5.2 BOPD	28 BWPD	40 MCFPD



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit Ltr. 330' FNL & 1650 FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐

☐

☐

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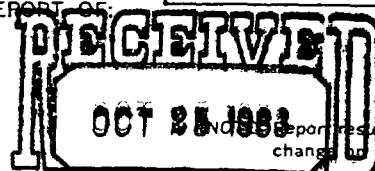
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OIL CONSERVATION DIVISION
SANTA FE

5. LEASE

LC-049439 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.D. Riggs "B"

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Justis Blinbry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-26S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/83

Recomplete. Rig up Baber. Pull rods.

6/9/83

Pull tbq, 176 jts of 2 3/8", 5372'. Ran 4 3/4" bit and csg scrapper to 5081'. Pull bit and ran CI plug on tbq. Set @ 5045'. Load csg with 2% KCL. Pull tbq. CRC and PFC 3000-3500'. Perf Queen with 50 holes @ 3169, 74, 76, 83, 86, 87, 88, 91, 92, 93, 94, 95, 96, 97, 98, 99, 3200, 01, 02, 03, 12, 13, 14, 15, 25, 26, 27, 29, 30, 31, 39, 40, 42, 56, 57, 58, 59, 60, 61, 62, 63, 64, 66, 80, 81, 82, 83, 86, 87, 3292. Dump 35' of cmt. PB 5010'.

6/10/83

Ran 5 1/2" tension pkr on 97 jts of 3 1/2" tbq testing to 5000# to 3103'.

6/11/83

Ran base temp. log. Howco treat 5 1/2" perfs 3169-3292' through 3 1/2" tbq & pkr @ 3103' w/ 2500 gals 15% NE and 75 balls. Rate 4.7 BPM, max 4100, Min 280, broke @ 1400#. SI 130#, 5 min vacuum 92 bbls of load. Ran pkr to 3300' Raise and set @ 3103'. Frac w/ 9450 gal 4# gelled 2% KCL. 436,000 SCF N₂. 70% quality foam. 70,000# 12/20 sand, 25 balls, rate 20 BPM, max 3100#, min 2100#, SI 2180#, 15 min 1730#. Total load 347 bbls. Cont'd.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. Crockett
M.J. Crockett

TITLE

Area Superintendent

DATE

June 24, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6/11/83

6/13/83

GPO : 1981 O - 347-166

Cont'd. Ran survey tagged @ 3244'. Bled back from 1000# to 0# in 2 hours. Rec 50 bbls load. Lower pkr. Knock out bridge @ 3500'. Lay down 50 jts of 3 1/2" tbq.

SITP 400#, flow 3 hours est. 15 BLW good gas kill well with brine. Lay down 3 1/2" tbq. Ran 2 3/8" tbq 109 jts (3329'). SN @ 3298'. Ran 2 x 1 1/4" x 16' pump 130 3/4" rods, 447 BLW to rec. R.D. Placed well back on production.