Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

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NOV 22 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

November 18, 1983

RECEIVED
DEC - 2 1983
OIL CONSERVATION DIVISION
SANTA FE

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Huron 2E
SW/SW (M) 2-26-4
Rio Arriba Co., N.M.
09-000101

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 90%, Gallup 10%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

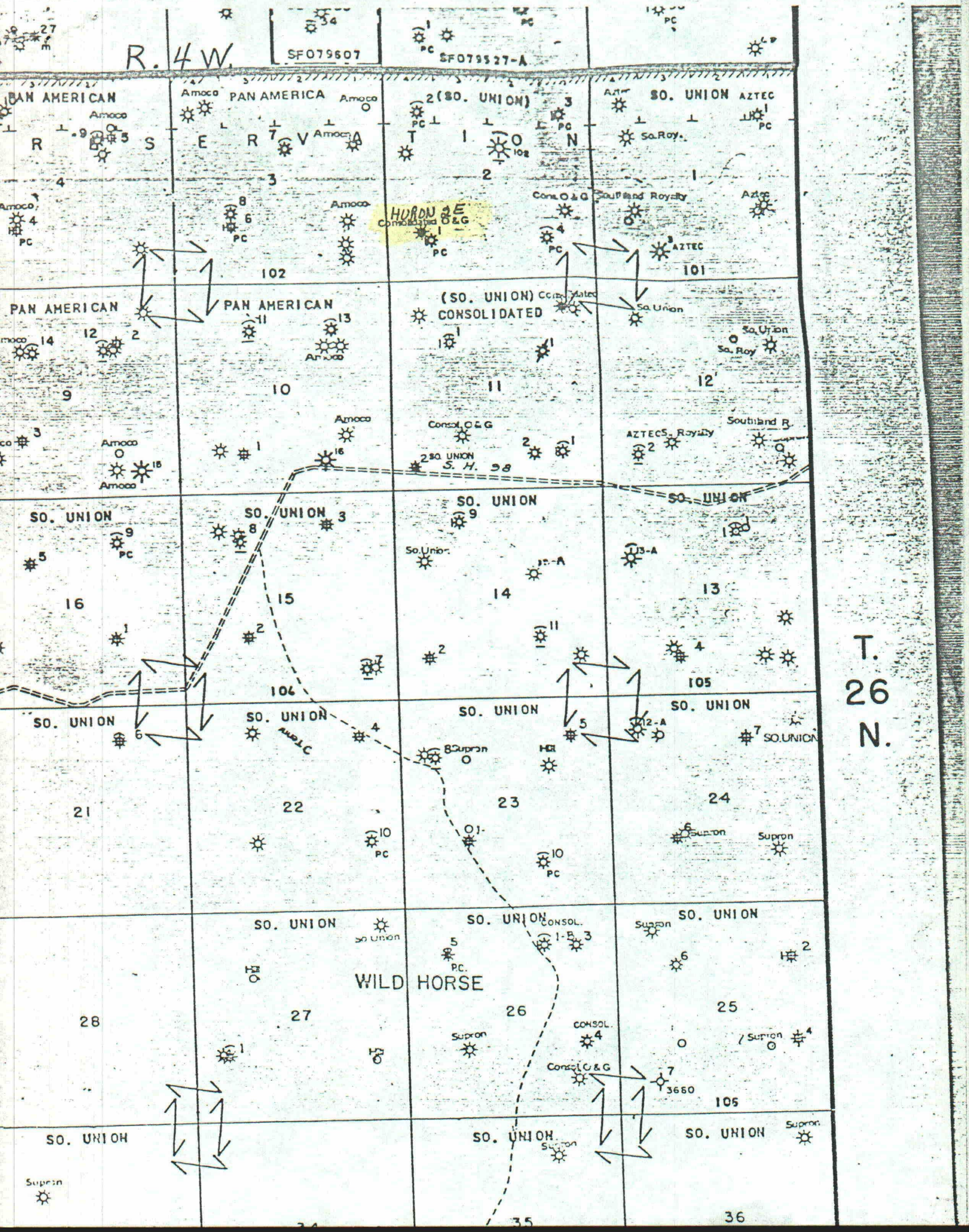
RECEIVED
JUL 02 1984
OIL CON. DIV.
DIST. 3

Very truly yours,

Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments
Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.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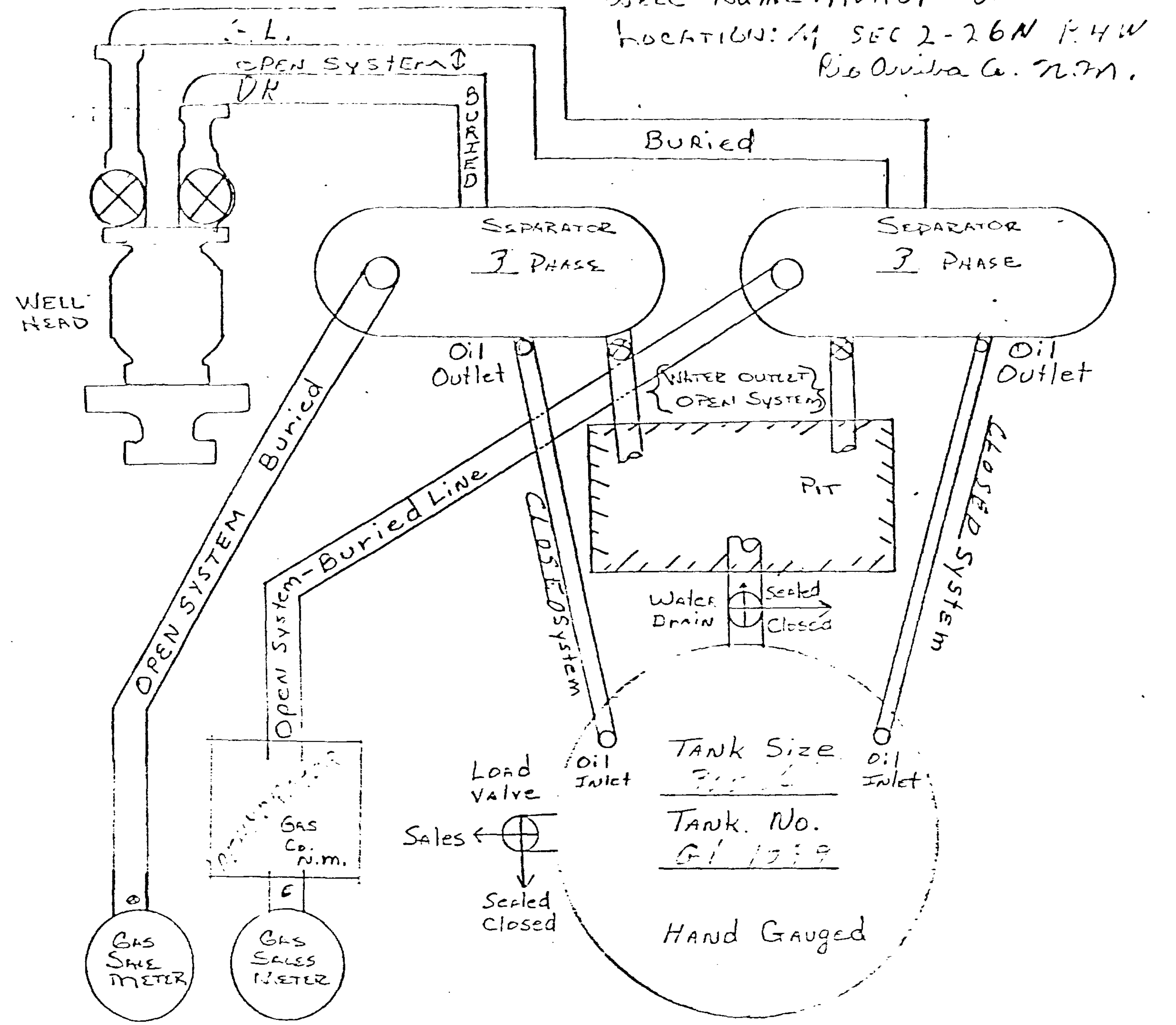
Consolidated Oil & Gas

Well Name: HURON 2E
Location: M SEC 2-26N R4W
Rio Arriba Co. N.M.



3454-30 3459-G6

Meter Station No.
Gas Co. N.M.

Huron 2E

Well Data Sheet

	Formation DK			Formation GP		
Month 1983	Bbls	Days Prod	MCF Gas	Bbls	Days Prod	MCF Gas
March	155	23	4767	0	27	517
April	89	23	3609	0	23	471
May	53	24	3358	0	28	359
June	90	23	2967	0	24	271
July	64	7	599	0	23	220
Aug	132	31	6900	33	24	516
Sept	86	28	3701	10	24	403

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 63.5 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately $29 per barrel with no adjustment for gravity.

Lease: 09-000101