Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

November 18, 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Northwest 3E
NW/SW (L) 6-26-4
Rio Arriba Co., N.M.
09-000119

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 90%, Gallup 10%.

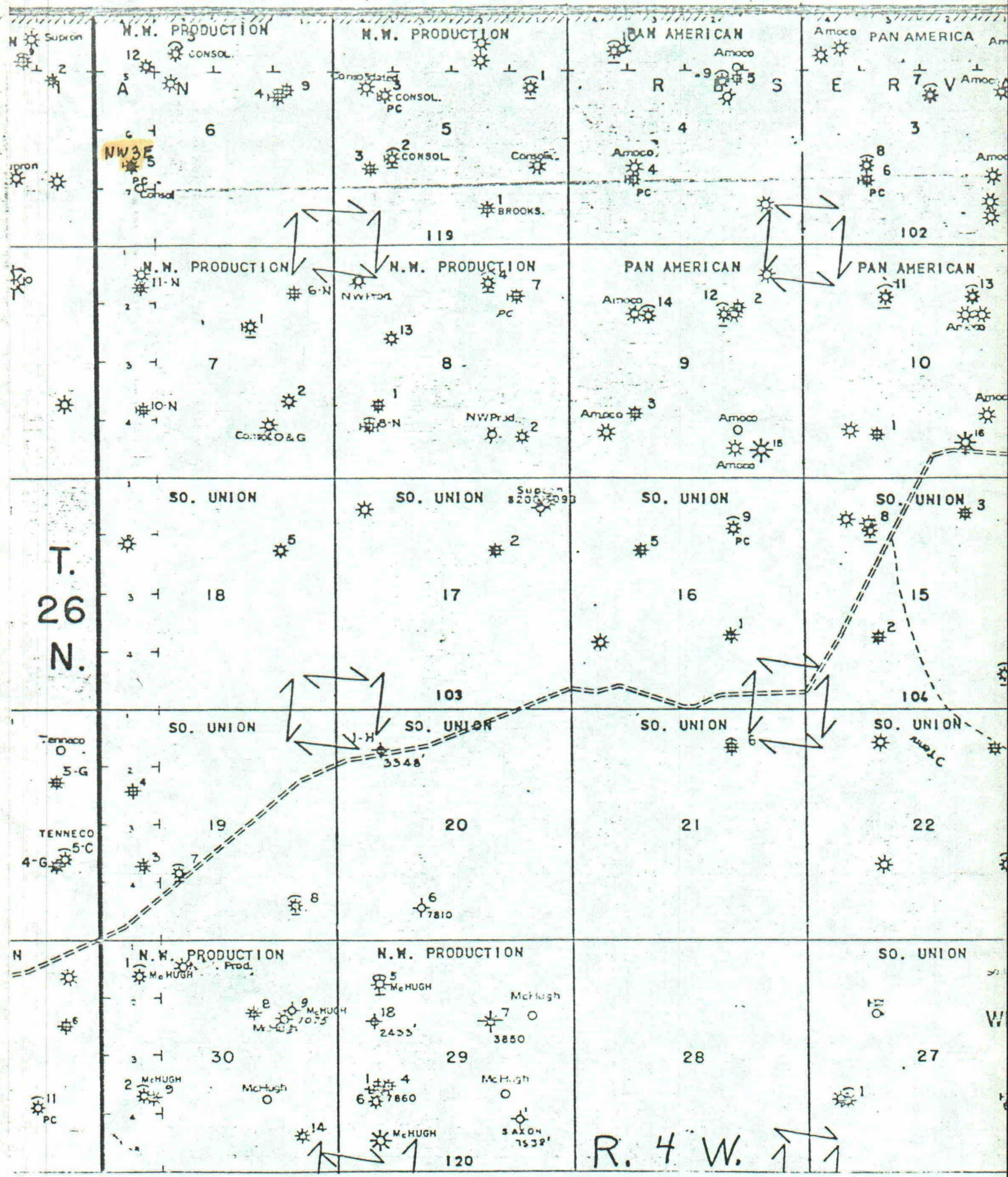
Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

Very truly yours,

Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments
Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.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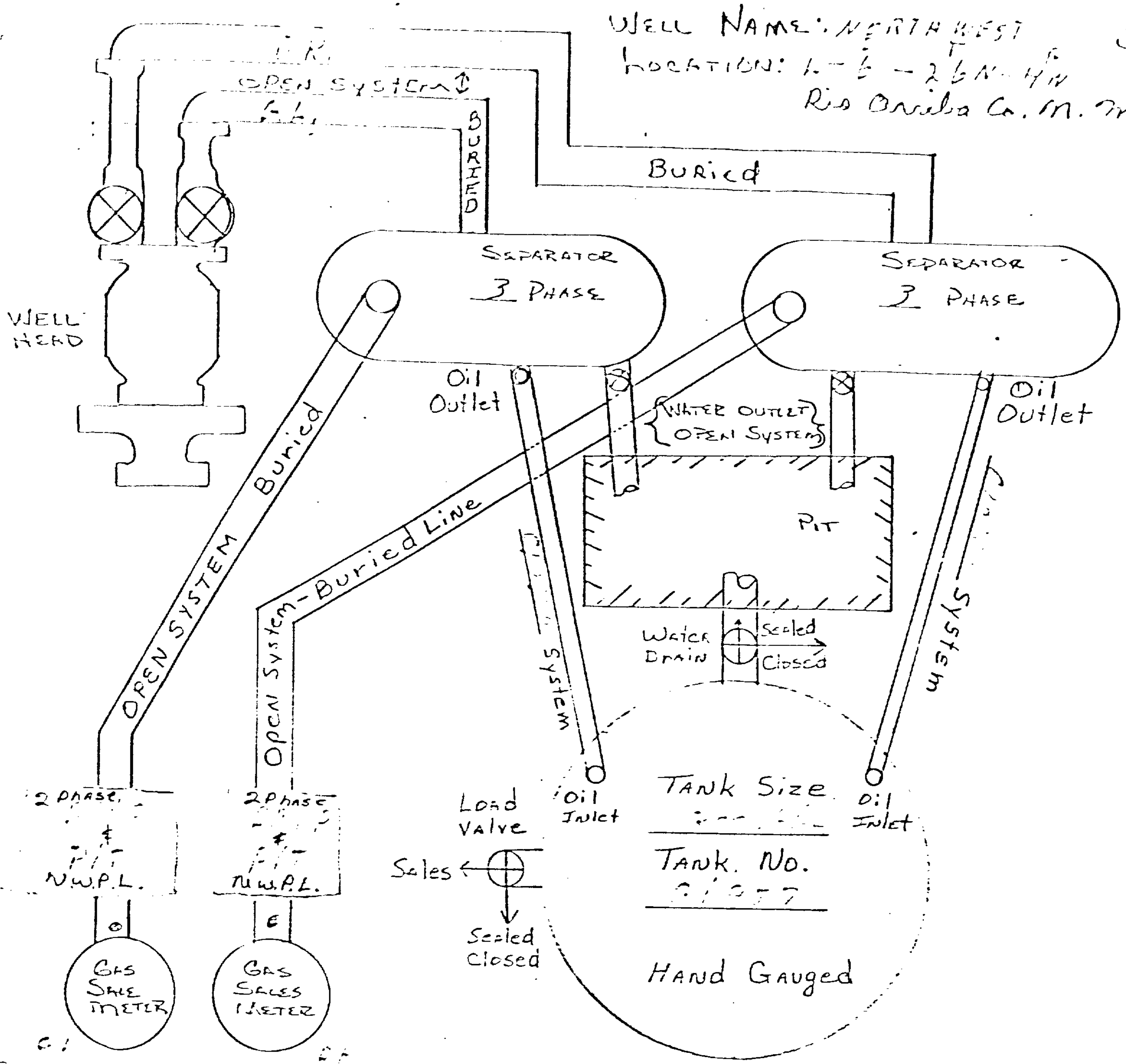
Consolidated Oil & Gas

Well Name: Northwest 3E

Location: 1-[illegible]-26N-4W

Rio Arriba Co. N.M.



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Meter Station No.

N.W.P.L.

Northwest 3E

Well Data Sheet

	Formation DK			Formation GP		
Month 1983	Bbls	Days Prod	MCF Gas	Bbls	Days Prod	MCF Gas
March	16	29	4279	0	22	804
April	12	9	1726	0	9	316
May	34	13	3128	0	14	575
June	12	20	3201	0	14	14
July	5	2	463	0	2	170
Aug	29	10	2656	4	9	583
Sept	25	22	3824	3	22	718

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 56.5 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately $29 per barrel with no adjustment for gravity.

Lease: 09-000119