

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

Consolidated Oil & Gas, Inc.

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

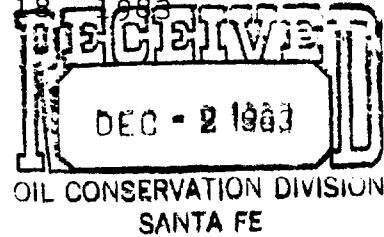
NOV 22 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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GOR test
allocate
prod. from
there.

November 18 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499



Re: Arnstein 1E
NE/NW (C) 18-31-12
San Juan Co., N.M.
SF 078243

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 50%, Mesa Verde 50%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

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JUL 02 1984

OIL CON. DIV.
DIST. 3

Very truly yours,

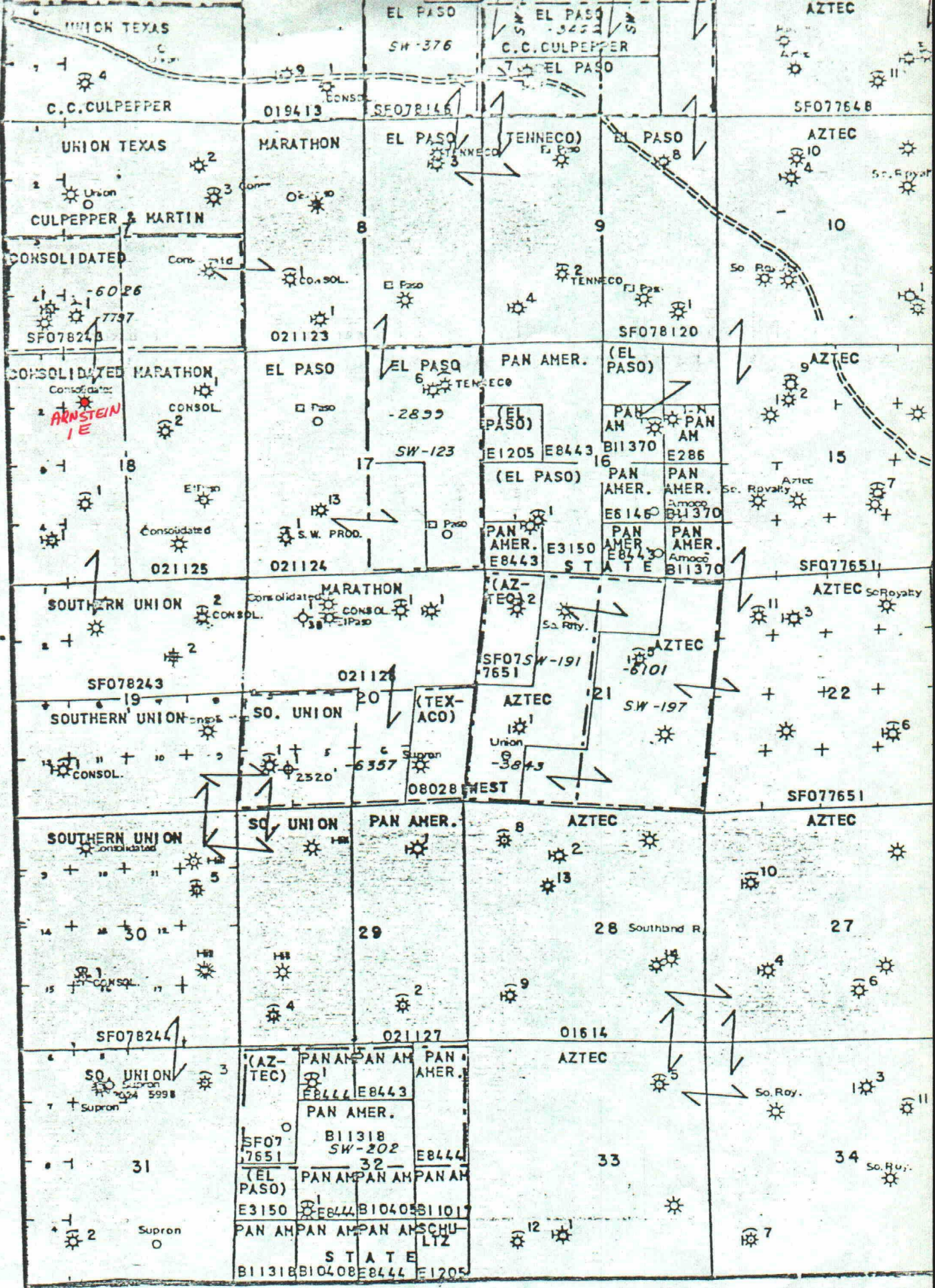
Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments

Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.

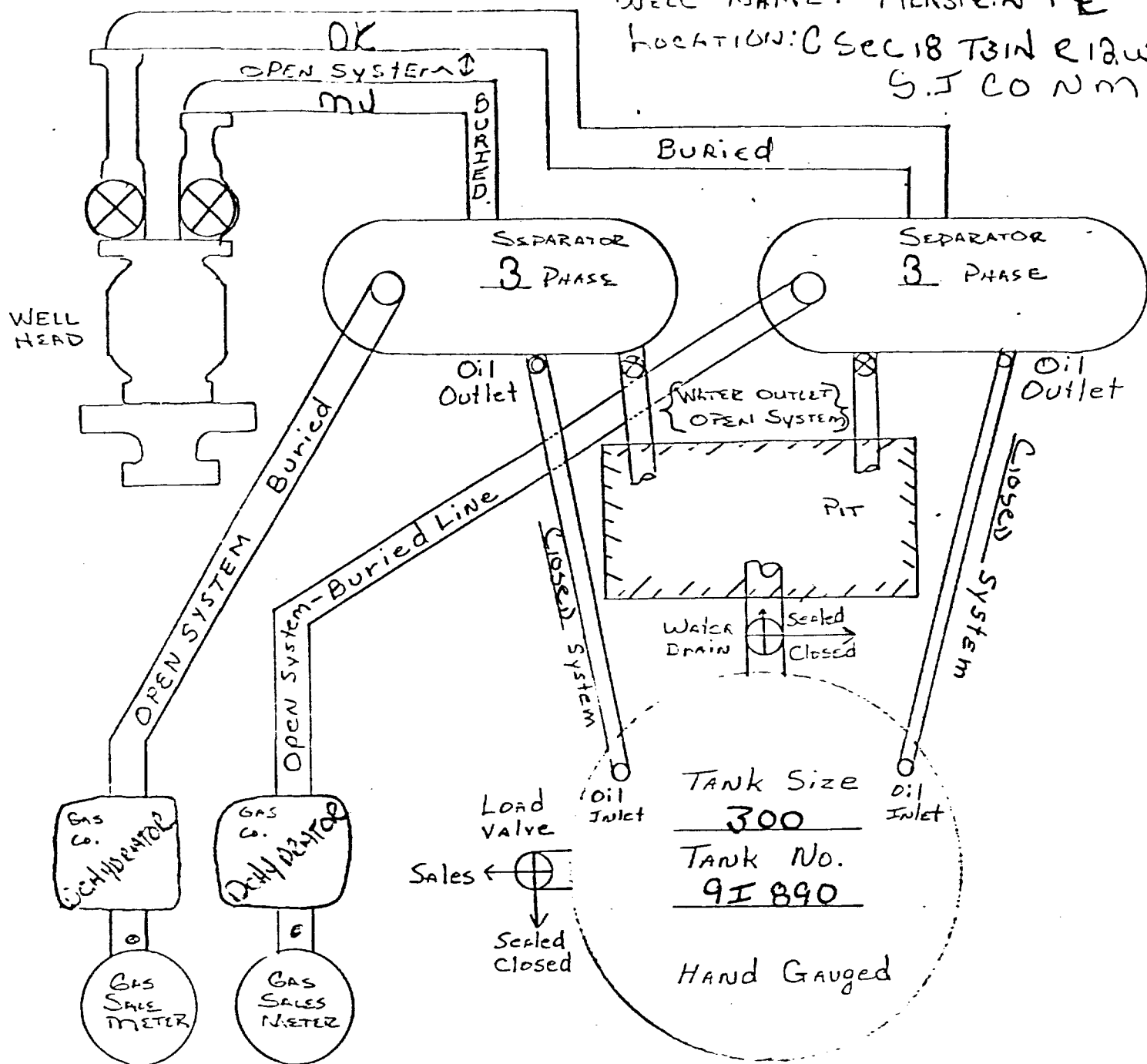
T.
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R. 12 W.

COMMUNICATED OIL & GAS

WELL NAME: ARNSTEIN 1 E
LOCATION: C Sec 18 T31N R12W
S.I CO NM



4760-21

4761-30

Meter Station No.
SOUTHERN UNION

Arnstein 1E
Well Data Sheet

JUL 6 1984

Formation DK

Formation MV

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Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>
March	23	24	1823	0	28	5915
April	22	23	1270	0	30	5354
May	11	6	0	0	30	5576
June	0	0	0	0	3	588
July	1	0	0	3	23	3865
Aug	0	0	0	0	24	1878
Sept	0	0	0	0	0	0

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 59.0 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: SF 078243