

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

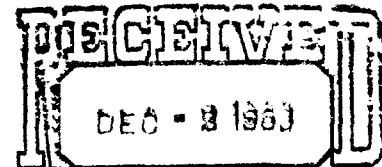
RECEIVED

NOV 22 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

November 18, 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499



OIL CONSERVATION DIVISION
SANTA FE

Re: Duke 1
SE/NE (H) 13-31-13
San Juan Co., N.M.
SF 078707

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 90%, Mesa Verde 10%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

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JUL 02 1984
OIL CON. DIV.
DIST. 3

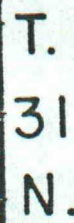
Very truly yours,

Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments

Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.



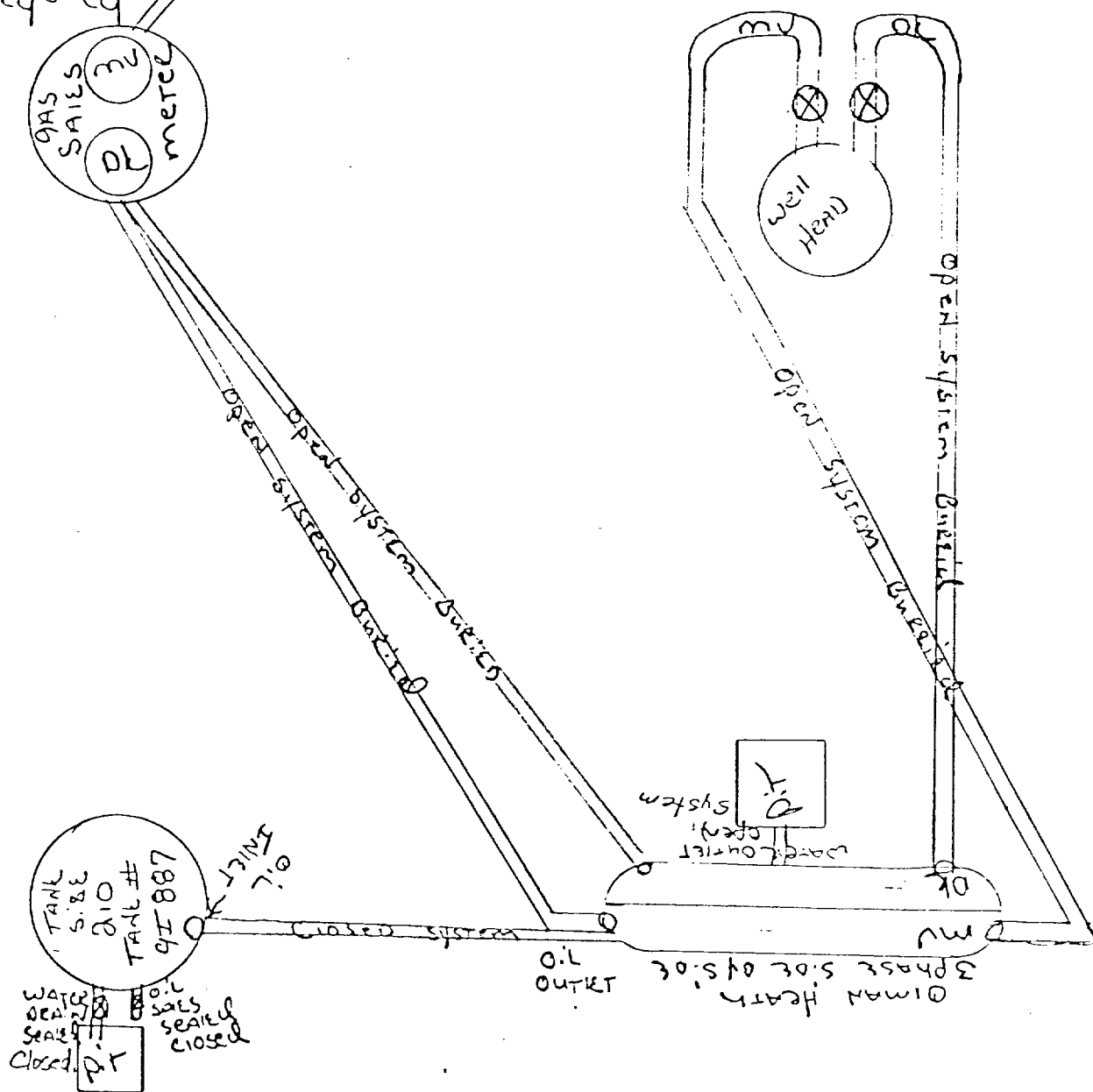
R. 13 W.

WELL NAME Wuker #
LOCATION H Sec 13 T31N R13W
CONSOLIDATED OIL & GAS
METER STATION # 91 CO NM
A7AS-30 DK
G.C. N.M.

METER STATION # 2725-30 DK

G.C. N.M.
0726-2
NOV. 05
MV

Democracy
SO. UNION



Duke 1
Well Data Sheet

Formation <u>DK</u>				Formation <u>MV</u>			
Month							
<u>1983</u>	<u>Bbls</u>	<u>Days</u> <u>Prod</u>	<u>MCF</u> <u>Gas</u>	<u>Bbls</u>	<u>Days</u> <u>Prod</u>	<u>MCF</u> <u>Gas</u>	
March	0	28	2532	0	28	644	
April	13	23	1409	0	30	547	
May	2	30	1803	0	30	347	
June	0	2	133	0	2	20	
July	0	0	0	1	0	0	
Aug	24	7	1101	3	30	1480	
Sept	3	31	4012	1	31	759	

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 57.9 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: SF 078707