

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

Consolidated Oil & Gas, Inc.

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

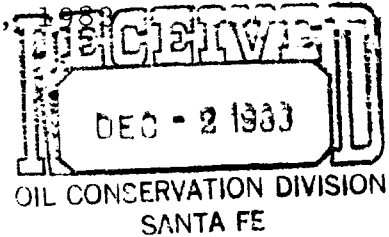
RECEIVED

NOV 22 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

November 18, 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499



Re: Duke 1M
NE/SE (I) 13-31-13
San Juan Co., N.M.
SF 078707

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 40%, Mesa Verde 60%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

RECEIVED

JUL 02 1984

OIL CON. DIV.
DIST. 3

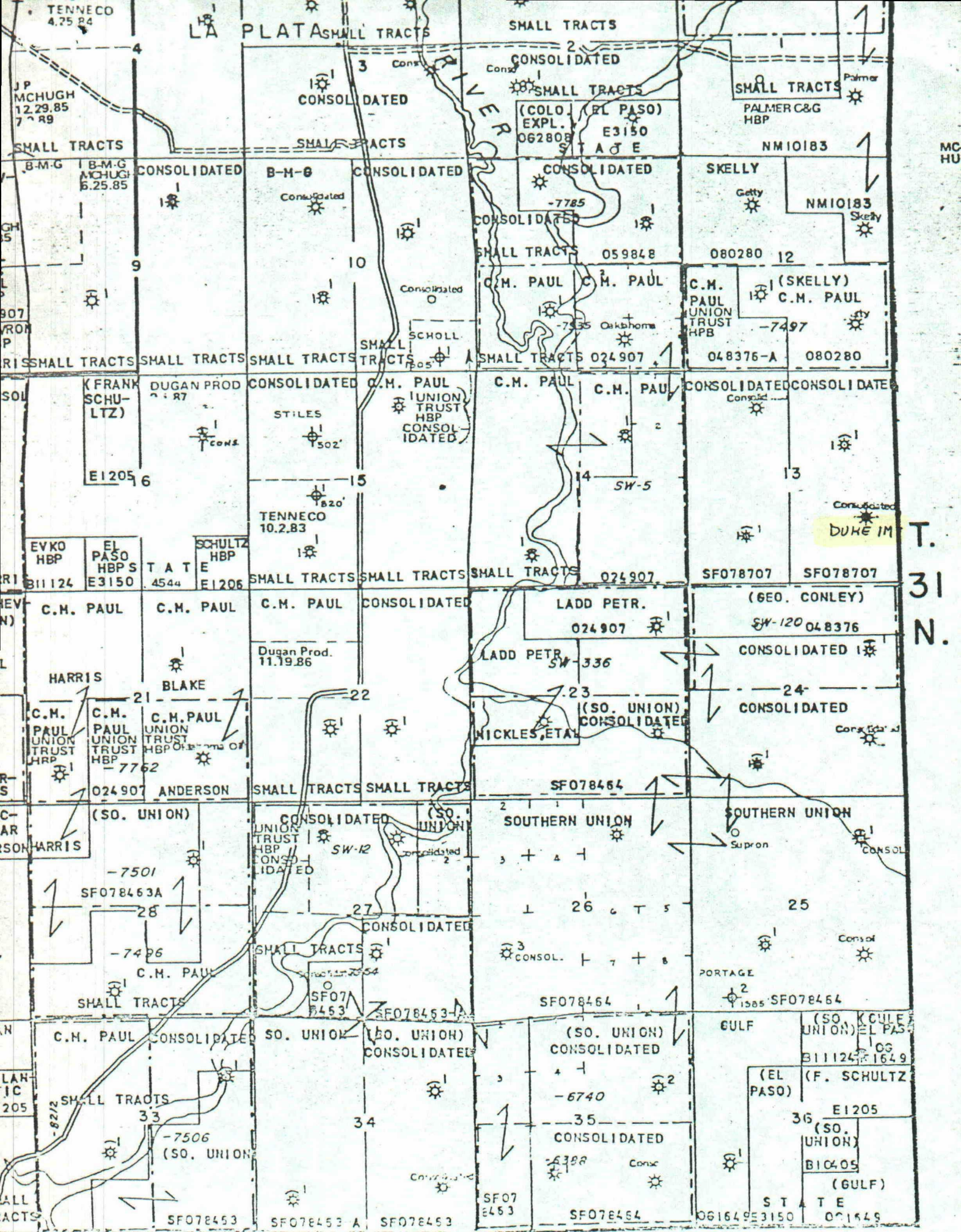
Very truly yours,

Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments

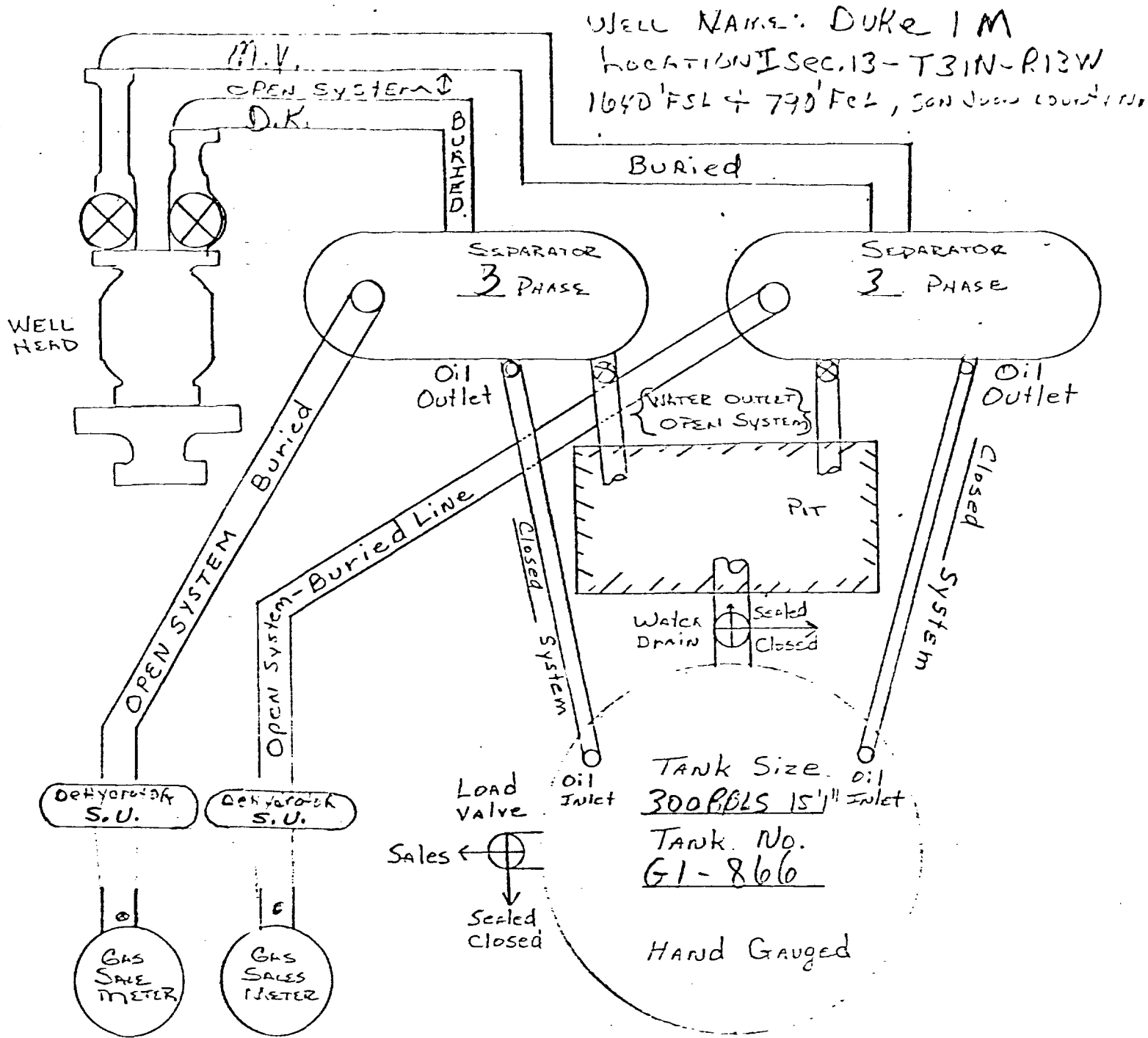
Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.



R. 13 W.

T. 31 N.

CONVENTIONAL OIL & GAS



4698-30

4716-21

Meter Station No.
 SOUTHERN UNION

Duke 1M

Well Data Sheet

Formation <u>DK</u>				Formation <u>MV</u>		
Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>
March	0	28	2006	25	28	3469
April	0	23	1304	10	31	2337
May	0	30	1031	10	30	109
June	0	2	70	0	2	6
July	0	0	0	3	4	0
Aug	8	5	32	29	29	6206
Sept	21	31	1780	12	28	3886

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 62.0 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: SF 078707