



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

COMMINGLING ORDER PC-666

Consolidated Oil & Gas, Inc.
P.O. Box 2038
Farmington, NM 87499

Attention: Barbara Rex

Lease Name: 09-000119

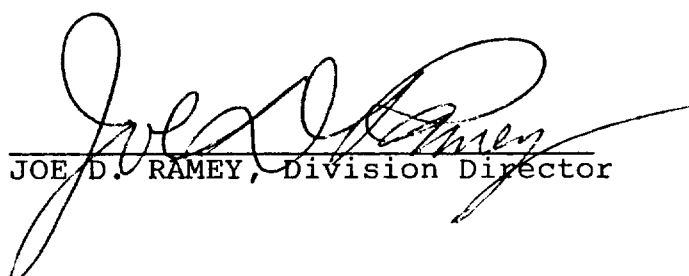
Description: Hoyt Well No. 2, SW/4 Sec. 5, T-26N, R-9W,
Rio Arriba County, NM

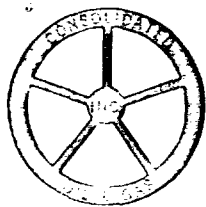
The above-named company is hereby authorized to commingle Blanco Mesaverde and Basin Dakota pool production in a common tank battery and to determine the production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.)

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Allocation of liquid hydrocarbon production shall be determined by yearly gas-oil ratio tests for each producing zone.

DONE at Santa Fe, New Mexico, on this 24 day of July, 1984.


JOE D. RAMEY, Division Director



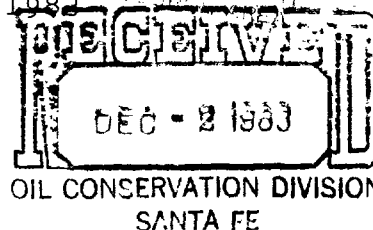
Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

November 18, 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499



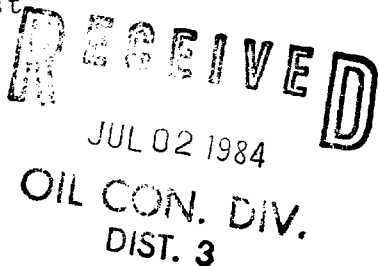
Re: Hoyt 2
NW/SW (L) 5-26-4
Rio Arriba Co., N.M.
09-000119

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this multiply completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for each zone.

As a result of our evaluation of current production and the producing characteristics of this well, we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 90%, Mesa Verde 10%, Gallup 0%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

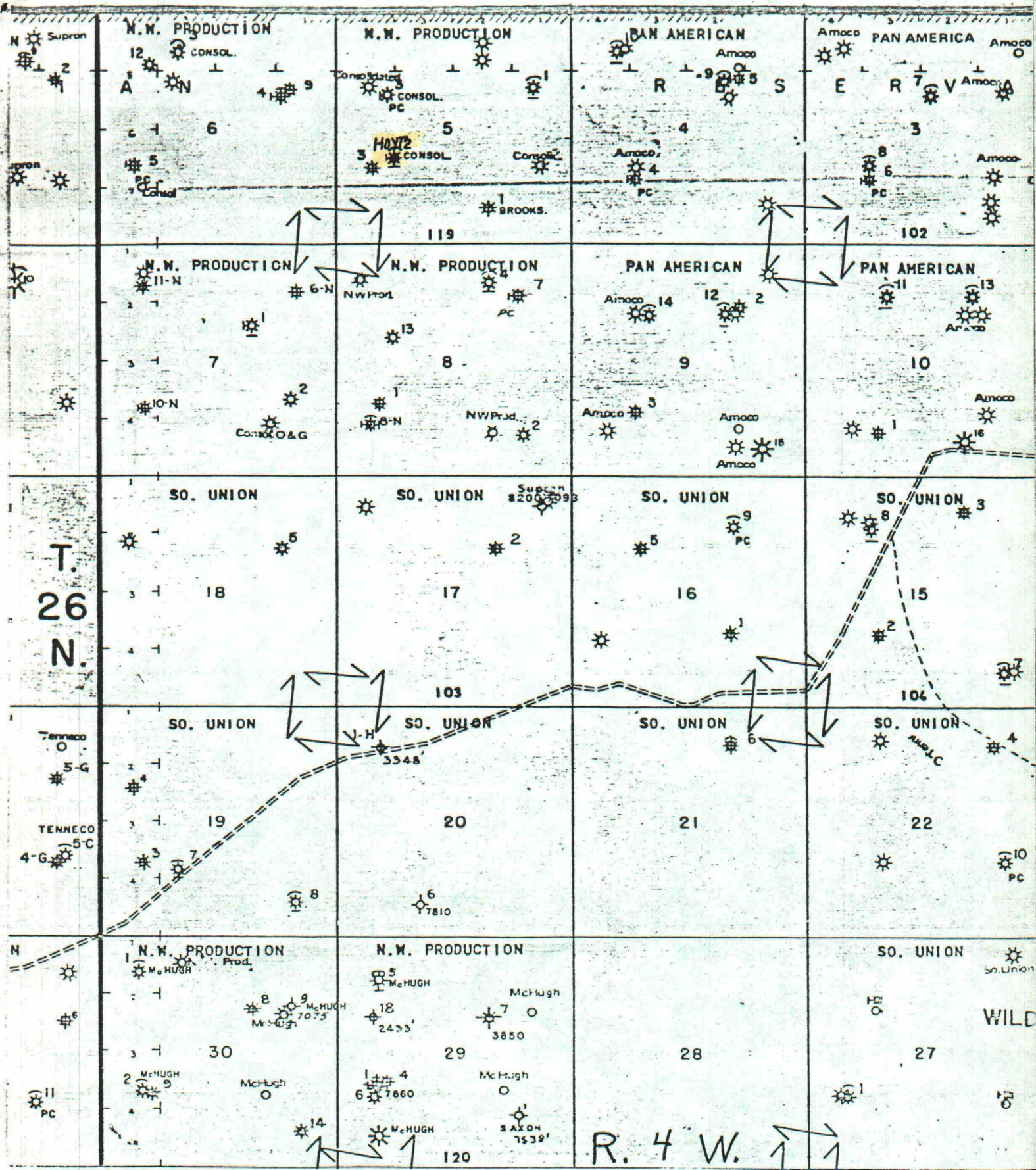


Very truly yours,

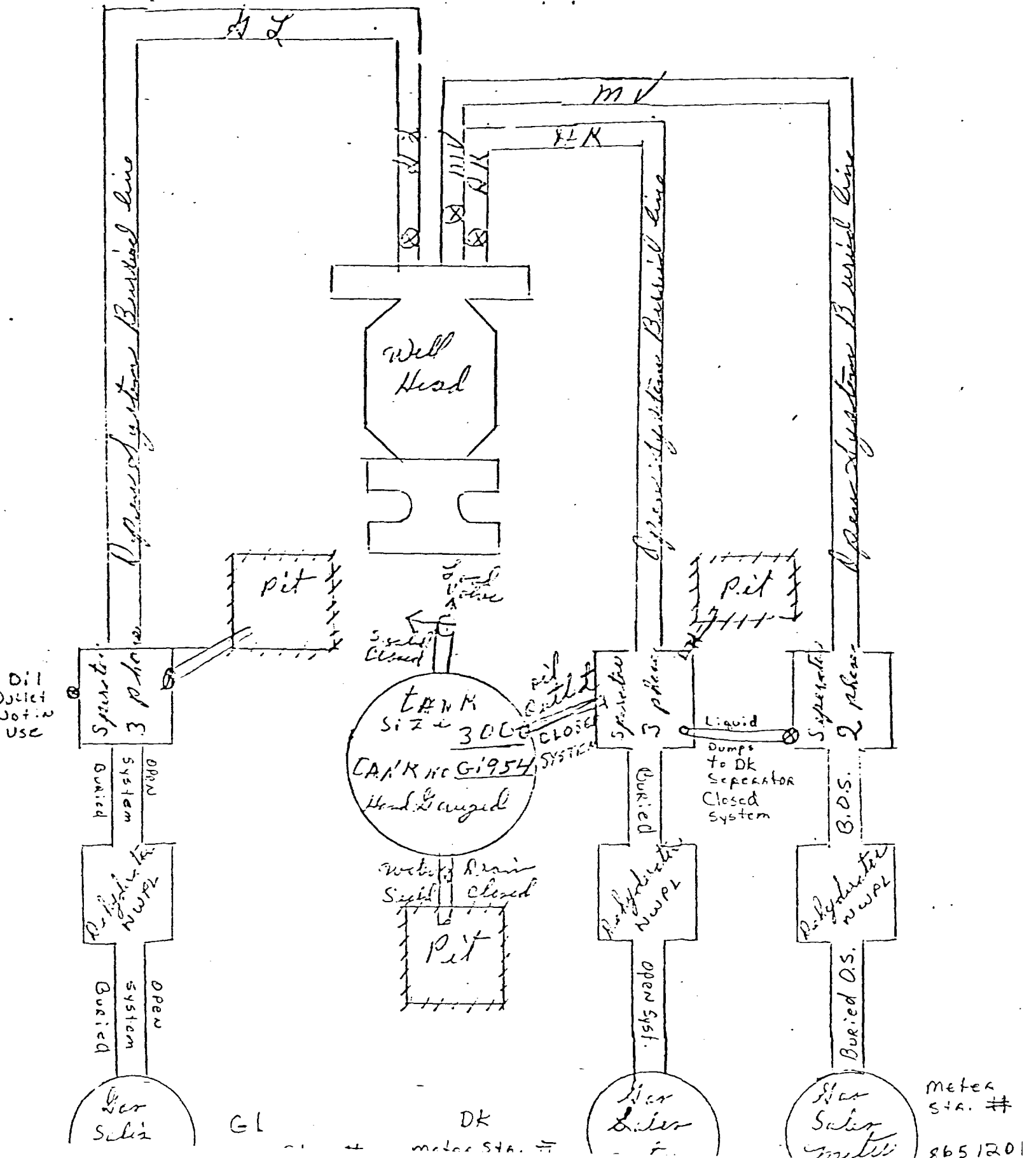
Barbara C. Rex
Production & Drilling Technician

Attachments

Copies: Mr. Joe D. Ramey, Director
N. M. State Oil Conservation Division
Mr. Ray Graham, Director
N. M. State Land Office Oil & Gas Dept.-



Hoyt 2
L 5 126 N. 4W
R.D. ARriba Co. N.M.



Hoyt 2
Well Data Sheet

Formation <u>DK</u>				Formation <u>GP</u>			Formation <u>MV</u>		
Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>
March	70	12	4282	0	0	0	0	12	1799
April	28	22	2948	0	2	145	0	18	1134
May	66	13	3501	0	9	471	0	9	897
June	39	17	2326	0	14	580	0	7	535
July	41	27	4662	0	2	120	0	2	209
Aug	32	8	1967	0	2	89	0	2	25
Sept	31	24	4077	0	2	130	2	2	268

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for all zones.

Gravity: 63.7 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

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