

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

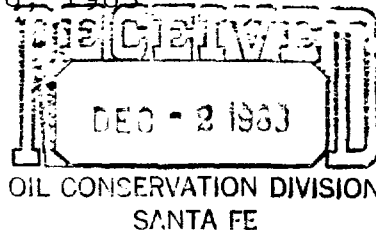
P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

RECEIVED

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FARMINGTON, NEW MEXICO

November 18, 1983

U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499



Re: Jenney 1M
SE/SE (P) 13-26-4
Rio Arriba Co., N.M.
09-000105

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 60%, Mesa Verde 40%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

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JUL 02 1984

OIL CON. DIV.
DIST. 3

Very truly yours,

Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

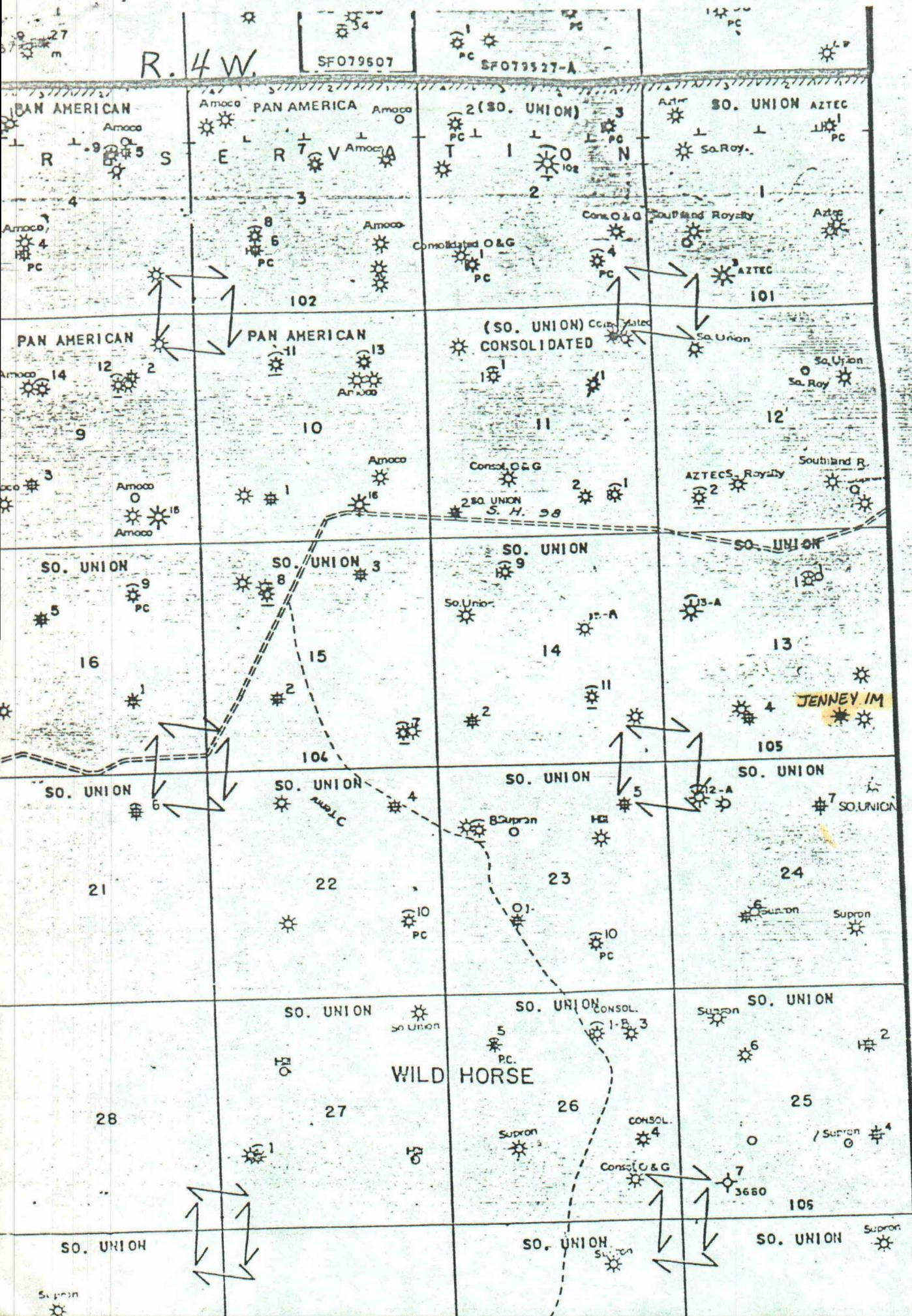
Attachments

Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.

R. 4 W.

SF079507

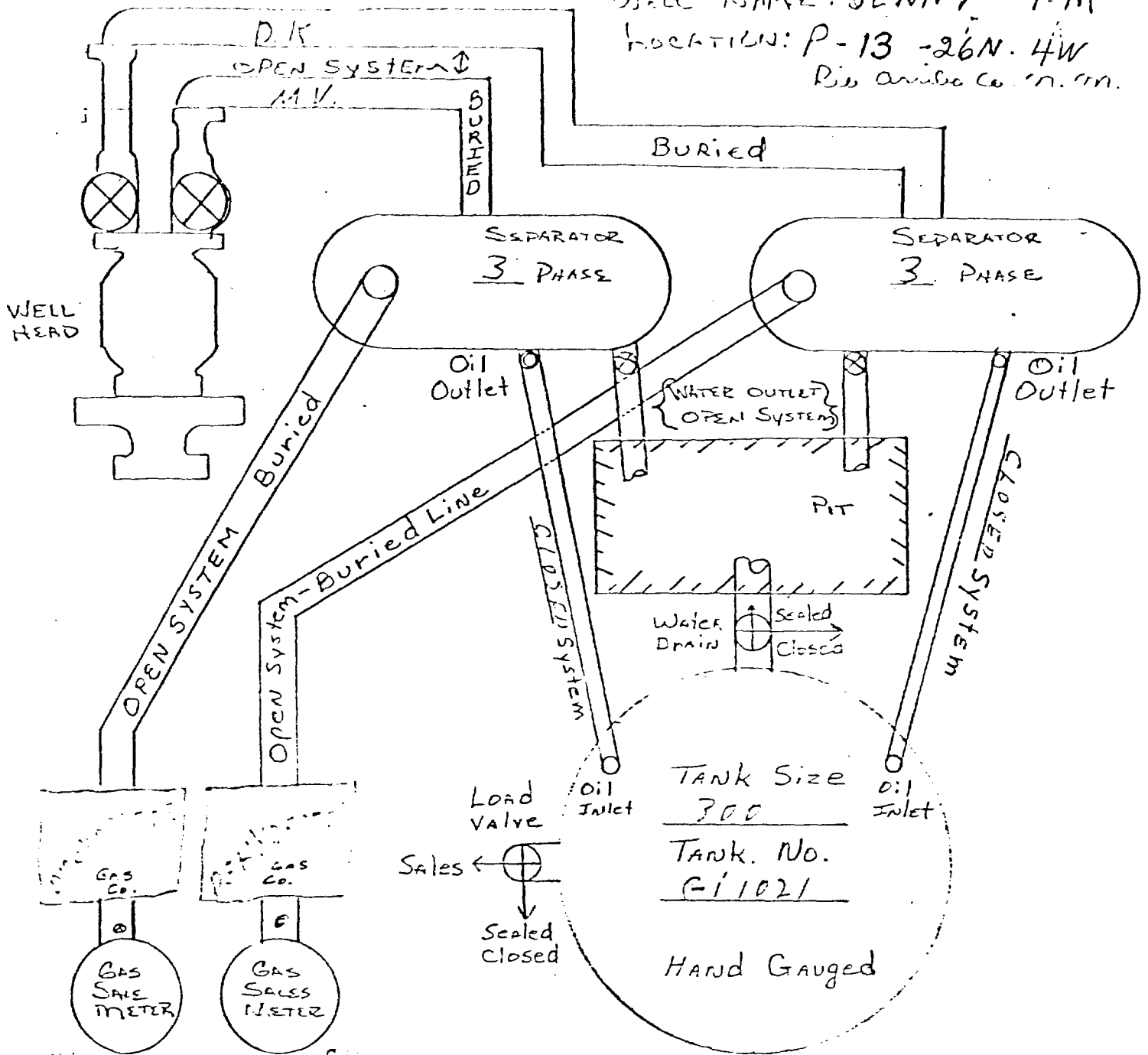
SF079527-A



T. 26 N.

COMMUNICATED OIL & GAS

WELL NAME: JENNY - 1-M
 LOCATION: P-13 - 26N. 4W
 Rio Arriba Co. N.M.



3374-71 3378-70

Meter Station No.

GAS CO. N.M.

Jenney 1M
Well Data Sheet

Formation <u>DK</u>				Formation <u>MV</u>		
Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>
March	30	23	1454	0	23	1806
April	60	23	1363	0	31	2044
May	25	30	1926	0	30	1435
June	24	23	1426	0	23	1515
July	23	24	1090	0	30	1180
Aug	25	31	1769	4	31	1544
Sept	9	25	1587	4	31	968

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 65.2 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: 09-000105