

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

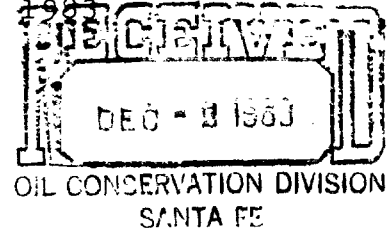
Consolidated Oil & Gas, Inc.

P. O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

RECEIVED

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

November 18, 1983



U. S. Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Re: Southern Union 1
SW/SW (M) 19-31-12
San Juan Co., N.M.
SF 078244

Gentlemen:

Consolidated Oil & Gas, Inc. hereby requests administrative approval to surface commingle the liquid hydrocarbons produced from this dually completed gas well. Low production volumes make it uneconomical to install separate tanks for each zone. The ownership interests of this well are the same for both zones.

As a result of our evaluation of current production and the producing characteristics of this well we have determined that a suitable allocation for the commingled liquid hydrocarbons is Dakota 50%, Mesa Verde 50%.

Attached please find a lease plat, an equipment diagram, and a data sheet of information supporting our request.

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JUL 02 1984

OIL CON. DIV.
DIST. 3

Very truly yours,

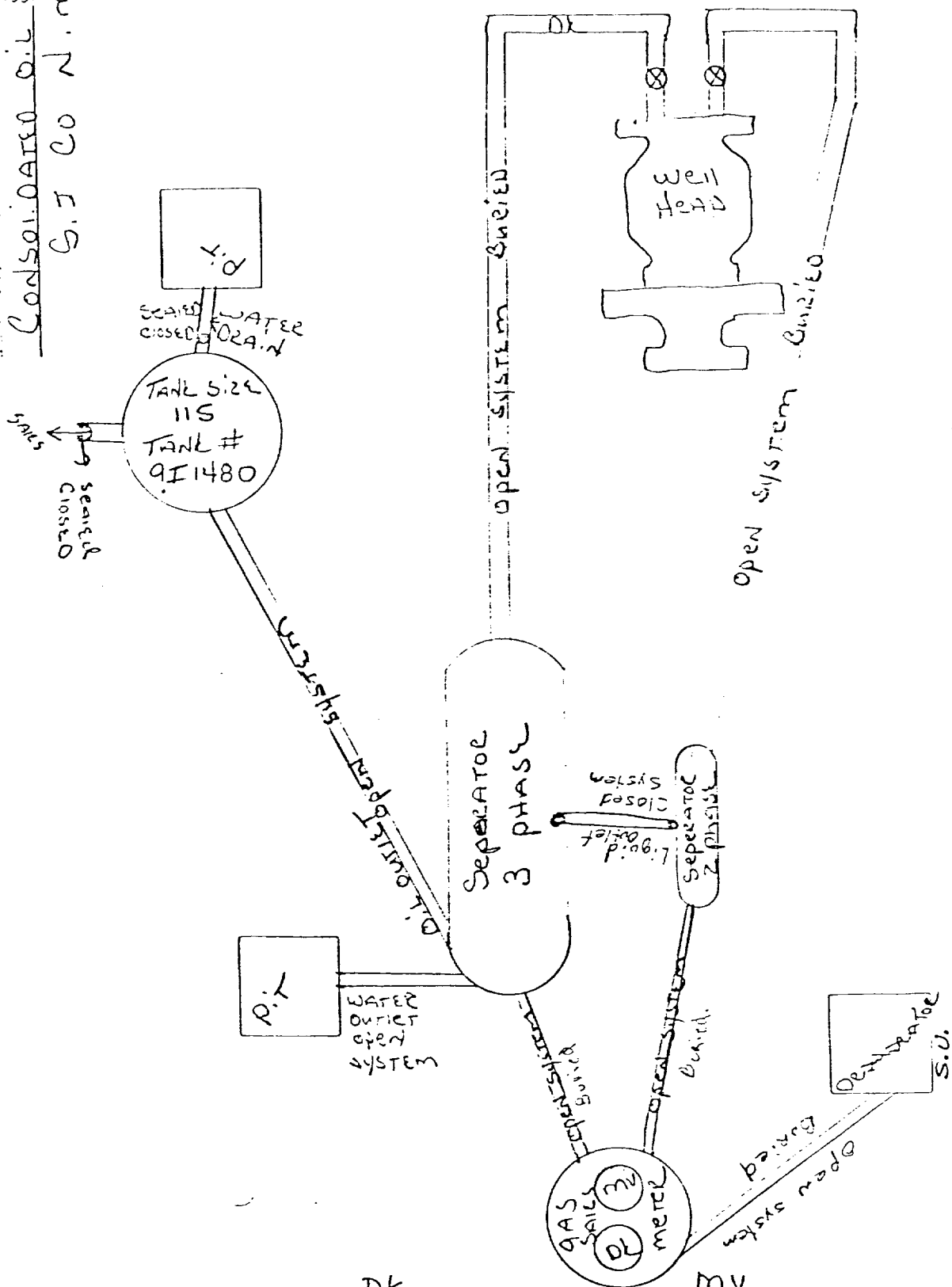
Barbara C. Rex

Barbara C. Rex
Production & Drilling Technician

Attachments

Copies: Mr. Joe D. Ramey
Director, N. M. State Oil Conservation Division
Mr. Ray Graham
Director, N. M. State Land Office Oil & Gas Dept.

Well Name S. Union 1
 Location in Sec 19 T31N R12W
 Consolidated O.L. & GAS
 S.I. Co N.M.



DK
 2514-30

MV
 2192-21

METER STATION Number
 SOUTHERN UNION

Southern Union 1

Well Data Sheet

Formation <u>DK</u>				Formation <u>MV</u>			
Month <u>1983</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	<u>Bbls</u>	<u>Days Prod</u>	<u>MCF Gas</u>	
March	23	28	812	0	28	1362	
April	2	23	539	0	30	1064	
May	10	30	674	0	17	389	
June	12	22	345	0	21	1513	
July	19	21	483	0	21	2056	
Aug	9	31	688	14	31	1549	
Sept	5	31	683	6	31	1115	

Although previous liquid hydrocarbon production has not been allocated we suggest allocating all future production. Ownership interests are the same for both zones.

Gravity: 55.1 @ 60°

Gravities are on file for each zone but no adjustment is made for gravity variance by purchasers of "Four Corners Sweet Crude". Payment by purchasers during 1983 has been approximately \$29 per barrel with no adjustment for gravity.

Lease: SF 078244