

August 4, 1985

Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. Roy Johnson

Re: Exception to Rule 303-A

Dear Mr. Johnson:

Joe G. Fenn respectfully requests an exception to Oil Conservation Commission Rule 303-A for Surface Commingling.

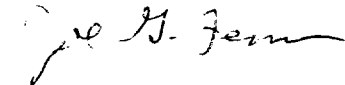
The actual commercial value of the commingled production will not be less than the sum of the values of the production if segregated. The mineral and working interests ownership is the same in all of the hydrocarbons produced and all fluids are compatible.

Further, monthly well tests will be conducted on each well to properly allocate the production.

We are providing herewith the detailed data and plats necessary and request administrative approval of the application as soon as possible.

Thank you for your help.

Sincerely yours,



Joe G. Fenn

*Review  
for  
approval  
8/14/85*

DETAILED WELL DATA SHEET

I. Amanda Sims No. 1 (Drinkard)

Gravity of oil 37° API  
Value of oil \$27.65/barrel  
Volume of 26 bbls. per day

II. Amanda Sims No. 2 (Blindbry)

Gravity of oil 38.5° API  
Value of oil \$27.85/barrel  
Volume of 16 bbls. per day

III. Value of Commingled Production  
\$27.75/barrel

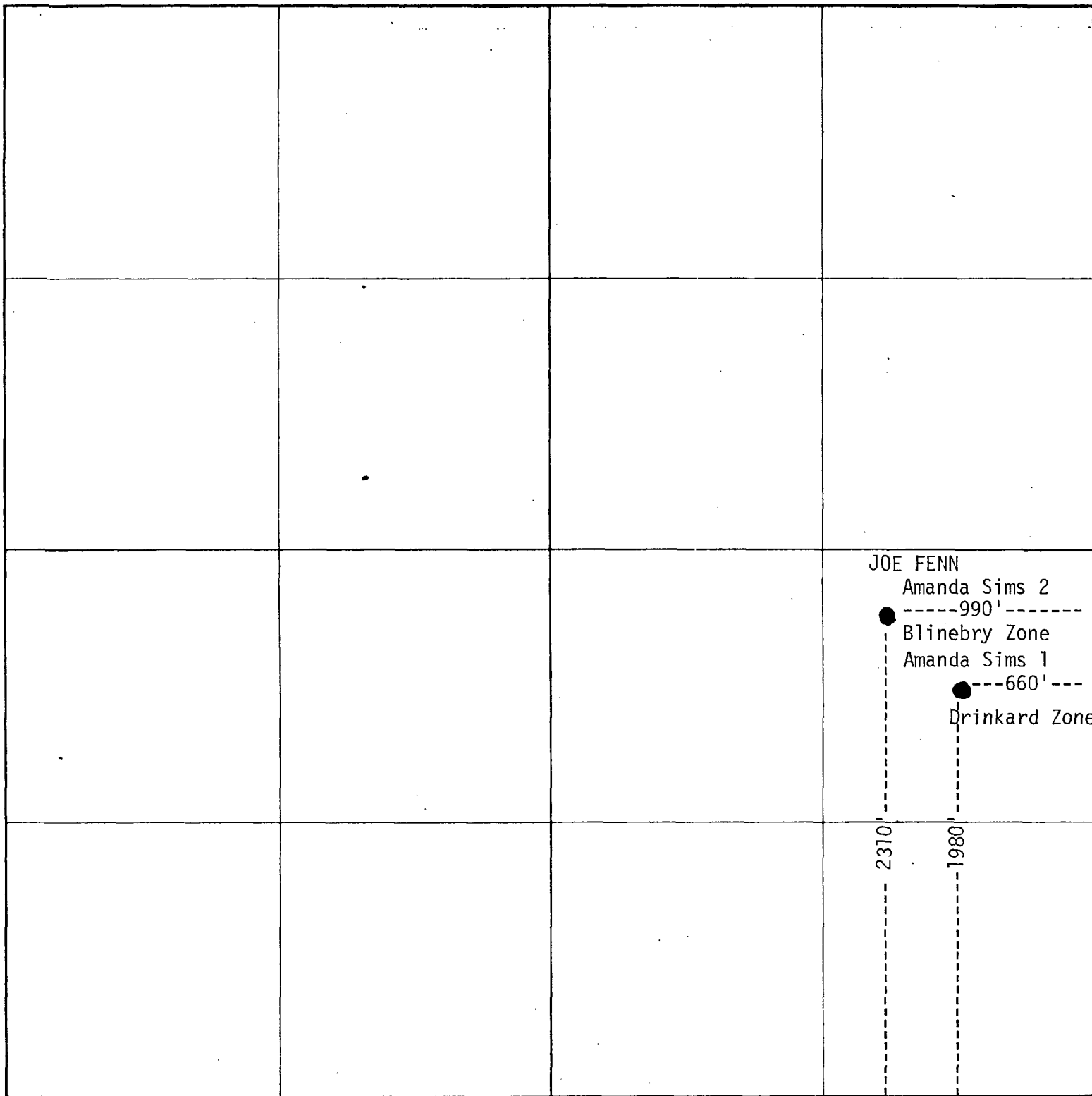
Gravity of Commingled Production  
37.8° API

DETAILED WELL DATA SHEET

- I. Amanda Sims No. 1 (Drinkard)
  - Gravity of oil 37<sup>0</sup> API
  - Value of oil \$27.65/barrel
  - Volume of 26 bbls. per day
- II. Amanda Sims No. 2 (Blindbry)
  - Gravity of oil 38.5<sup>0</sup> API
  - Value of oil \$27.85/barrel
  - Volume of 16 bbls. per day
- III. Value of Commingled Production
  - \$27.75/barrel
  - Gravity of Commingled Production
  - 37.8<sup>0</sup> API

(SCALE 8 IN. = 1 MI.) ONE-SECTION PLAT

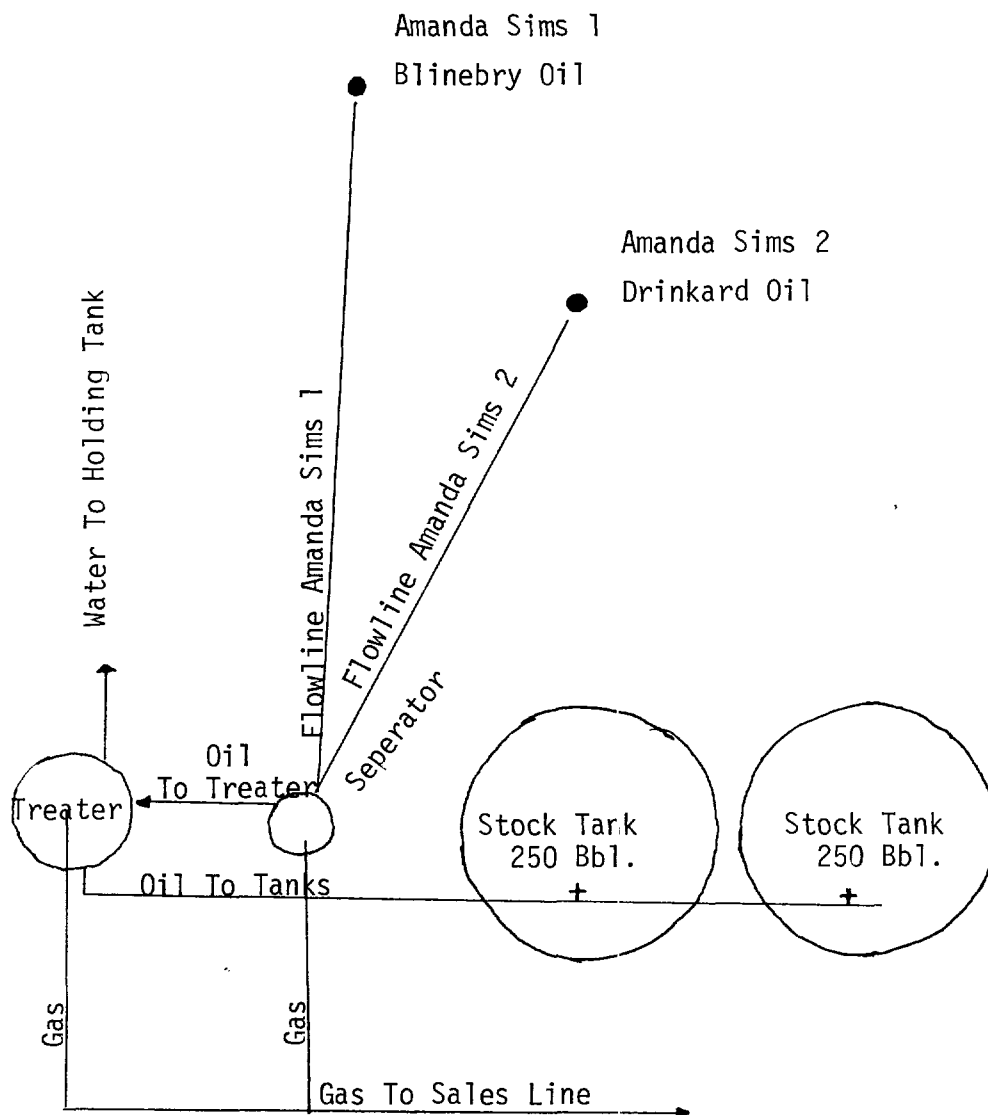
SECTION 25 TOWNSHIP 22S RANGE 37E COUNTY Lea STATE New Mexico



JOE G. FENN  
Amanda Sims Lease  
NE/4 of SE/4 UNIT I

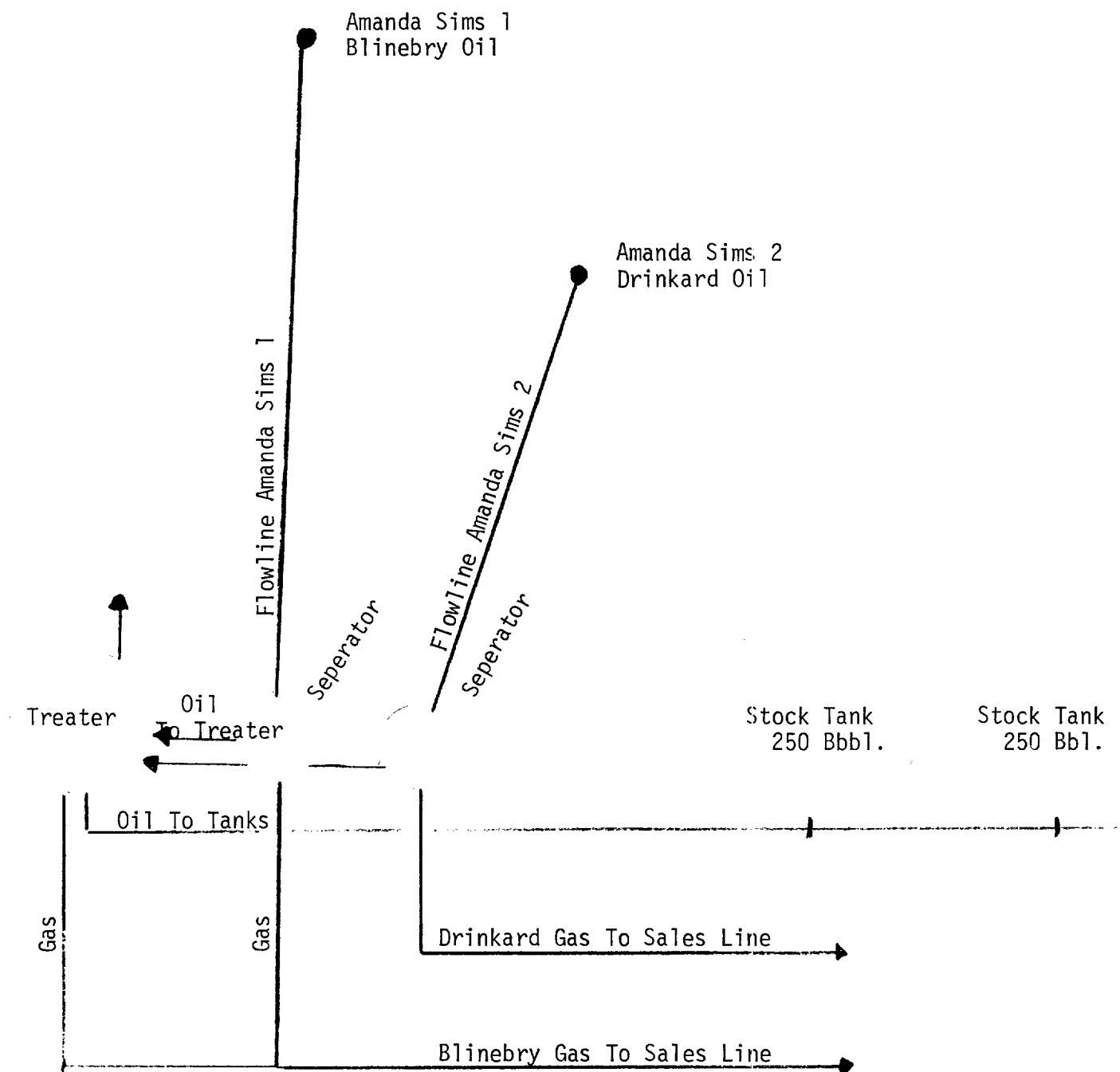
JOE G. FENN  
AMANDA SIMS LEASE  
NE/4 - SE/4 SEC. 25-T22S-R37E  
LEA COUNTY, N. M.

SCHEMATIC DIAGRAM



JOE G. FENN  
AMANDA SIMS LEASE  
NE/4 - SE/4 SEC. 25-T22S-R37E  
LEA COUNTY, N.M.

SCHEMATIC DIAGRAM



1. All mineral and working interests are identical.
2. Oil will be commingled.
3. Blinebry and Drinkard Gas will be metered separately.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-81

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Joe Fenn	8. Farm or Lease Name Amanda Sims
3. Address of Operator 908 W. Main, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3308.0 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Workover

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R.U. Ram Well Service. Pulled Tubing. Ran CIBP on wireline and set at 6515'. Tested plug to 2500 psi. Perforated Blinebry Zone one shot per foot as follows: 5419-26-38-43-74, 5508-20-29-48-58-78-96, 5616-36-46-48, 5738-48, 5837-62. Total 18 shots. Acidized with 4000 gals. of 15% NE-FE and fraced with 40,750 gallons gelled water and 77,000# 20/40 sand. Treated at 1400 psi average, 35 BPM. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Fenn TITLE Owner DATE 5/28/85

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUN 3 1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILED	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Line ☒  
5. State Oil & Gas Lease No.

6. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
7. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
Amanda Sims

9. Well No.  
2

10. Name of Operator  
Joe Fenn  
11. Address of Operator  
908 W. Main, Artesia, New Mexico 88210  
12. Location of Well

10. Field and Pool, or Wildcat  
Blinebry

13. SECTION LETTER I LOCATED 990 FEET FROM THE East LINE AND 2310 FEET FROM South  
14. LINE OF SEC. 25 TWP. 22S RGE. 37E NMPM

12. County  
Lea

15. Date Spudded 3-25-80	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 5-27-85	18. Elevations (DF, RKB, RT, GR, etc.) 3308.0 GR	19. Elev. Casinghead 3315
20. Total Depth 7550	21. Plug Back T.D. 6515	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-7550	Cable Tools ----

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5419-5862 Blinebry  
25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
All Filed w/NMOCC Previously  
27. Was Well Cored  
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1177	12 1/4	400 sx. circulate	None
5 1/2	17#	7550	7 7/8	1st stg. 750 sx.	
				2nd stg. 1050 sx. circ.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5460	5460

28. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5419-5862 (.50") ( 18 shots)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5419-5862	4000 gals. 15% NE-FE Acid
			40,750 gals. gelled water
			and 77,000# 20-40 sand

29. PRODUCTION  
30. First Production  
5-26-85  
31. Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flow  
32. Well Status (Prod. or Shut-in)  
Prod.  
33. Date of Test  
5-28-85  
34. Hours Tested  
24  
35. Choke Size  
32/64  
36. Prod'n. For Test Period  
140  
37. Oil - Bbl.  
140  
38. Gas - MCF  
327  
39. Water - Bbl.  
10.0  
40. Gas - Oil Ratio  
2336 to 1  
41. Flow Tubing Press.  
250  
42. Casing Pressure  
Packer  
43. Calculated 24-Hour Rate  
140  
44. Oil - Bbl.  
140  
45. Gas - MCF  
327  
46. Water - Bbl.  
10.0  
47. Oil Gravity - API (Corr.)  
38.9

48. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
49. Test Witnessed By

50. List of Attachments  
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

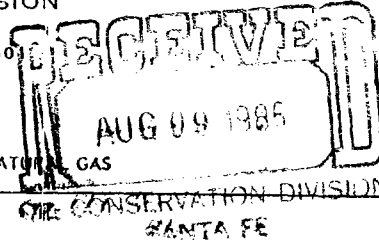
SIGNED Joe Fenn TITLE Owner DATE 5/28/85



## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

NO. OF OFFICE REVISIONS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR  
Joe Fenn

Address  
908 W. Main, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Rework old well

If change of ownership give name and address of previous owner \_\_\_\_\_

## 2. DESCRIPTION OF WELL AND LEASE

Lease Name: Amanda Sims Well No.: 1 Pool Name, including Formation: Drinkard Kind of Lease: State, Federal or Fee Fee Lease No.: \_\_\_\_\_

Location  
Unit Letter: I : 1980 Feet From The South Line and 660 Feet From The East  
Line of Section: 25 Township: 22S Range: 37E, NMPM, Lea County

## 3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent)  
Funitze, New Mexico

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Getty (Texaco) Producing, Inc. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 3000, Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks. Unit: I Sec: 25 Twp: 22 Rge: 37 Is gas actually connected? When  
yes 5/24/80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## 4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input checked="" type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded April 5, 1953 Original well	Date Compl. Ready to Prod. June 18, 1953 Original well	Total Depth 7320	P.B.T.D. 6606					
Elevations (DF, RAB, RT, GR, etc.) 3324.6 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6260	Tubing Depth 5580					
Perforations 6260-6420 (20 shots) 1/2" Diameter		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 1/8"	165'	Circulated 125 sx
12 1/4"	9 5/8"	2800'	2400 sx
7 7/8"	5 1/2"	7320'	800 sx

## 5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 2, 1985	Date of Test August 3, 1985	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 170	Casing Pressure 315	Choke Size 32/64
Actual Prod. During Test 26.0	Oil - Bbls. 26.0	Water - Bbls. Trace	Gas - MCF 413.0

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

## 6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe Fenn (Signature)  
Owner (Title)  
8/5/85 (Date)

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.