

Mobil Producing Texas & New Mexico Inc.

P.O. BOX 633
MIDLAND, TEXAS 79702

October 4, 1985

New Mexico Oil Conservation Division
Mr. Richard Stamets
Division Director
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Mobil Producing Texas and New Mexico, Inc., respectfully requests permission to amend Administrative Order R-2081 to permit the surface commingling of the Wantz-Granite Wash production on the S.E. Long lease with the currently commingled Blinebry, Drinkard and Tubb production on this lease. The S.E. Long comprises the SE/4 of Section 11 Township 22 South, Range 37 East Lea County, New Mexico, except well # 2D.

The commingled production will consist of approximately 12 BOPD (37.0 degrees API) from the Wantz-Granite Wash and 5 BOPD (43.0 degrees API) from the commingled Blinebry, Drinkard, Tubb. There will be no loss in commercial value. Please find the enclosed schematic of the proposed installation, plat of the lease and a tabulation of daily per well production. Also included are Form C-115's in support of marginal production status for the wells and a copy of Order No. R-2081. Production will be allocated on monthly well tests.

Fee hand
Interest is common for all
zones. (AS per H. Weaver)
11-1-85

Very truly yours,

[Signature]
for G.E. Tate
Env. & Reg. Manager

HFW/tm

Attachments

A:M5273XXA.HFW

PRODUCTION TABULATION

Mobil Producing Texas & N.M. Inc.
S.E. Long Lease
Lea County, N.M.

Blinebry-Gas
S.E. Long #5 / 1 BOPD + 1 BWPD + 291 MCFPD 44.4 degrees API
#8C 1051 MCFPD

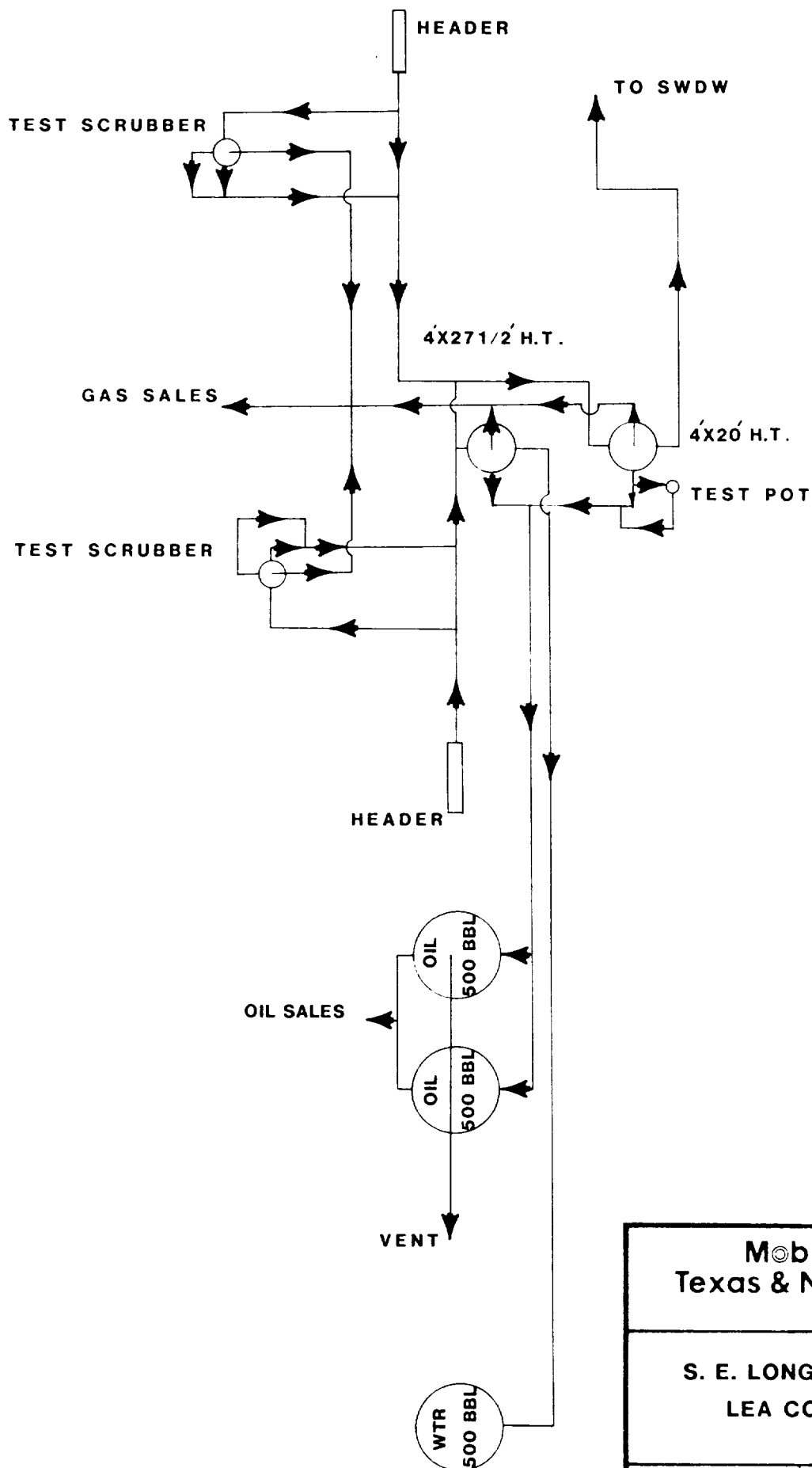
Drinkard
S.E. Long #3 1 BOPD + 1 BWPD + 22 MCFPD 43 degrees API
#6 1 BOPD + 1 BWPD + 24 MCFPD 46 degrees API
#7 2 BOPD + 1 BWPD + 283 MCFPD 39.7 degrees API

Tubb Gas
S.E. Long #5 / SI up to Feb. 1985 no production after
#8T 487 MCFPD

Wantz-Granite Wash
S.E. Long #3 5 BOPD + 44 MCFPD 37.0 degrees API
#4 3 BOPD + 1 BWPD + 30 MCFPD 37.9 degrees API
#7 2 BOPD + 89 MCFPD 35.3 degrees API

Oil Purchaser Texas & New Mexico Pipeline Company
Gas Purchaser Northern Natural Gas Company

AF 32658A

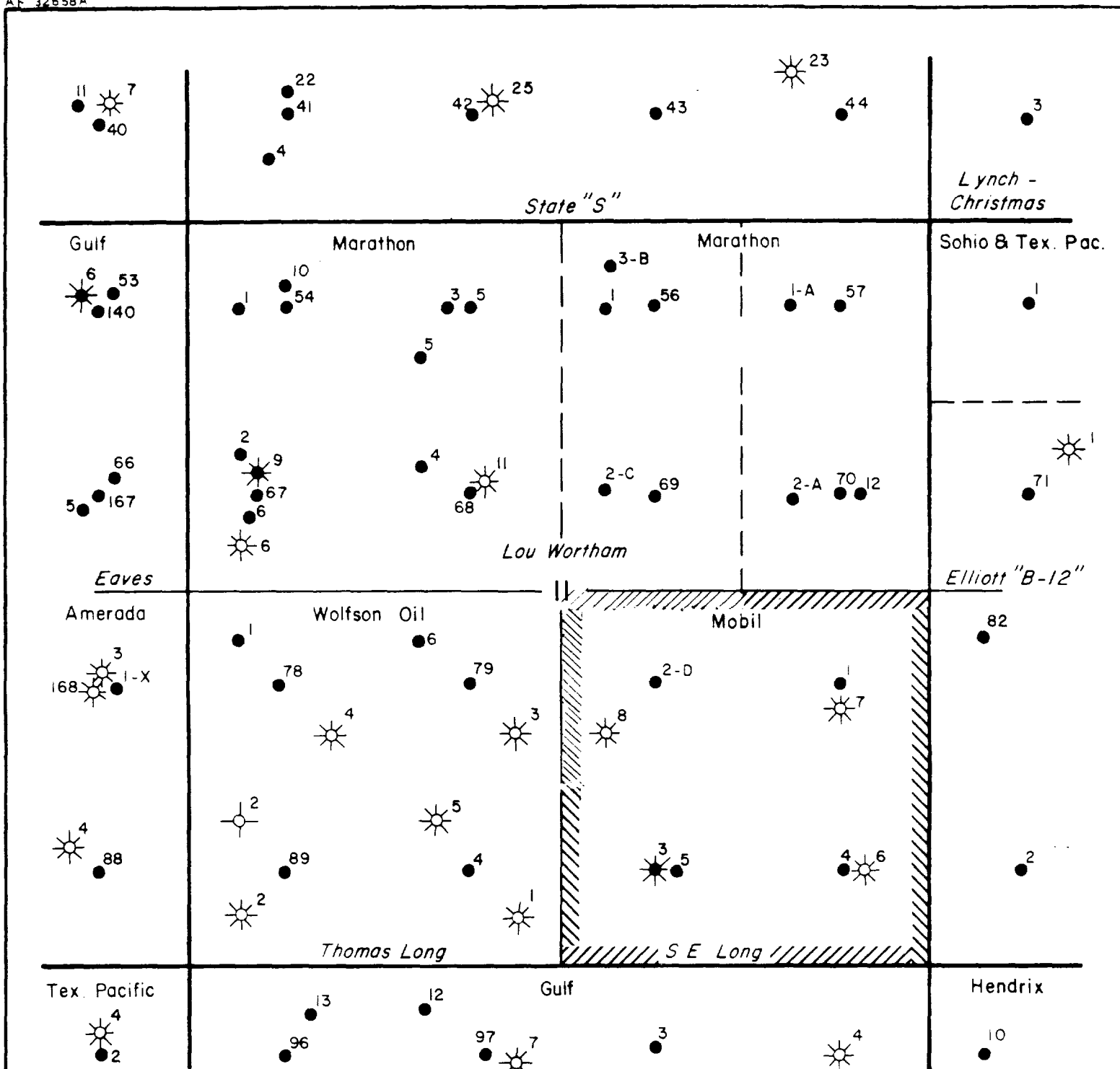


**Mobil Producing
Texas & New Mexico Inc.**

**S. E. LONG TANK BATTERY #3
LEA CO. NEW MEXICO**

DRAWN	A.L.W.	SCALE
CHECKED		DATE 9/30/85
APPROVED		REVISED

AF 32658A



**Mobil Producing
Texas & New Mexico Inc.**

**EUNICE AREA SOUTH
LEA COUNTY, NEW MEXICO**

DRAWN A.L.W.	SCALE
CHECKED	DATE 9/30/85
APPROVED	REVISED

[illegible]

VACUUM-GRAYBURG SAN ANDRES

	BRIDGES STATE BATT #12					
105 A	26	175	34E	I	4640	2344
132 E	26	175	34E	I	5276	2188
177 F	26	175	34E	P		
180 P	26	175	34E	P		
181 J	27	175	34E	I		
182 F	26	175	34E	P		
184 E	11	175	34E	I	3938	2369
189 G	23	175	34E	P		
190 A	23	175	34E	P		
191 H	23	175	34E	P		
192 H	23	175	34E	P		
193 G	23	175	34E	P		
194 C	23	175	34E	F		
195 D	23	175	34E	F		
196 C	24	175	34E	F		
LEASE TOTAL					65375	
					0	17474
					82061	2158
						2158
					PP	349
						17476
					MOB	347

BRIDGES STATE BATT #16			
90	M	10 175 34E	P
91	I	03 175 34E	P
92	O	03 175 34E	P
LEASE TOTAL		0	41
		0	4929
		28	28'
		221	312

VACUUM MIDDLE PENN			

BRIDGES STATE			
183 B	12	175	34E P
LEASE TOTAL	0	108	0
	0	108	0
	0	382	31
	0	382	PP
	0	152	174
			POB
			86

3	0	1	1	225	37E	F	0	158	6	1353	31
4	0	1	1	225	37E	F	0	105	20	944	31
7	1	1	1	225	37E	F	0	62	0	2493	28

NEW MEXICO OIL CONSERVATION COMMISSION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

PRODUCING TEXAS AND NEW MEXICO INC
P.O. BOX 2080, DALLAS, TEXAS 75221-2080

MAY 1985

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C-115

WELL UNIT INJECTION * * TOT. LIQUIDS PRODUCED * * DISPOSITION OF GAS * * DISPOSITION OF OIL * *
MO SEC. TWP, RANG Y VOLUME PRESS MO ACTUAL WATER GAS DAYS SOLD PURC OTHER O ON ABIS OTHER O TRANS ON
MO P E ALLOM OIL OBLS OBLS MCF IN IN HAND BOM PORTER E D PORTER HAND E
EQU

WANTZ-GRANITE WASH

S. E. LONG

LEASE TOTAL 0 325 20 4790 4564 6TY 226 U 264 379 TMM 210

MOBIL PRODUCING TEXAS AND NEW MEXICO INC P.O. BOX 2080, DALLAS, TEXAS 75221-2080

JUN 1985

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P.O. BOX 2088

OPERATORS MONTHLY REPORT
P.O. BOX 2080, DALLAS, TEXAS 75221-2080

SANTA FE, NEW MEXICO 87501

DISPOSITION OF GAS

[illegible]

VACUUM MIDDLE PENN

BRIDGES STATE
1948 12 17 34 P

183 12 175 34E P

LEASE TOTAL

HANTZ-GRAHITE WASH

S. E. LONG

3	0	11	225	37E	F
4	0	11	225	37E	P
7	1	11	225	37E	F

7 1 11 225 37E F

7 1 11 225 37E F

LEASE TOTAL

0-85 0 140 30

0	85	0	140	140	PP	86
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~~MOB~~ 171

[illegible]

0	121	0	4578	30
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0	121	0	4578	30
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8	467	14	8368	7903	GTY	465	U	210	403	THH	274
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MOBILE PRODUCING TEXAS AND NEW MEXICO INC
 * INJECTION * * TOT. LIQUIDS PRODUCED * *DISPOSITION OF GAS* * DISPOSITION OF OIL *
 WELL UNIT T * SEC, TMP, RING Y VOLUME PRESS MO ACTUAL WATER GAS DAYS SOLD PURC OTHER O C OM BBL'S OTHER O C TRANS ON
 NO SEC, TMP, RING Y VOLUME PRESS OIL BBL'S BBL'S MCF IN IN HAND BBL'S OTHER O C PORTER HAND
 E P E ALLQ PROD PROD PROD PROD PROD PROD E DOM PORTER E

~~PENROSE SKELLY GRAYBURG~~

~~CORDELIA HARDY~~

~~BATTERY TOTAL~~

~~BLINEBRY-GAS~~

S.E. LONG
 5 0 11 225 37E F
 8 J 11 225 37E F

LEASE TOTAL

DRINKARD

S.E. LONG/DIST/
 3 0 11 225 37E F
 6 P 11 225 37E F
 7 I 11 225 37E F

LEASE TOTAL

TUBB GAS

S.E. LONG
 5 J 11 225 37E F
 8 J 11 225 37E F

LEASE TOTAL

BATTERY TOTAL

BLINEBRY-GAS

~~MARSHALL COM~~

LEASE TOTAL

970 8125 7898 7709 MAR 189 245 871 591 592
 ---CONTINGLED---

0 1 1 738 3
 0 0 0 993
 0 1 1 1731 1731 NING 26 19 TMM 8
 ---CONTINGLED---

0 17 13 376 13
 0 9 13 226 13
 0 12 9 2630 9
 0 38 35 3232 3232 NING 245 186 TMM 97
 ---CONTINGLED---

0 0 0 0 30
 0 3 4 1767 4
 0 3 4 1767
 0 42 40 6730 6730 NING 271 205 TMM 108
 ---CONTINGLED---

0 13 13 591 13
 0 13 13 591 591 NING 15 TMM 28

NEW MEXICO OIL CONSERVATION COMMISSION
P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

C-11:

PRODUCING TEXAS AND NEW MEXICO INC P.O. BOX 2080, DALLAS, TEXAS 75221-2080

JUL 1985

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[illegible]

MANTZ-GRAHITE WASH

S. E. LONG							
3 0 11 225 37E F	0	135	0	794 31			
4 0 11 225 37E P	0	139	15	579 31			
7 1 11 225 37E F	0	95	0	1628 31			
LEASE TOTAL	0	369	15	3001	2846	GTY 155 U	274
						TMR	643

117, 118

004 840 120

500

MOBIL PRODUCING TEXAS AND NEW MEXICO INC P.O. BOX 2080, DALLAS, TEXAS 75221-2080

WELL NO	UNIT SEC, TMP, RING Y	INJECTION T P VOLUME PRESS	* TOT. LIQUIDS PRODUCED *			*DISPOSITION OF GAS*					DISPOSITION OF OIL				
			MO OIL ALLON	ACTUAL DBLS PROD	WATER DBLS PROD	GAS MCF PROD	DAYS IN PROD	SOLD	PURC	OTHER D C	ON HAND BOM	DBLS TRANS PORTER	OTHER D C	TRANS PORTER	ON HAND EOM

~~PENROSE SKELLY GRAYBURG~~

~~CORRELLIA HARDY~~

BATTERY TOTAL	0	009	7878	6167	6167	342	873	SML	298
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~~BLINEBRY-GAS~~

~~CONTINGLED~~

S.E. LONG	5	0	11	225	37E	F	0	0	2	0	3	5047	4
	8	J	11	225	37E	F	0	0	0	0			

DRINKARD	0	0	0	0	0	2	5047	5047	NNG	8	TMM	8
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S.E. LONG /DIST/

3	0	11	225	37E	F	0	0	0	10	1083	26	507	28	1125	12	2715	NNG	97	TMM	94
6	P	11	225	37E	F	0	0	0	20	507	28	1125	12	2715	NNG	97	TMM	94		
7	I	11	225	37E	F	0	0	0	12	1125	12	2715	NNG	97	TMM	94				

LEASE TOTAL	0	0	0	0	0	42	2715	2715	NNG	97	TMM	94
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TUBB GAS	0	0	0	0	0	42	2715	2715	NNG	97	TMM	94
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COMINGLED

S. E. LONG	5	J	11	225	37E	F	0	0	0	0	31	2085	5
	8	J	11	225	37E	F	0	0	0	0	2085	5	

BATTERY TOTAL	0	0	0	0	0	44	9847	9847	NNG	108	TMM	105
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BLINEBRY-GAS	0	0	0	0	0	44	9847	9847	NNG	108	TMM	105
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COMINGLED

MARSHALL CO
5 D 34 213 37E

CASE TOTAL	0	0	61	31	1325	1325	NNG	28	TMM	89
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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2351
Order No. R-2081

APPLICATION OF SOCONY MOBIL
OIL COMPANY, INC. FOR AN
EXCEPTION TO RULE 303, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 9, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of October, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Socony Mobil Oil Company, Inc., is the owner and operator of the S. E. Long Lease, comprising the SE/4 of Section 11, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks permission to commingle the liquid hydrocarbon production from the Blinbry Gas, Tubb Gas, and Drinkard Pools on the above-described S. E. Long Lease, and to allocate production on the basis of quarterly well tests.

(4) That all oil wells on the subject lease are marginal in all pools from which they are producing at the present time.

(5) That the subject application should be approved; provided, however, that in the event any well in any pool should become capable of producing top allowable, the Secretary-Director of the Commission may require that meters be installed on all zones.

(6) That the subject installation should be operated in accordance with the Commission Manual for the Installation and Operation of Commingling Facilities.

IT IS THEREFORE ORDERED:

That the applicant, Socony Mobil Oil Company, Inc., is hereby authorized to commingle the liquid hydrocarbon production from the Blinebry Gas, Tubb Gas, and Drinkard Pools on its S. E. Long Lease, comprising the SE/4 of Section 11, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

PROVIDED HOWEVER, That the commingled production shall be allocated on the basis of quarterly well tests, and the results of such tests shall be submitted to the Commission.

PROVIDED FURTHER, That in the event any well in any pool should become capable of producing top allowable, the operator shall notify the Commission of such fact and the Secretary-Director may require that meters be installed on all zones.

PROVIDED FURTHER, That the subject installation shall be operated in accordance with the Commission Manual for the Installation and Operation of Commingling Facilities.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/