

JOHN H. HENDRIX CORPORATION



(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

December 30, 1988

Mr. William J. LeMay, Director
New Mexico Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. David R. Catanach

RE: Amend Order PC-752
to add Blinebry Pool Oil
to surface commingled
Wantz Abo and Drinkard
Parks "A" Lease - SE/4
Section 14, T-22-S R-37-E,
Lea County, New Mexico

Gentlemen:

John H. Hendrix Corporation was authorized to commingle Wantz Abo and Drinkard production in a common tank battery by Commingling Order PC-752 dated October 18, 1988.

John H. Hendrix Corporation has recently recompleted its Parks "A" No. 12 from the Wantz Abo to the Blinebry. On test, this well produced 5 barrels of oil plus 125 MCF in 24 hrs. The Blinebry No. 5 located in Unit 0 is presently completed in Blinebry; however, it produces no oil.

It is requested that we be permitted to add the Blinebry oil production in the SE/4 of Section 14, T-22-S, R-37-E, to the Commingling Order PC-752 and allocate between pools on the basis of quarterly well tests. Gas production is to be metered and sold separately.

The actual commercial value of the commingled production will not be less than the sum of the values of the production sold separately. In support of this proposal, we are attaching the following:

N.M.O.C.D.

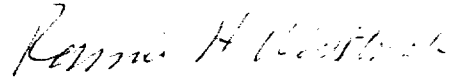
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1. Table I showing the producing rates, gravity and classification of oil.
2. A plot of the proposed facilities to commingle the Blinebry with the Drinkard and Wantz Abo Pools.
3. A lease plat showing the location of the Drinkard well, a lease plat showing the Wantz Abo wells, and a plat showing the Blinebry wells.

Your favorable consideration of this proposal will be appreciated. If you have any questions please call me at (915) 684-6631.

Yours very truly,



Ronnie H. Westbrook
Vice-President

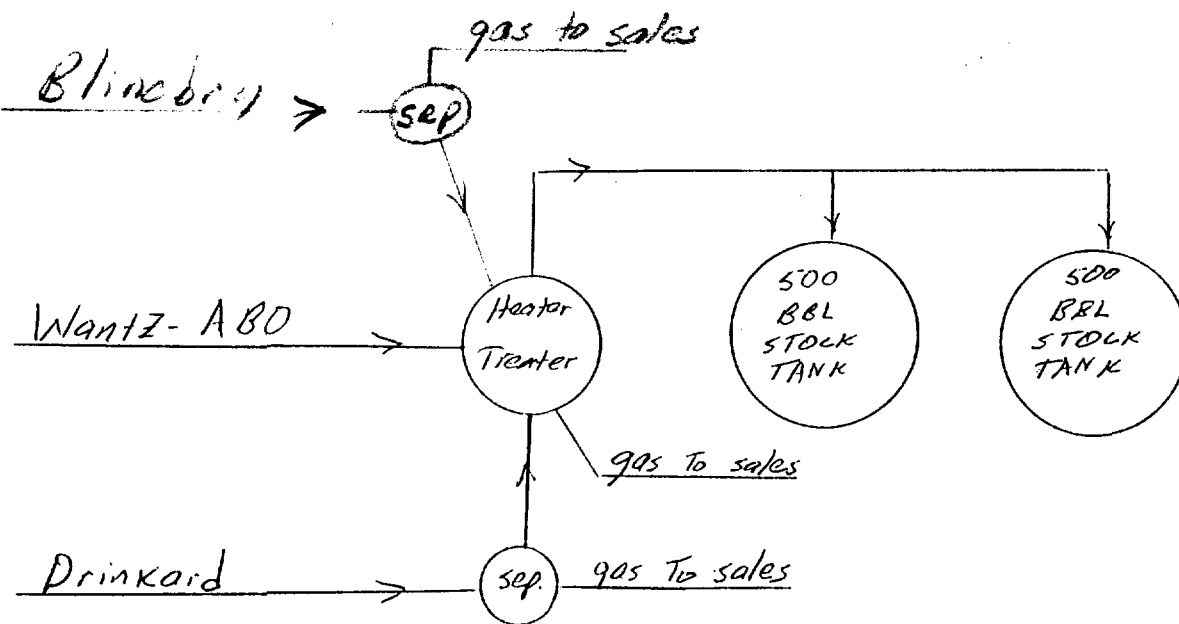
RHW/ah

Attachments

TABLE I

Drinkard	Pipeline Classification: Sweet Production: 5 BOPD + 5 BWPD Gravity: 38.2 degs. API
Wantz Abo	- Pipeline Classification: Sweet Production: 18 BOPD + 3 BWPD Gravity: 38.8 degs. API
Blinebry	- Pipeline Classification: Sweet Production: 5 BOPD + 5 BWPD Gravity: 38.0 degs. API
Commingled Production	- Pipeline Classification: Sweet Gravity of Commingled Production: 38.2 degs. API Production Facilities

PARKS "A" LEASE
PROPOSED FACILITIES



UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips	UNION Texaco Marathon Exxon Shell Amoco Valero BP Conoco Phillips Marathon Exxon Shell Amoco Valero BP Conoco Phillips
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