

**JOHN H. HENDRIX CORPORATION**



OIL CONSERVATION DIVISION  
RECEIVED

'90 FEB 2 AM 9 07

(915) 684-6631  
223 WEST WALL, SUITE 525  
MIDLAND, TEXAS 79701

January 31, 1990

Mr. William J. LeMay, Director  
New Mexico Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Amend Order PC-752  
to add Gas Sales and  
to Surface Commingling  
Parks "A" Lease  
SE/4 Section 14, T22S -  
R37E, Lea County, New  
Mexico and to delete  
Wantz-Abo

Gentlemen:

John H. Hendrix Corporation was authorized to commingle Wantz-Abo, Drinkard and Blinebry Pool production in a common tank battery and to determine the production from each pool by well tests by amended Commingling Order PC-752. It is the purpose of this letter to request permission to commingle the gas and to determine production from each pool by well tests.

This commingling has been necessitated by expiring gas contracts making it necessary for us to transport the gas to a central delivery point.

In addition to amending the order to add gas, it is requested that the Wantz-Abo be deleted as there is no current Wantz-Abo production on the lease.

The following is an up-date of the current wells to be covered by Commingling Order PC-752:

N.M.O.C.D.

-2-

January 31, 1990

Well No. 3 has been recompleted to the Blinebry -  
December Production 9.3 BOPD + 370 MCFPD.  
Total allowable 428 MCFPD.

*Noted  
Spence*

Well No. 4 is currently downhole commingled in the Tubb  
and Drinkard Pools.

Well No. 5 is a Blinebry producer - December Production  
5.2 BOPD + 385 MCFPD. Top allowable 428  
MCFPD.

Well No. 10 has been ~~recompleted~~ to the Blinebry and now  
produces to another battery - Changed from  
Parks "A" No. 10 to Parks No. 10.

*3-5-12  
Campbell*

Well No. 12 is a Blinebry producer. December Production  
5 BOPD + 369 MCF. Top allowable 428 MCFPD.

In summary, we are requesting permission to surface  
commingle gas sales from pools previously authorized to  
commingle oil production. We are also requesting that the  
Tubb Zone be added. Tubb Zone was not in prior order because  
it produced gas and no oil.

We are also requesting that the production be determined  
based on well tests. We realize that these volumes may be  
higher than usual for a request to allocate based on well  
test; however, the Blinebry wells are recent recompletions  
and are not top allowable for either oil or gas. They are  
also starting to decline.

If you cannot approve commingling, based on well test,  
we request commingling of pools with allocation to be  
determined by metering each separately. This would also  
necessitate measuring well No. 4 separately as it is downhole  
commingled in the Drinkard and Tubb.

If you have any questions, please call me at (915)  
684-6631. Thank you for your consideration in this matter.

Yours very truly,

*Ronnie H. Westbrook*

Ronnie H. Westbrook  
Vice-President

RHW/ah

PARKS "A" LEASE  
PROPOSED FACILITIES

