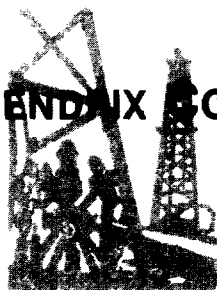


JOHN H. HENDRIX CORPORATION



RECEIVED
90 FEB 8 AM 8 46

(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

February 5, 1990

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

RE: Request to Amend Surface
Commingle to add
Blinebry Oil and Gas to
Brunson Drinkard-Abo, S.
and Wantz Granite Wash.
Drinkard Estate Lease
S/2 NE/4 Section 25,
T-22-S - R-37-E, Lea
County, New Mexico

Gentlemen:

John H. Hendrix Corporation is the operator of the Drinkard Estate Lease located in the S/2 NE/4 Section 25, T-22-S - R-37-E, Lea County, New Mexico. This lease was purchased and operations taken over by John H. Hendrix Corporation April 1, 1989. At this time Brunson Drinkard-Abo, South and Granite Wash production was being surface commingled by the prior operator. John H. Hendrix Corporation has been unable to find the order for this surface commingling.

The purpose of this letter is to add Blinebry Oil and Gas to this surface commingling and/or to establish a surface commingling if it was not previously established.

It is requested that we be permitted to surface commingle the oil and gas from the Brunson Drinkard-Abo, South, Wantz Granite Wash, and Blinebry Pools on the Drinkard Estate Lease and allocate between the pools on the basis of quarterly well tests. The combined oil rates of all pools

N.M.O.C.D.

-2-

February 5, 1990

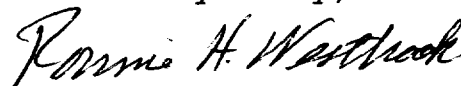
are less than top allowable for any of the pools. Total gas production for each pool is also below top allowable.

The actual commercial value of the commingled production will not be less than the sum of the values of the production sold separately. Working and royalty interest are the same in each pool. In support of this proposal, we are attaching the following:

1. Table I showing the producing rates, gravity and classification of oil.
2. A plat of the proposed facilities to commingle the three pools.
3. A lease plat showing the location of the lease and two wells.

Your favorable consideration of this proposal will be appreciated. If you have any questions please call me (915) 684-6631.

Yours very truly,



Ronnie H. Westbrook
Vice-President

RHW/ah

Attachments

TABLE I

Brunson Drinkard-Abo, South

Pipeline Classification: Intermediate

Gravity: 38.8

Production:

<u>Well No.</u>	<u>December</u>	<u>Prod.</u>	<u>BOPD</u>	<u>MCFPD</u>
5	0			0
7	6			226

*Unit H
46 hrs*

Wantz Granite Wash

Pipeline Classification: Intermediate

Gravity: 39.2

Production:

<u>Well No.</u>	<u>December</u>	<u>Prod.</u>	<u>BOPD</u>	<u>MCFPD</u>
6	10			75

*40 hrs
Unit G*

Blinebry

Pipeline Classification: Intermediate

Gravity: 38.6

Production:

<u>Well No.</u>	<u>December</u>	<u>Prod.</u>	<u>BOPD</u>	<u>MCFPD</u>
4	29			210

*Unit H
40 hrs
Blinebry Oil*

Commingled Production

Pipeline Classification: Intermediate

Gravity: 38.4

Production:

<u>December</u>	<u>Prod.</u>	<u>BOPD</u>	<u>MCFPD</u>
45			511

DRINKARD ESTATE LEASE

PROPOSED FACILITY

