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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Form C-103
Revised 1-1-89
91 APR 2 10 32

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-22610

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
744255

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Paul Williams

2. Name of Operator
Texaco Inc.

8. Well No.
3-E

3. Address of Operator
3300 N. Butler, Farmington

9. Pool name or Wildcat Basin
Blanco-Mesa Verde/Dakota

4. Well Location
Unit Letter A 890 Feet From The North Line and 1010 Feet From The East Line
Section 35 Township 26N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER commingle condensate at surf. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INC. proposes to surface commingle the condensate produced from two separate gas zones, in the subject well. All royalties and interest are identical on both zones with Texaco Inc. holding 100% interest in the well. At present the facilities are adequate to handle the expected production increase from the recently completed Mesa Verde zone.

RECEIVED
APR 22 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Alan A. Klever TITLE Area Manager DATE 4-17-91

TYPE OR PRINT NAME _____ TELEPHONE NO 505-325-4397

This space for State Use

APPROVED BY _____ TITLE _____ DATE _____

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

COMMINGLING ORDER PC-784

Texaco, Inc.
3300 N. Butler Avenue
Farmington, NM 87401

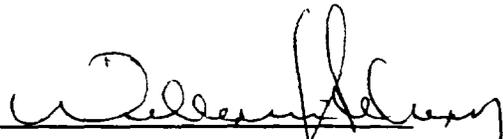
Attention: Alan A. Kleier

LEASE NAME: Paul Williams
DESCRIPTION: N/2 Section 35, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

The above-named company is hereby authorized to commingle Blanco Mesaverde and Basin-Dakota Pool condensate production in a common tank battery and to determine the production from each pool by well tests. (All commingled production must be of marginal nature; further, the operator shall notify the Santa Fe office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 3rd day of June, 1991.



WILLIAM J. LEMAY,
Division Director

cc: Oil Conservation Division - Aztec

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