



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
 OIL CONSERVATION DIVISION



BRUCE KING  
 GOVERNOR

August 21, 1992

POST OFFICE BOX 2088  
 STATE LAND OFFICE BUILDING  
 SANTA FE, NEW MEXICO 87504  
 (505) 827-5800

ANITA LOCKWOOD  
 CABINET SECRETARY

Marathon Oil Company  
 P.O. Box 522  
 Midland, Texas 79702

Attn: Jeff Cordera

Re: Pool Commingling - Eumont/Blinebry - Drinkard

Dear Jeff,

A couple questions;

- 1) Are Blinebry and Drinkard currently commingled? Please supply order number. *20607*
- 2) Rule 303-B, paragraph 2 states; "The application must contain detailed data as to the gravities of the liquid hydrocarbons, the values thereof, and the volumes of the liquid hydrocarbons production from each pool, as well as the expected gravity and value of the commingled liquid hydrocarbons production..."

Please furnish this additional information so we may continue to process your application and expedite approval of same.

Sincerely,

*Benjamin E. Stone*  
 Benjamin E. Stone  
 Engineering Tech II

*28 10/11*  
*11/1*

/BS

cc: David Catanach  
 File

*20607*  
*10/11*  
*11/1*

Mid-Continent Region  
Production United States



P.O. Box 552  
Midland, Texas 79702  
Telephone 915/682-1626

August 24, 1992

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico

Attn: Benjamin E. Stone, Engineering Tech II

Re: Application for Lease Production Commingling  
McDonald State A/C 2 Lease Well Nos. 11, 26, & 33  
Section 13, T-23-S, R-36-E  
Lea County, New Mexico

Dear Mr. Stone:

Attached, please find a table illustrating the production from the Blinebry, Drinkard & Eumont pools of the McDonald State A/C 2 lease. Should you require additional information, please feel free to contact me at (915)682-1626.

Sincerely,

A handwritten signature in cursive script that reads 'Brent D. Lockhart'.

Brent D. Lockhart  
Advanced Engineering Technician

BDL/seh/92001

MCDONALD STATE A/C 2 LEASE

POOL	GRAVITY	PRICE *		DAILY PRODUCTION	
		\$/BO	\$/MCF	BOPD	MCFPD
*****	*****	*****	*****	*****	*****
BLINEBRY					
WELLS # 29, 30, 32	37	18.75	1.15	38	105
DRINKARD					
WELLS # 31, 34	35	18.75	1.15	4	32
EUMONT					
WELLS # 11, 26**	35	N/A	N/A	8.5	250
WELL #33***	35	N/A	N/A	15	125
TOTAL	35	N/A	N/A	23.51	375

SINCE OIL GRAVITIES OF THE CURRENTLY SURFACE COMMINGLED BLINEBRY AND DRINKARD ZONES ARE SIMILAR TO THE EUMONT ZONE, THERE WOULD BE NO APPRECIABLE REDUCTION IN CRUDE PRICE DUE TO THE ADDITION OF THE EUMONT.

THEREFORE THE GAIN IN PROFIT TO THE STATE OF NEW MEXICO WOULD BE \$108.98

BOPD	MCFPD	\$/BO	\$/MCF	NRI	\$/DAY
*****	*****	*****	*****	*****	*****
23.5	375	18.75	1.15	12.5%	108.98

- \* PRICES WERE CALCULATED FROM 1992 YTD AVERAGES.
- \*\* WELLS CURRENTLY SHUT-IN SINCE 6/91 WHEN ARROWHEAD GRAYBURG UNIT TOOK OVER OPERATION OF PORTION OF SURFACE FACILITIES.
- \*\*\* PROPOSED RECOMPLETION IF SURFACE COMMINGLING IS GRANTED.

Mid-Continent Region  
Production United States



P.O. Box 552  
Midland, Texas 79702  
Telephone 915/682-1626

September 2, 1992

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico

Attn: Benjamin E. Stone, Engineering Tech II

Re: Application for Lease Production Commingling  
McDonald State A/C 2 Lease Well Nos. 11, 26, & 33  
Section 13, T-23-S, R-36-E  
Lea County, New Mexico

Dear Mr. Stone:

As per our phone conversation, the production from the Blinebry, Drinkard & Eumont pools of the McDonald State A/C 2 lease will be allocated by monthly well tests. Should you require additional information, please feel free to contact me at (915)682-1626.

Sincerely,

A handwritten signature in cursive script that reads 'Brent D. Lockhart'.

Brent D. Lockhart  
Advanced Engineering Technician

BDL/seh/92001