



OIL & GAS DIVISION
NEW MEXICO

JUL 14 1993 8 57

July 8, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Amoco Production Company

Southern Rockies Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

File: CAW-169-986.511

Application for Exception to Rule 303-A
Surface Commingle Production from Dual Wells

Case B-1A Well, Section 5, T31N-R11W
Case B-4A Well, Section 18, T31N-R11W
Case B-6A Well, Section 5, T31N-R11W
Fields A-4A Well, Section 2, T32N-R11W
Fields A-7A Well, Section 34, T32N-R11W
Moore LS-5A Well, Section 24, T32N-R12W
Mudge B-1A Well, Section 21, T31N-R11W
Mudge B-3A Well, Section 9, T31N-R11W
Mudge A-5A Well, Section 3, T31N-R11W
Mudge B-12A Well, Section 17, T31N-R11W
Mudge B-14A Well, Section 21, T31N-R11W
Mudge B-15A Well, Section 8, T31N-R11W
Neil A-2A Well, Section 15, T31N-R11W
Neil A-6A Well, Section 33, T32N-R11W
Neil A-7A Well, Section 33, T32N-R11W
Neil A-9A Well, Section 4, T31N-R11W

San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval from the Division Director for an exception to Rule 303-A to permit surface commingling of the production at each individual well site for each for the above referenced dually completed wells.

The surface commingling of the production from these wells will allow the use of a single train of production equipment for each dual well to reduce overall operating cost and allow a single compressor to be used to increase production from both formations. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each common source of supply.

Each of these dually completed wells has common ownership (WI, RI, ORRI) and a common Lease for the horizons which are proposed for surface commingling. We plan to allocate production back to each formation on the basis of annual well tests. A copy of this application is being sent to the Bureau of Land Management for their review and concurrence.

William J. LeMay, Director
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Attached to aid in your review of this application is:

1. Plat showing location of wells where production will be surface commingled and other wells in immediate area.
2. Table of well information by lease including formations to be commingled, well location and ownership.
3. Schematic diagram of the proposed installation.
4. Summary of recent production data and proration status.
5. Historical production graph for each well.

If additional information is required please contact me at (303) 830-5072.

Sincerely,

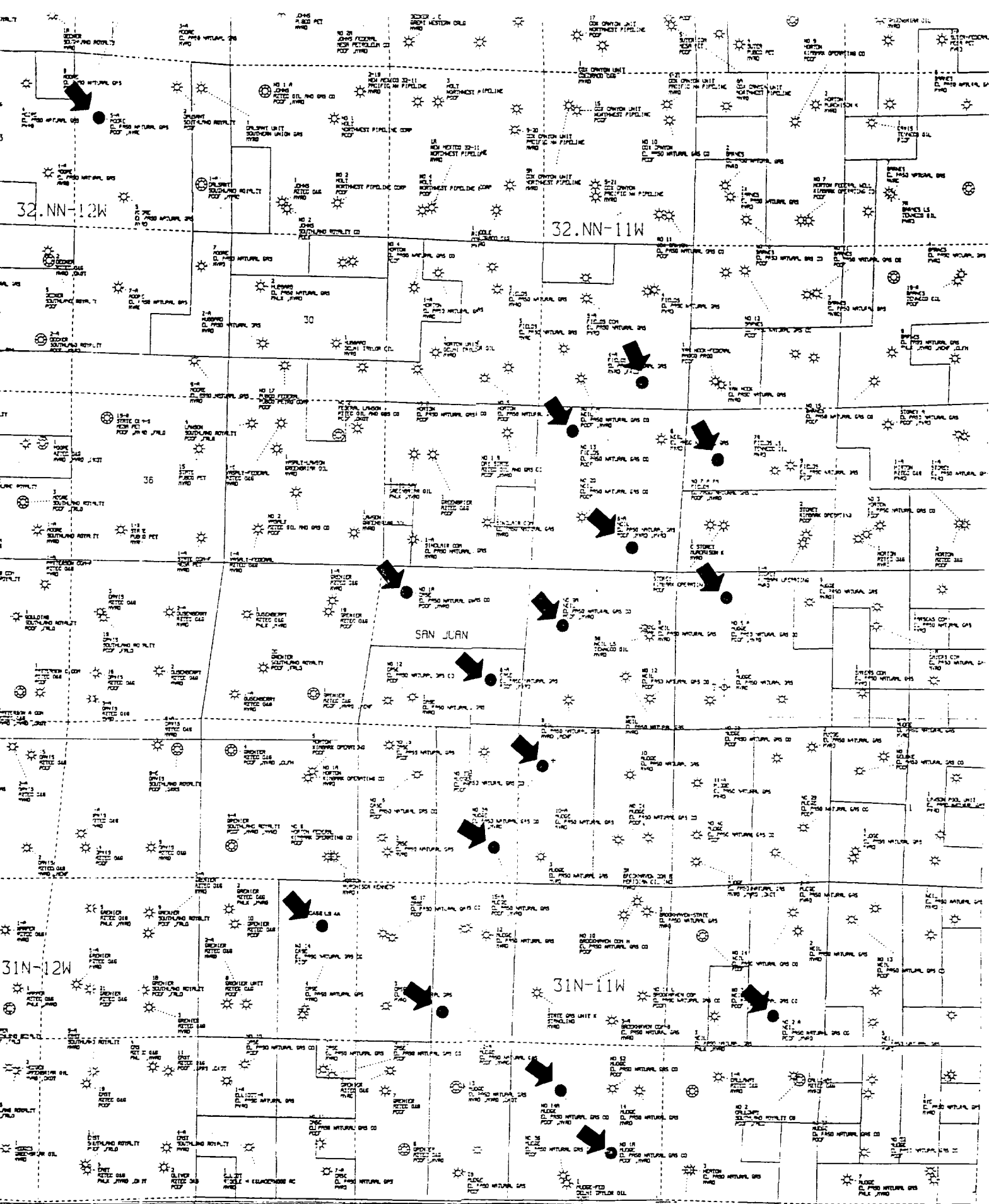


J. W. Hawkins

JWH/jmc

cc: Paul Edwards

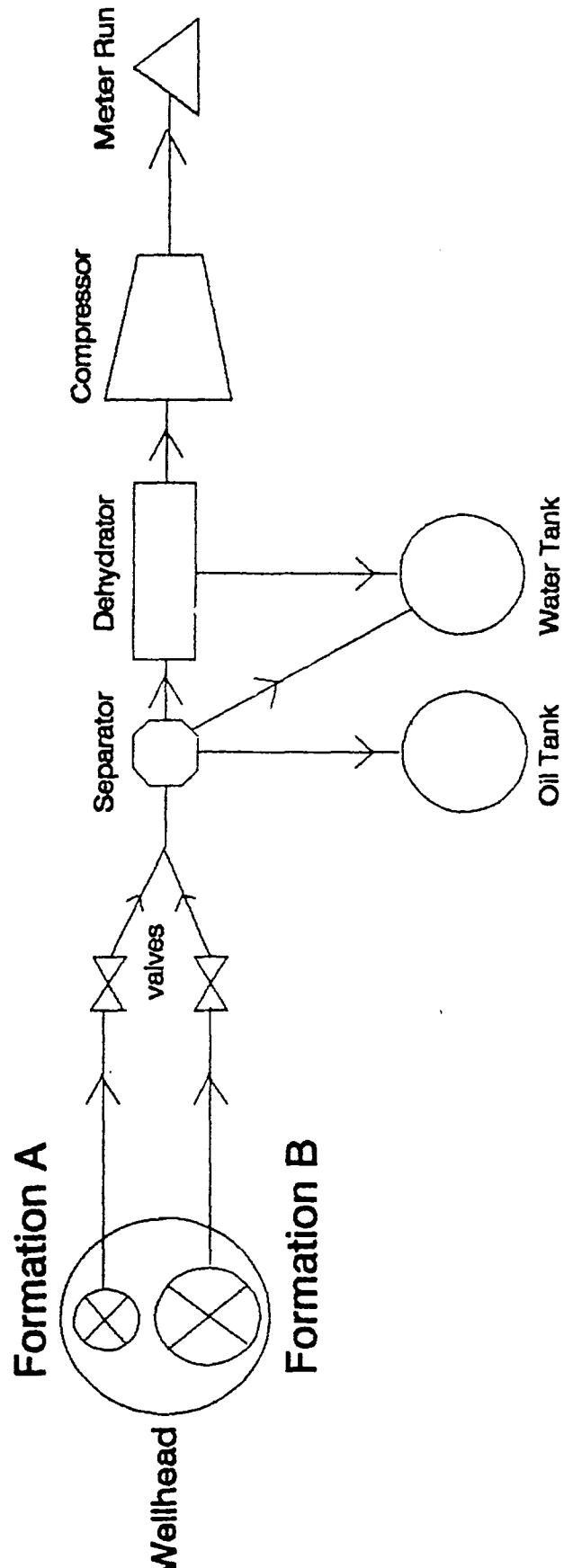
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87499
Attn: John Keller



1. The interpretation of this plat map is the property of the American Petroleum Institute and its member companies. No part of this plat map may be reproduced or transmitted in any form or by any means electronic or mechanical, including photocopying and recording, or by any information storage or retrieval system, without permission in writing from the American Petroleum Institute.

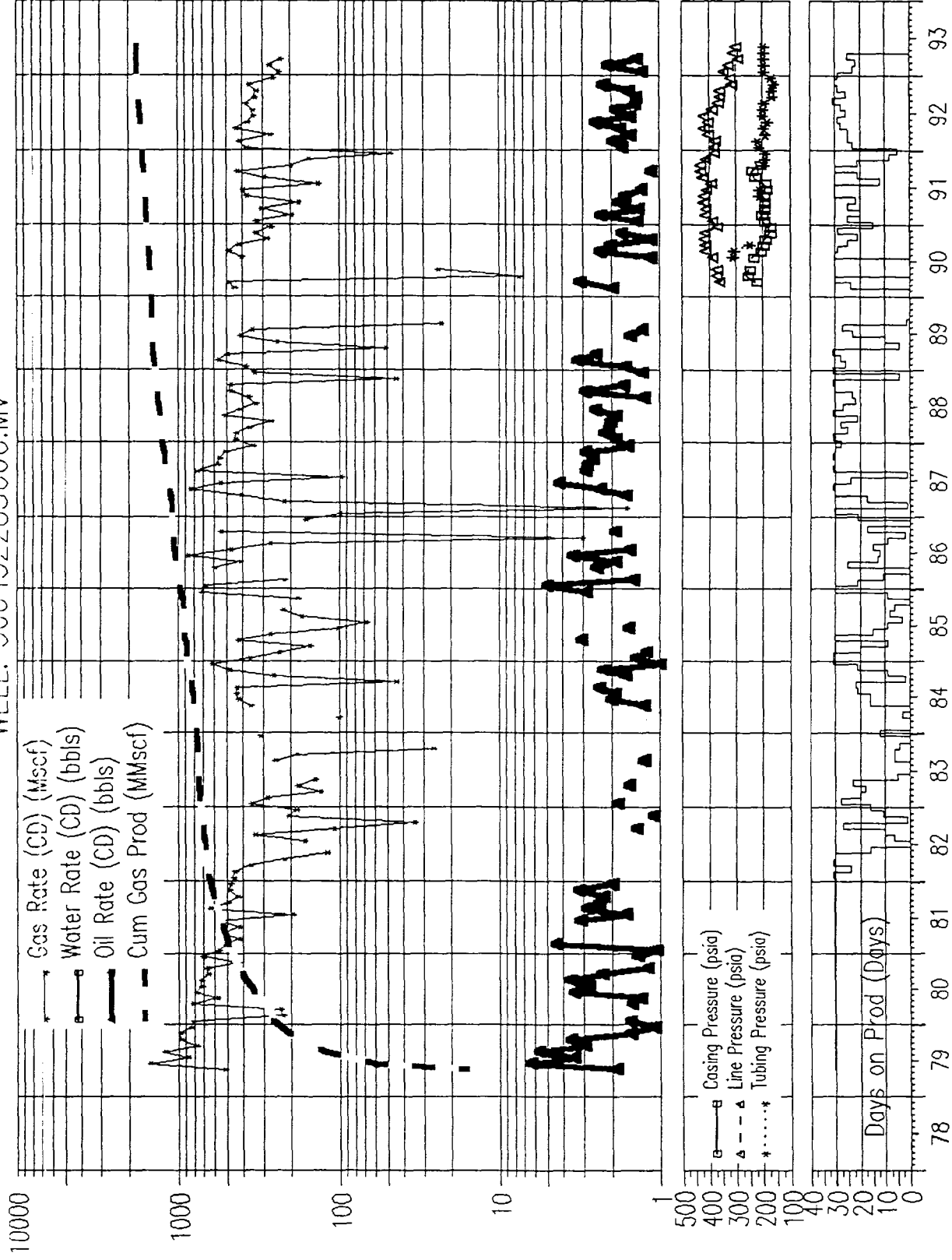
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SURFACE COMMINGLE LOCATION DIAGRAM



PRODUCTION SUMMARY PRORATION STATUS

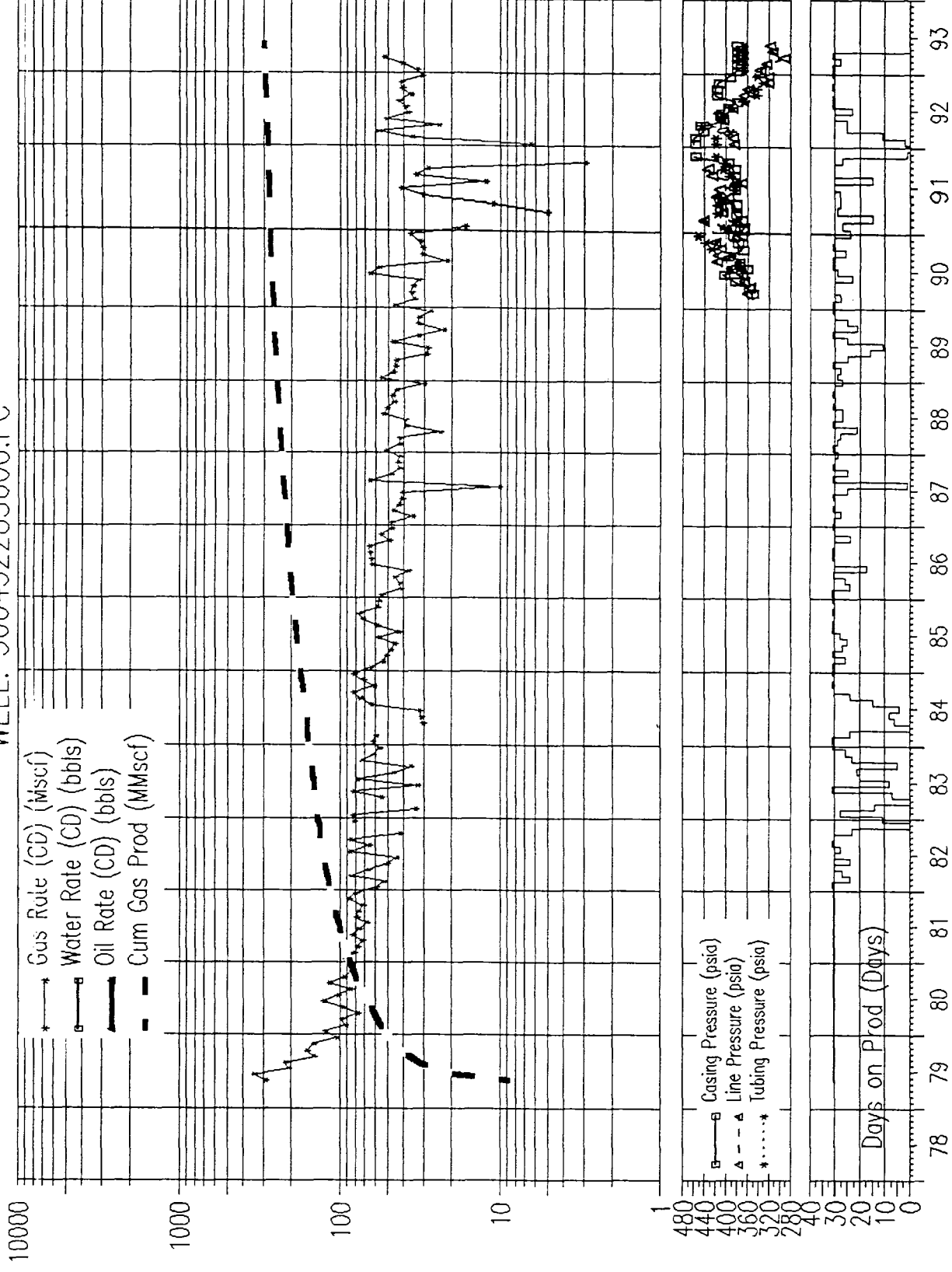
WELLNAME	FM	AVG	AVG	PRORATION	COMMENTS
		MO GAS FOR 92	MO OIL FOR 92		
Case B 1A	MV	10783	52	Non Marginal	as of 3/92 - 2X over production limit
Case B 1A	PC	1134	0		
Case B 4A	MV	3117	14	Marginal	
Case B 4A	PC	626	0		
Case B 6A	MV	992	0	Marginal	
Case B 6A	PC	1005	0		
Fields A 4A	MV	16423	22	Non Marginal	as of 3/92 no over production
Fields A 4A	FS	511	0		
Fields A 7A	MV	14055	25	Marginal	
Fields A 7A	PC	407	0		
Moore LS 5A	MV	7167	25	Non Marginal	as of 3/92 no over production
Moore LS 5A	PC	847	0		
Mudge B 1A	MV	2914	22	Marginal	
Mudge B 1A	PC	177	0		
Mudge B 3A	MV	856	6	Marginal	
Mudge B 3A	PC	980	0		
Mudge A 5A	MV	18626	45	Non Marginal	as of 3/92 no over production
Mudge A 5A	PC	1500	0		
Mudge B 12A	MV	3794	3	Marginal	
Mudge B 12A	PC	462	0		
Mudge B 14A	MV	6709	28	Marginal	
Mudge B 14A	PC	234	0		
Mudge B 15A	MV	238	0	Marginal	
Mudge B 15A	PC	1643	0		
Neil A 2A	MV	2568	4	Marginal	
Neil A 2A	PC	681	0		
Neil A 6A	MV	13442	62	Non Marginal	as of 3/92 less than 1X over production limit
Neil A 6A	PC	1721	0		
Neil A 7A	MV	19555	80	Non Marginal	as of 3/92 less than 1X over production limit
Neil A 7A	PC	1400	0		
Neil A 9A	MV	11731	45	Marginal	
Neil A 9A	PC	1443	0		



CASE LS 1A [001A] CDATE: 790110

FOREMAN : 1367 PJAC : 1298

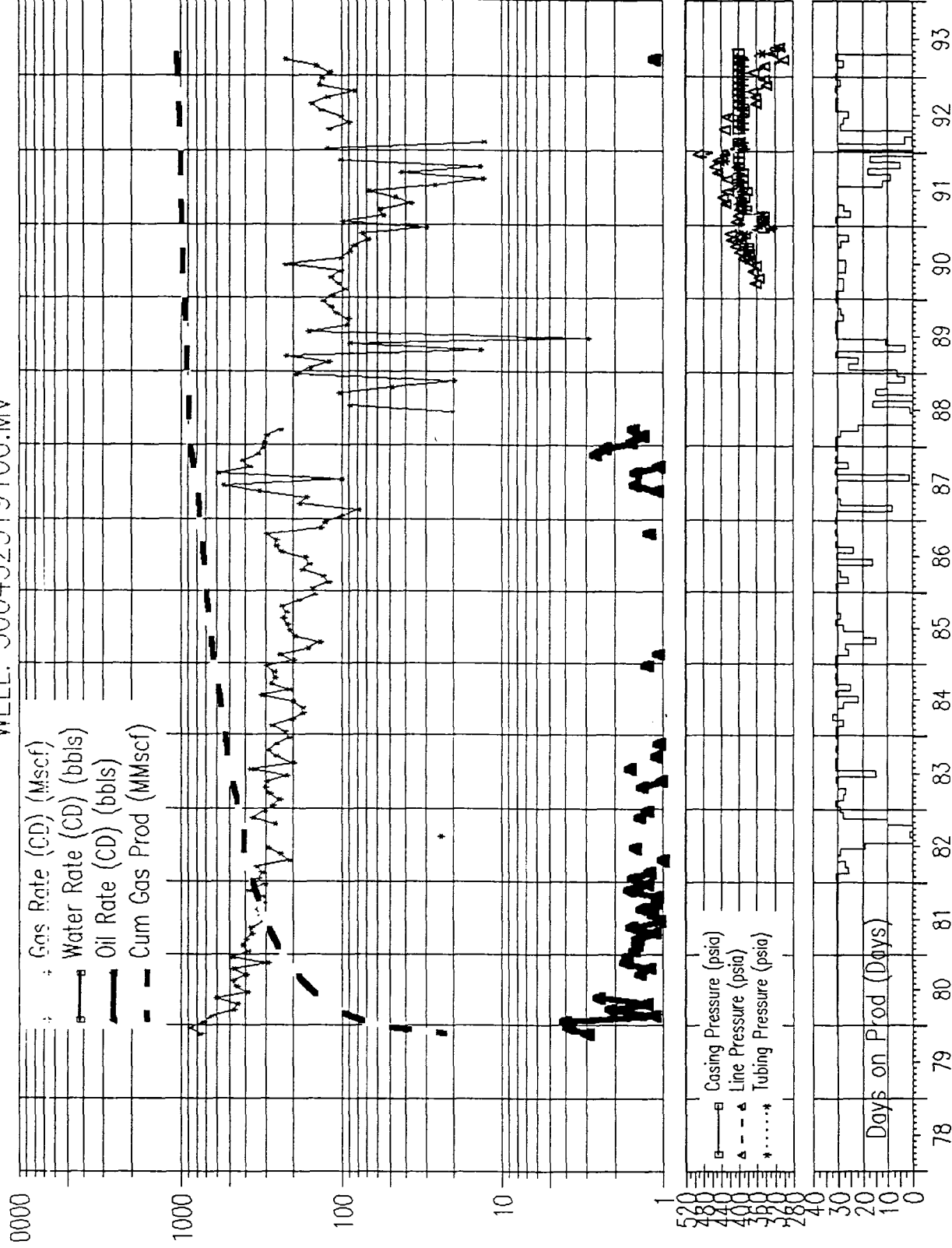
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CASE B 4A CDATE: 790917

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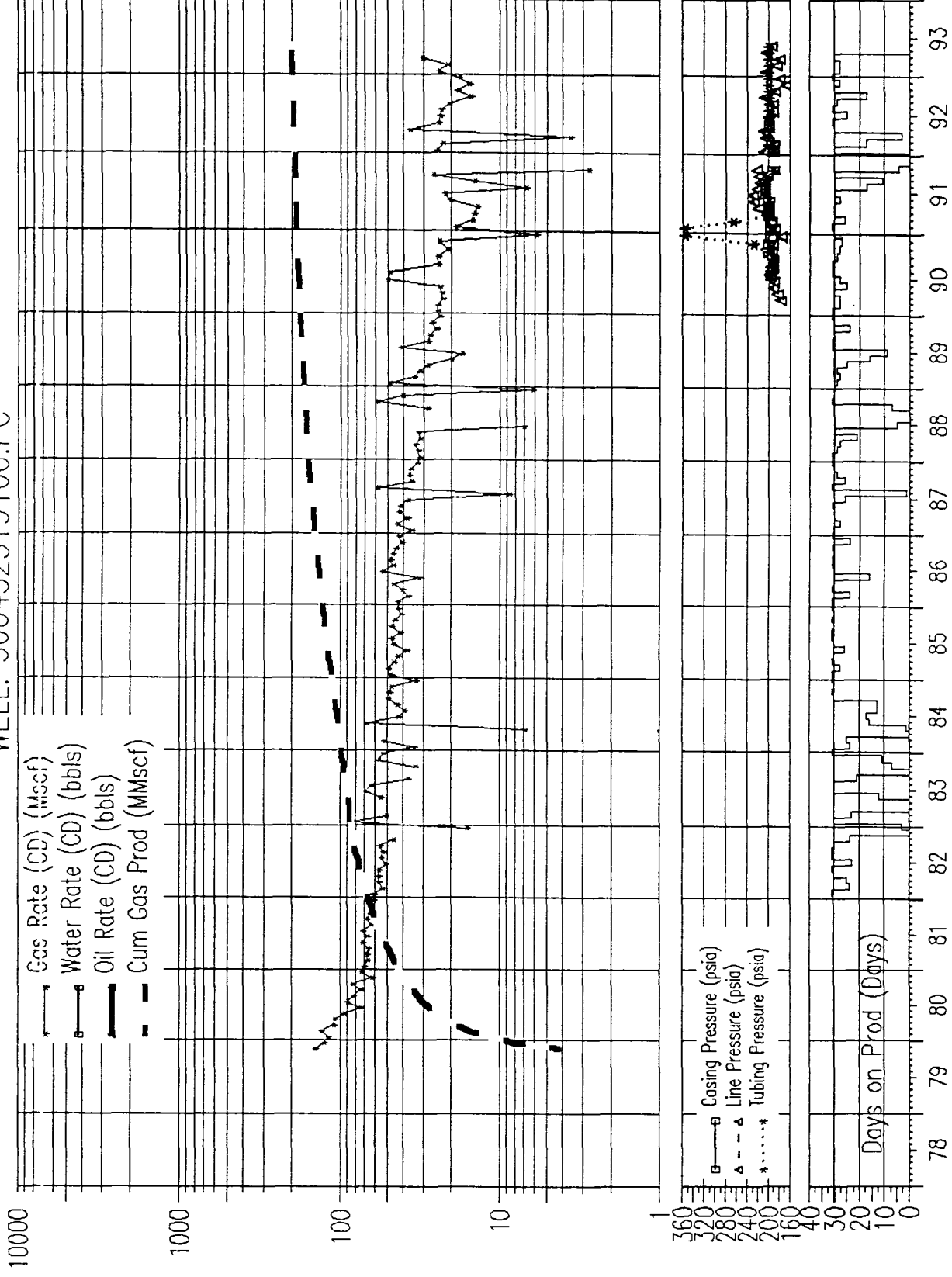
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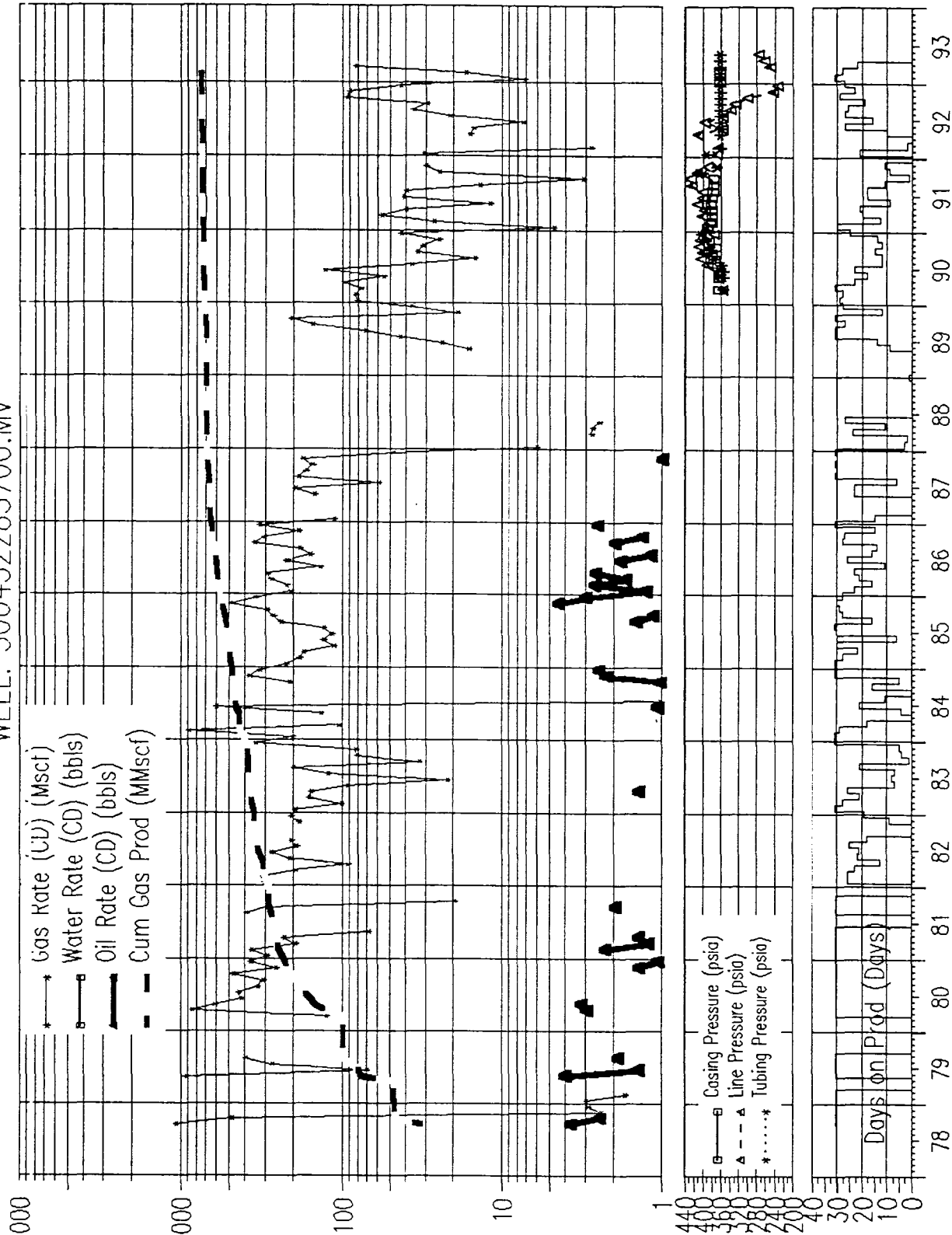
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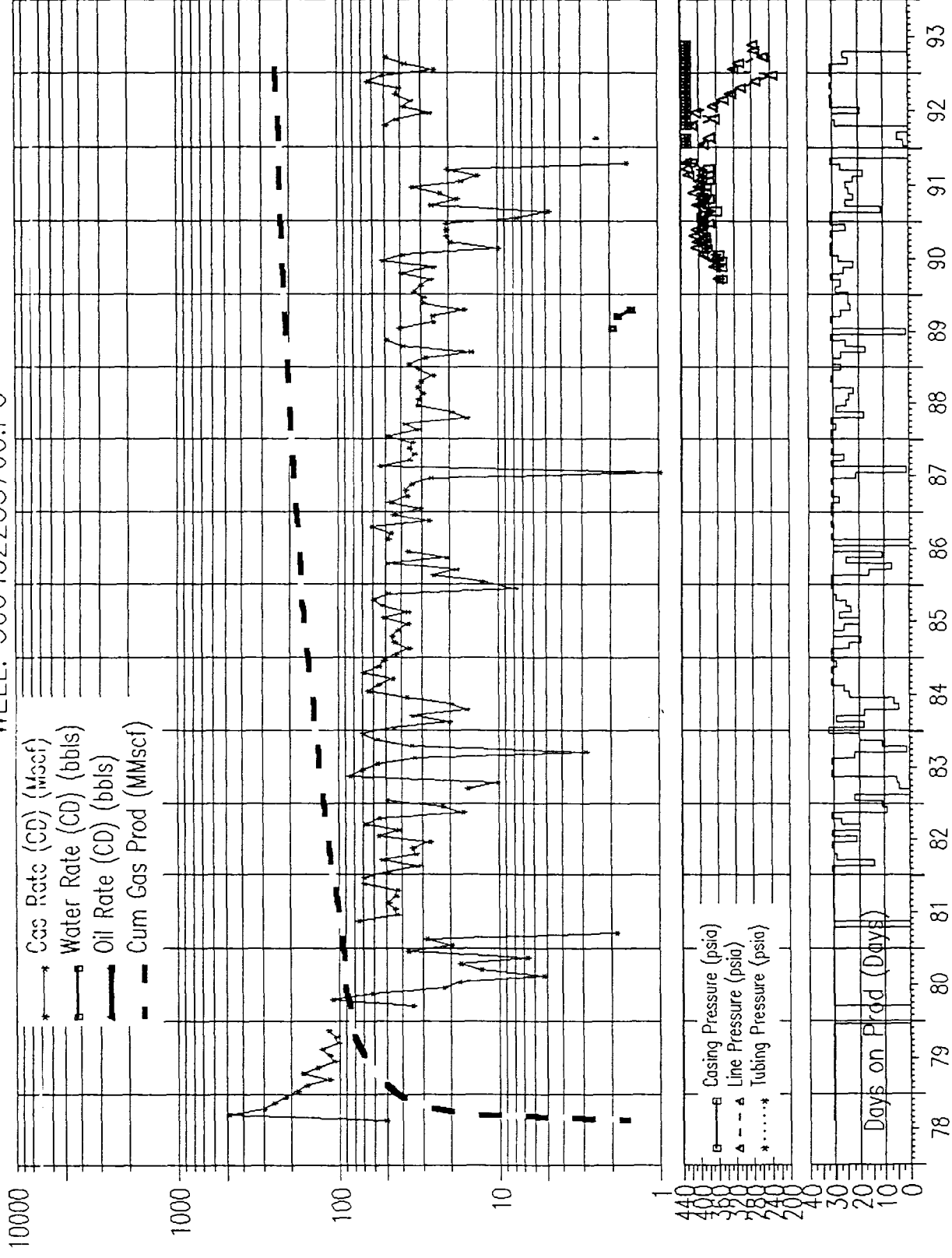


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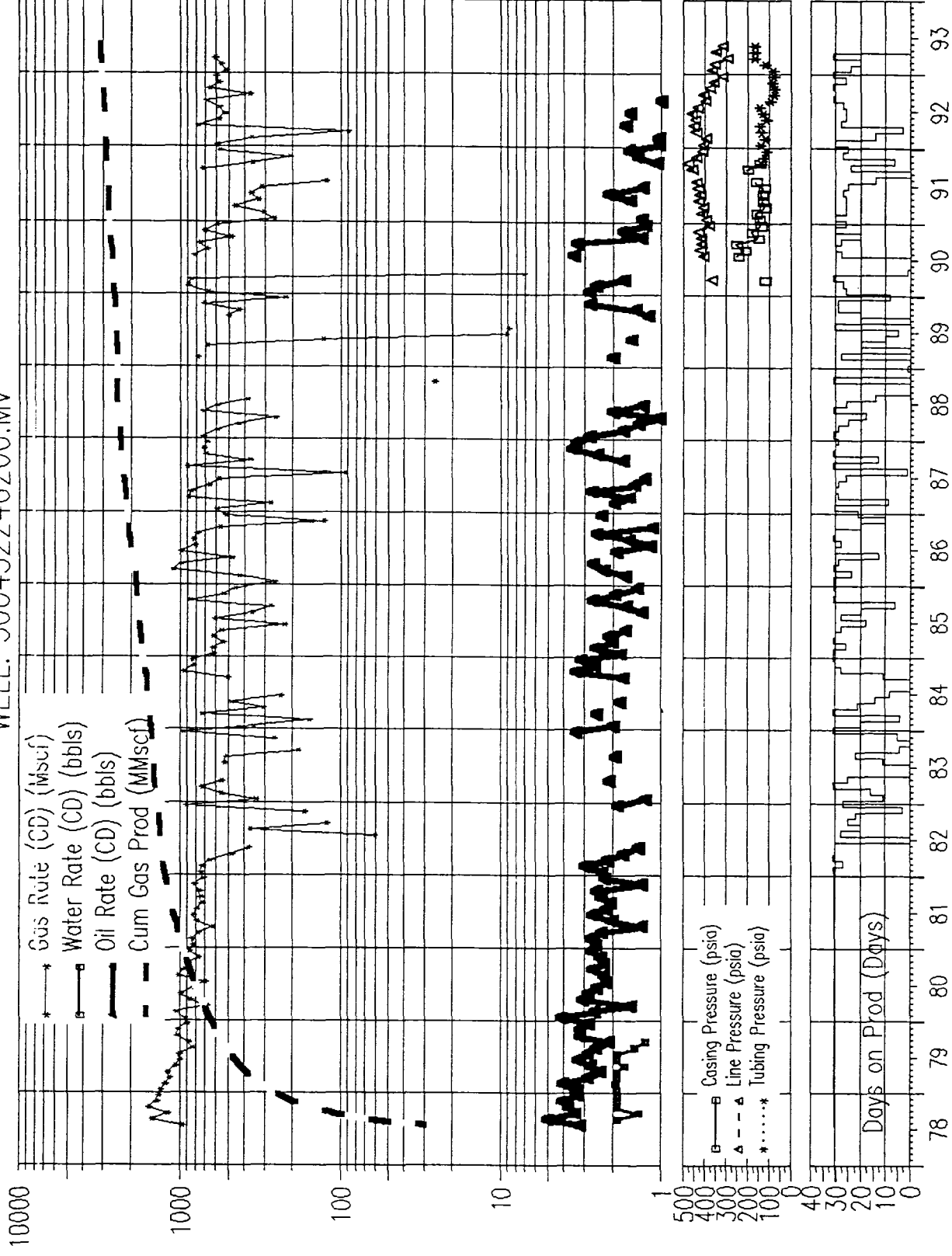




FIELDS A 4A CDATE: 780524

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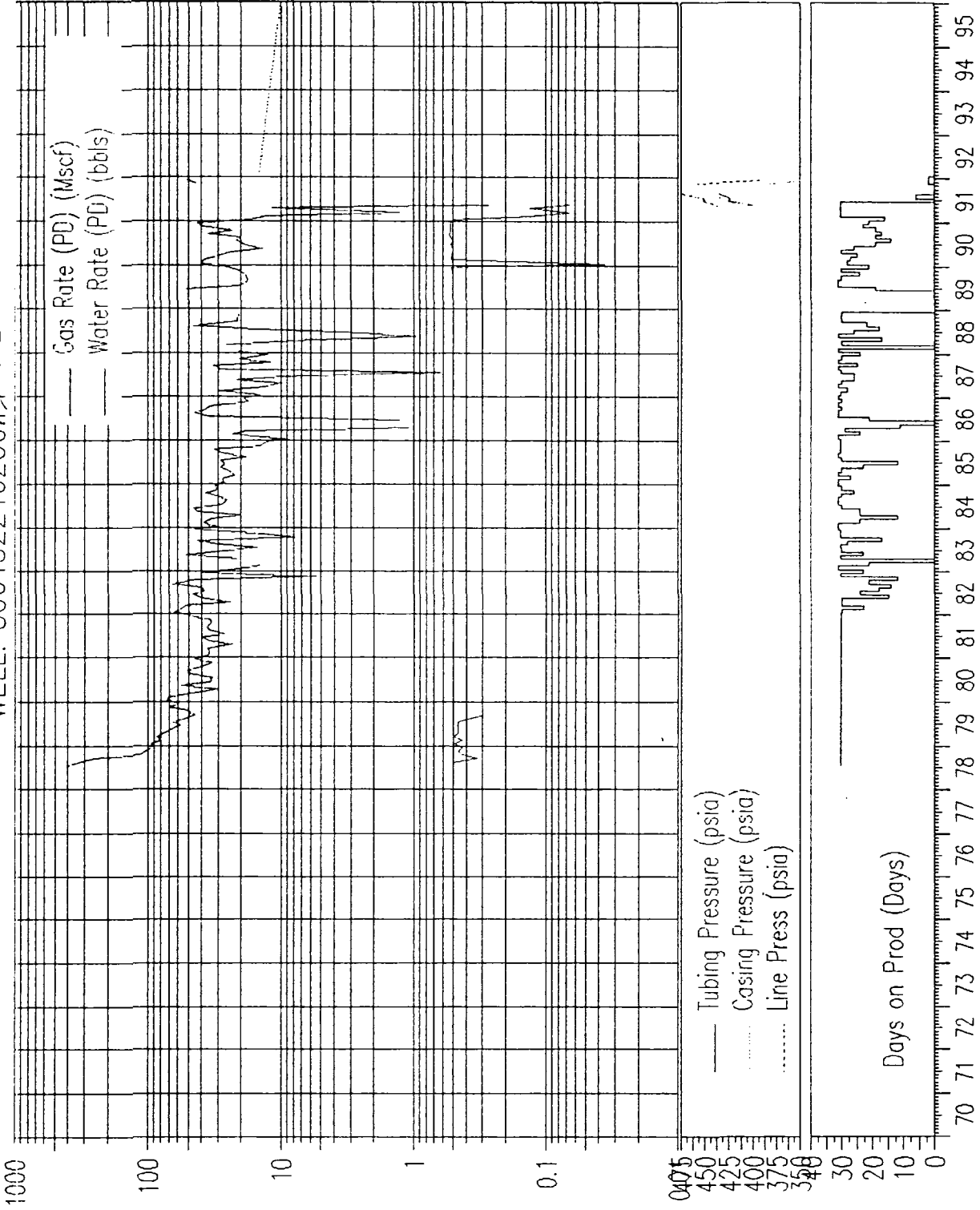
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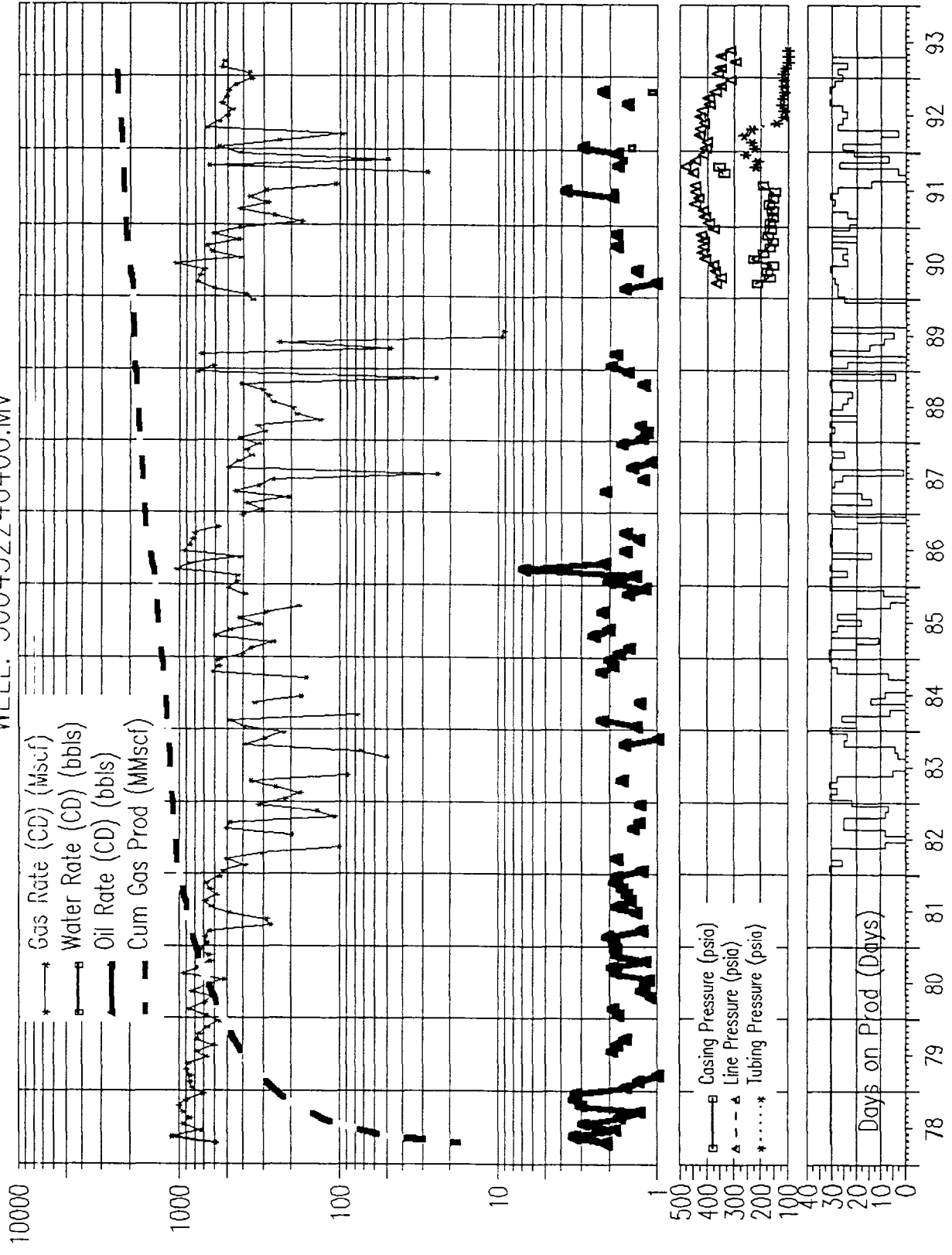


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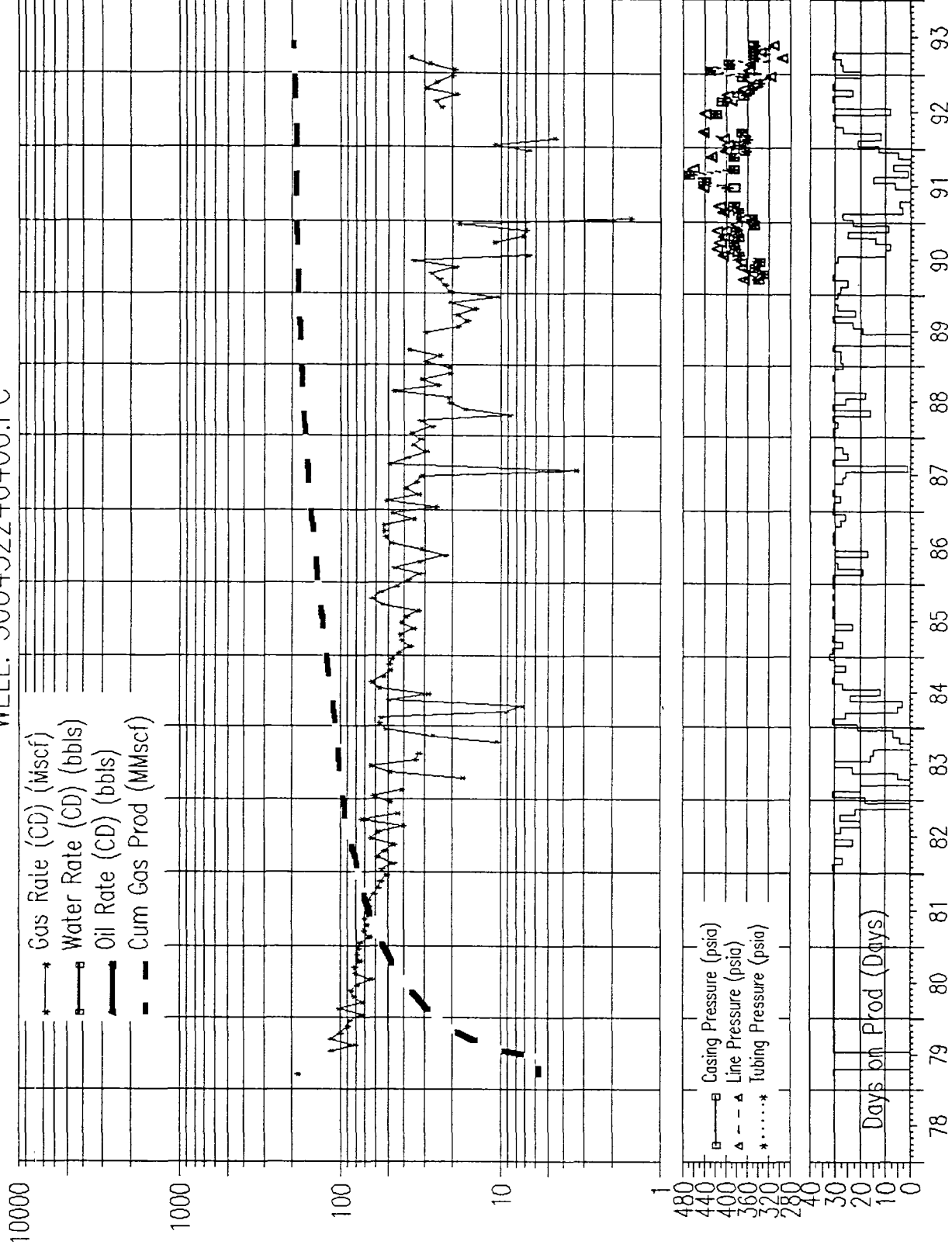




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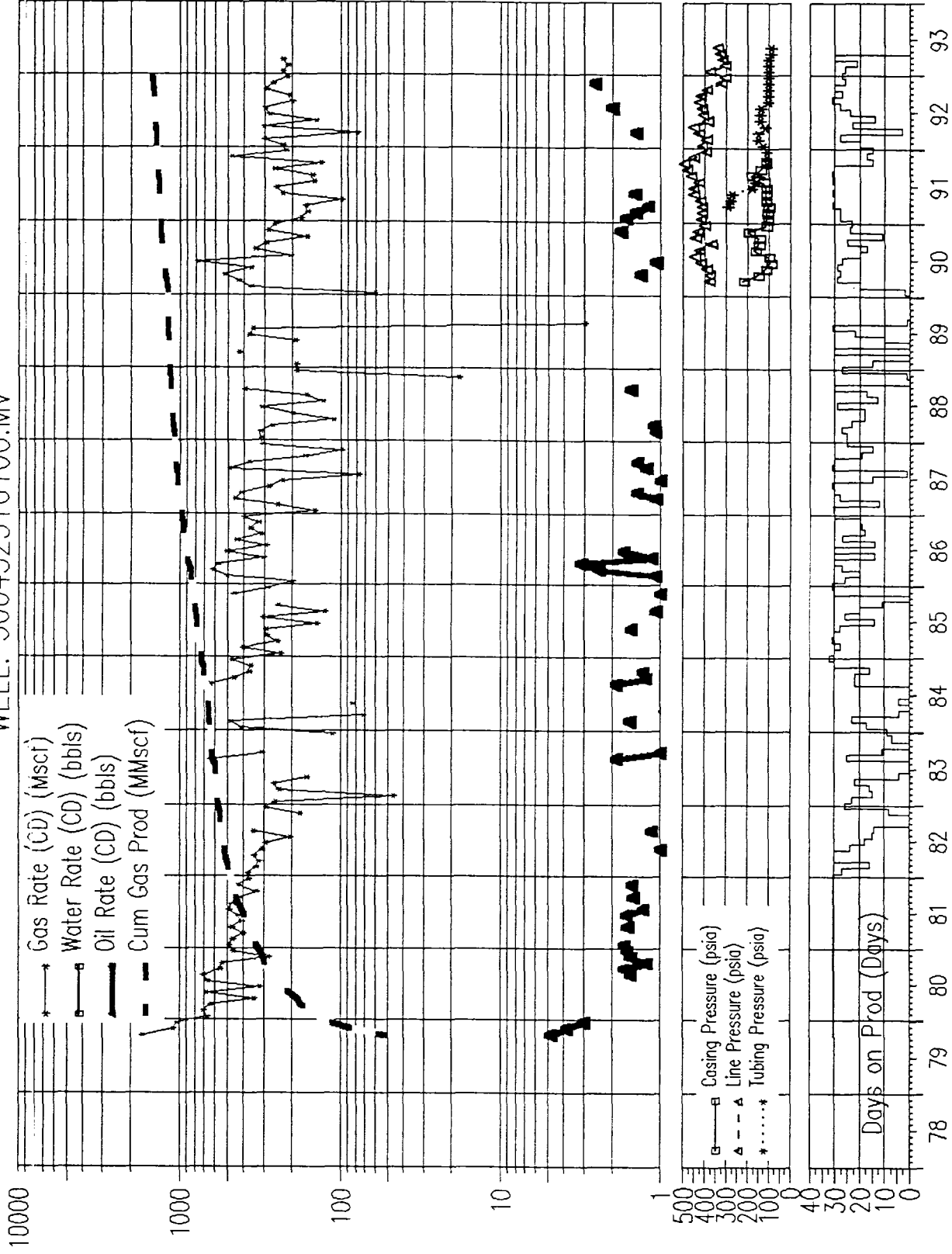
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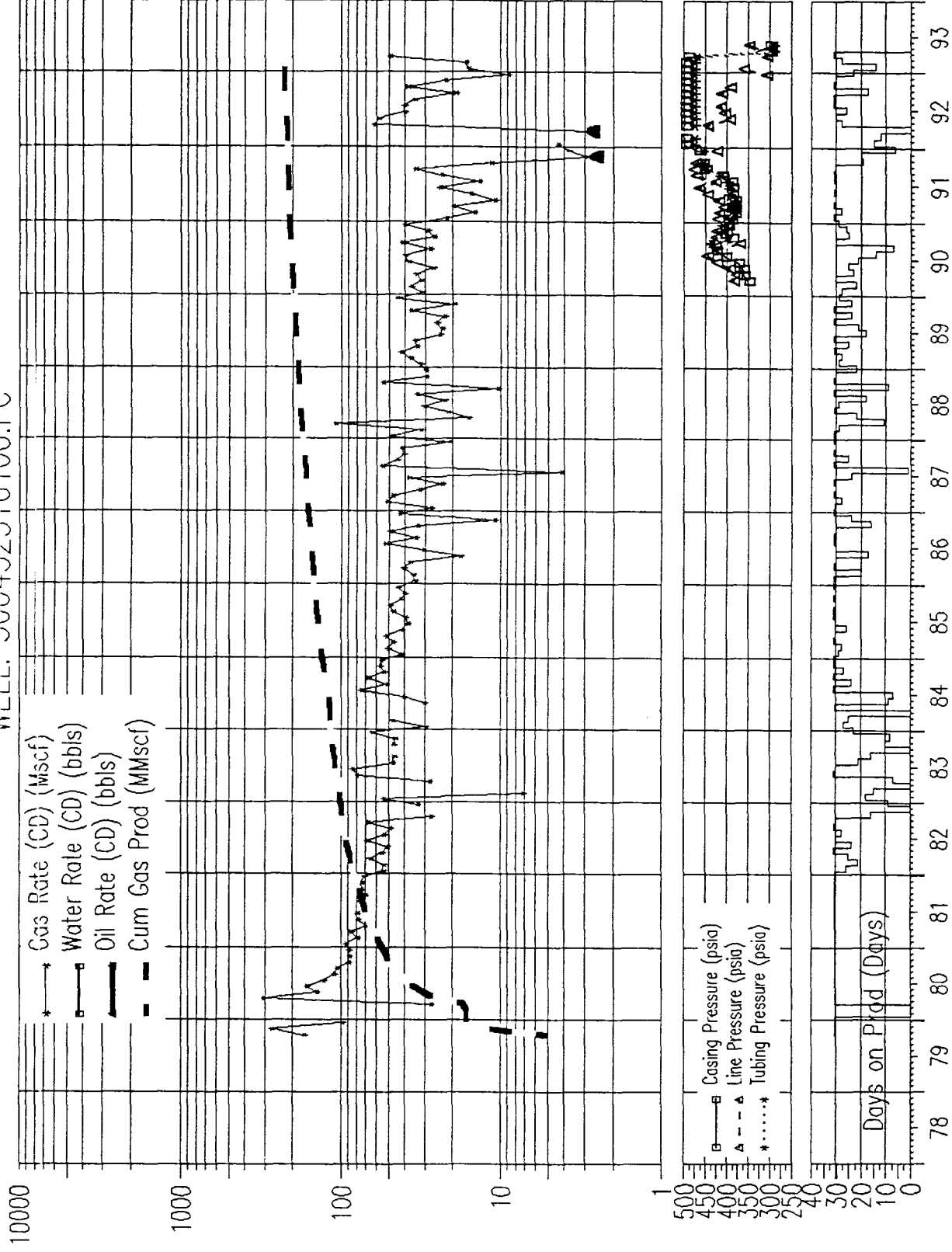
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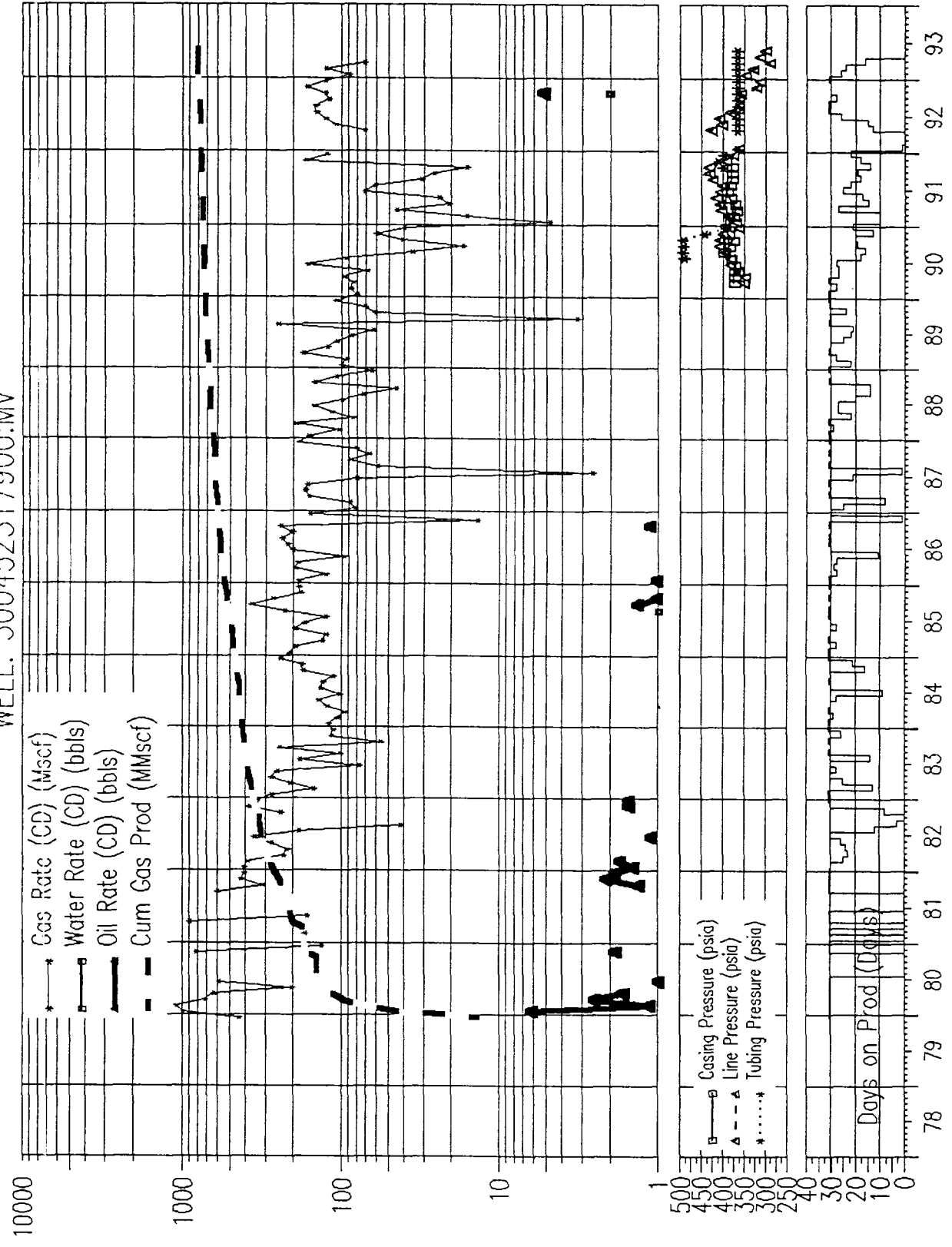


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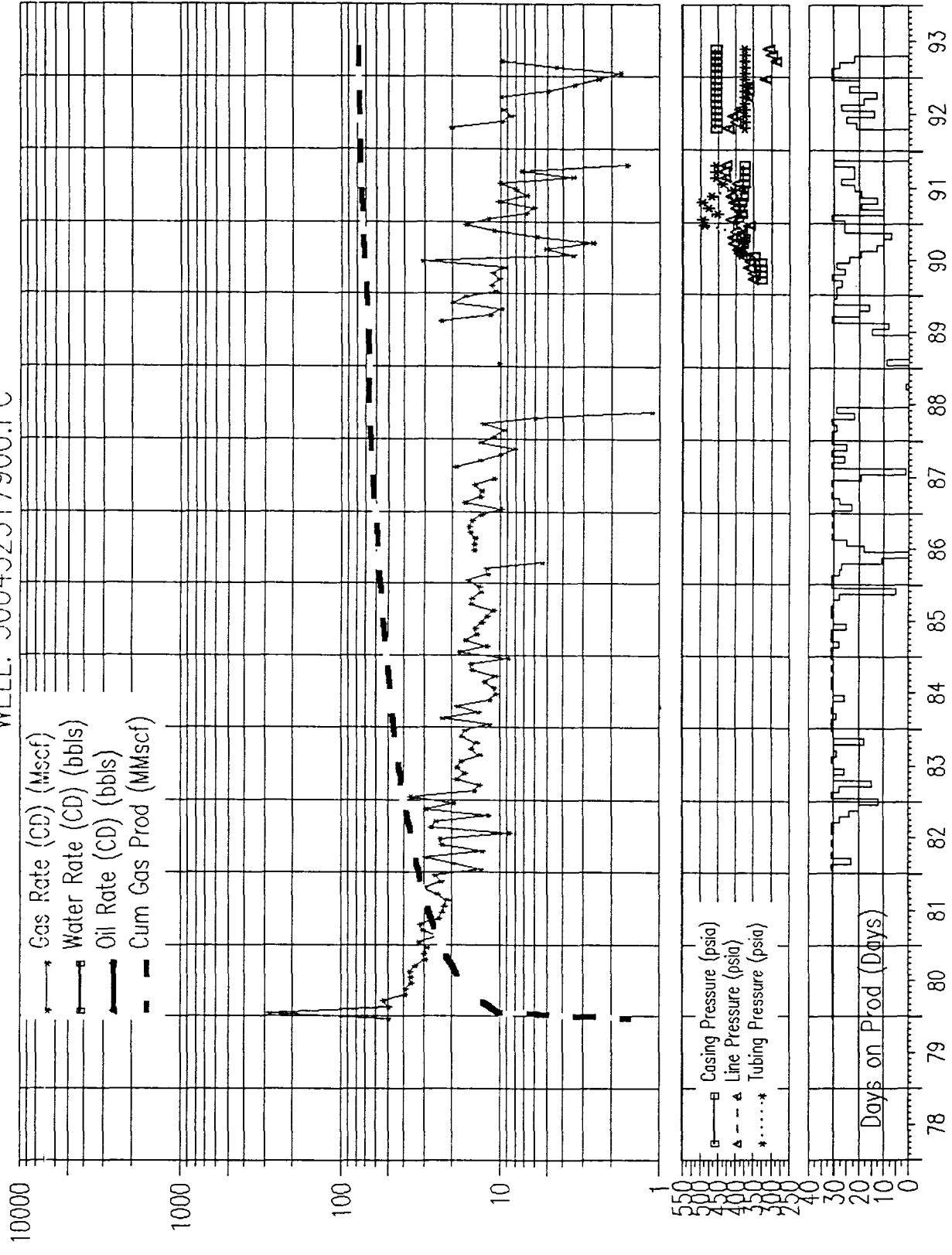




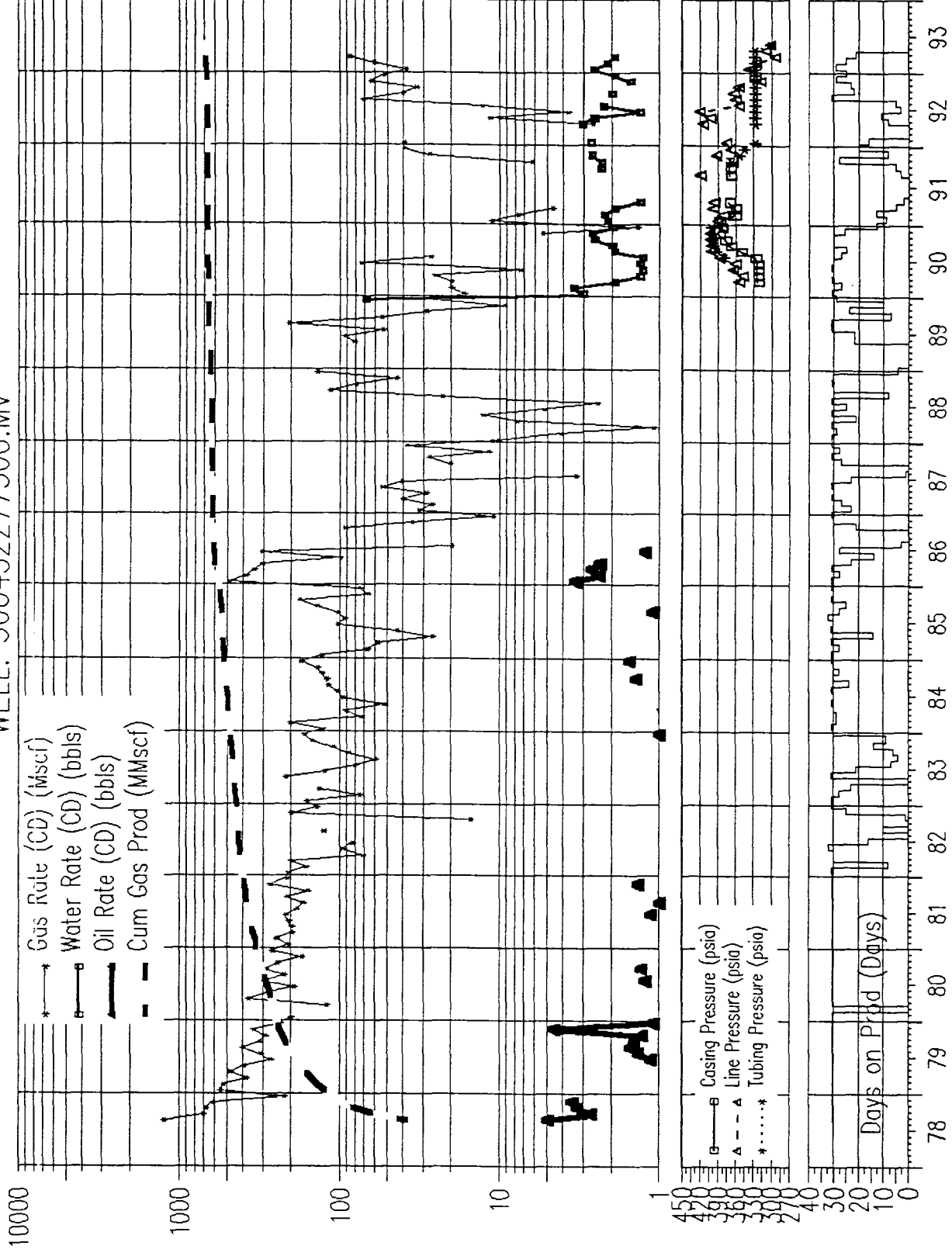
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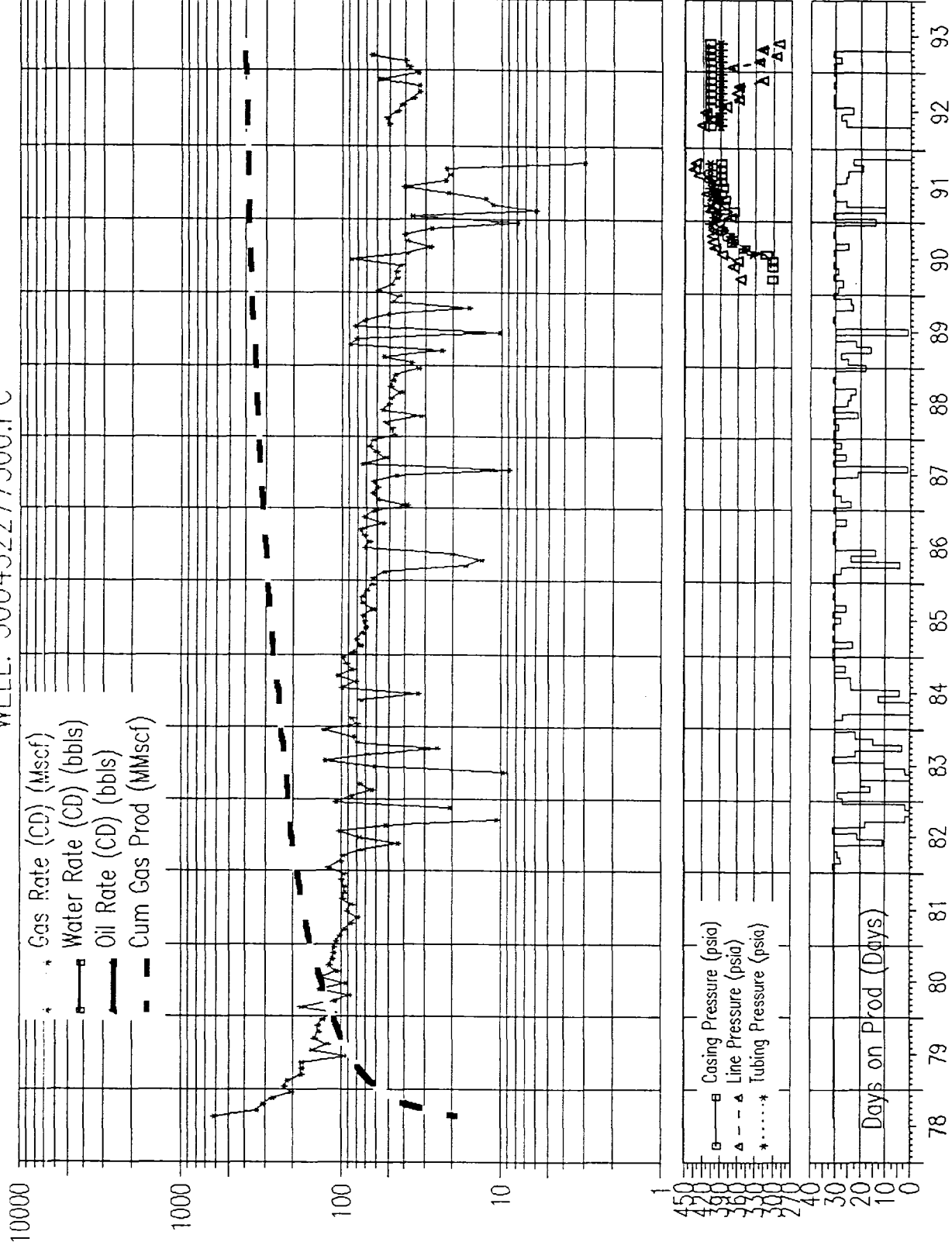
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MUDGE B 3A CDATE: 780626

FOREMAN : 1367 PJAC : 1087

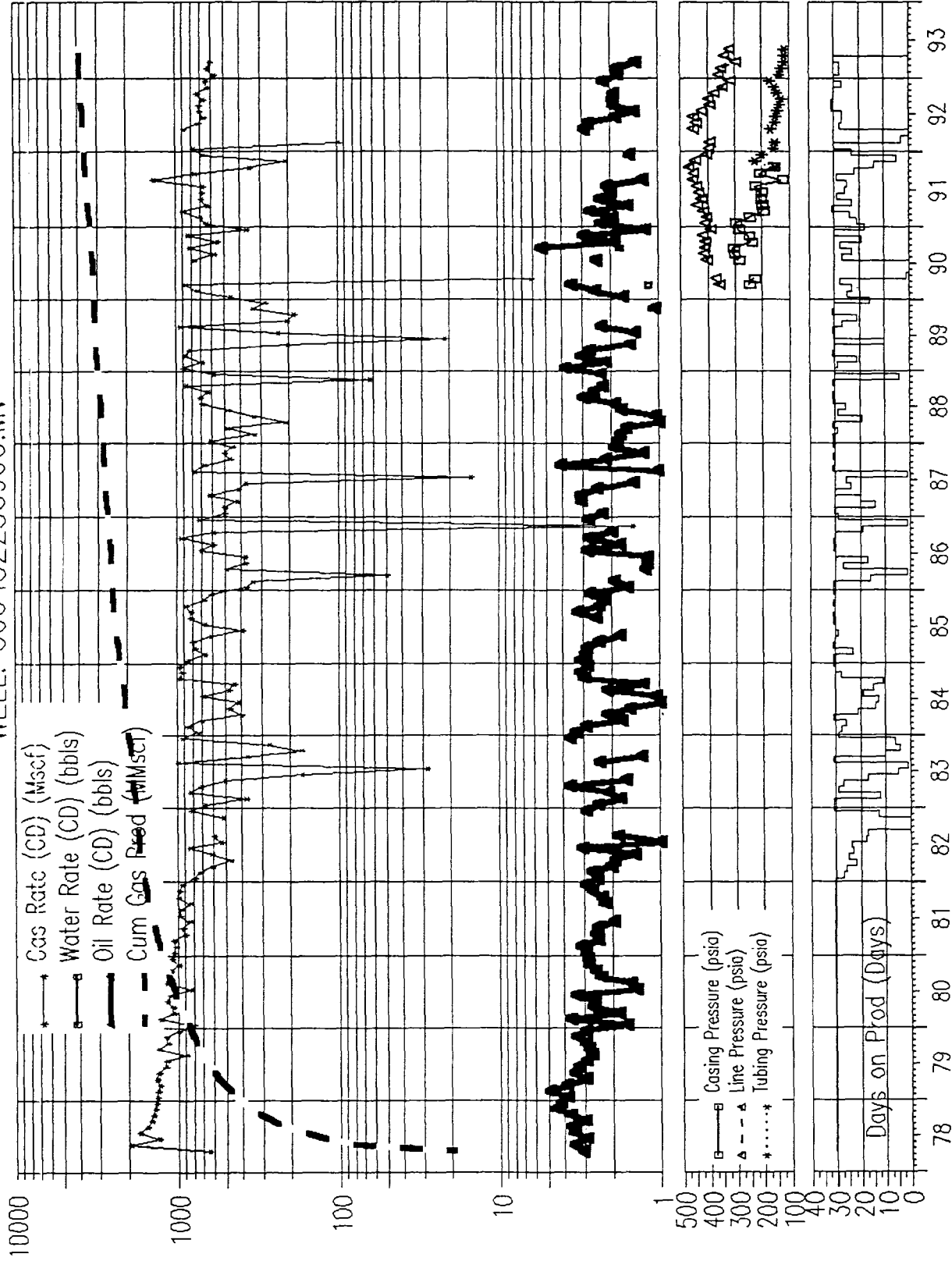
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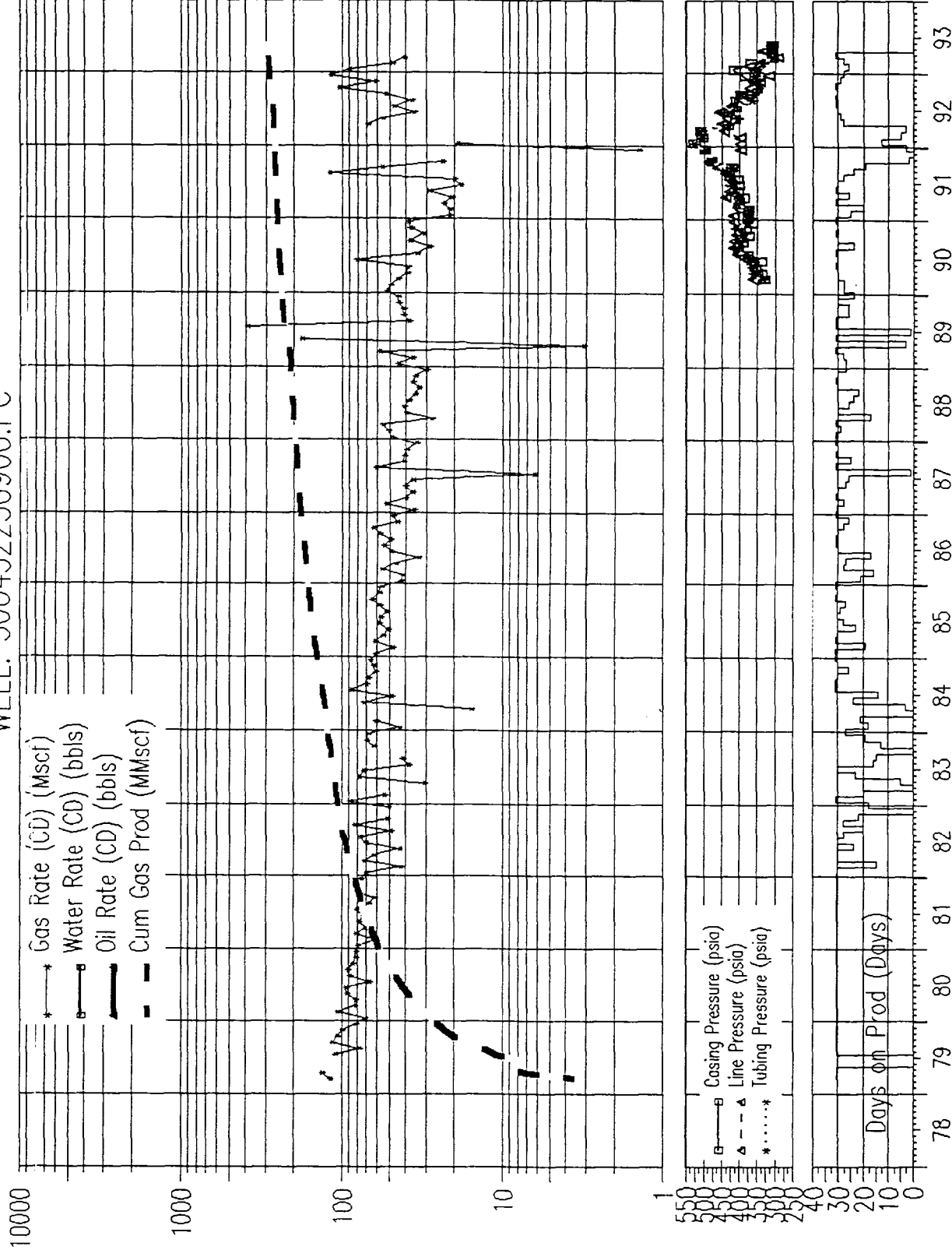
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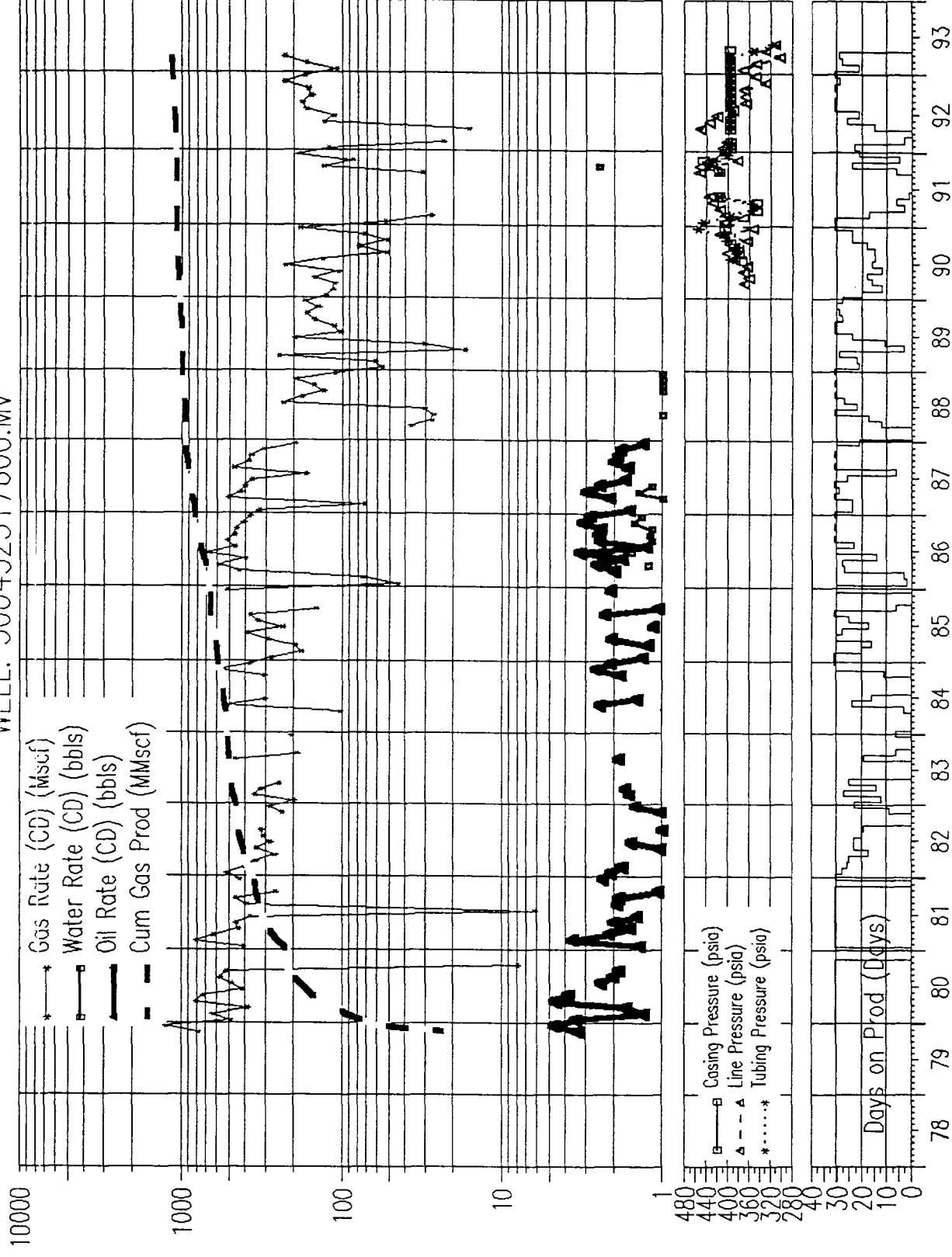
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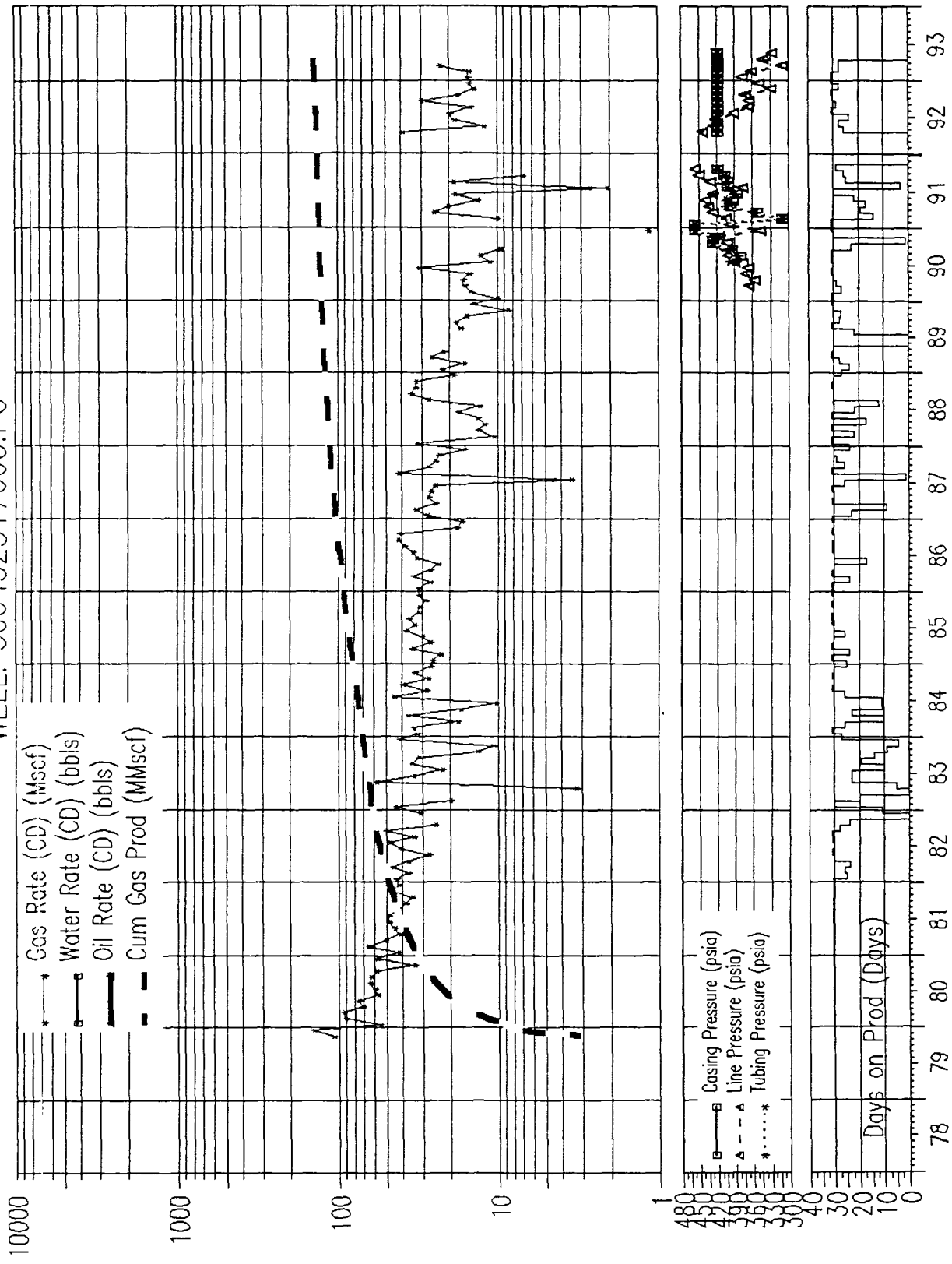
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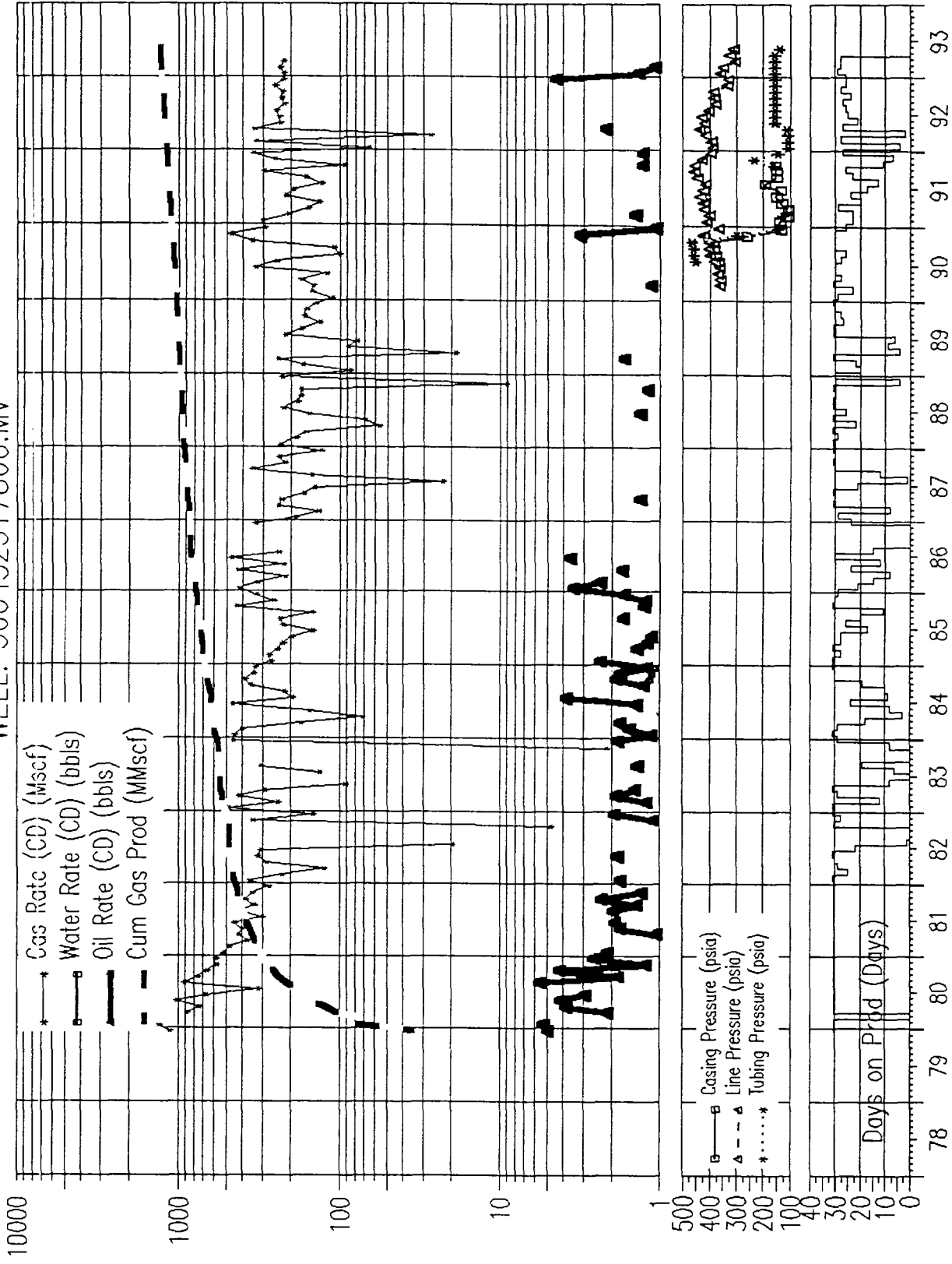
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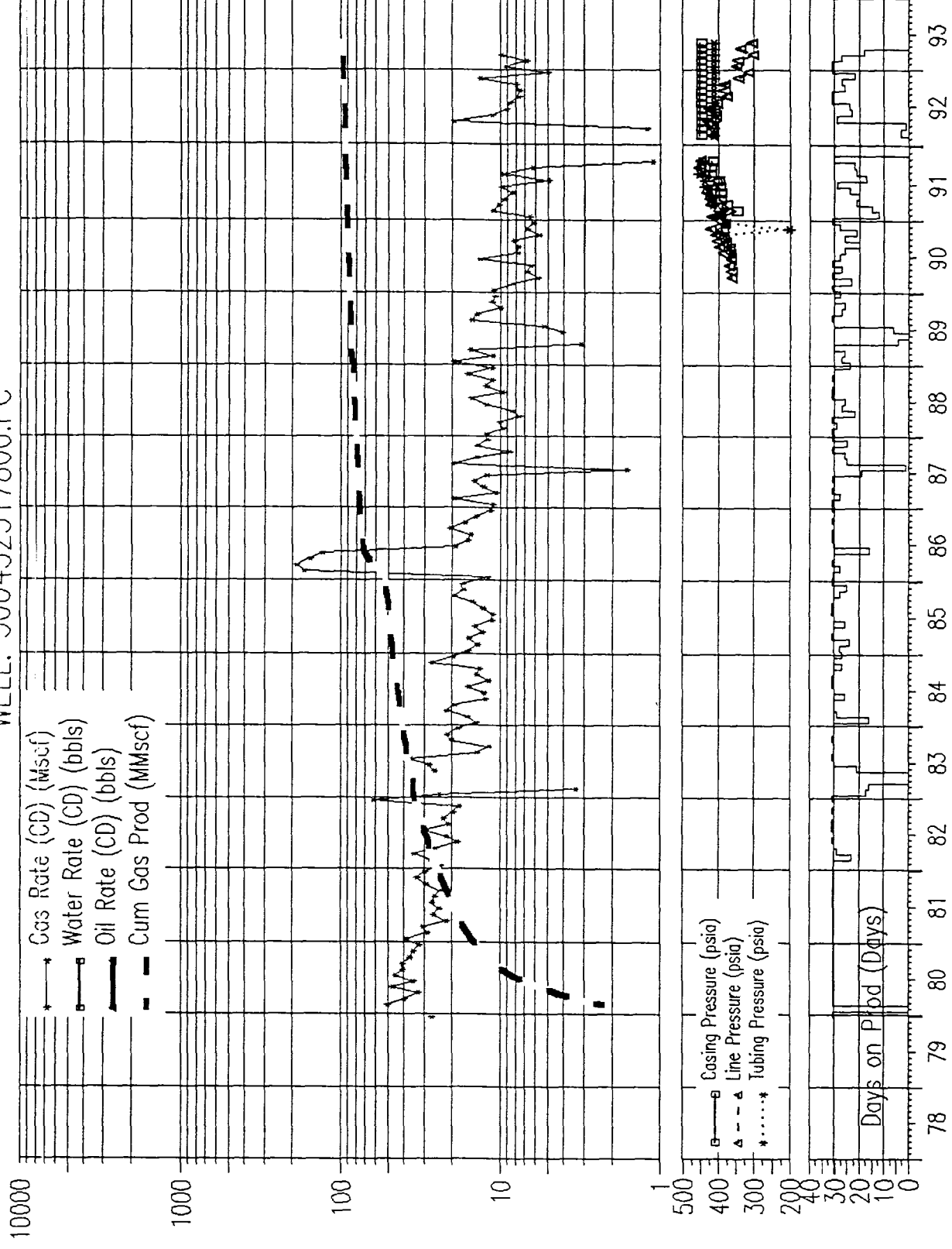
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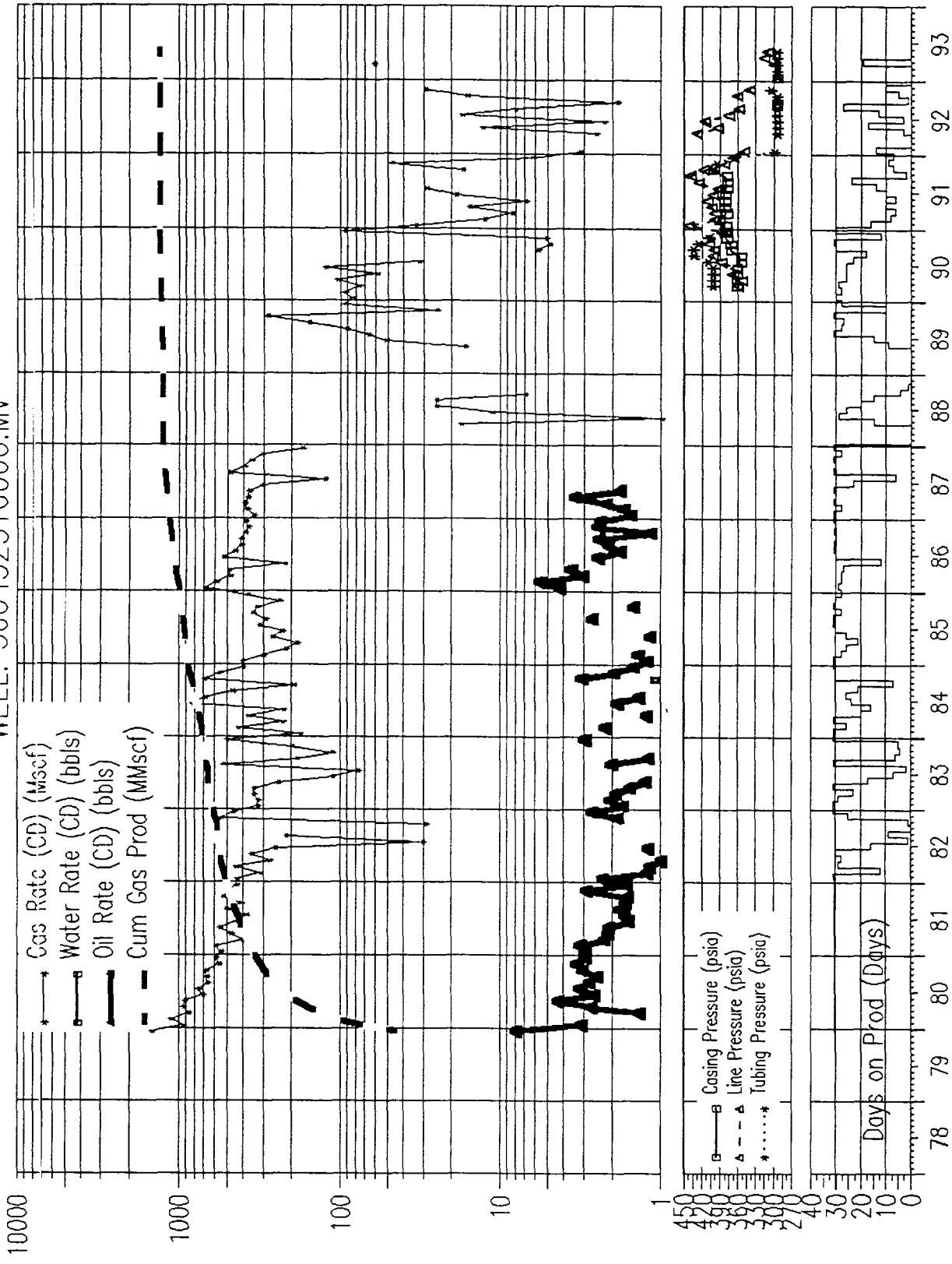
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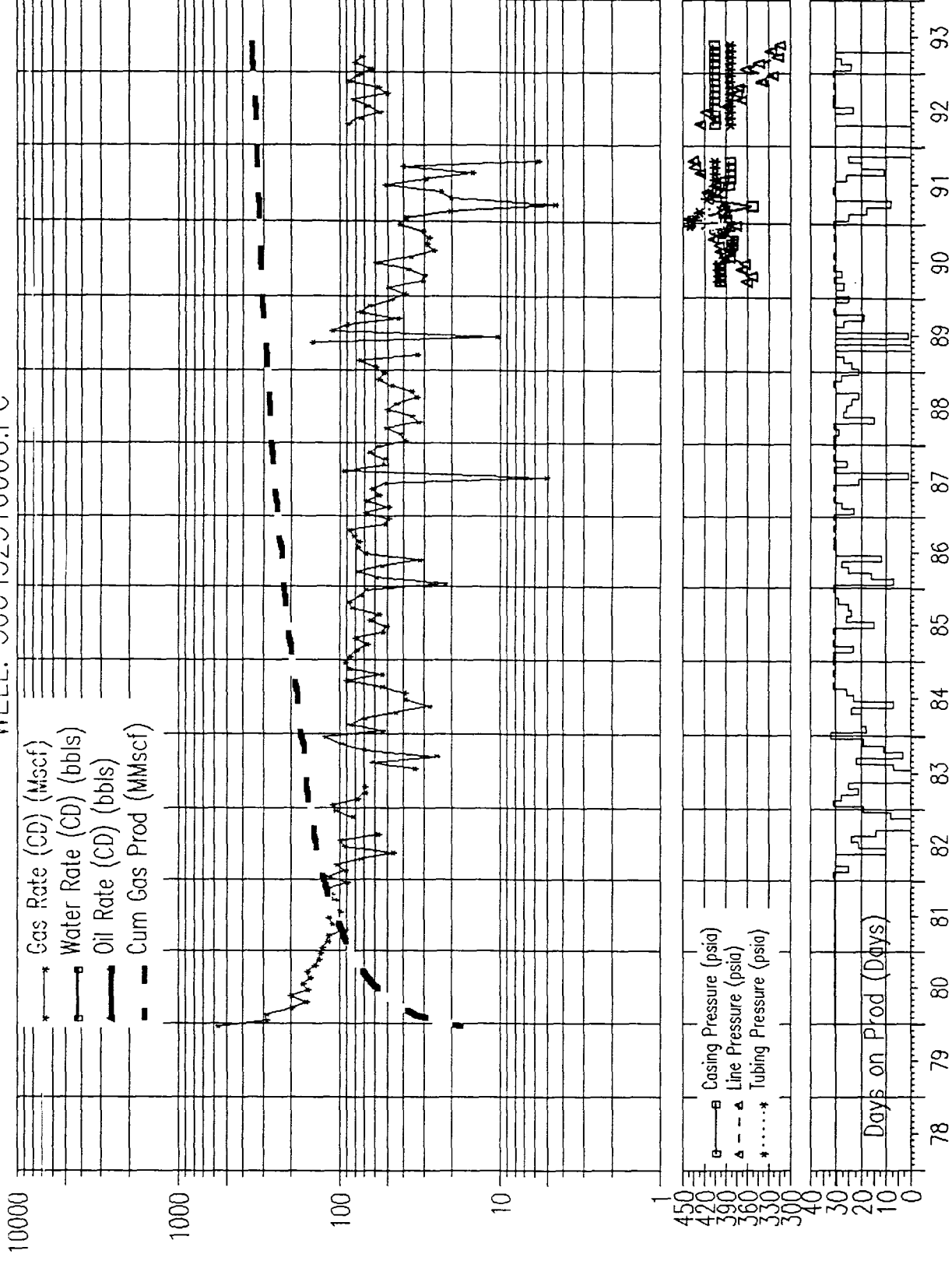
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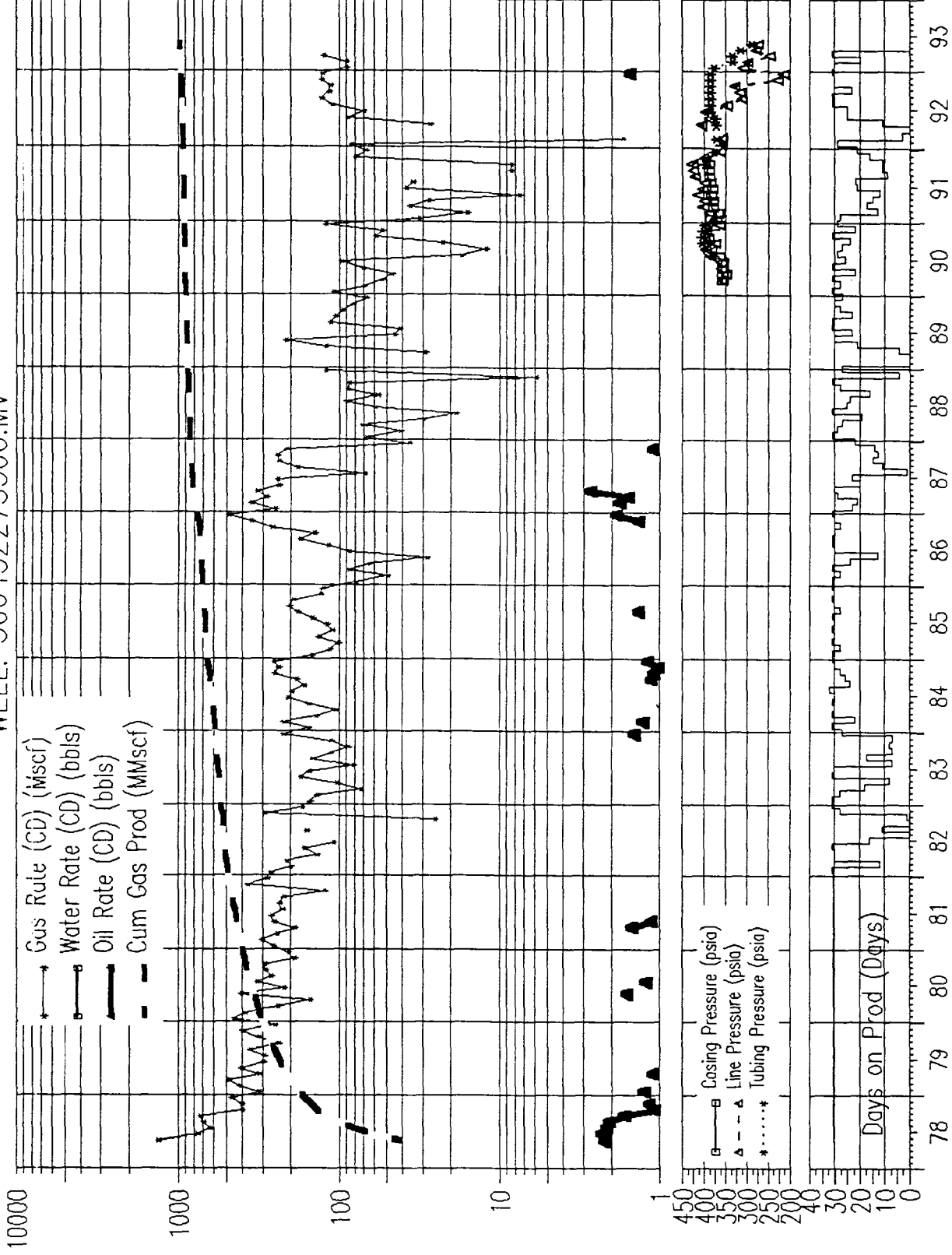
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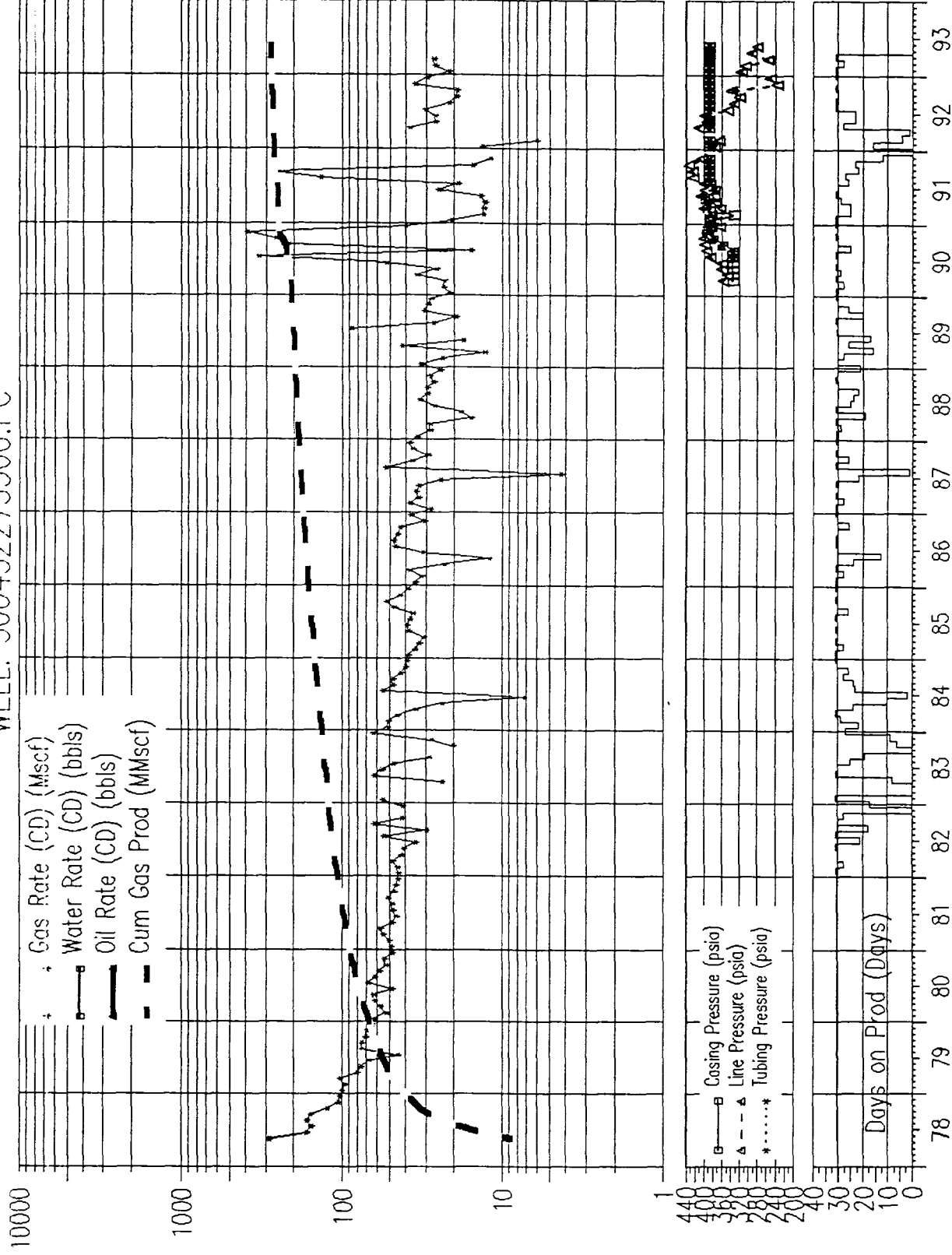
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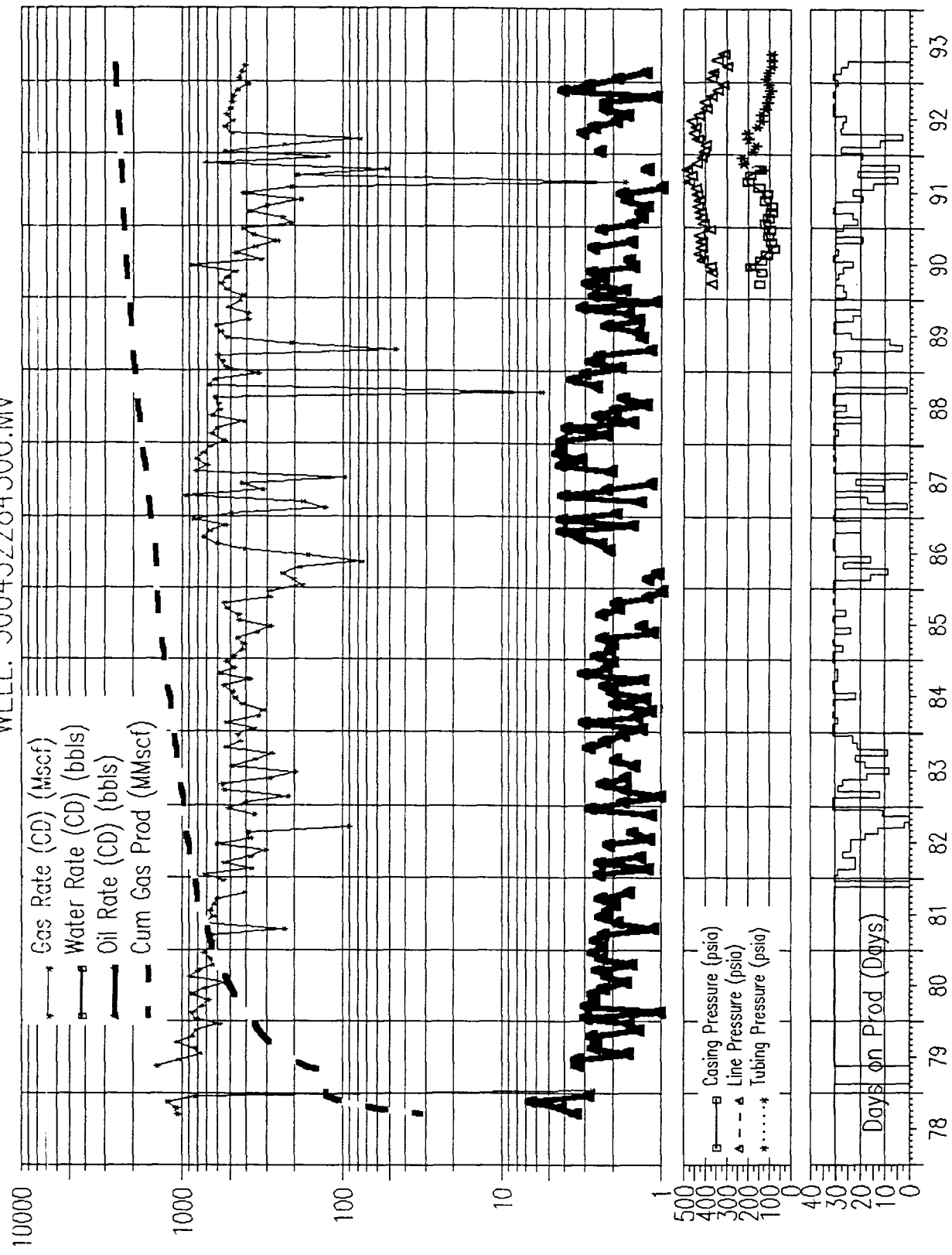
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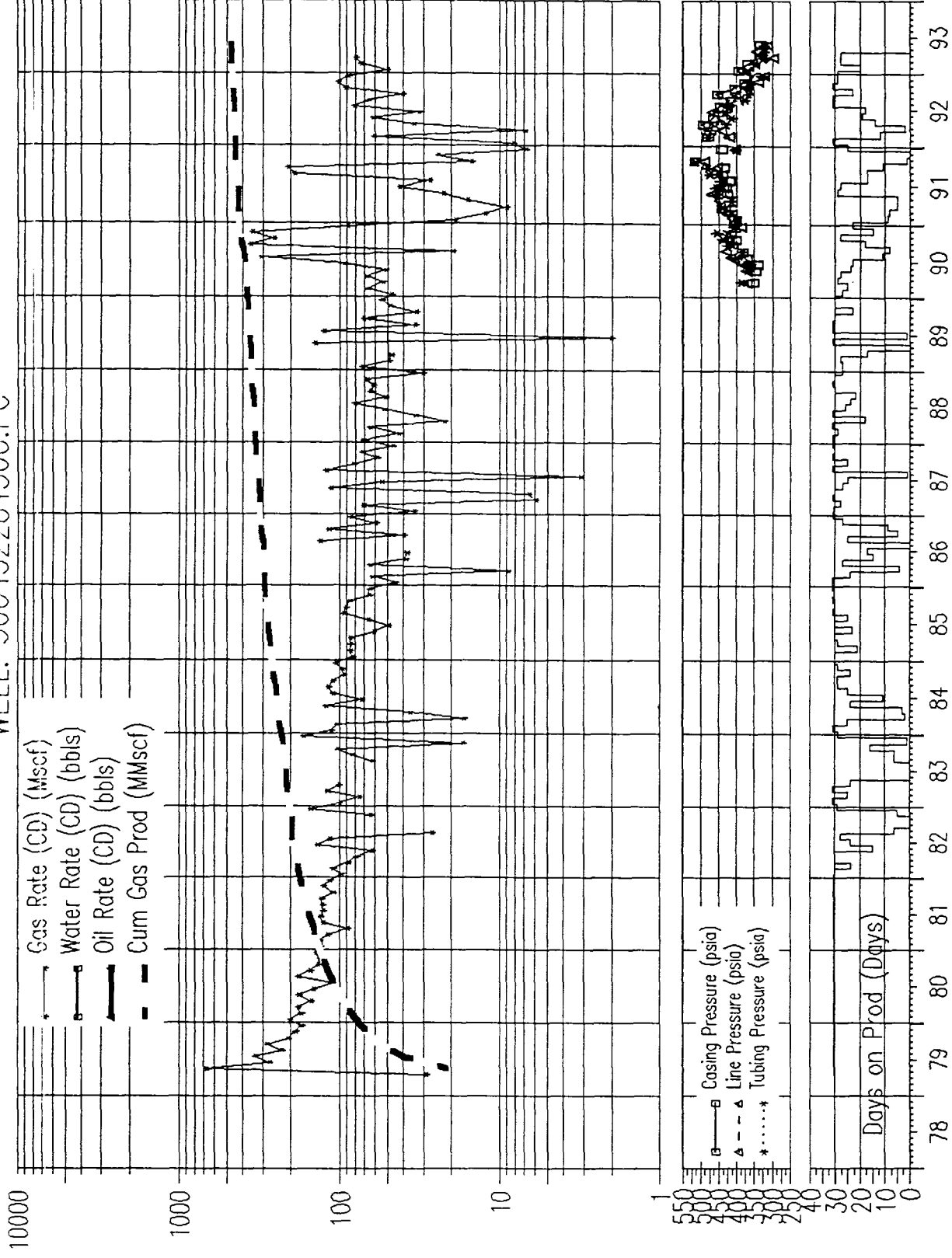
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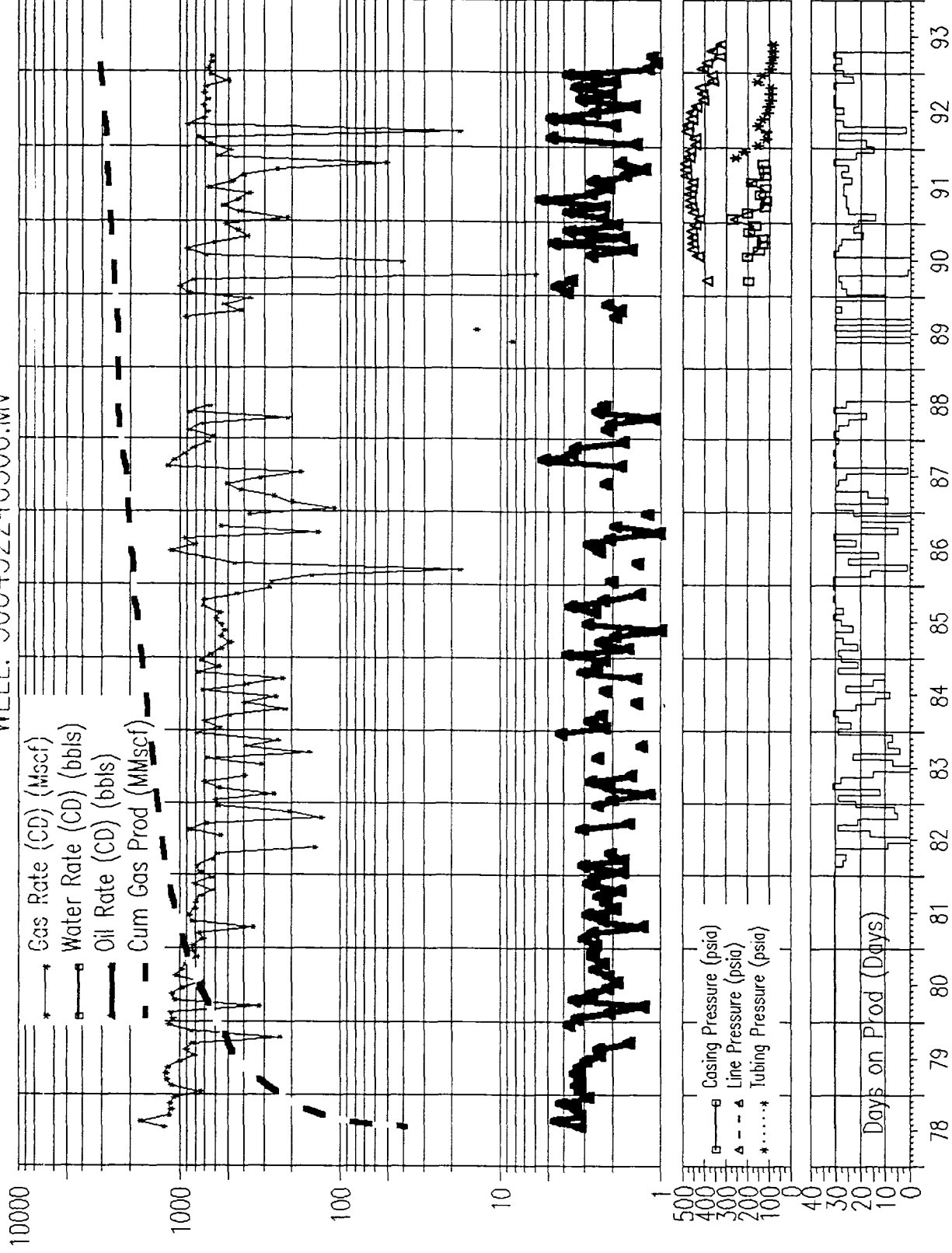
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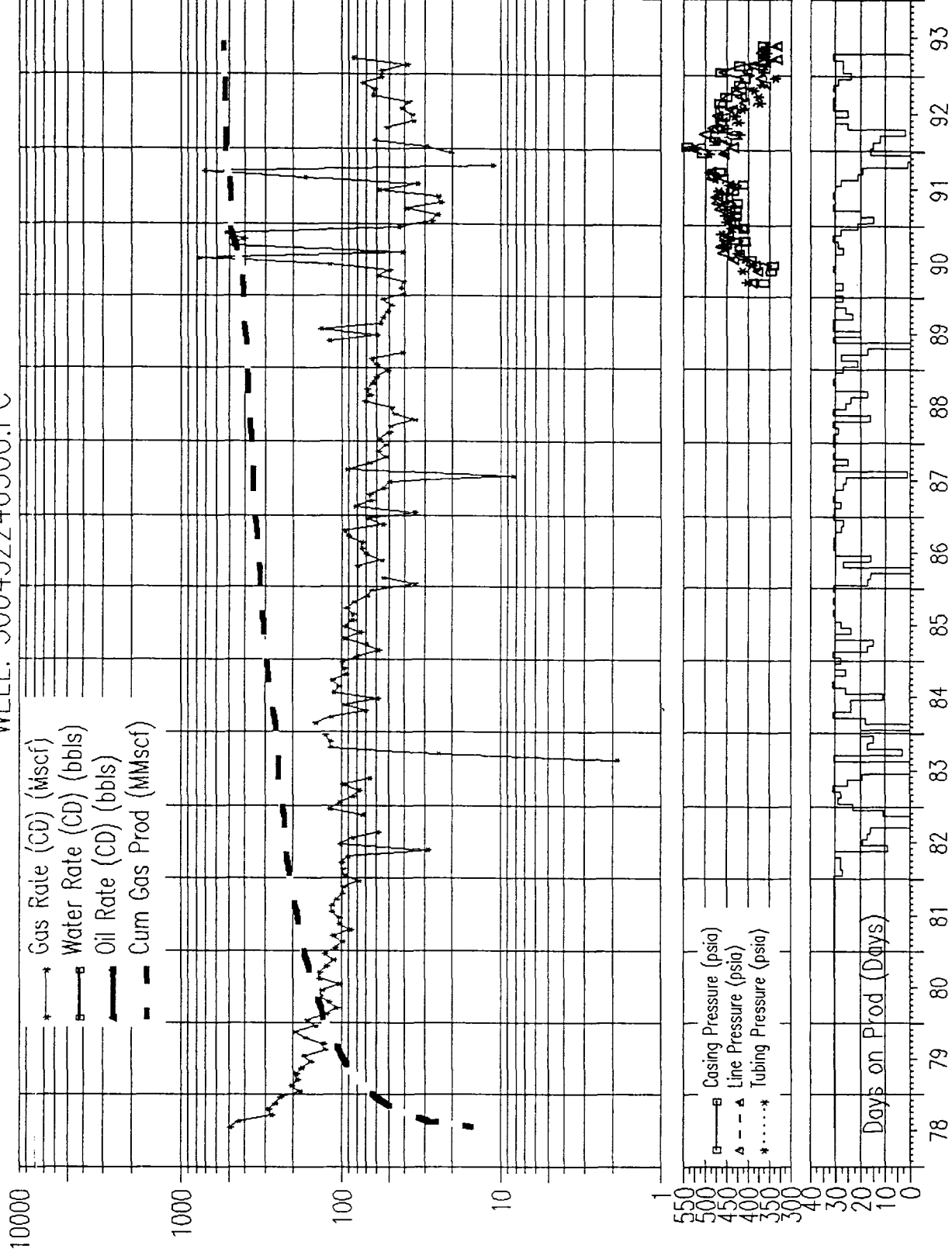
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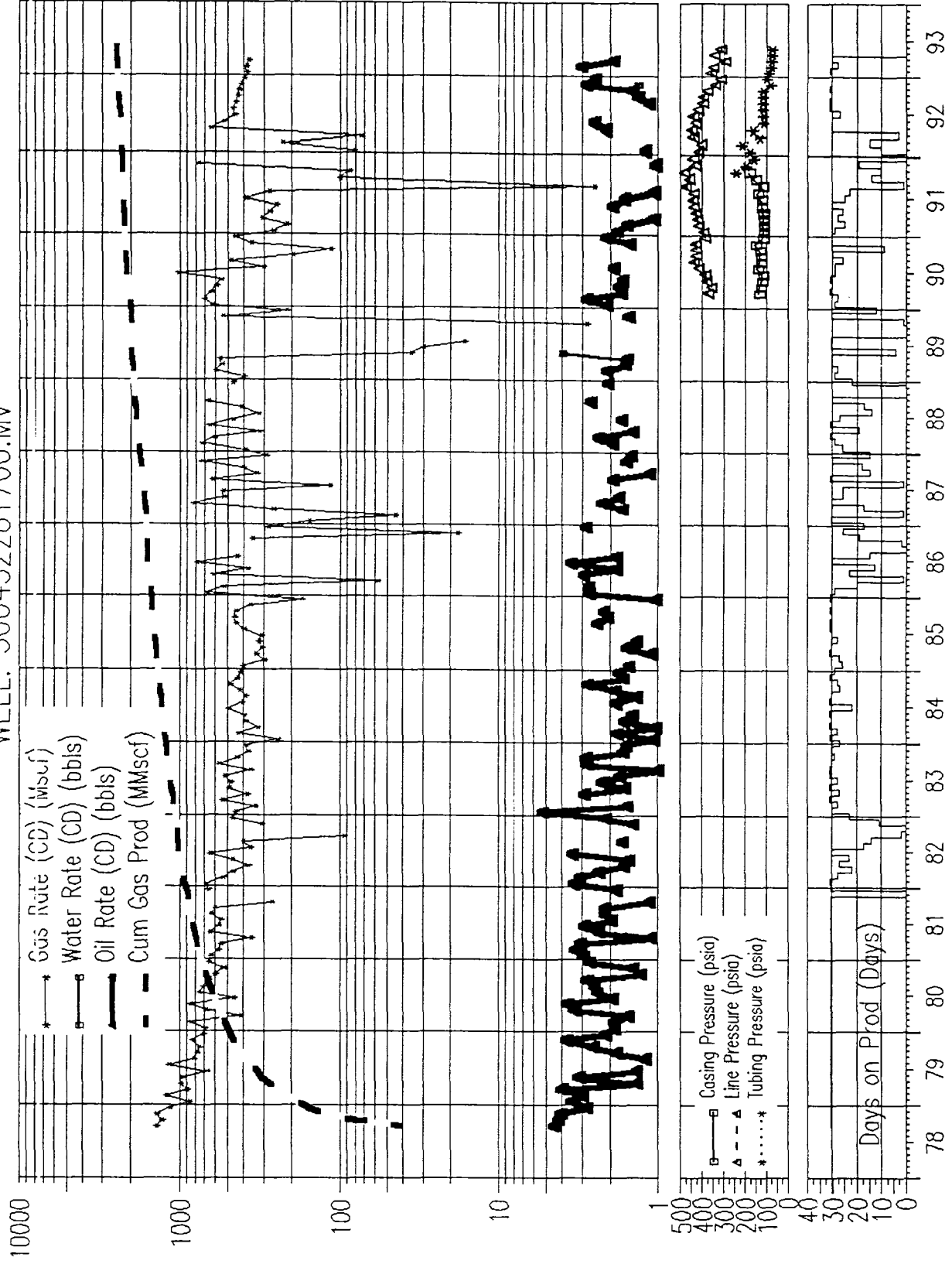
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NEIL LS 9A [009A] CDATE: 780718

FOREMAN : 1367 PJAC : 1440

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