

PC REGEN

NEW MEXICO OIL CONSERVATION DIVISION
12/22/93

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BARBARA FASKEN
FASKEN OIL AND RANCH INTERESTS
303 WEST WALL AVENUE, SUITE 1900
MIDLAND, TEXAS 79701-5116
(915) 687-1777

December 22, 1993

New Mexico Oil Conservation Division
P.O. Box 2208
Santa Fe, New Mexico 87501

Re: Application for Surface
Commingling
Barbara Fasken
El Paso "3" Federal #1
Federal Lease #NM-911
Unit K Sec 3 T21S R26E
Eddy County, New Mexico

Dear Sirs:

Barbara Fasken hereby requests exception to rule 303-A to permit the commingling in common facilities the commonly owned production from the Atoka and Strawn zones in the subject well.

The Strawn produces from perforations at 9847-9922'. The Atoka produces from perforations at 9988-10074'. A packer is set between the zones at 9946'. The Atoka is produced via tubing and the Strawn is producible via the casing. The current production rates are as follows:

<u>Zone</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
Strawn	0.2	51 deg API	45
Atoka	1.8	53 deg API	405

It is proposed that production be allocated to each zone as follows:

<u>Zone</u>	<u>Oil</u>	<u>Gas</u>
Strawn	10%	10%
Atoka	90%	90%

A. L. Fasken

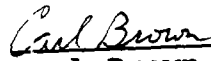
The commercial value of the commingled production will not be less than sum of the values from each source.

Attached is a plat and facility diagram.

A copy of consent from the US Bureau of Land Management will be forwarded when received.

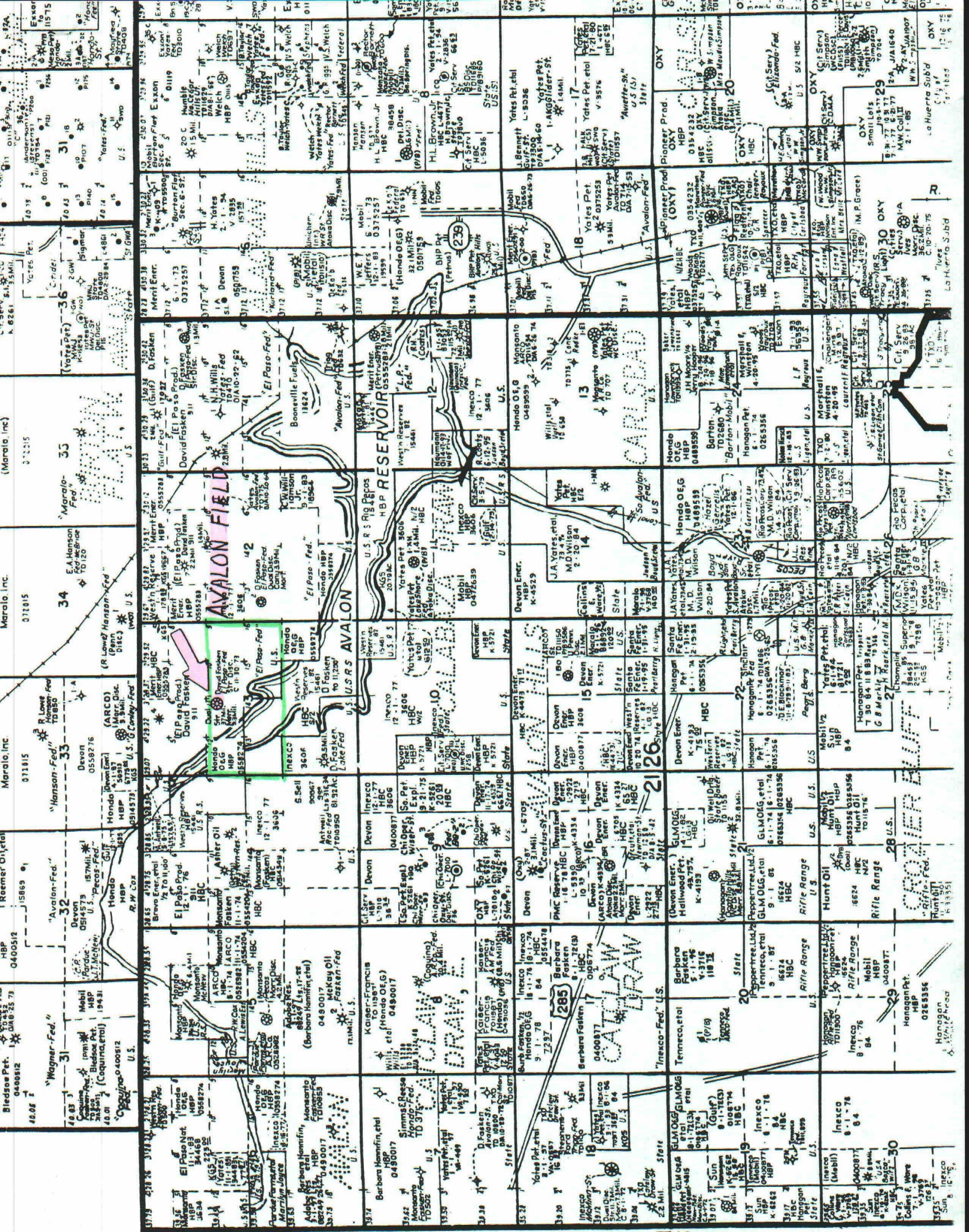
Thank you for your help in this matter.

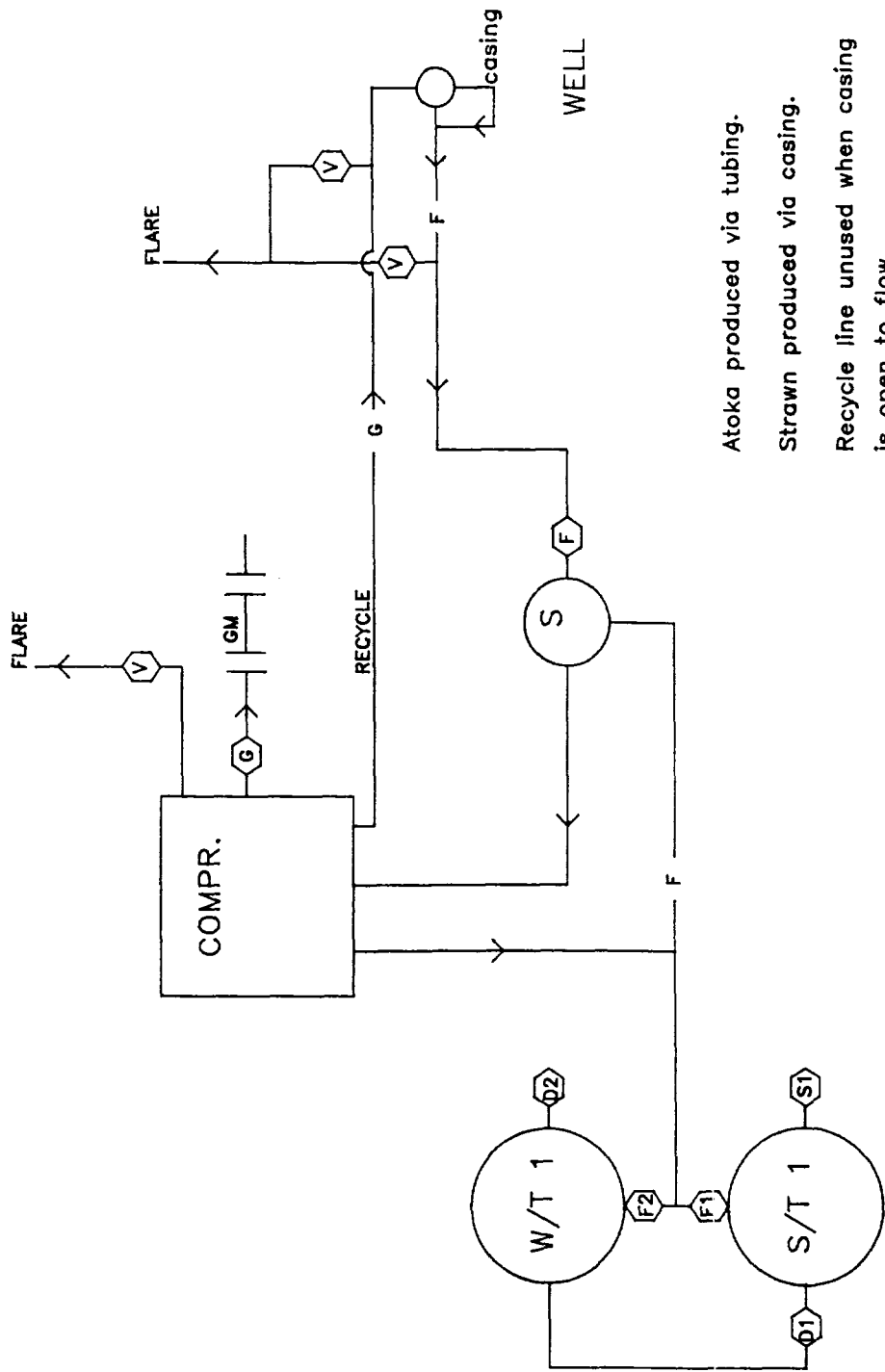
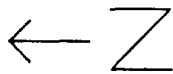
Sincerely,


Carl Brown
Petroleum Engineer

CWB/cb

cc: BLM - Carlsbad
NMOCD - Artesia
Working Interest Owners
Well file





Atoka produced via tubing.

Strawn produced via casing.

Recycle line unused when casing is open to flow.

This lease is subject to the site security plan
for the Southeastern New Mexico operations.
The plan is located at: Fasken Oil and Ranch Interests
303 W. Wall, Suite 1900
Midland, Texas 79701

BARBARA FASKEN
EL PASO "3" FEDERAL #1
UNIT K, SEC 3, T21S, R26E
LSE. NO. NM-911

FASKEN OIL & RANCH INTERESTS

By: CWB

Date: 12-22-93

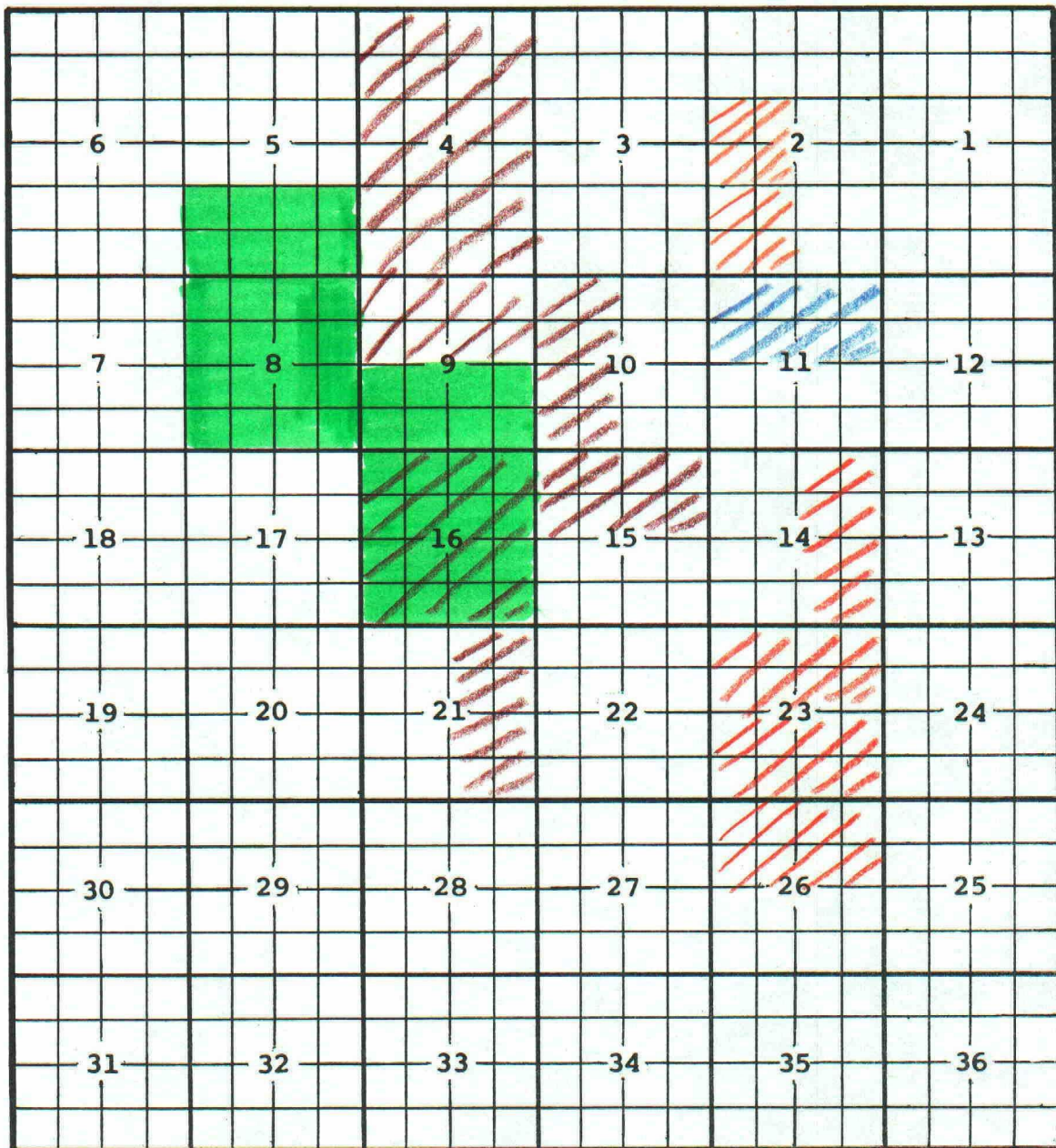
COUNTY

POOL

TOWNSHIP

RANGE

NMPM



Green - Acker Acker

Acker Upper Pennsylvania Gas

/// N. Acker Upper Penn Gas

/// Calabazas - Daw Acker

/// Crozier Bluff Acker

02/03/94 15:23

01 915 687 1570

FASKEN OIL&RANCH

002-002
JWD

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OPERATOR'S COPY

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-926

8. Well Name and No.

El Paso "3" Federal #1

9. API Well No.

30-015-20906

10. Field and Pool, or Exploratory Area

Avalon

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 West Wall, Suite 1900 - Midland, Texas 79701 - (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2724' FNL & 2870' FEL, Sec. 3, T-21-S, R-26-E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- surface commingle
-
- Atoka and Strawn
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water
-
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 10,997'
PBTD 10,480'
Atoka perms: 9988' - 10,074'
Packer 9946'
Strawn perms: 9847' - 9922'

Request authorization to surface commingle gas and condensate from Atoka zone produced via tubing, with Strawn zone produced via casing. Application form with supporting data attached.

14. I hereby certify that the foregoing is true and correct

Signed Carl BrownTitle Carl Brown - Petroleum EngineerDate 12/21/93

(This space for Federal or State office use)

Approved by Adam SelameyTitle Drilling EngineerDate 2/1/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

DEC 23 11 06 AM '93

RECEIVED