

NEW MEXICO OIL CONSERVATION COMMISSION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

AMENDMENT
COMMINGLING ORDER PLC-33

Getty Oil Company
P. O. Box 249
Hobbs, New Mexico 88240

Attention: Mr. C. L. Wade

Lease Name: Coates "C" and "D"
Description: Section 24, Township 25 South, Range 37 East,
Lea County, New Mexico

The above-named company is hereby authorized to commingle production from the following pools:

Justis-Fusselman, Justis-Ellenburger, and Justis-Montoya

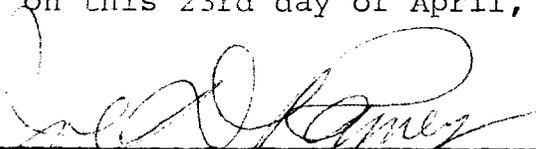
in a common tank battery, and to determine the production from each pool by well tests and to commingle Justis-Blinebry, Justis Tubb-Drinkard and Langlie Mattix production in a separate system and to determine the production from each pool by well tests.

It is our understanding that the ownership of production from each lease and each pool is common throughout.

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rules 303 and 309 of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: PLC-33, prior to this amendment, authorized the above commingling with the exception of the Langlie Mattix production, which is being added for the first time.

DONE at Santa Fe, New Mexico, on this 23rd day of April, 1976.



JOE D. RAMEY, Secretary-Director

DSN/dr

PAGE NO. 2

System No. 2: Commingle "C" Blinebry and Tubb-Drinkard production and "D" Blinebry and Tubb-Drinkard production after separately metering the Blinebry production and determining the total Tubb-Drinkard production by means of the subtraction method. Allocation to each of the two leases would then be on the basis of monthly net oil computer tests.

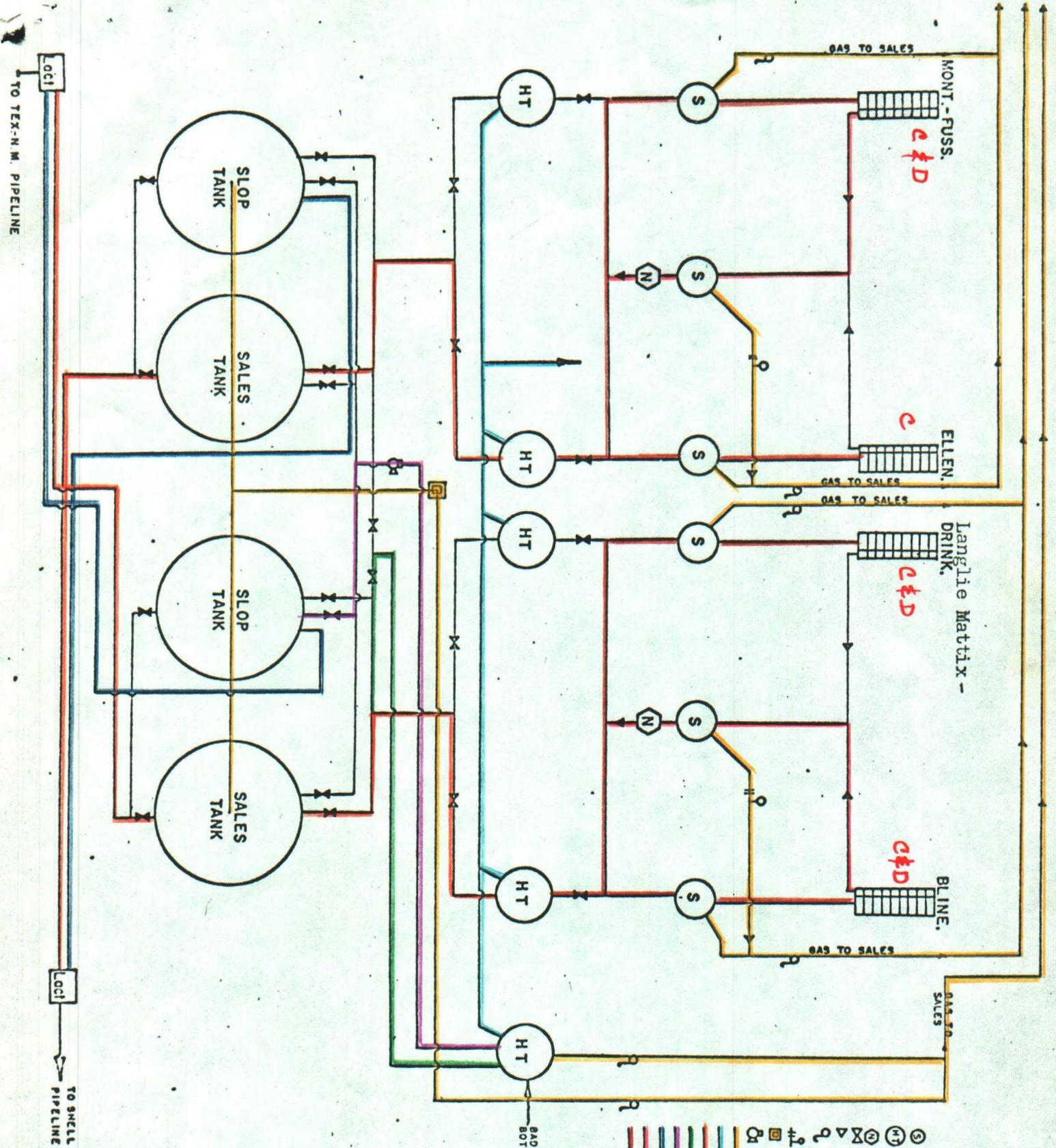
3. By Administrative Amendment Commingling Order PLG-33 dated February 26, 1974, authorization was obtained to commingle in the following manner:
Justis-Fusselman, Justis-Ellenburger, and Justis-Montoya in a common tank battery, and to determine the production from each pool by well tests; and
To commingle Justis-Blinebry and Justis Tubb-Drinkard production in a separate system and to determine the production from each pool by well tests.

Getty Oil Company requests approval to alter the commingled facilities as follows and submits the following items:

1. Attachment I is a Schematic of the present commingling facilities.
2. Attachment II is a Schematic of the proposed commingling facilities.
3. Since production is accounted for separately, the price of oil will not change.
4. A Plat showing the location of all wells on the A. B. Coates "C", A. B. Coates "D" Leases and the zone from which each well is producing.
5. Royalty and working interest ownership are common.
6. All wells producing on the A. B. Coates "C" and A. B. Coates "D" Leases are marginal producers.
7. The wells produce into two oil sales systems.
8. Production being sold to Shell Pipeline Corporation is to be handled as follows:
 - A. Allocate the Ellenburger "C", Fusselman "C", Fusselman "D", Montoya "C", and Montoya "D" production by Monthly Net Oil Computer Tests (Well Tests).
9. Production being sold to Texas-New Mexico Pipeline Company to be handled as follows:
 - A. Allocate the Blinebry "C", Blinebry "D", Tubb-Drinkard "C", Tubb-Drinkard "D", and Langlie Mattix Seven Rivers Queen production by Monthly Net Oil Computer Tests (Well Tests).

Very truly yours,
GETTY OIL COMPANY


C. L. Wade
Area Superintendent



- LEGEND —
- (S) SEPARATOR
 - (HT) HEATER TREATER
 - (N) NET OIL COMPUTER
 - (V) VALVE
 - (C) CHECK VALVE
 - (R) BACK PRESSURE REGULATOR
 - (M) METER RUN & RECORDER
 - (P) VAPOR RECOVERY UNIT
 - (C) CIRCULATING PUMP
 - (G) GAS
 - (W) WATER
 - (T) TREATED OIL TO PIPELINE
 - (B) BAD OIL & TANK BOTTOMS REREATED
 - (D) BAD OIL & TANK BOTTOMS CIRCULATED
 - (L) BAD OIL DIVERTED BY LAST
 - (F) FLOW ROUTE FOR WELL ON TEST
 - (N) NORMAL ZONE PRODUCTION FLOW

BAD OIL & TANK
BOTTOM TREATING FAC.

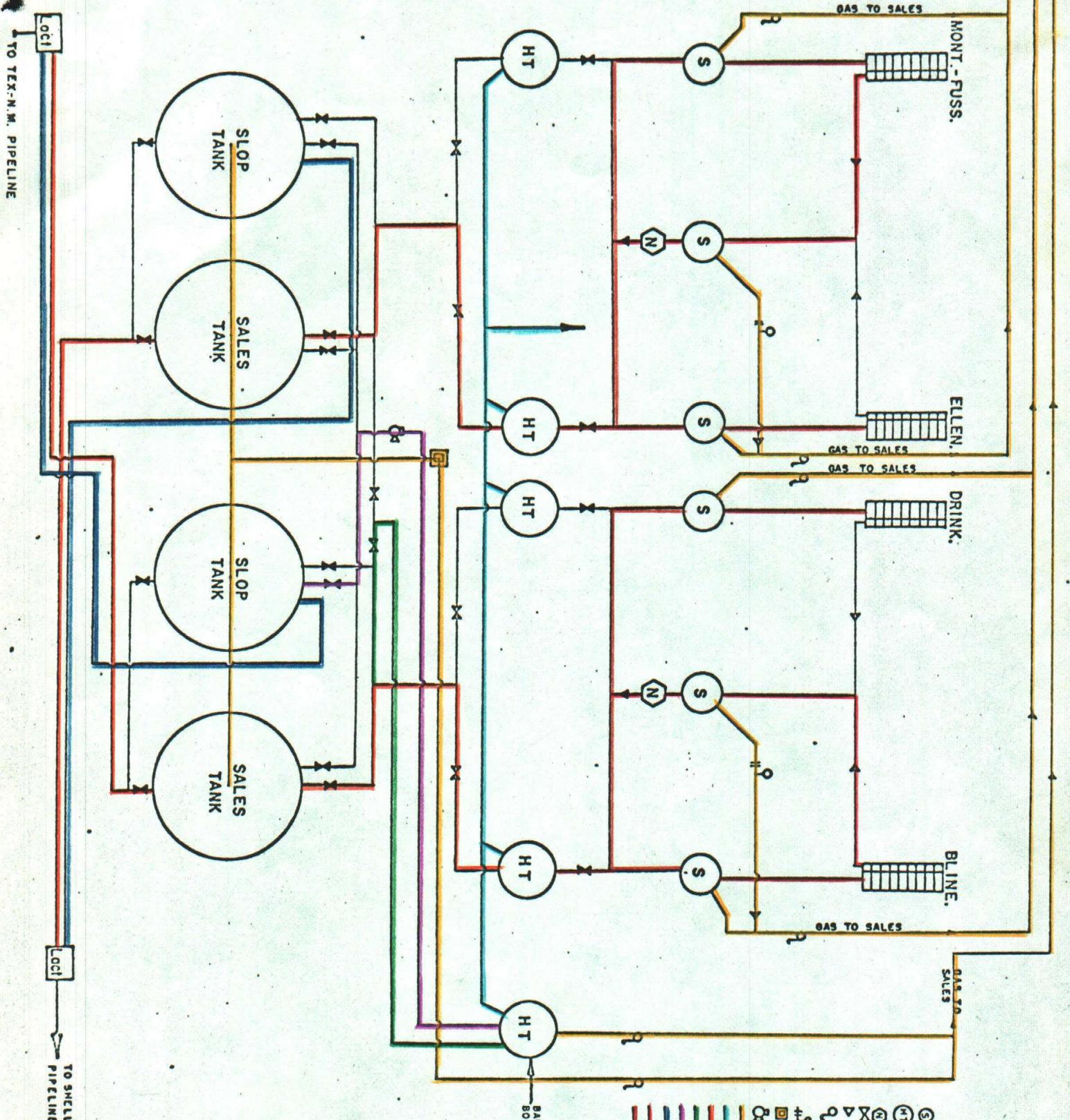
ATTACHMENT II

GETTY OIL COMPANY

A. B. COATES "C" & "D" LEASES

SCHEMATIC OF PROPOSED COVENANTED
CENTRAL PRODUCTION FACILITY

ADJUTANT GENERAL'S OFFICE
LEA COUNTY, NEW MEXICO



- LEGEND —
- ③ SEPARATOR
 - ⊙ HEATER TREATER
 - ⊙ NET OIL COMPUTER
 - ⊙ VALVE
 - ⊙ CHECK VALVE
 - ⊙ BACK PRESSURE REGULATOR
 - ⊙ METER RUN & RECORDER
 - ⊙ VAPOR RECOVERY UNIT
 - ⊙ CIRCULATING PUMP
 - ⊙ GAS
 - ⊙ WATER
 - ⊙ TREATED OIL TO PIPELINE
 - ⊙ BAD OIL & TANK BOTTOMS REREATED
 - ⊙ BAD OIL & TANK BOTTOMS CIRCULATED
 - ⊙ BAD OIL DIVERTED BY LAST
 - ⊙ FLOW ROUTE FOR WELL ON TEST
 - ⊙ NORMAL ZONE PRODUCTION FLOW

HT BAD OIL & TANK BOTTOM TREATING FAC.

ATTACHMENT 1

GETTY OIL COMPANY

A. B. COATES "C" & "D" LEASES

SCHEDULE OF RESERVE COMMITMENTS

CENTRAL PRODUCTION FACILITY

MDRIS WALTER-DAY 422K

LEA COUNTY, NEW MEXICO

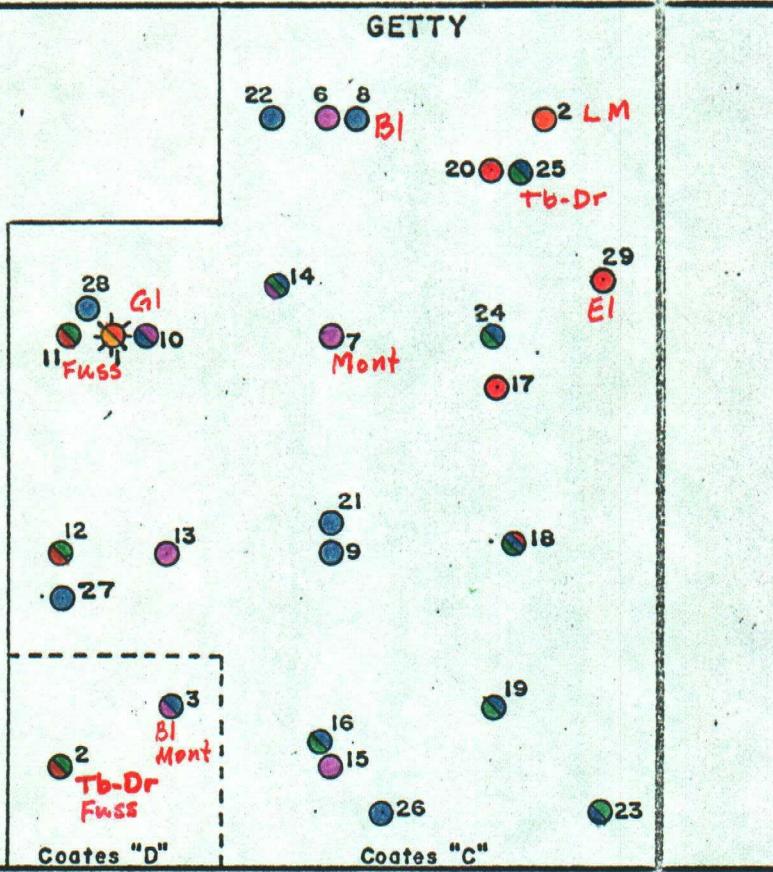
R 37 E

GETTY

North



T
25
S



LEGEND

- L ANGLIE MATTIX
- G L O R I E T A
- B L I N E B R Y
- T U B B - D R I N K A R D
- F U S S E L M A N
- M O N T O Y A
- E L L E N B U R G E R

GETTY OIL COMPANY
A. B. COATES "C" LEASE
A. B. COATES "D" LEASE
LEA COUNTY, NEW MEXICO

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 1, 1976

Getty Oil Company
P. O. Box 249
Hobbs, New Mexico 88240

Attention: Mr. C. L. Wade

Re: Administrative Order PLC-33

Gentlemen:

In accordance with your letter of May 28, 1976, the amendment to the subject order issued April 23, 1976, is hereby cancelled and Administrative Order PLC-33 dated February 26, 1974, reinstated.

Very truly yours,

JOE D. RAMEY,
Secretary-Director

JDR/DSN/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
✓PLC-33 file
OCC Data Processing Division

