

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

May 6, 1975

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Caulkins Oil Company
P. O. Box 780
Farmington, New Mexico 87401

Attention: Mr. Charles Verquer

Administrative Order PLC-45

Gentlemen:

Reference is made to your letter dated March 17, 1975, requesting administrative approval for the commingling of Blanco Mesaverde and Basin-Dakota condensate production from a number of your leases in Rio Arriba County, New Mexico. It is our understanding that the condensate from each lease would be measured on the lease and then transported to a central battery where it would be commingled for sale.

Caulkins Oil Company is hereby authorized to commingle the aforesaid production as described in the following wells:

BLANCO MESAVERDE

<u>LEASE</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Breech	224	A	13-26-7
"	307	M	13-26-7
Breech A	229	D	17-26-6
Breech D	341	B	21-26-6
Breech E	58	A	3-26-6
" "	64	A	1-26-6
Breech F	4	A	33-27-6
" "	8	A	34-27-6
" "	12	A	35-27-6
" "	45	M	35-27-6

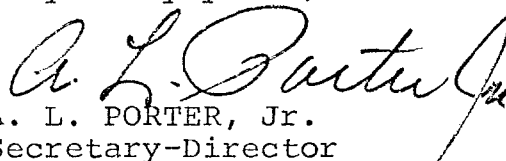
May 6, 1975

BASIN DAKOTA

<u>LEASE</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Breech	307	M	13-26-7
Breech A	625	D	8-26-6
" "	175	J	8-26-6
" "	132	A	9-26-6
" "	204	P	9-26-6
" "	136	A	10-26-6
" "	682	K	10-26-6
" "	229	D	17-26-6
Breech B	123	B	7-26-6
" "	172	I	7-26-6
Breech C	144	A	12-26-6
" "	689	L	12-26-6
" "	248	A	13-26-6
" "	244	A	14-26-6
" "	323	M	14-26-6
Breech D	140	A	11-26-6
" "	685	L	11-26-6
" "	341	B	21-26-6
" "	240	A	15-26-6
Breech E	58	A	3-26-6
" "	89	L	3-26-6
" "	54	A	3-26-6
" "	68	F	4-26-6
" "	583	J	5-26-6
" "	64	A	1-26-6
Breech F	1	D	33-27-6
" "	4	A	33-27-6
" "	8	A	34-27-6
" "	12	A	35-27-6
" "	11	B	35-27-6
" "	45	M	35-27-6

The above commingling is approved subject to the understanding that the ownership of all of the leases is identical, and further that satisfactory means for determining the condensate production from each individual well and zone on each lease is provided.

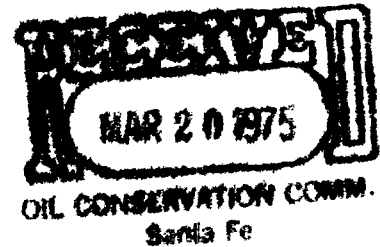
Very truly yours,


A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/dr

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Durango

CAULKINS OIL COMPANY
Post Office Box 780
Farmington, New Mexico
March 17, 1975



Mr. A. L. Porter Jr., Secretary-Director
New Mexico Oil Conservation Commission
Post Office Box 2068
Santa Fe, New Mexico

Dear Sir:

This is to request Administrative Approval for Lease Commingling of
Distillate production on our Breech Leases as follows:

LEASE	WELL NO.	LOCATION
Breech	224	Unit A Section 13 26 North 7 West
	307 PC 306	Unit M Section 13 26 North 7 West
Breech A	625	Unit D Section 8 26 North 6 West
	175	Unit J Section 8 26 North 6 West
	132	Unit A Section 9 26 North 6 West
	204	Unit P Section 9 26 North 6 West
	136	Unit A Section 10 26 North 6 West
	682	Unit K Section 10 26 North 6 West
	229 PC 306	Unit D Section 17 26 North 6 West
Breech B	123	Unit B Section 7 26 North 6 West
	172	Unit I Section 7 26 North 6 West
Breech C	144	Unit A Section 12 26 North 6 West
	689	Unit L Section 12 26 North 6 West
	248	Unit A Section 13 26 North 6 West
	244	Unit A Section 14 26 North 6 West
	323	Unit M Section 14 26 North 6 West
Breech D	140	Unit A Section 11 26 North 6 West
	685	Unit L Section 11 26 North 6 West
	341 PC 306	Unit B Section 21 26 North 6 West
	240	Unit A Section 15 26 North 6 West

Breech E	53 PC 123	Unit A Section 3 26 North 6 West
	89	Unit L Section 3 26 North 6 West
	54	Unit A Section 4 26 North 6 West
	68	Unit F Section 4 26 North 6 West
	583	Unit J Section 5 26 North 6 West
	64	Unit A Section 1 26 North 6 West
Breech F	1	Unit D Section 33 27 North 6 West
	4 PC 125	Unit A Section 33 27 North 6 West
	8 PC 124	Unit A Section 34 27 North 6 West
	12	Unit A Section 35 27 North 6 West
	11	Unit B Section 35 27 North 6 West
	45	Unit M Section 35 27 North 6 West

These Dakota and Mesa Verde wells are located on Federal Leases numbered NM 03733, SF 079035 A, NM 03381, NM 03554, NM 03553, NM 03551 and NM 03547. Working interests and royalty are the same on all leases.

Sent herewith are a Plat showing all wells on the above leases and letters of approval from USGS.

Distillate production will be measured on individual leases then trucked to Shell Pipeline delivery tanks numbers 40064 and 40065 located in Unit C Section 9 26 North 6 West.

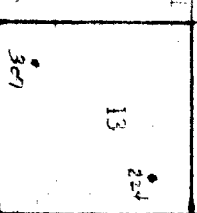
Yours very truly,



Charles Verquer
Caulkins Oil Company

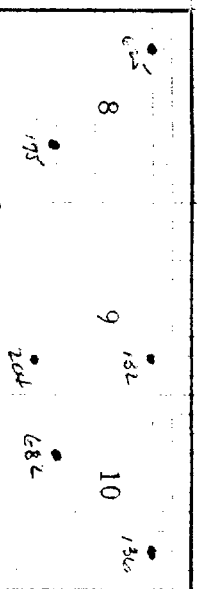
Copy: New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

BRECH LEASE



All Sec 13 26N 7 West

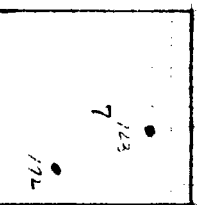
BRECH A LEASE



All of Sections 8, 9, and 10 and North half of Sec. 17 26 North 6 West.

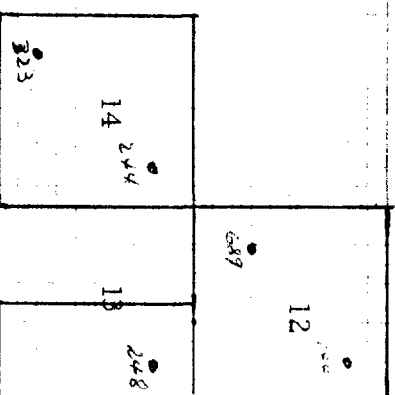
Pipeline delivery tanks located in NW quarter of section 9 26N 6 W.

BRECH B LEASE



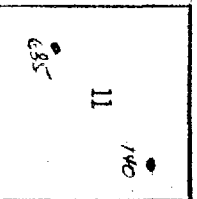
All Sec 7 26 N 6W

BRECH C LEASE

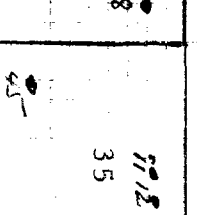
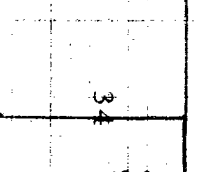
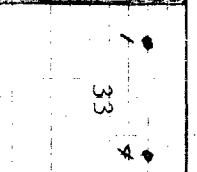
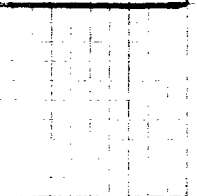
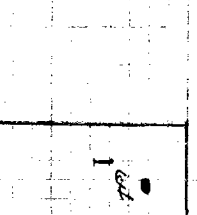
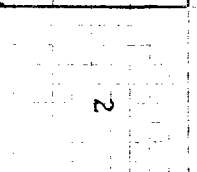
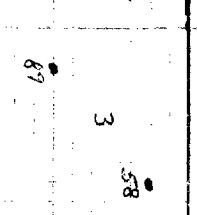
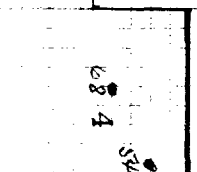
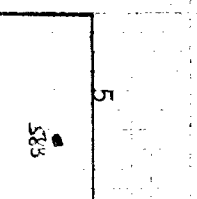


All of Sec 12, East half of sec. 13 and all of Sec. 14 26 North 6 West

BRECH D LEASE



15 240



BRECH E LEASE

DE

BRECH F LEASE

South half of sec. 5, all of section 4, all of section 3 and east half of sec. 1 26 north 6 west.

All of section 33, East half of sec 34 and all of section 35, 27 North 6 West

All of sec. 11, North half of sec. 15 and north half of sec. 21 26 N 6 W

Distillate production will be trucked from each lease to pipeline delivery tanks in section 9 26N 6 W.

ILLEGIBLE