

22856166

DATE IN 8/14/00	SUSPENSE 9/5/00	ENGINEER MS	LOGGED KN	TYPE NSL
-----------------	-----------------	-------------	-----------	----------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:**

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling  
 NSL    NSP     DD    SD

AUG 14

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement  
DHC    CTB    PLC    PC    OLS    OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
WFX    PMX    SWD    IPI    EOR    PPR

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

**[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Lloyd V. Trautman    Lloyd V Trautman    Sr Pet. Eng    8/9/00  
Print or Type Name                      Signature                      Title                      Date



August 9, 2000

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
Attn.: Ms. Lori Wrottenbery  
2040 South Pacheco  
Santa Fe, New Mexico 87505

*10-3-00  
some verbal approval today to  
Jamie Hobbey  
Fax 415  
687-7221  
jrip@chevron.com*

Dear Ms. Wrottenbery:

Chevron USA respectfully requests your approval of this administrative application for the subject non-standard oil well location in the North Monument Abo Pool.

Well 11 #30 was drilled and completed in March, 2000, as an Abo well in the North Monument Abo Field. During the completion, water at a rate of 20+ bbls per hour was encountered in the bottom of the open hole interval. The well bore was plugged back to 7400' to control the water production. The IP was 15 bopd, 50 mcf/gpd, and 6 bwpd, flowing on a 27/64" choke. Rod pumping equipment was installed on the well in March, 2000. The well became uneconomic in April due to low oil production and was shut-in.

This well was drilled as a straight hole with the deviation not exceeding 4.25<sup>0</sup>. The actual BHL was calculated to be 686' FSL and 146' FEL, see Table 1. This well will be sidetracked to the south and west to move to a more desirable location. The kickoff point is at the top of the Abo to avoid possible high water production in the Drinkard formation. See Figure 1 for the directional well plan. The new target BHL is 330' FSL & 330' FEL. This application is being submitted because even though the BHL will be at a standard location, the wellbore path through the Abo zone will be closer than 330' to the east line.

This location is in the North Monument Abo Unit, and is surrounded on all sides by the same unit. Chevron is the operator of this unit. The proration unit for 11 #30 and all of the offset acreage have the same working interest owners. See the attached list for the working interest owners. The State of New Mexico is the royalty interest owner on all affected leases.

A copy of this Application was sent to each of the working interest owners. All notices were sent by certified mail.

Attachments include: directional survey table, directional well plan, plat, list of working interest owners, and a copy of the notification letter sent. If you have any questions or require any further information concerning this application, please contact me at (915) 687-7152.

Sincerely,



Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

lvt  
Attachments

cc: NMOCD -- Hobbs, NM  
NM State Land Office – Santa Fe, NM  
J. K. Ripley  
T. R. Denny  
L. V. Trautman  
R. M. Vaden  
Central Files

# Chevron

## Directional Survey Data

Monument "11" State #30

Version 2.01

0 Vertical Section Orientation      METHOD OF CALCULATION:      MINIMUM RADIUS OF CURVATURE      CORRECTION      9.00

DATE	MEASURED DEPTH	ANGLE	DIRECTION AZIMUTH	WOB	RPM	Bit IADC	BHA	TVD	VERTICAL SECTION	COORDINATES		DOG LEG SEVERITY	REMARKS
										N or S	E or W		
1/13/2000	0	0.00	0.0				SLICK	0.0	0.0	N 0.0	E 0.0	0.00	TIE IN--SURFACE.
1/14/2000	186	1.00	146.0				SLICK	186.0	-1.3	S 1.3	E 0.9	0.54	
1/14/2000	347	0.50	169.0				SLICK	347.0	-3.2	S 3.2	E 1.8	0.36	
1/14/2000	468	0.00	169.0				SLICK	468.0	-3.7	S 3.7	E 1.9	0.41	
1/14/2000	738	0.00	169.0				SLICK	738.0	-3.7	S 3.7	E 1.9	0.00	
1/14/2000	1,210	0.00	169.0				SLICK	1,210.0	-3.7	S 3.7	E 1.9	0.00	
1/15/2000	1,241	0.50	229.0				SLICK	1,241.0	-3.8	S 3.8	E 1.8	1.61	
1/16/2000	1,741	0.50	49.0				SLICK	1,741.0	-3.8	S 3.8	E 1.8	0.20	
1/16/2000	2,222	1.00	27.0				SLICK	2,221.9	1.3	N 1.3	E 5.3	0.12	
1/16/2000	2,653	2.00	64.0				SLICK	2,652.8	8.0	N 8.0	E 13.8	0.31	
1/17/2000	2,829	2.75	57.0				60°-90° P	2,828.6	11.6	N 11.6	E 20.1	0.46	
1/17/2000	3,050	2.75	74.0				60°-90° P	3,049.4	16.0	N 16.0	E 29.6	0.37	
1/18/2000	3,398	2.75	84.0				60°-90° P	3,397.0	19.1	N 19.1	E 46.0	0.14	
1/18/2000	3,873	3.50	94.0				60°-90° P	3,871.3	19.3	N 19.3	E 71.8	0.19	
1/19/2000	4,063	3.25	94.0				60°-90° P	4,060.9	18.5	N 18.5	E 82.9	0.13	
1/20/2000	4,317	3.00	105.0				60°-90° P	4,314.6	16.3	N 16.3	E 96.5	0.26	
1/20/2000	4,572	3.00	114.0				60°-90° P	4,569.2	11.9	N 11.9	E 109.1	0.18	
1/21/2000	5,110	2.50	109.0				60°-90° P	5,106.6	2.3	N 2.3	E 133.0	0.10	
1/22/2000	5,617	2.00	123.0				60°-90° P	5,613.2	-6.1	S 6.1	E 150.9	0.15	
1/22/2000	5,900	2.25	137.0				60°-90° P	5,896.0	-12.9	S 12.9	E 158.8	0.20	
1/23/2000	6,378	2.50	152.0				60°-90° P	6,375.6	-28.9	S 28.9	E 170.1	0.14	
1/24/2000	6,629	2.25	165.0				90°-120° P	6,624.4	-38.5	S 38.5	E 174.0	0.24	
1/24/2000	6,881	1.25	159.0				90°-120° P	6,876.3	-45.9	S 45.9	E 176.2	0.40	
1/25/2000	7,135	2.00	159.0				90°-120° P	7,130.2	-52.6	S 52.6	E 178.8	0.30	
	7,446	4.25	164.0				90°-120° P	7,440.7	-68.7	S 68.7	E 183.9	0.73	



# CHEVRON U.S.A.

Structure : Monument 11 State No.30

Slot : slot #1

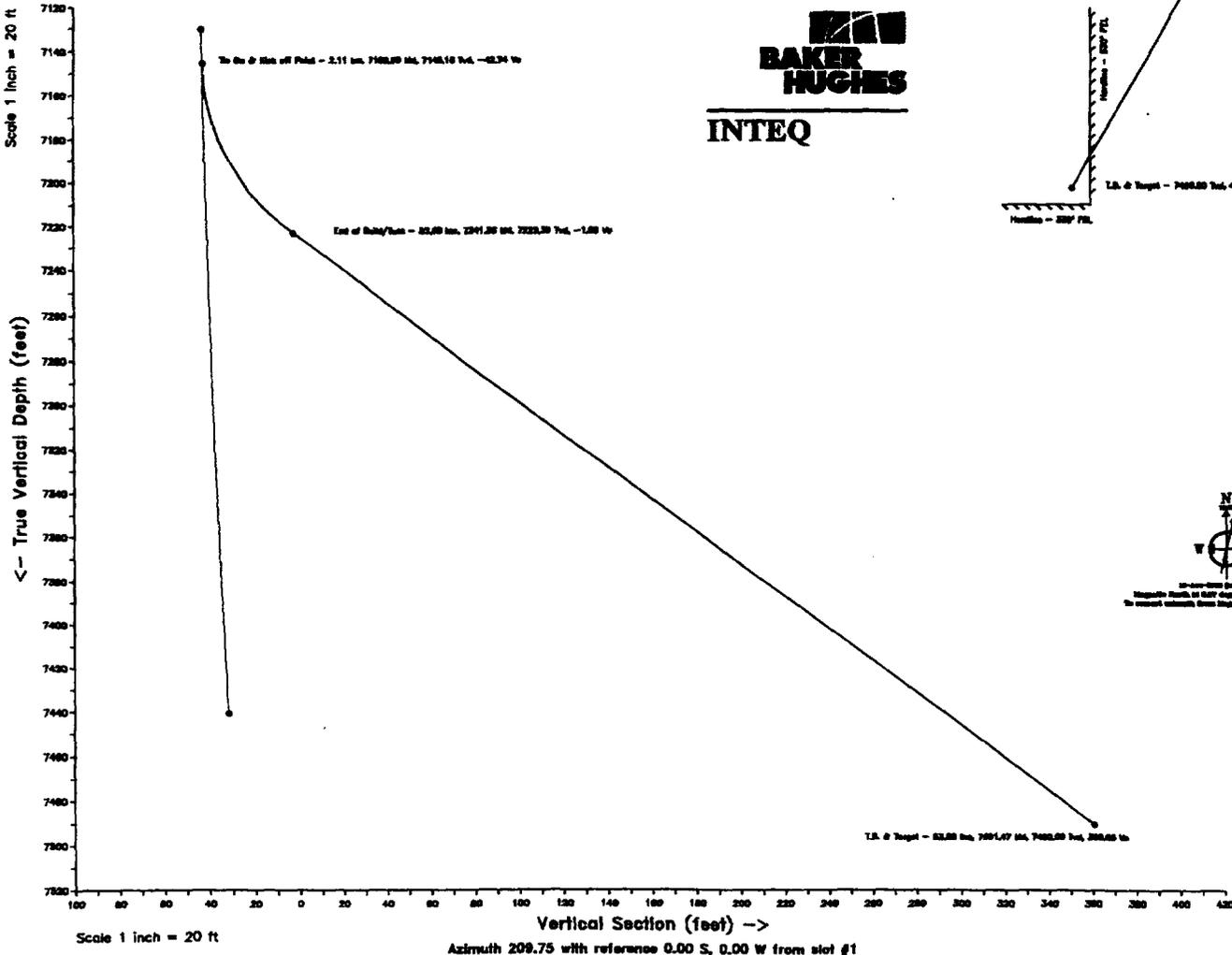
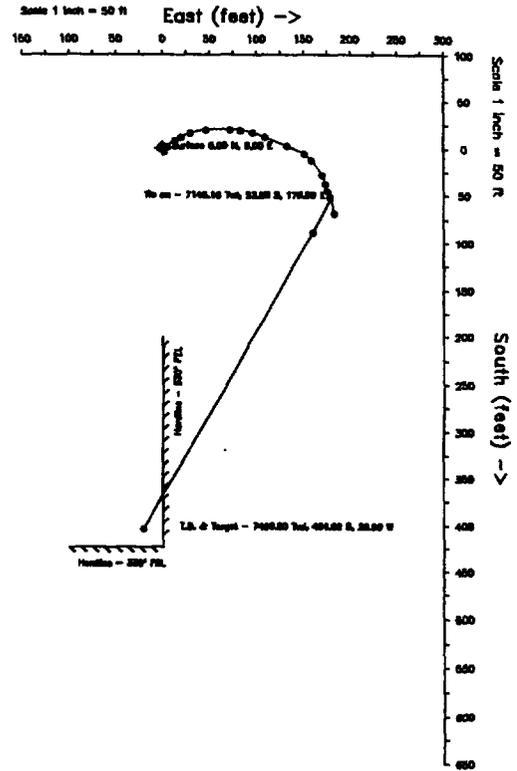
Field :

Location : LEA COUNTY, NEW MEXICO

Created by barter  
 Date plotted : 28-Jun-2000  
 Plot Reference is 87.3 Deg S.W.  
 Coordinates are in feet reference slot #1.  
 True Vertical Depths are reference rotary table.  
 --- Baker Hughes BRED ---

## WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
KOP	7150.00	2.11	159.49	7145.18	-53.09	178.99	-42.74	0.00
End of Build/Turn	7241.36	53.68	209.75	7223.39	-89.18	159.97	-1.99	57.30
T.D. & Target	7691.47	53.68	209.75	7490.00	-404.00	-20.00	360.86	0.00



Azimuth 209.75 with reference 0.00 S, 0.00 W from slot #1

District I  
 PO Box 1900, Hobbs, NM 88241-1900  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Bravo Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-34778		* Pool Code 46980		* Pool Name MONUMENT; ABO, NORTH	
* Property Code 25115		* Property Name MONUMENT 11 STATE			* Well Number 30
* OGRID No. 4323		* Operator Name CHEVRON U.S.A., INC.			* Elevation 3737'

<sup>10</sup> Surface Location

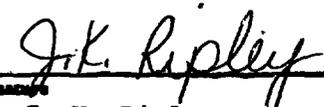
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19s	36E		754	South	330	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19S	36E		350	South	350	East	Lea

* Deducted Acres 40	* Joint or Infill	* Consolidation Code	* Order No.
------------------------	-------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION		
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
				 Signature J. K. Ripley Printed Name Regulatory O.A. Title 7/10/00 Date		
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:		
			BHL  350 754 59 Certificate Number			

**Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico**

**Working Interest Owners**

Amerada Hess Corporation  
500 Dallas Street, Level 2  
Houston, TX 77002

Leede Operating Company  
2100 Plaza Tower One  
6400 South Fiddler's Green Circle  
Englewood, CO 80111

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762



**Chevron**

August 9, 2000

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

Amerada Hess Corporation  
500 Dallas Street, Level 2  
Houston, Tx 77002

Ladies/Gentlemen:

Attached is a copy of an administrative application for a non-standard North Monument Abo oil well location.

Chevron U.S.A. is planning to sidetrack the Monument "11" State #30 at a non-standard location for the North Monument Abo Pool.

Any objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days after the Division has received the application.

If you have any questions regarding this application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

Attachments

cc: Central Files - Lease and Well Files



**Chevron**

August 9, 2000

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Leede Operating Company  
2100 Plaza Tower One  
6400 South Fiddler's Green Circle  
Englewood, CO 80111

Ladies/Gentlemen:

Attached is a copy of an administrative application for a non-standard North Monument Abo oil well location.

Chevron U.S.A. is planning to sidetrack the Monument "11" State #30 at a non-standard location for the North Monument Abo Pool.

Any objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days after the Division has received the application.

If you have any questions regarding this application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

Attachments

cc: Central Files - Lease and Well Files



**Chevron**

August 9, 2000

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762

Ladies/Gentlemen:

Attached is a copy of an administrative application for a non-standard North Monument Abo oil well location.

Chevron U.S.A. is planning to sidetrack the Monument "11" State #30 at a non-standard location for the North Monument Abo Pool.

Any objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days after the Division has received the application.

If you have any questions regarding this application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

Attachments

cc: Central Files - Lease and Well Files

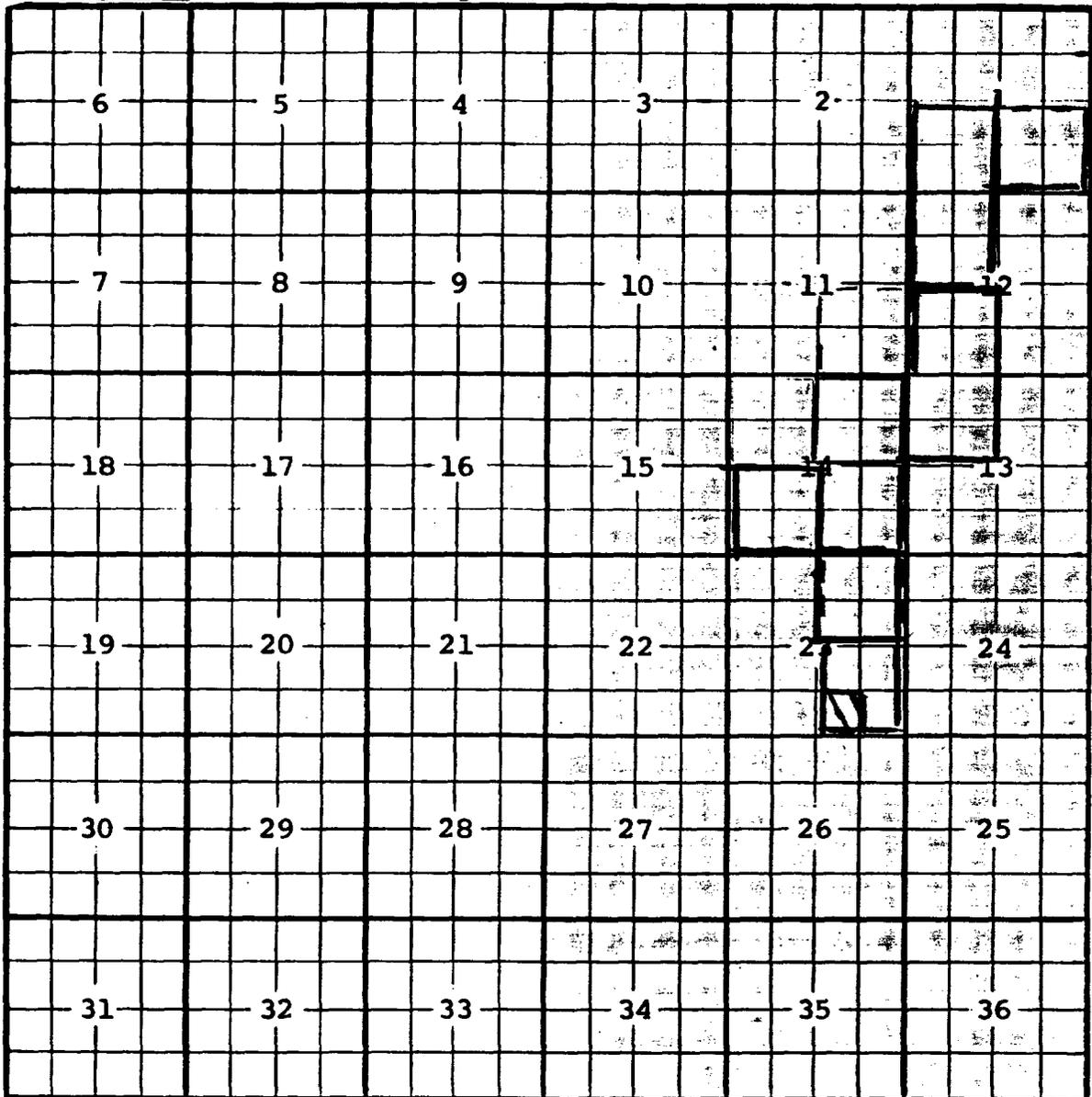
County Lea

Pool North Monument - A60

TOWNSHIP 19 South

Range 36 East

NMPM



Description: NE/4 Sec 14 (R-5456, 7-1-77)

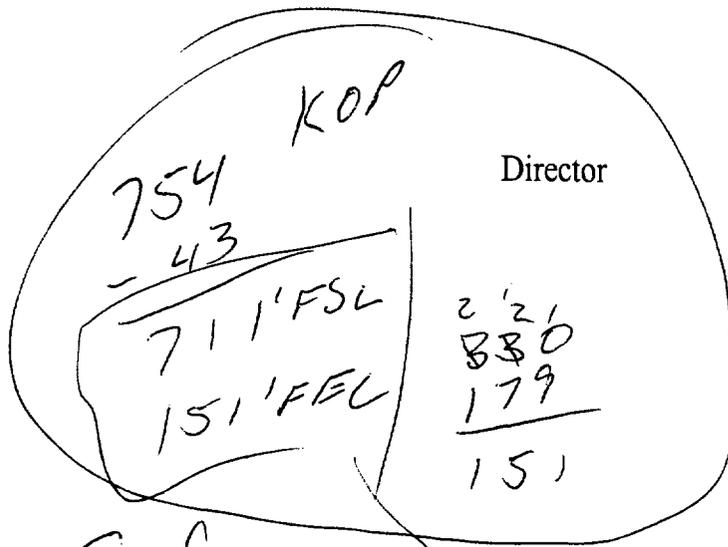
Ext: SE/4 Sec. 14 (R-10776, 2-28-97) Ext: SW/4 Sec. 12, NW/4 Sec. 13, NE/4 Sec. 23 (R-10910, 10-31-97)

Ext: SE/4 Sec. 23 (R-10972, 4-13-98) Ext: SW/4 Sec. 1, NW/4 Sec. 12 (R-11116, 1-2-99)

Ext: SW/4 Sec. 14 (R-11183, 5-19-99) Delete: SW/4 SE/4 Sec. 23 (R-11243, 9-15-99)

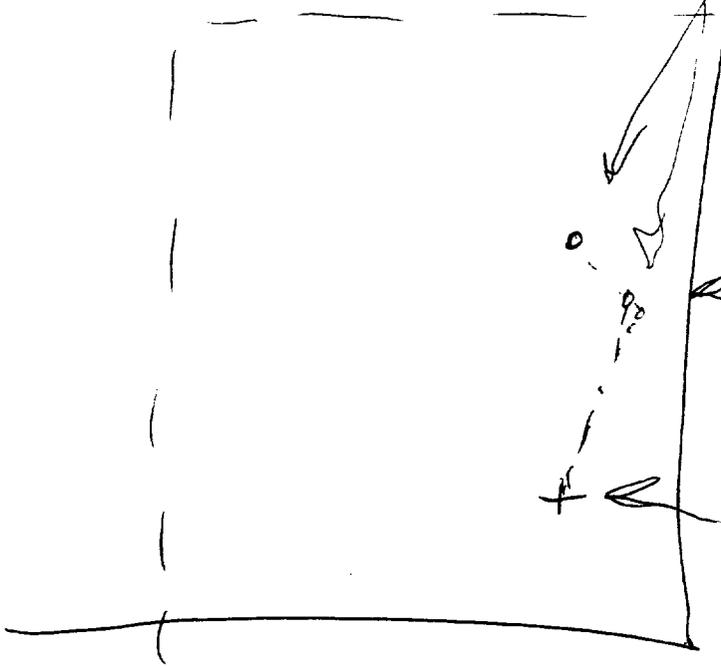
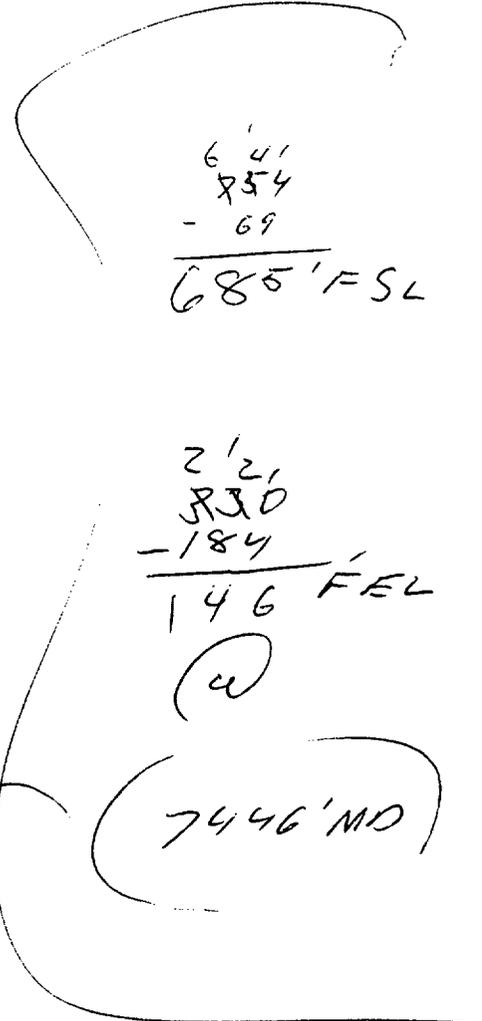
Ext: SE/4 Sec. 1 (R-11243, 9-15-99)

SEAL



Surface

754' FS - 330' FEL



targeted BHL @

330' FS + EC

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

10/10/00 16:01:21  
OGOMES -TPGI  
PAGE NO: 1

Sec : 11 Twp : 19S Rng : 36E Section Type : NORMAL

D 40.00 PEN OPEN  12/01/99	C 40.00 PEN OPEN  12/01/99	B 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	A 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63
E 40.00 PEN OPEN  12/01/99	F 40.00 PEN OPEN  12/01/99	G 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	H 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

10/10/00 16:01:26  
OGOMES -TPGI  
PAGE NO: 2

Sec : 11 Twp : 19S Rng : 36E Section Type : NORMAL

L 40.00 PEN OPEN  12/01/99	K 40.00 PEN OPEN  12/01/99	J 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	I 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 A
M 40.00 PEN OPEN  12/01/99	N 40.00 PEN OPEN  12/01/99 A	O 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 A	P 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 P A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV    PF11            PF12

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. 1st Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>Chevron U.S.A. Inc.</b> <b>P.O. Box 1150</b>		<sup>2</sup> OGRID Number <b>4323</b>
		<sup>3</sup> API Number <b>30- 30-025-34778</b>
<sup>4</sup> Property Code <b>25115</b>	<sup>5</sup> Property Name <b>MONUMENT 11 STATE</b>	<sup>6</sup> Well No. <b>30</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>19S</b>	<b>36E</b>		<b>754</b>	<b>SOUTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 <b>MONUMENT; ABO, NORTH</b>					<sup>10</sup> Proposed Pool 2 <b>46980</b>				

<sup>11</sup> Work Type Code <b>SLIDETRACK</b>	<sup>12</sup> Well Type Code <b>O</b>	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>3737'</b>
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth <b>7691'</b>	<sup>18</sup> Formation <b>ABO</b>	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>NO NEW CASING</b>					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**PB & KICKOFF @ 7150'. BUILD ANGLE TO 54 DEG @ 7241'. HOLD ANGLE AND DRILL TO 7691' TD.  
BHL WILL BE 350' FSL & 350' FEL. RETURN WELL TO PRODUCTION.**

**Permit Expires 1 Year From Approval  
Date Unless Drilling Underway**  
↑  
**Directional**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>J. K. Ripley</i>		Approved by: <i>Chris Williams</i>	
Printed name: <b>J. K. RIPLEY</b>		Title: <b>DISTRICT 1 SUPERVISOR</b>	
Title: <b>REGULATORY O.A.</b>		Approval Date: <b>AUG 16 2000</b>	Expiration Date:
Date: <b>8/10/00</b>	Phone: <b>(915) 687-7148</b>	Conditions of Approval: Attached <input checked="" type="checkbox"/> <i>Directional Survey Required</i>	

District I  
 PO Box 1988, Hobbs, NM 88241-1988  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Bravo Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-34778		* Pool Code 46980		* Pool Name MONUMENT; ABO, NORTH	
* Property Code 25115		* Property Name MONUMENT 11 STATE			* Well Number 30
* OGRID No. 4323		* Operator Name CHEVRON U.S.A., INC.			* Elevation 3737'

10 Surface Location

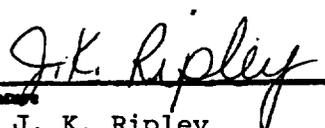
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19s	36E		754	South	330	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19S	36E		350	South	350	East	Lea

* Deduct - 1 Acre 40	* Joint or Infill	* Consolidation Code	* Order No.
-------------------------	-------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature J. K. Ripley Printed Name Regulatory O.A. Title 7/10/00 Date
					<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:
				BHL  Certificate Number	

District I  
1525 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C  
Revised March 25,

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Co

AMENDED REPO

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Chevron U.S.A. Inc.</b> P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number <b>4323</b>
<b>THIS WELL HAS BEEN PLACED IN THE POORLY DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.</b>		<sup>3</sup> Reason for Filing Code <b>NW</b>
<sup>4</sup> API Number <b>30-0 30-025-34778</b>	<sup>5</sup> Pool Name <b>MONUMENT, ABO, NORTH</b>	<sup>6</sup> Pool Code <b>46980</b>
<sup>7</sup> Property Code <b>25115</b>	<sup>8</sup> Property Name <b>MONUMENT 11 STATE</b>	<sup>9</sup> Well Number <b>30</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>19S</b>	<b>36E</b>		<b>754</b>	<b>SOUTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code <b>S</b>	<sup>13</sup> Producing Method Code <b>F</b>	<sup>14</sup> Gas Connection Date <b>3/26/00</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
------------------------------------	---	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>166418</b>	<b>OASIS OIL COMPANY</b> <b>1800 ST. JAMES PLACE #101</b> <b>HOUSTON, TX 77056</b>	<b>2818848</b>	<b>O</b>	<b>F-12-19S-36E</b>
<b>024650</b>	<b>DYNEGY MIDSTREAM SERVICES, LP</b> <b>1000 LOUISIANA, SUITE 5800</b> <b>HOUSTON, TX 77002-5050</b>	<b>2818849</b>	<b>G</b>	<b>F-12-19S-36E</b>

IV. Produced Water

<sup>23</sup> POD <b>2819418</b>	<sup>24</sup> POD ULSTR Location and Description
-------------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date <b>3/26/00</b>	<sup>27</sup> TD <b>7491'</b>	<sup>28</sup> PBSD <b>7401'</b>	<sup>29</sup> Perforations <b>7316'-7400'</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
<b>14-3/4"</b>	<b>11-3/4"</b>	<b>450'</b>	<b>350</b>		
<b>11"</b>	<b>8-5/8"</b>	<b>2794'</b>	<b>900</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>7315'</b>	<b>850</b>		
	<b>2-7/8"</b>	<b>7283'</b>			

VI. Well Test Data

<sup>35</sup> Date New Oil <b>3/26/00</b>	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date <b>3/30/00</b>	<sup>38</sup> Test Length <b>24 HRS</b>	<sup>39</sup> Tbg. Pressure <b>250</b>	<sup>40</sup> Csg. Pressure <b>0</b>
<sup>41</sup> Choke Size <b>27/64</b>	<sup>42</sup> Oil <b>15</b>	<sup>43</sup> Water <b>6</b>	<sup>44</sup> Gas <b>50</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>FLOWING</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i> Printed name: <b>J. K. RIPLEY</b> Title: <b>REGULATORY O.A.</b> Date: <b>5/11/00</b>	OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: <b>DISTRICT 1 SUPERVISOR</b>
	Approval Date: <b>MAY 13 2000</b>
	Phone: <b>(915) 687-7148</b>

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

CHEVRON USA INC.  
Monument 11 St. #30  
Lea Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

Unit P 11-14s-36e  
754/S & 330/E  
30-025-34778

186	1
347	1/2
468	0
738	0
1,210	0
1,241	1/2
1,741	1/2
2,222	1
2,653	2
2,829	2-3/4
3,050	2-3/4
3,398	2-3/4
3,873	3-1/2
4,063	3-1/4
4,317	2
4,572	3
5,110	2-1/2
5,617	2
5,900	2-1/4
6,378	2-1/2
6,629	2-1/4
6,881	1-1/4
7,135	2
7,456	4-1/4

By: Ray Peterson

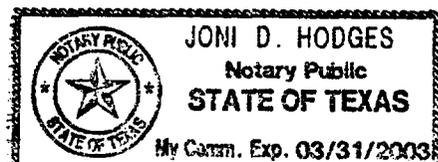
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 31st day of January, 2000, by RAY PETERSON on behalf of FWA PETERSON DRILLING COMPANY.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-34778</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  MONUMENT 11 STATE
8. Well No. <b>30</b>
9. Pool name or Wildcat MONUMENT; ABO, NORTH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

4. Well Location  
 Unit Letter **P**; **754** feet from the **SOUTH** line and **330** feet from the **EAST** line  
 Section **11** Township **19S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3737'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>COMPLETION</b>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**DRILD CMT TO 7430'; WASHED TO 7490'. UNDERREAMED 7337'-7490'. SWABBED. SET BALANCED CMT PLUG 7400'-7485'. SWABBED. DUMPED CMT 7422'-7397'; TAGGED @ 7401'. SWABBED. ACZD 7316'-7401' W/3000 GALS 28% NEEPE HCL. RIEH W/TBG TO 7283'.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 5/11/00

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY Chris Williams DISTRICT 1 SUPERVISOR DATE MAY 16 2000

Conditions of approval, if any:

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
**30-025-34778**

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

7. Lease Name or Unit Agreement Name  
**MONUMENT 11 STATE**

8. Well No.  
**30**

9. Pool name or Wildcat  
**MONUMENT; ABO, NORTH**

4. Well Location  
 Unit Letter **P** : **754** Feet From The **SOUTH** Line and **330** Feet From The **EAST** Line  
 Section **11** Township **19S** Range **36E** NMPM **1EA** County

10. Date Spudded <b>1/13/00</b>	11. Date T.D. Reached <b>1/26/00</b>	12. Date Compl. (Ready to Prod.) <b>3/26/00</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3737'</b>	14. Elev. Casinghead
------------------------------------	---	--	---	----------------------

15. Total Depth <b>7491'</b>	16. Plug Back T.D. <b>7401'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>XX</b>	Rotary Tools	Cable Tools
---------------------------------	------------------------------------	--	---------------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**7316' - 7400'**

20. Was Directional Survey Made  
**NO**

21. Type Electric and Other Logs Run  
**DLL/MCFL/TDD/CNL/GR/FMI**

22. Was Well Cored  
**NO**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11-3/4"</b>	<b>42</b>	<b>450'</b>	<b>14-3/4"</b>	<b>350 SK - SURF</b>	
<b>8-5/8"</b>	<b>24</b>	<b>2794'</b>	<b>11"</b>	<b>900 SK - SURF</b>	
<b>5-1/2"</b>	<b>15.5</b>	<b>7315'</b>	<b>7-7/8"</b>	<b>850 SK - TOC 2500'</b>	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8"</b>	<b>7283'</b>	

26. Perforation record (interval, size, and number)  
**NONE**

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>7316' - 7401'</b>	<b>3000 GALS 28% NEPE HCL</b>

**28. PRODUCTION**

Date First Production <b>3/26/00</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PROD</b>					
Date of Test <b>3/30/00</b>	Hours Tested <b>24</b>	Choke Size <b>27/64</b>	Prod'n For Test Period	Oil - Bbl. <b>15</b>	Gas - MCF <b>50</b>	Water - Bbl. <b>6</b>	Gas - Oil Ratio <b>3333</b>
Flow Tubing Press. <b>250</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>15</b>	Gas - MCF <b>50</b>	Water - Bbl. <b>6</b>	Oil Gravity - API ( <i>-Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**SOLD**

Test Witnessed By

30. List Attachments  
**DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **J. K. Ripley** Printed Name **J. K. RIPLEY** Title **REGULATORY O.A.** Date **5/11/00**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	<b>1415</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	<b>1519</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	<b>2646</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	<b>2797</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	<b>3097</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	<b>3759</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	<b>4180</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	<b>4559</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	<b>5686</b>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	<b>6228</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	<b>6536</b>	T. Delaware Sand _____	<b>4850</b>	T. _____
T. Drinkard _____	<b>6799</b>	T. Bone Springs _____	<b>5315</b>	T. _____
T. Abo _____	<b>7264</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
<b>SURF</b>	<b>1415</b>	<b>1415</b>	<b>RED BEDS</b>				
<b>1415</b>	<b>1519</b>	<b>104</b>	<b>ANEHYDRITE</b>				
<b>1519</b>	<b>2646</b>	<b>1127</b>	<b>SALT</b>				
<b>2646</b>	<b>4180</b>	<b>1534</b>	<b>DOLOMITE, ANHYDRITE, SAND</b>				
<b>4180</b>	<b>4850</b>	<b>670</b>	<b>DOLOMITE</b>				
<b>4850</b>	<b>5315</b>	<b>465</b>	<b>SILT, SAND</b>				
<b>5315</b>	<b>5686</b>	<b>371</b>	<b>LIME, SAND</b>				
<b>5686</b>	<b>7491</b>	<b>1805</b>	<b>DOLOMITE</b>				



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-34778</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>MONUMENT 11 STATE</b>
8. Well No. <b>30</b>
9. Pool name or Wildcat <b>MONUMENT-ABO, NORTH</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

4. Well Location  
 Unit Letter **P** ; **754** feet from the **SOUTH** line and **330** feet from the **EAST** line  
 Section **11** Township **19S** Range **36E** NMPM County **IEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3737'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON
- TEMPORARILY ABANDON  CHANGE PLANS
- PULL OR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING
- COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB

OTHER:  OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SPUDDED 14-3/4" HOLE 1/13/00. DRILLED TO 450', SET 11-3/4" CSG. CMD W/350 SX CL "C", CIRC TO SURF. DRILLED TO 2794', SET 8-5/8" CSG. CMD W/900 SX CL "C", CIRC TO SURF. DRILLED TO 7491', SET 5-1/2" CSG @ 7315'. CMD W/400 SX CL "C" & 450 SX CL "H"; TOC @ 2500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 2/17/00

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE MAR 24 2000  
 Conditions of approval, if any:

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 S. 1st Street, Artesia, NM 88210-2834  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-101  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number
Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		4323
		<sup>3</sup> API Number 30-025-34778
<sup>4</sup> Property Code 25115	<sup>5</sup> Property Name MONUMENT 11 STATE	<sup>6</sup> Well No. 30

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	11	19S	36E		754	SOUTH	330	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 MONUMENT; ABO, NORTH 46980					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code 0	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3737'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 7491'	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 12/15/99

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	275	SURFACE
11"	8-5/8"	24	2750'	800	SURFACE
7-7/8"	5-1/2"	15.5	7094'	850	4000'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:  
 DRILL TO 400', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF.  
 DRILL TO 2750', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.  
 DRILL TO 7491', RUN 5-1/2" CSG @ 7094'. CMT W/CL "C".

Permit Expires 1 Year From Approval  
 Date Unless Drilling Underway

MUD PROGRAM: SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG  
 INTERMEDIATE HOLE: 400' - 2750' BRINE WATER 10.0 PPG  
 PRODUCTION HOLE: 2750' - 7491' CUT BRINE WATER 8.8 PPG

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION	
Signature: <i>J. K. Ripley</i>	Approved by: <i>Chris Williams</i>	
Printed name: J. K. RIPLEY	Title: DISTRICT 1 SUPERVISOR	
Title: REGULATORY O.A.	Approval Date: DEC - 7 1999	Expiration Date:

12/1/99

(915)687-7148

DISTRICT I  
P.O. Box 1988, Hobbs, NM 88241-1988

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer 28, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 8888, Santa Fe, N.M. 87504-8888

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34778	Pool Code 46980	Pool Name MONUMENT; ABO, NORTH
Property Code 25115	Property Name MONUMENT "11" STATE	Well Number 30
OGED No. 4323	Operator Name CHEVRON U.S.A. PRODUCTION COMPANY	Elevation 3737

Surface Location

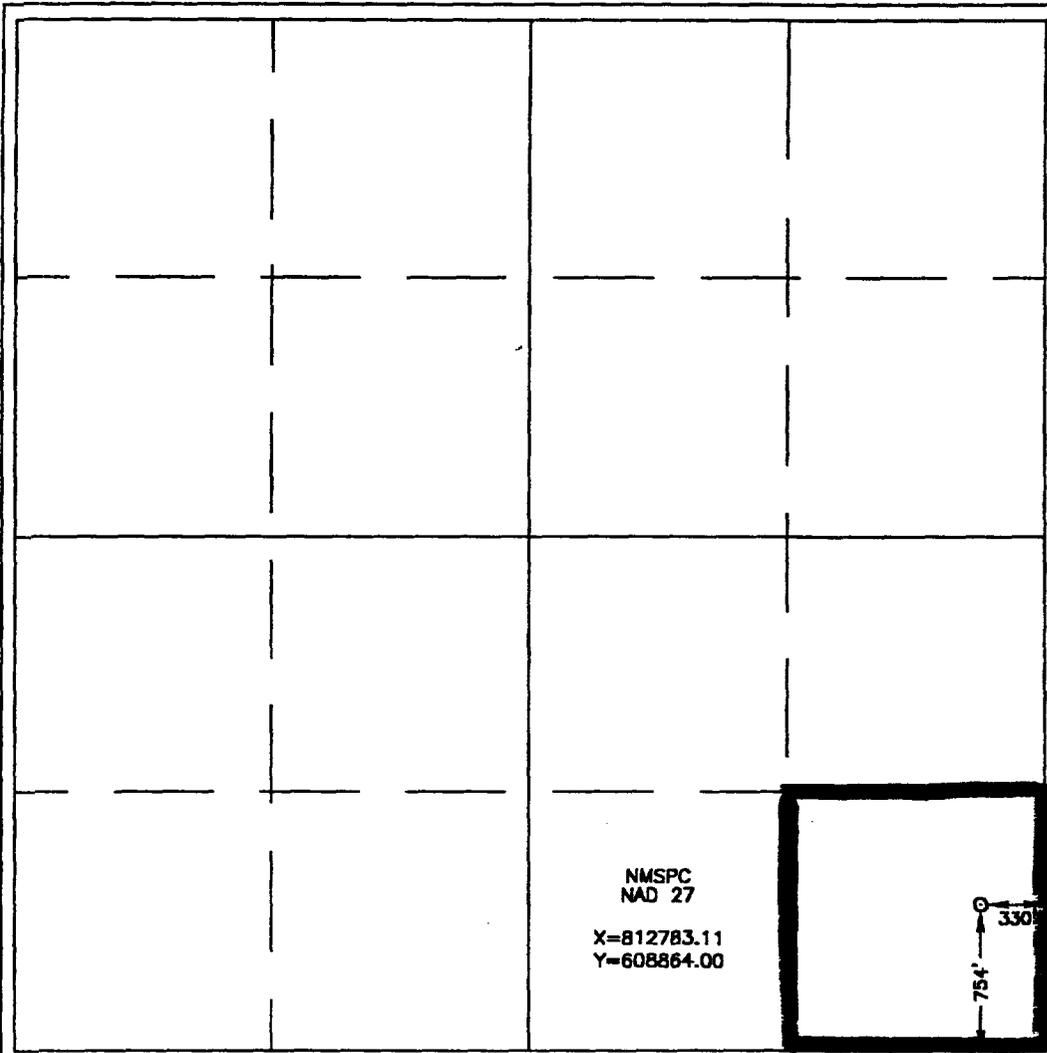
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19 S	36 E		754	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*J.K. Ripley*  
Signature  
J. K. RIPLEY  
Printed Name  
REGULATORY O.A.  
Title  
12/1/99  
Date

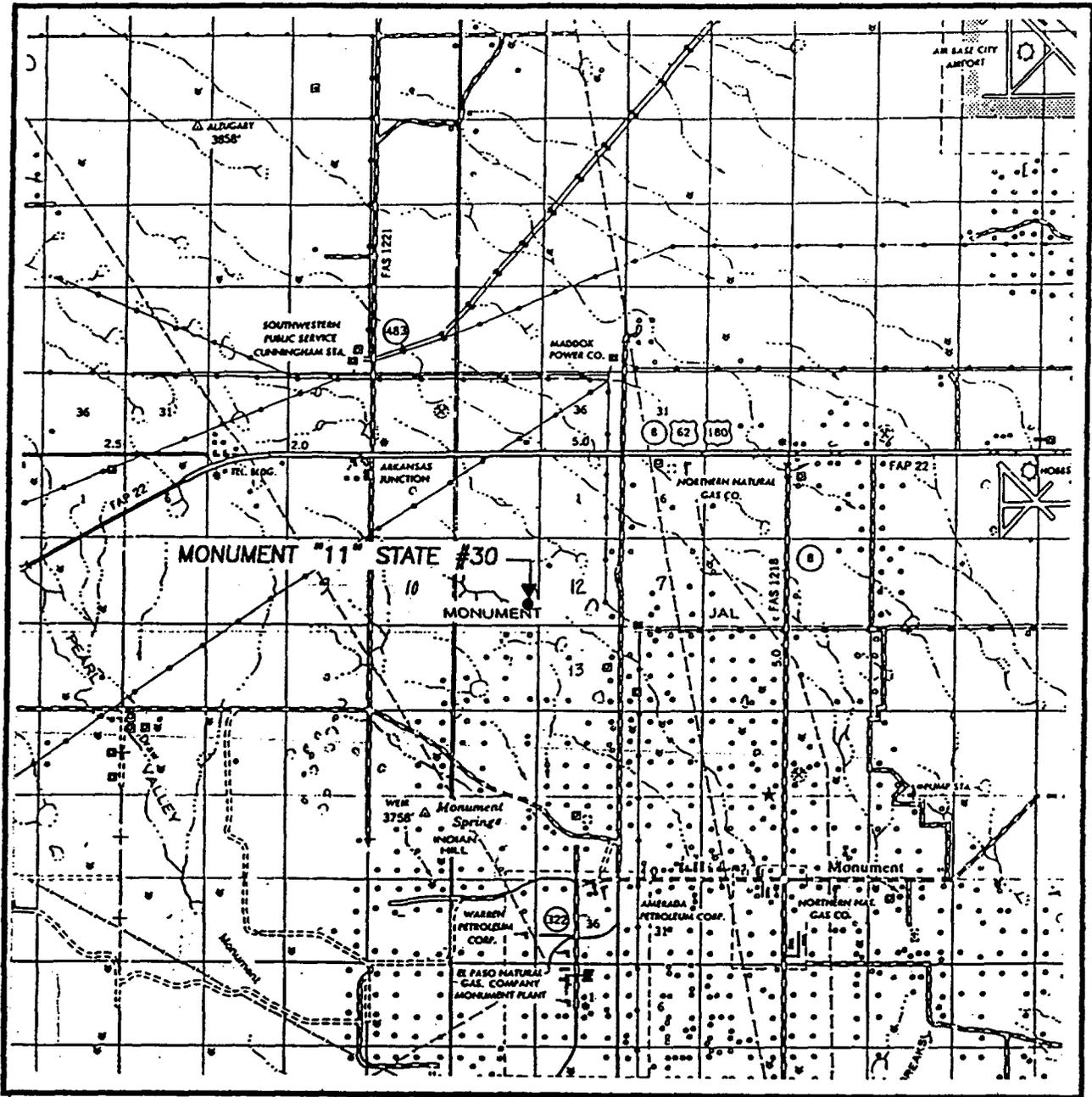
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 22, 1999

Date Surveyed LMP  
Signature & Seal of Professional Surveyor  
NEW MEXICO  
3239  
11-24-99  
199-11-0989  
Certificate No. RONALD L. EIDSON 3239  
CARR EIDSON 12641  
MOON McDONALD 12185

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 11 TWP. 19-S RGE. 36-E  
 SURVEY N.M.P.M.  
 COUNTY LEA  
 DESCRIPTION 754' FSL & 330' FEL  
 ELEVATION 3737  
 OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY  
 LEASE MONUMENT "11" STATE

**JOHN WEST SURVEYING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
MONUMENT NORTH - 5'

SEC. 11 TWP. 19-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 754' FSL & 330' FEL

ELEVATION 3737

OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY

LEASE MONUMENT "11" STATE

U.S.G.S. TOPOGRAPHIC MAP

MONUMENT NORTH, N.M.

**JOHN WEST SURVEYING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**