

DATE 3/21/01	SYSTEMS 4/10/01	ENGINEER MS	LOGGED IN KN	TYPE NSL	APP NO. 108249280
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

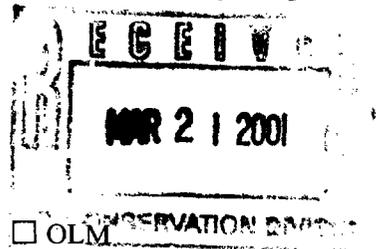
[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR



[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole		Regulatory Supervisor	
Print or Type Name	Signature	Title	Date
		pbradfield@br-inc.com	
		e-mail Address	

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Northeast Blanco Unit #310
1210'FNL, 420'FWL Section 4, T-30-N, R-7-W, San Juan County
30-045-29793

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota pool. Burlington plans to drill and complete this well as a Blanco Mesaverde – Basin Dakota dual completion under a Designation of Operator from Devon Energy, who is the operator of the Northeast Blanco Unit.

This location is due to the presence of abundant archaeology in both the NW and SW legal windows of the NW/4 and at the request of the Bureau of Reclamation to stay away from the edge of Navajo Lake. This well was originally staked at 2210'FNL, 975'FWL in Section 4 and moved at the request of the Bureau of Reclamation. Burlington cannot utilize the well pad nor drill in close proximity to the Northeast Blanco Unit #424 (API #30-045-27243), a Fruitland Coal well located at 2075'FNL, 1330'FWL of Section 4, due to the risk of damaging the coal reservoir.

Production from the Dakota pool is to be included in a 319.38 acre gas spacing and proration unit for the west half (W/2) in Section 4.

The following attachments are for your review:

- Application for Permit to Drill and sundry notice for change of location
- Completed C-102 at referenced location.
- Offset operators/owners plat – Dakota
- Topographic map

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely,



Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resources' application for a non-standard location for the Northeast Blanco Unit #310 as proposed above.

By: _____ Date: _____

xc: NMOCD - Aztec District Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
59 JAN 20 PM 1:35
070 FARMINGTON, NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-079043 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name Northeast Blanco Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Northeast Blanco Unit 9. Well Number 310	
4. Location of Well 2210' FNL, 975' FWL Latitude 36° 50.6 , Longitude 107° 34.9	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 4, T-30-N, R-7-W API # 30-045-29793	
14. Distance in Miles from Nearest Town 6 miles to Navajo Dam Post Office	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 975'		
16. Acres in Lease	17. Acres Assigned to Well 319.38	
18. Distance from Proposed Location to Nearest Well, Drlg. Compl, or Applied for on this Lease 300'		
19. Proposed Depth 7635'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6131' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24. Authorized by: <u>[Signature]</u> Regulatory/Compliance Administrator	<u>1-16-99</u> Date	

PERMIT NO. _____ APPROVAL DATE MAR 11 1999
APPROVED BY Chip Haraden TITLE Acting Team Lead DATE 3/11/99

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OPERATOR

just

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|---|
| 1. Type of Well
GAS | 5. Lease Number
SF-079043 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
Northeast Blanco Unit |
| 4. Location of Well, Footage, Sec., T, R, M
1210'FNL, 420'FWL, Sec.4, T-30-N, R-7-W, NMPM | 8. Well Name & Number
Northeast Blanco U#310 |
| | 9. API Well No.
30-045-29793 |
| | 10. Field and Pool
Blanco MV/Basin DK |
| | 11. County and State
San Juan Co, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

The location of the subject well has been moved from 2210'FNL, 975'FWL to 1210'FNL, 420'FWL. Attached is the new plat, topo, and cut & fill diagram to show the revised location.

14. I hereby certify that the foregoing is true and correct.

Signed *Juan Cole* Title Regulatory Supervisor Date 6/13/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29793		² Pool Code 72319/71599		³ Pool Name Blanco Mesaverde/Basin Dakota	
⁴ Property Code		⁵ Property Name NORTHEAST BLANCO UNIT			⁶ Well Number 310
⁷ OGRID No. 14538		⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			⁹ Elevation 6286'

¹⁰ Surface Location

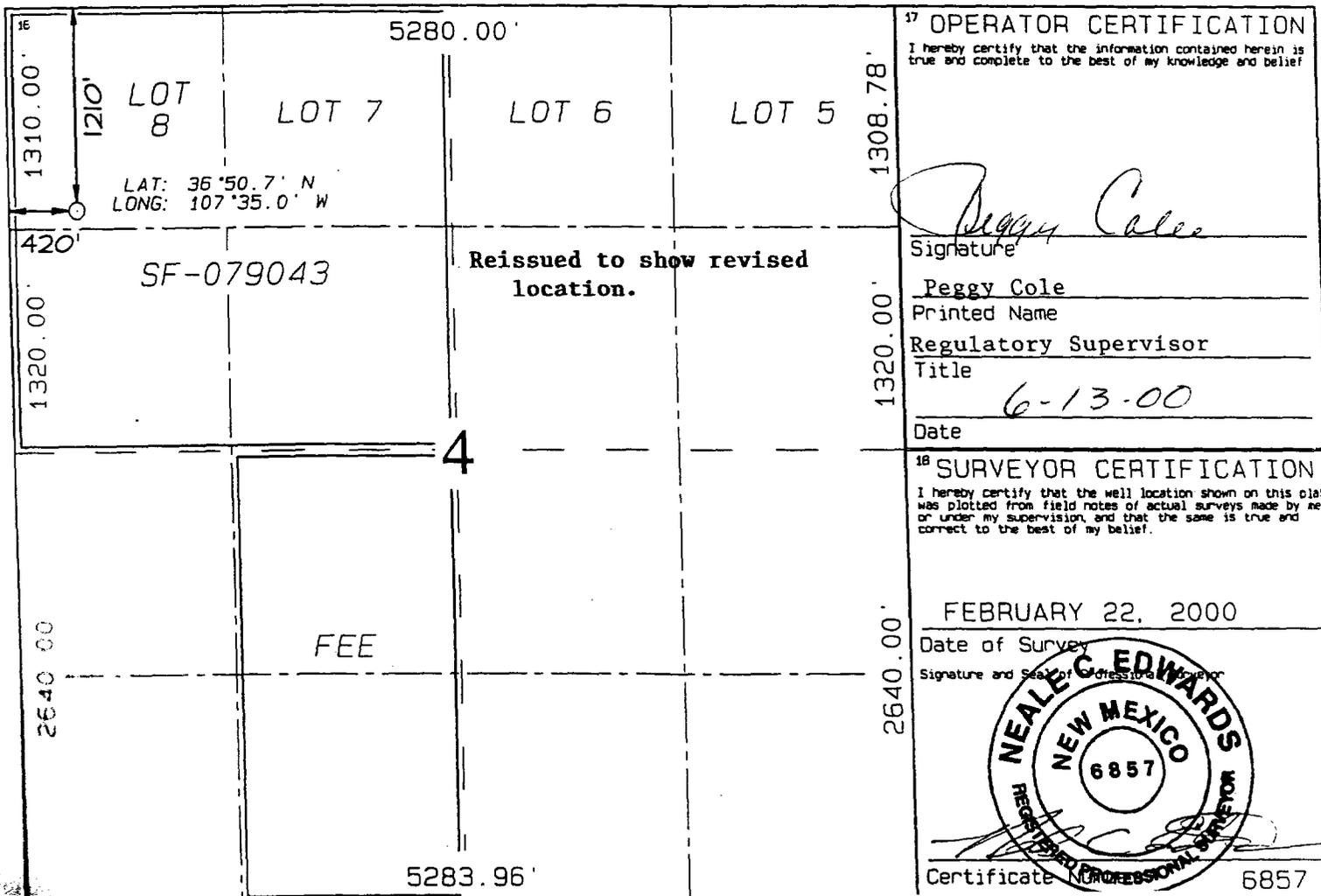
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
D	4	30N	7W		1210	NORTH	420	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres MV-W/319.38 DK-W/319.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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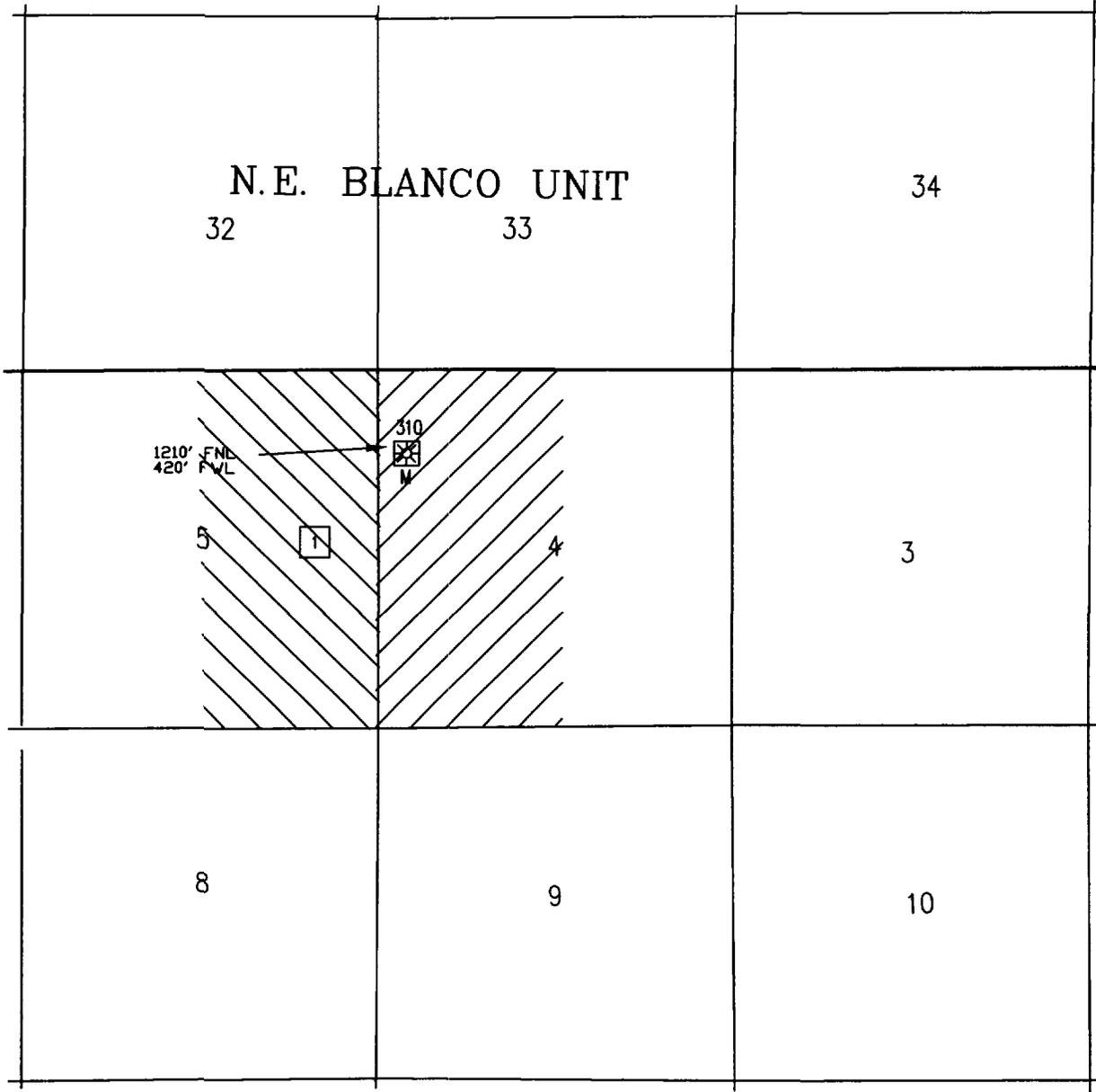
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURLINGTON RESOURCES OIL AND GAS COMPANY

Northeast Blanco Unit #310
Section 4, T-30-N, R-7-W
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location
Dakota Formation Well



1 Devon Energy Corporation – operator and working interest owner
See attached list for working interest owners

Section 5, T-30-N, R07-W

Dakota working interest owners

**Devon Energy Corporation – operator and working interest owner
1020 Foxwood Lane
Wylie, Texas 75098**

**BP Amoco
Attention: Don Duhrkopf
PO Nox 3092
Houston, Texas 77253-3092**

**Diverse Production
16414 San Pedro Avenue, Suite 340
San Antonio, Texas 78232**

**Frank C. Davis III
3219 Bryn Mawr
San Antonio, Texas 78209-1823**

**Phillips Petroleum Company
Attention: Jim Ball
5525 Highway 64, NBU 3004
Farmington, New Mexico 87401**

**Westland Oil Development Corporation
Attention: Eddy Scott
200 River Point Drive, Suite 105
Conroe, Texas 77304**

**Northeast Blanco Unit #310
Dakota Interest Owners**

BP AMOCO

BUREAU OF LAND MANAGEMENT

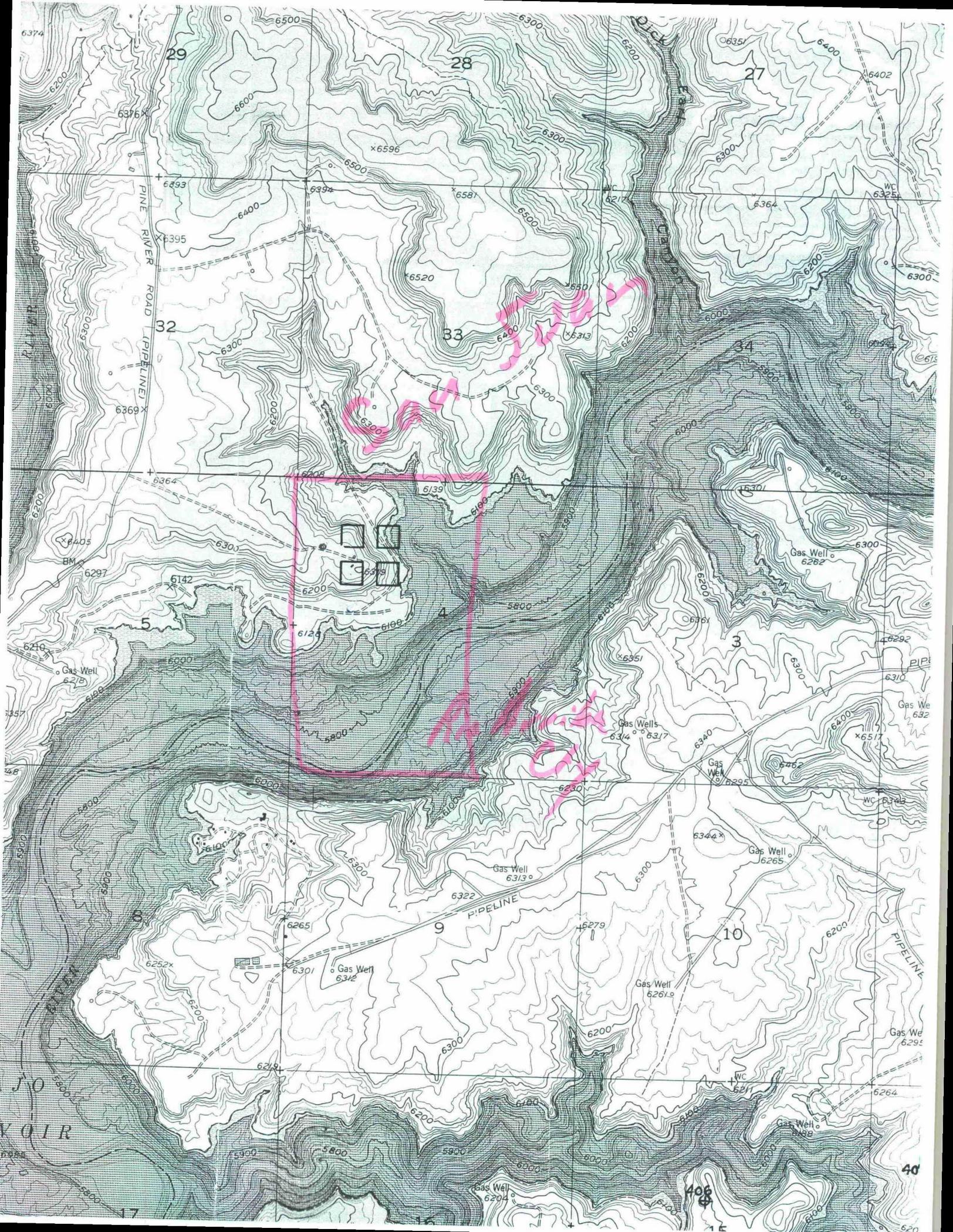
DEVON ENERGY CORPORATION

DIVERSE PRODUCTION

FRANK C DAVIS III

PHILLIPS PETROLEUM COMPANY

WESTLAND OIL DEVELOPMENT CORP



March 28, 2001

Attention: Steve Hayden

Attached is a draft NSL Order for Burlington/Devon's proposed Northeast Blanco Unit Well No. 310 (API No. 30-045-29793), to be drilled 1210 feet from the North line and 420 feet from the West line (Lot 8/Unit D) of Section 4, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico. This well to be dedicated to a stand-up 320-acre, more or less, gas spacing and proration unit in the Basin-Dakota Pool comprising the W/2 equivalent of Section 4.

This order is due for release on April 10th if Aztec concurs. Please e-mail me your thoughts and/or comments. Thanks.

March 28, 2001

Attention: Charlie Perrin

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CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/28/01 13:28:37
OGOMES -TQI3
PAGE NO: 1

Sec : 04 Twp : 30N Rng : 07W Section Type : NORMAL

8 39.70 Federal owned U	7 39.68 Federal owned U	6 39.68 Federal owned U A	5 39.66 Federal owned U
E 40.00 Federal owned U A	F 40.00 Federal owned U A	G 40.00 Federal owned U	H 40.00 Federal owned U

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

$$\begin{array}{r} 79.70 \\ 79.68 \\ \hline 159.38 \\ 16 \\ \hline 319.38 \end{array}$$

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/28/01 13:28:41
OGOMES -TQI3
PAGE NO: 2

Sec : 04 Twp : 30N Rng : 07W Section Type : NORMAL

L 40.00 Federal owned U	K 40.00 Federal owned U	J 40.00 Federal owned U	I 40.00 Federal owned U
M 40.00 Fee owned U	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Federal owned U A A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 03/28/01 13:28:53
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQI3

API Well No : 30 45 60186 Eff Date : 09-01-1996 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Idn : 19641 NORTHEAST BLANCO UNIT

Well No : 044
GL Elevation: 6118

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: 6	4	30N	07W	FTG 285 F N	FTG 2330 F E	P

Lot Identifier:
Dedicated Acre: 319.34
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 03/28/01 13:29:09
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQI3
 Page No : 1

API Well No : 30 45 60186 Eff Date : 04-30-1991
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 19641 NORTHEAST BLANCO UNIT Well No : 044
 Spacing Unit : 34628 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 319.34 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		G	4	30N	07W	40.00	N	FD		
		H	4	30N	07W	40.00	N	FD		
		I	4	30N	07W	40.00	N	FD		
		J	4	30N	07W	40.00	N	FD		
		O	4	30N	07W	40.00	N	FD		
		P	4	30N	07W	40.00	N	FD		
	A		5	4	30N	07W	39.66	N	FD	
	B		6	4	30N	07W	39.68	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/28/01 13:29:41
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQI3

OGRID Idn : 14538 API Well No: 30 45 29793 APD Status(A/C/P): A
Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 03-11-1999
801 CHERRY ST
FT WORTH, TX 76102

Prop Idn: 23785 NORTHEAST BLANCO UNIT Well No: 310

	U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn :	E	4	30N	07W		FTG 2210 F N	FTG 975 F W
OCD U/L :	E	API County :		45			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6131

State Lease No: Multiple Comp (S/M/C) : Y
Prpsd Depth : 7635 Prpsd Frmtn : BLANCO MV/BASIN DK

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

Stogner, Michael

From: Hayden, Steven
Sent: Monday, April 02, 2001 9:51 AM
To: Stogner, Michael
Subject: NEBU #310

Mike,

I can't evaluate the archeological reasons for this NSL. I would tend to trust their word better if they had shown the current window size rather than the 790' x 130' ones they used.

Steve

Stogner, Michael

From: Stogner, Michael
Sent: Monday, April 02, 2001 10:05 AM
To: Hayden, Steven
Subject: RE: NEBU #310

I'll take this as an affirmative reaction by Aztec.

From: Hayden, Steven
Sent: Monday, April 02, 2001 9:51 AM
To: Stogner, Michael
Subject: NEBU #310

Mike,

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Steve

BURLINGTON RESOURCES

RECEIVED
APR 2 2001

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Sent Federal Express

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New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

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30-045-29793

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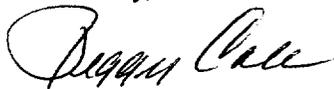
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Sincerely,



Peggy Cole
Regulatory Supervisor

Diverse Production WAIVER
hereby waives objection to Burlington Resources' application for a non-standard location for the Northeast Blanco Unit #310 as proposed above.

By: Marshall S. Callin Date: 3/30/01

xc: NMOCD - Aztec District Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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89 JAN 29 PM 1:35
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24. Authorized by: <u>[Signature]</u> Regulatory/Compliance Administrator	<u>1-16-99</u> Date

PERMIT NO. _____ APPROVAL DATE MAR 11 1999
APPROVED BY Chip Hanadon TITLE Acting Team Lead DATE 3/11/99

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Threatened and Endangered Species Report to be submitted

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OPERATOR

noise

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1210'FNL, 420'FWL, Sec.4, T-30-N, R-7-W, NMPM

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Type of Action

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TLW

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District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29793	² Pool Code 72319/71599	³ Pool Name Blanco Mesaverde/Basin Dakota
⁴ Property Code	⁵ Property Name NORTHEAST BLANCO UNIT	⁶ Well Number 310
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁹ Elevation 6286'

¹⁰ Surface Location

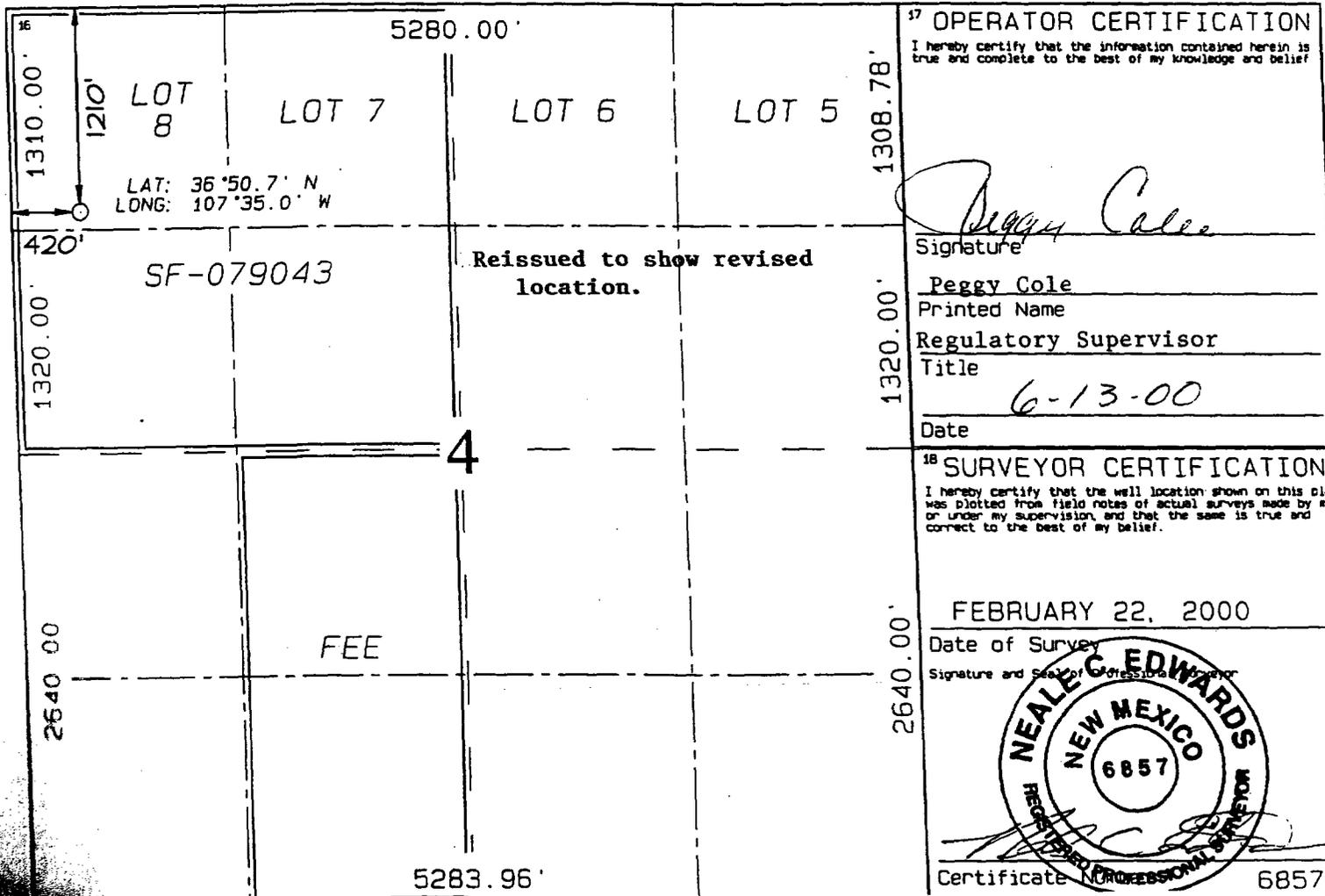
UL or lot no.	Section	Township	Range	Lot Ion.	Feet from the	North/South line	Feet from the	East/West line	County
D	4	30N	7W		1210	NORTH	420	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres MV-W/319.38 DK-W/319.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Cole
Signature
Peggy Cole
Printed Name
Regulatory Supervisor
Title
6-13-00
Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 22, 2000
Date of Survey
Signature and Seal of Professional Surveyor
NEALE C. EDWARDS
NEW MEXICO
6857
Certificate No. PROFESSIONAL SURVEYOR 6857

BURLINGTON RESOURCES OIL AND GAS COMPANY

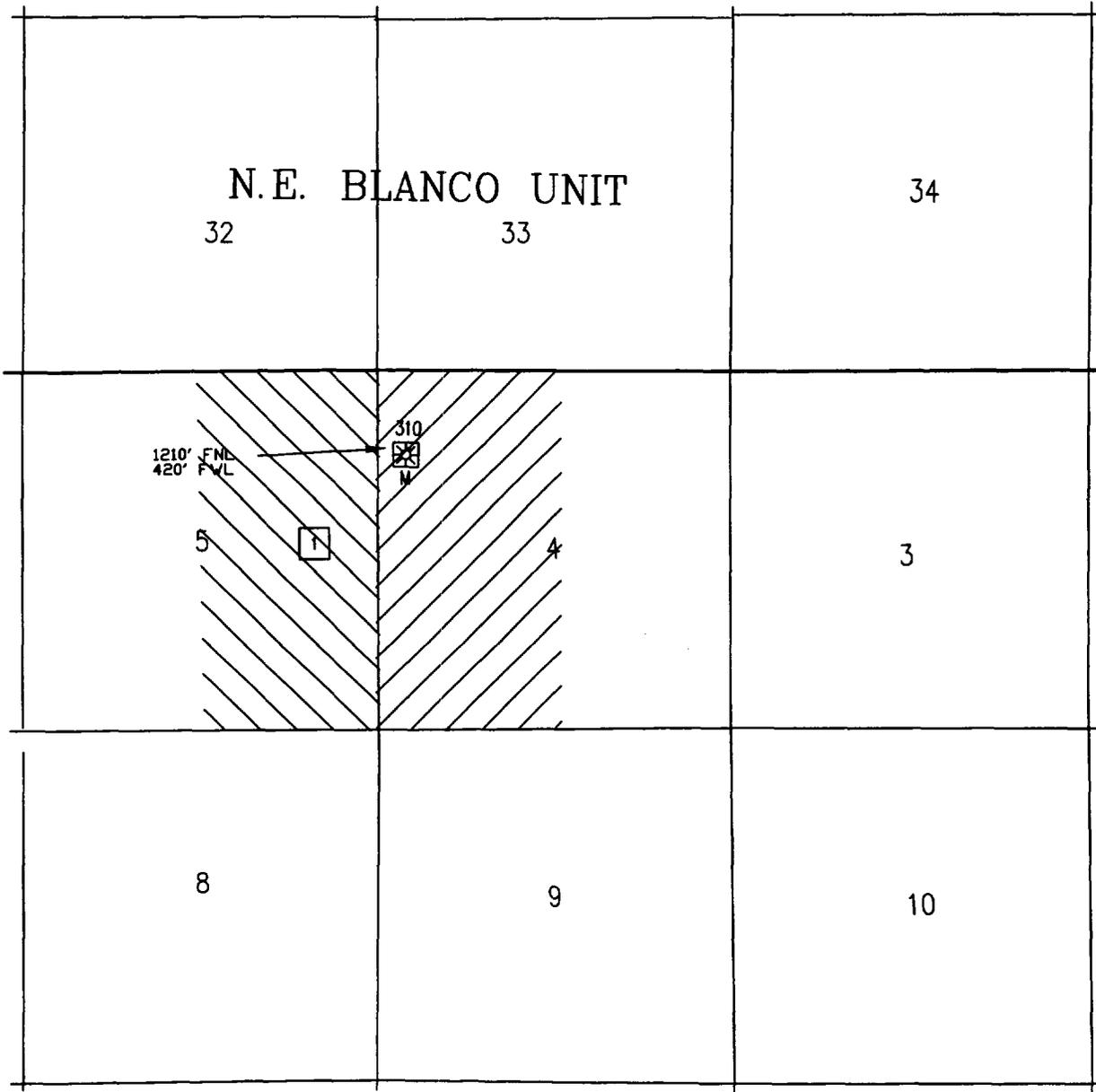
Northeast Blanco Unit #310

Section 4, T-30-N, R-7-W

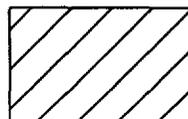
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well



1 Devon Energy Corporation - operator and working interest owner
See attached list for working interest owners-



Proposed Well



Offset Operator

Section 5, T-30-N, R07-W

Dakota working interest owners

**Devon Energy Corporation – operator and working interest owner
1020 Foxwood Lane
Wylie, Texas 75098**

**BP Amoco
Attention: Don Duhrkopf
PO Nox 3092
Houston, Texas 77253-3092**

**Diverse Production
16414 San Pedro Avenue, Suite 340
San Antonio, Texas 78232**

**Frank C. Davis III
3219 Bryn Mawr
San Antonio, Texas 78209-1823**

**Phillips Petroleum Company
Attention: Jim Ball
5525 Highway 64, NBU 3004
Farmington, New Mexico 87401**

**Westland Oil Development Corporation
Attention: Eddy Scott
200 River Point Drive, Suite 105
Conroe, Texas 77304**

**Northeast Blanco Unit #310
Dakota Interest Owners**

BP AMOCO

BUREAU OF LAND MANAGEMENT

DEVON ENERGY CORPORATION

DIVERSE PRODUCTION

FRANK C DAVIS III

PHILLIPS PETROLEUM COMPANY

WESTLAND OIL DEVELOPMENT CORP

