

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

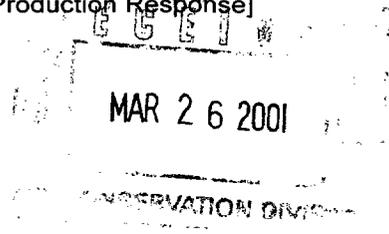
108647781

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

- NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox		Regulatory Agent	3/23/01
Print or Type Name	Signature	Title	Date



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

March ²³~~20~~, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87504

Application for Nonstandard Location Order
Pool : Baish Wolfcamp (4480)

Conoco - Elvis # 4
API # 30-025-33949
Section 20, T-20-S, R-32-E, F
1660 FNL & 1866 FWL
Lea County, NM

Conoco - Elvis # 2
API # 30-025-33854
~~Section 17, T-17-S, R-32-E, O~~
770 FSL & 2306 FEL
Lea County, NM

Dear Mr. Stogner,

Conoco respectfully requests your approval of this administrative application for a nonstandard location order for the above listed existing wellbores.

The Baish Wolfcamp pool rules state that the first well drilled on the 80 acre proration unit must be in the NE/4 or SW/4 of a governmental quarter section. The Elvis #4 is located in the SE/4 of the NW/4 of Section 20, and the Elvis # 2 is in the SW/4 of the SE/4 thereby both wells are nonstandard. The pool rules also state that all wells shall be located within 150' from the center of each quarter-quarter section. Both wells are located outside of that boundary. When the recompleteness was filed for the Elvis # 2 Conoco inadvertently overlooked the specific Baish Wolfcamp pool rules. Please see attached.

The Wolfcamp play in this area is based on the successful recompletion of the Elvis #2, January 21, 2000. The justification for attempting to recomplete the Elvis #4 nonstandard wellbore is as follows. The Elvis #4 is located within the MCA Unit's boundary in the SE/4 of the NW/4 of Section 20, T17S, R 32E, Lea County, New Mexico. Elvis No. 4 is currently loaded up and is only producing 3-5 MCFPD from the Cisco. The well was originally drilled to test the Strawn as a twin to the Elvis No. 1 based on shows and log analysis that indicated the Strawn would be commercial. The Strawn was cored and was found to be very tight with minimal porosity. It was tested as noncommercial and the Elvis No. 4 was completed up hole in the Cisco. The well has produced 22MBO, 43 MMCF and 4500 BW from the Cisco since August 1997. The upper Cisco was DST'd during drilling and the analysis indicated it was a limited reservoir. No recent BHP information exists, but well performance indicates this assumption is correct. The Wolfcamp is the next most prospective horizon moving up hole and three zones look more prospective than any others located below the cement top at 7950'. The Wolfcamp was completed in two zones in the Elvis # 2 in January 2000 and production averaged in excess of 30 BOPD and 30 MCFPD during 2000. This Wolfcamp completion should recover 68 MBO and 68 MMCFG gross over its life. These zones in Elvis No. 4 look similar on shows and logs, but are not the same intervals that are productive in the Elvis No. 2. Comparable reserves are anticipated and economics show the project has a 103 % ROR, a 2.36 PI, a \$269 M NPV and a 16.3 month discounted payout based on an average oil price and gas price respectively, of \$21.30 / BO and \$3.44 / MCF over the projects 12 year life. The economics assume gross Wolfcamp reserves of 63 MBO and 63 MMCF and no production or reserve recovery from returning the Cisco to production, since it appears to be depleted.

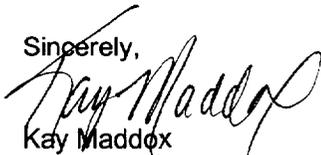
There are several other prospective zones behind casing lower in the Wolfcamp in the Elvis No. 4. There is a zone in the lower Wolfcamp that is at a depth comparable to the producing intervals in the Elvis No. 2 Wolfcamp completion. In the Elvis No. 4 this zone has a mud log show, but the logs indicate the zone is tight. The three zones recommended for completion in the Elvis No. 4 are at 8986-9006', 9465-85' and 9572-92'. All three zones had mud log shows. The lower zone's best porosity averages 9.5% over 5' and has an additional 6' above 10%. The 10% porosity interval is opposite a washout, so the log values are probably optimistic. The middle zone has 5' of 6.5% porosity, which again may be somewhat optimistic as it is opposite an enlarged section of borehole. There are two more zones with mud log shows at the top of the Wolfcamp, and the uppermost one looks most prospective. It has 5' above 6% porosity and another 5' of 4-6% porosity. A review of Conoco's other Wolfcamp producers indicate these zones have not been completed in most of the wells. The only real potential for this well is in the Wolfcamp and the zones selected are the best based on shows and log analysis.

When looking at the attached map it is evident that the Elvis # 4 well was drilled as a twin well to the Elvis # 1. The # 4 well was drilled to complete in the Strawn, which looked very prospective in the Elvis # 1. At the time the Elvis # 4 well was drilled, the Elvis # 1 was a very good Devonian producer. Conoco felt that the Devonian would continue to produce for an extended period of time thus delaying the development of the Strawn in this area. The Strawn was non-commercial in the Elvis # 4, which is why Conoco is currently seeking to recomplete into the Wolfcamp.

Please note that Conoco owns 100% of the deep rights in Section 17, 19, and Section 20, there is no offset operator notification required. The Elvis # 4 is within Conoco's MCA Unit however the Unit encompasses the Grayburg and San Andres only.

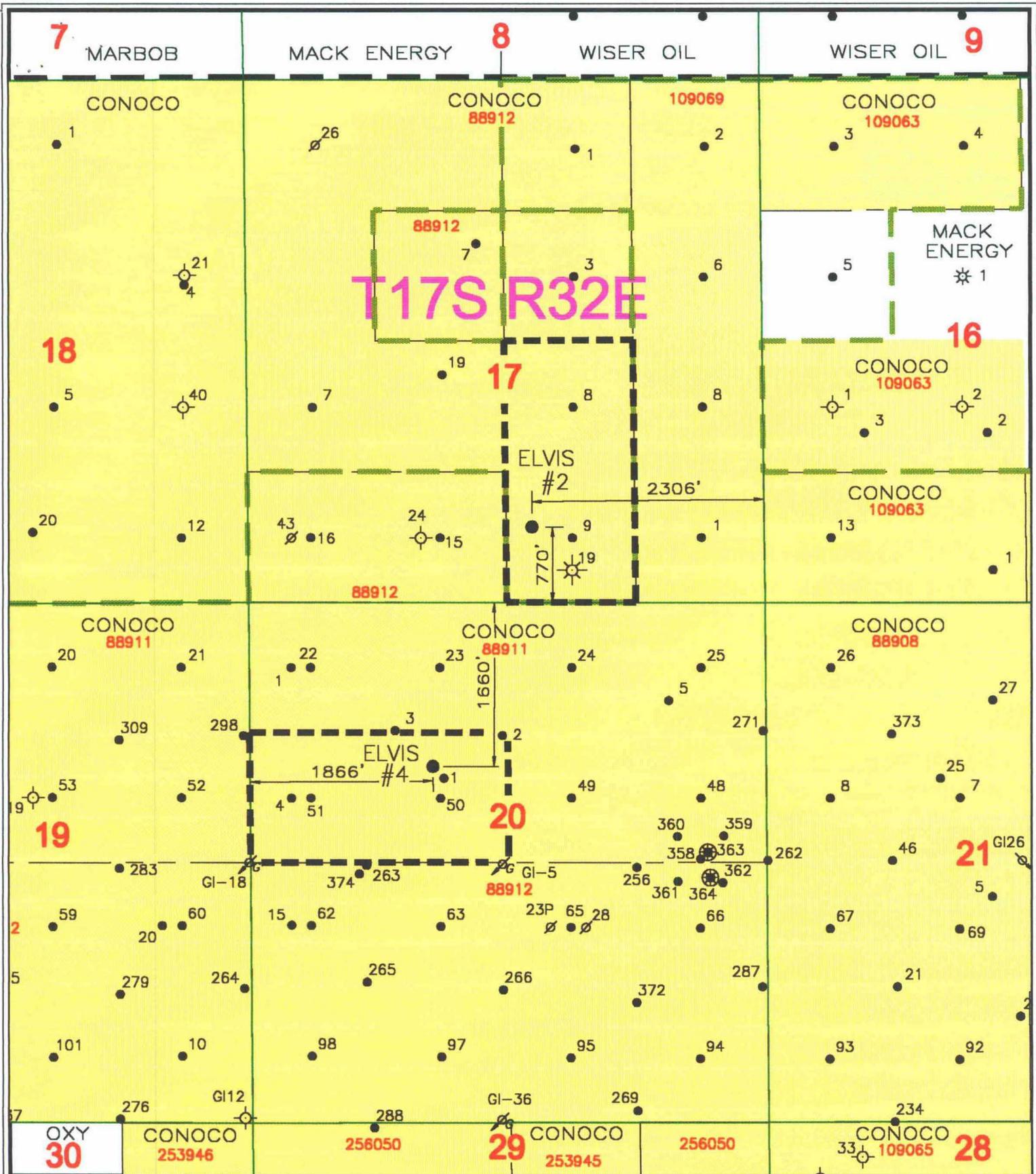
Conoco respectfully requests that an unorthodox location be granted for the Elvis # 4 and the Elvis # 2 in order to prevent waste by utilizing nonproductive existing wellbores. If any additional information is required please call me at (915) 686-5798.

Sincerely,

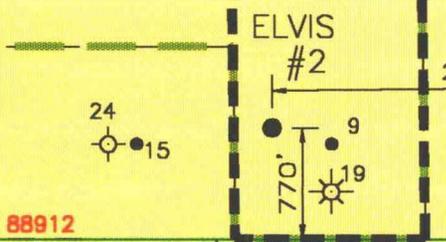


Kay Maddox
Regulatory Agent – Conoco

Cc: New Mexico Oil Conservation Division – Hobbs
W. Thomas Kellahin - Legal Counsel



T17S R32E



LEGEND MCA UNIT - GRAYBURG & SA ONLY CONOCO LEASEHOLD		CONOCO EXPLORATION PRODUCTION AMERICAS ELVIS NO. 2 & 4 SECTION 17 & 20, T17S, R32E LEA COUNTY, NEW MEXICO	
CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		DATE: 3/01/01 DRAWN BY: glg CHECKED BY: APPROVED BY: SCALE: 1" = 1320'	
OXY 30	CONOCO 253946	256050 29 CONOCO 253945	256050 28 CONOCO 109065
STATE 30 \ COUNTY 025		DRAWING MCA-1720	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33949		2 Pool Code 4480		3 Pool Name Baish Wolfcamp	
4 Property Code		5 Property Name Elvis			6 Well Number # 4
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3984

10 Surface Location

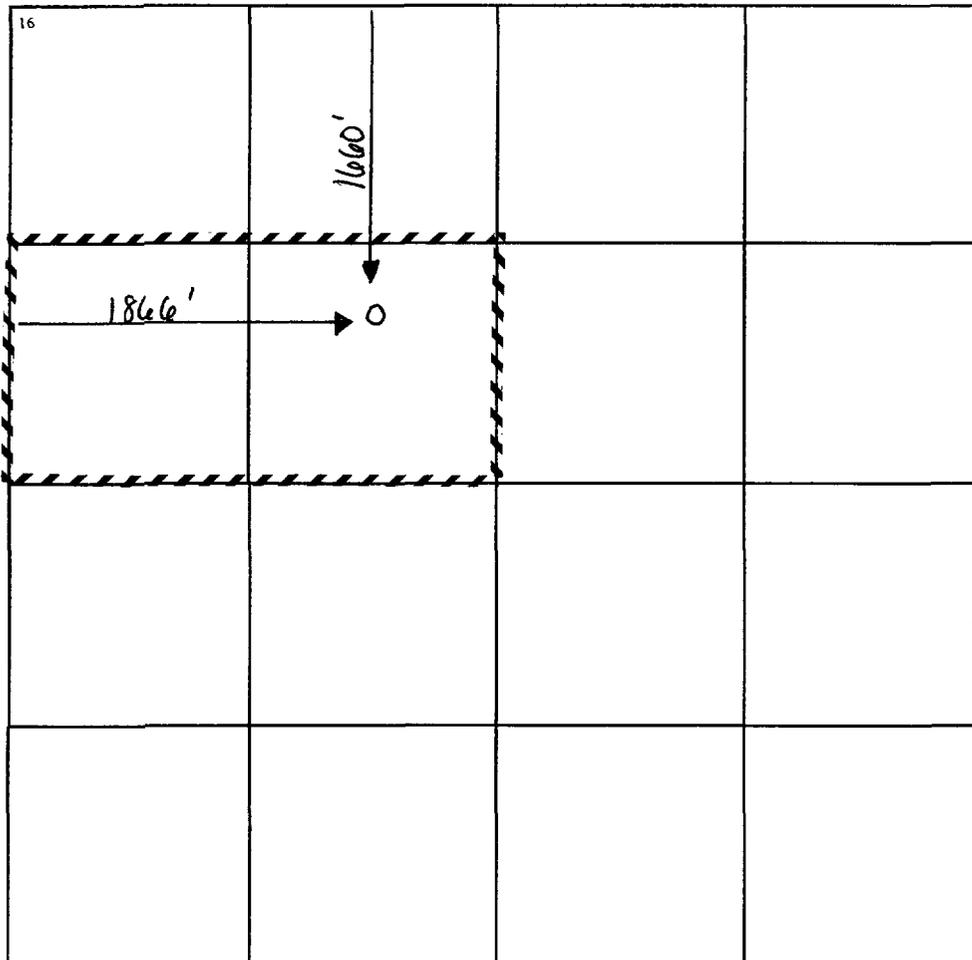
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	17S	32E		1660	North	1866	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature/ Kay Maddox

Printed Name
Regulatory Agent

Title
March 1, 2001

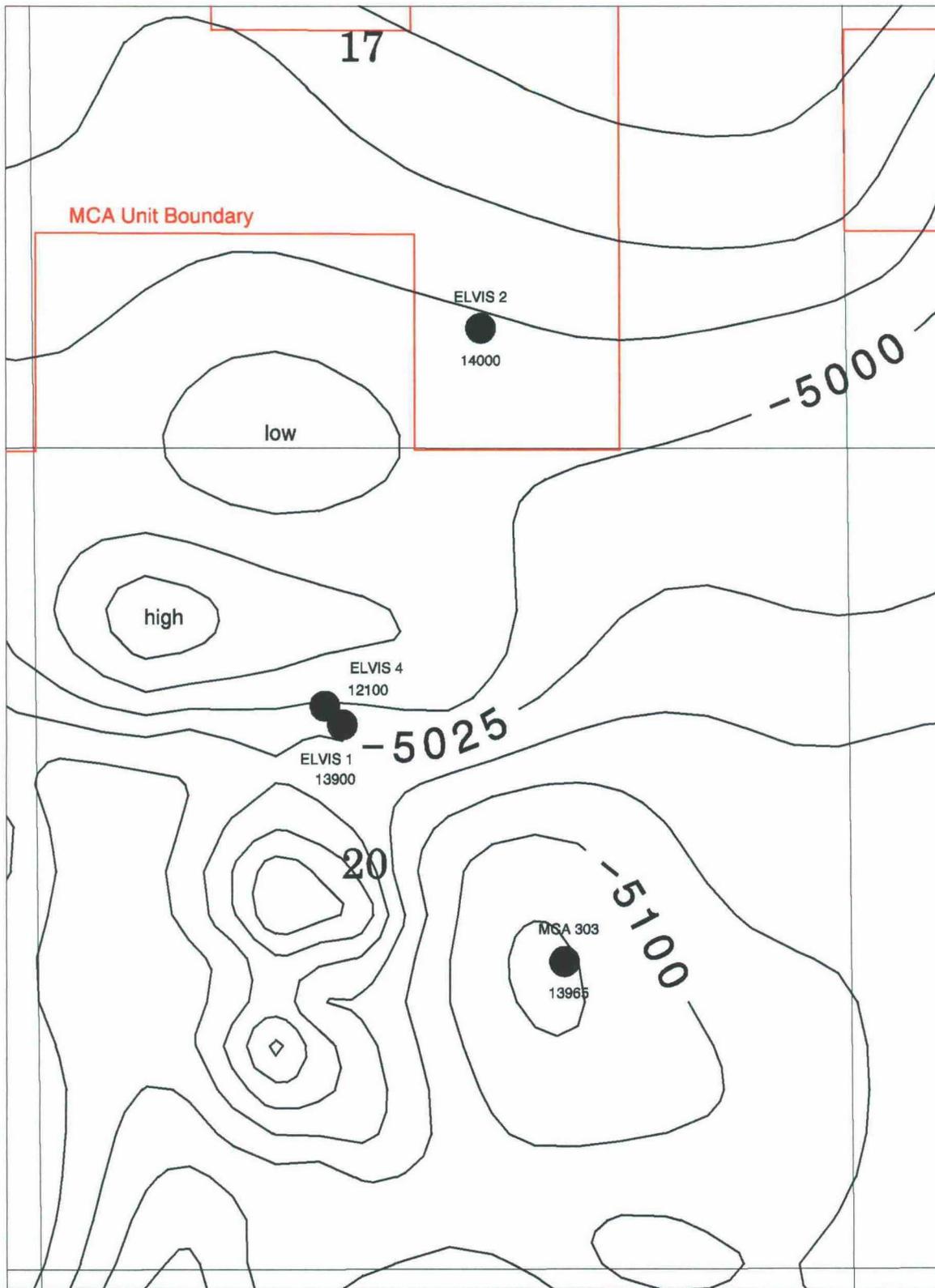
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number



CONOCO	
MCA Lea County, N.M.	
Scale 1:12000	Unit FEET
Author MKB	Date Jan 11, 2001
Wells > 9000 Sec 20, T17S, R32E STRUCTURE CONTOURS ON TOP OF WOLFCAMP	



48' -103°48' -103°47'

MALJMR GRAYG 31 MALJMR GRAYG 32 MALJMR GRAYG 45 MALJMR GRAYG 46 ILES

MITCHL B FED 1 MITCHL B 26 MCA 1 MCA 3 MCA 4

MITCHL WM 1 MITCHL B 21 MITCHL FED 4 MCA + MITCHL FED B 3 MCA 6 MCA 5 ST 0 1

18 MITCHL B FED 5 MITCHL WM B 6 MITCHL FED B 7 WB MITCHL FED 19 ? MITCHL FED B 8 MCA 8 MCA 8 GULF ST E 1 MALJMR 2

MITCHL B FED 13 MITCHL WILLIAM B 20 MITCHL B FED 12 MITCHL MED B 151 ELVIS 2 MITCHL B 9 MIMMACHEEB B 91 MIMMACHEEB B 91 MCA 13 GULF ST E 3 GULF ST E 2 LEAKER C

MCA UNIT BOUNDARY

MCA 18 MCA 20 MCA 21 MITCHL MED B 22 MCA 23 MCA 24 MCA 25 MCA 26

MCA 19 MCA 309 MCA 298 MCA 255 MITCHL MED B 2 MCA 271 MCA 373 MCA 3

MCA 55 MCA 54 MCA 52 MCA 50 MCA 49 MCA 48 MCA 45 MCA 355

MCA 320 MCA 58 MCA 283 MCA 61 MCA 263 MCA 69 MCA 256 MCA 359 MCA 262 MCA 46 MCA 44

MCA 56 MCA 57 MCA 59 MCA 60 MITCHL MED B 25 MCA 63 MITCHL MED B 26 MCA 66 MCA 67 MCA 69

MCA 291 MCA 285 MCA 279 MCA 264 MCA 266 MCA 265 MCA 287 MCA 68 MCA 251

MCA 103 MCA 102 MCA 101 MCA 100 MCA 98 MCA 97 MCA 96 MCA 95 MCA 94 MCA 93 MCA 92

MCA 206 MCA 106 MCA 276 MCA 99 MCA 200 MCA 269 MCA 234 MCA 111

MCA 104 MCA 105 MCA 107 MCA 108 MCA 109 MCA 110 MCA 111 MCA 112 MCA 113 MCA 114 MCA 115

MCA 310 MCA 306 MCA 289 MCA 281 MCA 290 MCA 277 MCA 252 MCA 235 MCA 260

MCA 163 MCA 162 MCA 160 MCA 159 MCA 158 MCA 157 MCA 154 MCA 153 MCA 152

MCA 297 MCA 161 MCA 278 MCA 168 MCA 270 MCA 319 MCA 174 MCA 284 MCA

MCA 164 MCA 165 MCA 166 MCA 167 MCA 169 MCA 170 MCA 171 MCA 172 MCA 173 MCA 175 MCA 176

MCA 323 MCA 305 MCA 309 MCA 295 MCA 293 MCA 294 MCA 324 MCA 296

MCA 218 MCA 217 MCA 216 MCA 215 MCA 214 MCA 212 MCA 211 MCA 210 MCA 254 MCA 209

CARPR FED 30 1 CARPR 1 MCA 357 BAISH FED B 1 MCA 261 MCA 222

ST BROWN FED 1 BROWN FED 2 BROWN FED 3 HOOVR ST 1 WALNGFRD 2 HOOVR 6

Form 3160-4
(November 1983)
(February 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LE-029495A-11-029405(a)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elvis
Well #4

9. API Number

30 025 33949

10. FIELD AND POOL, OR WILDCAT
Maljamar Cisco

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1660 FNL & 1866 FWL, Unit Ltr. F

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
4-22-97

15. Date Spudded
5-22-97

16. Date T.D. Reached
7-18-97

17. DATE COMPL (Ready to prod.)
8-7-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3984' GR

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20, T17S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
12,100'

21. PLUG, BACK T.D., MD & TVD
11,396'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Cisco @ 10,392-10,458 (initial)
Perforations added October 1997 - 10,710-10,890'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
11 3/4"	42#	670'	14 3/4"	370 sx	NONE
8 5/8"	32#	4600'	12 1/4"	1910 sx	NONE
5 1/2"	17#	12,100'	7 7/8"	1280 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,336'	10,336'

31. PERFORATION RECORD (Interval, size and number)

Cisco @ 10,392-10,890'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
10,392-10,458'	40 bbls 2% KCL, 11 bbls 15% NEPE HCL
10,710-10,890'	15,000 gals 15% NEPE HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)					
8-7-97	flowing	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS-OIL RATIO
8-27-97	24			244	261	0	1070
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY-API (CORR.)	
100#							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
filed to correct field name listed on initial filing of 9-8-97

ACCEPTED FOR RECORD
Ann E. Ritchie
JUL 21 1998

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ann E. Ritchie

TITLE Ann E. Ritchie, Regulatory Agent

DATE

7-17-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION: NE WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **CONOCO INC.**

3. ADDRESS OF OPERATOR: **10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **770' FSL & 2366' FEL**
At top prod. interval reported below: **2306'**
At total depth: _____

5. LEASE DESIGNATION AND SERIAL NO.: **LC 029405B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: **Elvis, Well #2**

9. API NO.: **30 025 33854 92**

10. FIELD AND POOL, OR WILDCAT: **Undesignated Baish Wolfcamp**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA: **Sec 17, T17S, R32E**

12. COUNTY OR PARISH: **Lea** 13. STATE: **NM**

14. PERMIT NO.: _____ DATE ISSUED: _____

15. Date Spudded: **3-8-97** 16. Date T.D. Reached: **5-13-97** 17. DATE COMP (Ready to prod): **RC:1-5-2000** 18. ELEVATIONS (DF,RKB,RT,GR,ETC.): **4000' GR** 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: **14,000'** 21. PLUG, BACK T.D., MD & TVD: **13,715'** 22. IF MULTIPLE COMPL., HOW MANY*: _____ 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **X** CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Wolfcamp @ 9674-9989' & 9690-9714'
CFH

25. WAS DIRECTIONAL SURVEY MADE: _____

26. TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CBL/VDL/CCL/Radial Bond** 27. WAS WELL CORED: **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	675'	17 1/2"	565 sx	none
9 5/8"	40#	4588'	12 1/4"	2085 sx	none
7"	29#	14,000'	8 1/4"	3617 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,028'	

31. PERFORATION RECORD (Interval, size and number)

9674-9989' w/ 4 shots/ft, 9690-9714' w/4 shots/ft.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
9674-9989'	1000 gals HCL, 85 bbls acid, 7500 gals acid, & 60 bbls 2% KCL flush, 292 bbls 2% HCL, 30 & 60 bbls acid, w/60 bbls flush w/ball sealers
	10,000 gals cross link acid

33. PRODUCTION

DATE FIRST PRODUCTION: **11-30-99** PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump): **pumping** WELL STATUS (Producing or shut-in): **PROD**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD	GAS - MCF. TEST PERIOD	WATER - BBL.	GAS-OIL RATIO
1-12-2000	24		85	75	175	882

FLOW. TUBING PRESS. _____ CASING PRESSURE: **57** CALCULATED 24-HOUR RATE _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc): **sales** TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: **C-104**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: **Regulatory Agent** DATE: **1-21-2000**

ACCEPTED FOR RECORD
JAN 27 2000
[Signature]
BLM

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, POUCA, COST ASST, FIELD, WELL FILE, WTOR

District I
 PO Box 1980, Hobbs, NM 88241-198
 District II
 PO Drawer DD, Artesia, NM 88211-071
 District III
 1000 Rio Brazos Rd. Aztec, NM 8741
 District IV
 PO Box 2088, Santa Fe, NM 87504-208

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33854		2 Pool Code 4480		3 Pool Name Baish Wolfcamp	
4 Property Code 19491		5 Property Name Elvis			6 Well Number 2
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 4000'

10 Surface Location

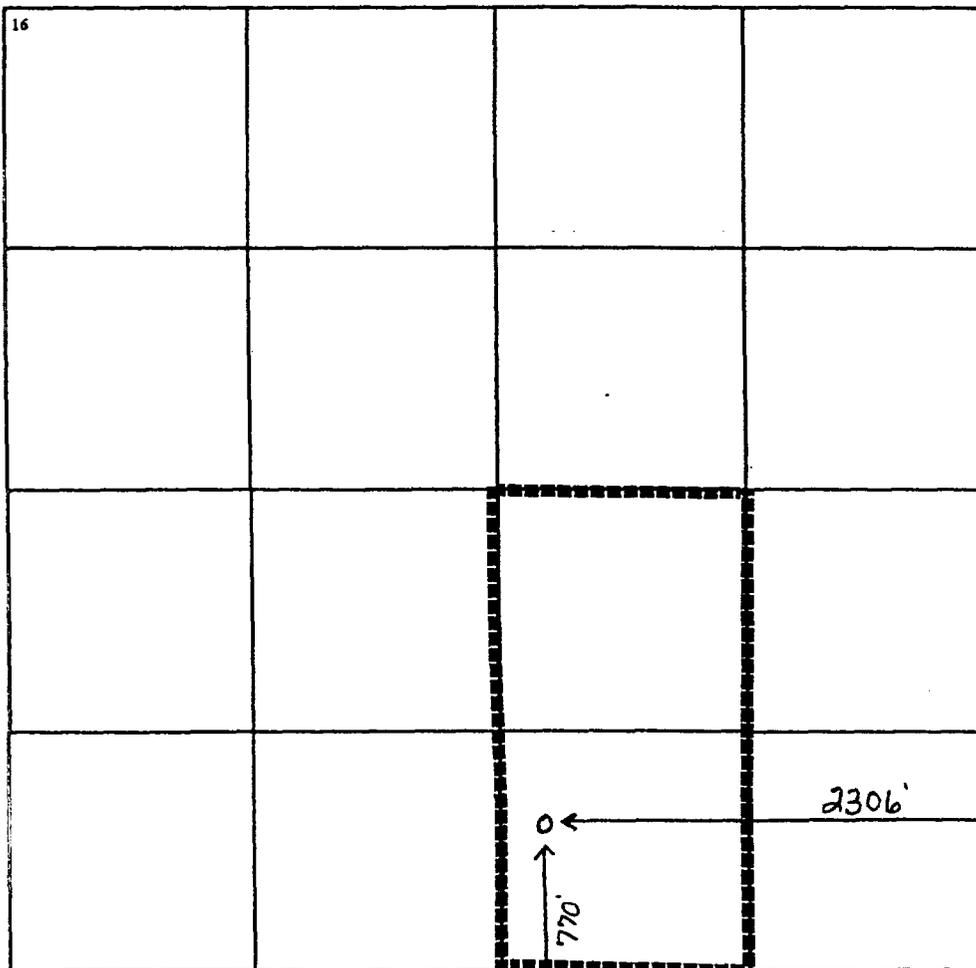
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	17S	32E		770	South	2306	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Reesa Wilkes

Signature
 Reesa R. Wilkes

Printed Name
 Sr. Staff Regulatory Assistant

Title
 11/29/99

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 Signature and Seal of Professional Surveyor:

Certificate Number

4480

BAISH-WOLFCAMP POOL
Lea County, New Mexico

Order No. R-2765, Adopting Operating Rules for the Baish-Wolfcamp Pool, Lea County, New Mexico, September 8, 1964.

Application of Continental Oil Company for Special Pool Rules, Lea County, New Mexico.

CASE No. 3097
Order No. R-2765

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 26, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of special rules and regulations for the Baish-Wolfcamp Pool in Sections 21 and 22, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, including a provision for 80-acre proration units.

(3) That one well in the Baish-Wolfcamp Pool can efficiently and economically drain and develop 80 acres.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing for 80-acre spacing units should be promulgated for the Baish-Wolfcamp Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

IT IS THEREFORE ORDERED:

That Special Rules and Regulations for the Baish-Wolfcamp Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
BAISH-WOLFCAMP POOL

RULE 1. Each well completed or recompleted in the Baish-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another

designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or non-standard unit shall be located in the NE/4 or SW/4 of a governmental quarter section. All wells shall be located within 150 feet of the center of a governmental quarter-quarter section.

RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Baish-Wolfcamp Pool shall file a new Form C-128 with the Commission on or before September 15, 1964.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3097
Order No. R-2765

APPLICATION OF CONTINENTAL OIL
COMPANY FOR SPECIAL POOL RULES,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 26, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of special rules and regulations for the Baish-Wolfcamp Pool in Sections 21 and 22, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, including a provision for 80-acre proration units.

(3) That one well in the Baish-Wolfcamp Pool can efficiently and economically drain and develop 80 acres.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing

-2-

CASE No. 3097
Order No. R-2765

for 80-acre spacing units should be promulgated for the Baish-Wolfcamp Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

IT IS THEREFORE ORDERED:

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FOR THE
BAISH-WOLFCAMP POOL

RULE 1. Each well completed or recompleted in the Baish-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

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governmental quarter section. All wells shall be located within 150 feet of the center of a governmental quarter-quarter section.

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The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That any operator desiring to dedicate 80 acres to a well presently drilling to or completed in the Baish-Wolfcamp Pool shall file a new Form C-128 with the Commission on or before September 15, 1964.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-4-

CASE No. 3097

Order No. R-2765

DONE at Santa Fe, New Mexico, on the day and year hereina-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

3/21/01

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the: Elvis # 4-F, 20-17s-32e 3D-025-33949
Conoco Inc Elvis # 2-D, 17-17s-32e 3D-025-33854
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Chris Williams
Chris Williams
Supervisor, District 1

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/23/01 16:19:29
OGOMES -TPOW
PAGE NO: 1

Sec : 17 Twp : 17S Rng : 32E Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned	B 40.00 Federal owned U A	A 40.00 Federal owned U
E 40.00 Federal owned	F 40.00 Federal owned U A	G 40.00 Federal owned	H 40.00 Federal owned U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/23/01 16:19:34
OGOMES -TPOW
PAGE NO: 2

Sec : 17 Twp : 17S Rng : 32E Section Type : NORMAL

L 40.00 Federal owned A	K 40.00 Federal owned A	J 40.00 Federal owned A	I 40.00 Federal owned U A
M 40.00 Federal owned U A	N 40.00 Federal owned U A	O 40.00 Federal owned A A	P 40.00 Federal owned U

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 04/23/01 16:20:12
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPOW

API Well No : 30 25 33854 Eff Date : 11-13-1999 WC Status : A
Pool Idn : 4480 BAISH;WOLFCAMP
OGRID Idn : 5073 CONOCO INC
Prop Idn : 19491 ELVIS

Well No : 002
GL Elevation: 4000

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: 0	17	17S	32E	FTG 770 F S	FTG 2306 F E	A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

04/23/01 16:20:18
OGOMES -TPOW

API Well No : 30 25 33854 Eff Date : 11-23-1999 WC Status : P
Pool Idn : 96662 MALJAMAR;DEVONIAN, WEST
OGRID Idn : 5073 CONOCO INC
Prop Idn : 19491 ELVIS

Well No : 002
GL Elevation: 4000

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: O	17	17S	32E	FTG 770 F S	FTG 2306 F E	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: F						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 04/23/01 16:20:40
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPOW

Page No : 1

API Well No : 30 25 33854 Eff Date : 11-13-1999
Pool Idn : 4480 BAISH;WOLFCAMP
Prop Idn : 19491 ELVIS Well No : 002
Spacing Unit : 52964 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 80.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		J	17	17S	32E	40.00	N	FD		
		O	17	17S	32E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

District I
Box 1980, Hobbs, NM 88241-1980
District II
Drawer DD, Artesia, NM 88211-0719
District III
0 Rio Brazos Rd. Aztec, NM 87410
District IV
Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
 AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Supp 1301N
Eff 11-30-99
Jan - June 2000
Nov - Dec 1999
Marginal Allowable

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
4. API Number 25 33854		3. Reason for Filing Code RC 12/99
5. Pool Name Undesignated Baish Wolfcamp		6. Pool Code 04480
7. Property Code 19491	8. Property Name Elvis	9. Well Number 2

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

UL or Lot No.	Section	Township	Range	Lot. Ida.	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	17S	32E		770'	South	2306 2366'	East	Lea

UL or Lot No.	Section	Township	Range	Lot. Ida.	Feet from the	North/South Line	Feet from the	East/West Line	County

12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP Box 1188, Houston, TX 77251-1188	2819316	O	Sec 20, T17S, R32E
005097	Conoco Production 10 Desta Dr., Suite 100W, Midland, TX 79705-4500	2819317	G	Sec 20, T17S, R32E

cancel w Maliamar Devenian

23. POD 2818527	24. POD ULSTR Location and Description Sec 20, T17S, R32E
--------------------	--

25. Spud Date	26. Ready Date 1-5-2000	27. TD 14,000'	28. PBTB 13,715'	29. Perforations 9674'-9989'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sucks Cement	
7 1/2"	13 3/8"	675'	565 sx	
2 1/4"	9 5/8"	4588'	2085 sx	
1 1/4"	7"	14,000'	3617 sx	

34. Date New Oil 11-30-99	35. Gas Delivery Date	36. Test Date 1-12-2000	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 57
40. Choke Size	41. Oil 85	42. Water 175	43. Gas 75	44. AOF	45. Test Method

GOR 882

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Ann E. Ritchie</i>		OIL CONSERVATION DIVISION APPROVED BY <i>[Signature]</i> Title Approval Date: MAY 16 2000	
Printed name: Ann E. Ritchie		Title	
Title Regulatory Agent 915 684-6381, 686-5580		Approval Date:	
Date 1-21-2000	Phone (915) 684-6381		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
4. API Number 30-02533854		3. Reason for Filing Code RC 12/99
5. Pool Name Undesignated Baish Wolfcamp		6. Pool Code 04480
7. Property Code 19491	8. Property Name Elvis	9. Well Number 2

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	17S	32E		770'	South	2366'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP Box 1188, Houston, TX 77251-1188	2819316	O	Sec 20, T17S, R32E
005097	Conoco Production 10 Desta Dr., Suite 100W, Midland, TX 79705-4500	2819317	G	Sec 20, T17S, R32E

IV. Produced Water

23. POD 2818527	24. POD ULSTR Location and Description Sec 20, T17S, R32E
--------------------	--

V. Well Completion Data

25. Spud Date	26. Ready Date 1-5-2000	27. TD 14,000'	28. PBTB 13,715'	29. Perforations 9674'-9989'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
17 1/2"	13 3/8"	675'	565 sx	
12 1/4"	9 5/8"	4588'	2085 sx	
8 1/4"	7"	14,000'	3617 sx	

VI. Well Test Data

34. Date New Oil 11-30-99	35. Gas Delivery Date	36. Test Date 1-12-2000	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 57
40. Choke Size	41. Oil 85	42. Water 175	43. Gas 75	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
 Signature: *Ann E. Ritchie*
 Printed name: **Ann E. Ritchie**
 Title: **Regulatory Agent 915 684-6381, 686-5580**
 Date: **1-21-2000** Phone: **(915) 684-6381**

OIL CONSERVATION DIVISION
 Approved by: *Gary W. Wink*
 Title: **FIELD REPRESENTATIVE II**
 Approval Date: **MAY 10 2000**

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
2300'
**770' FSL & 2366' FEL
 Sec 17, T17S, R32E**

5. Lease Designation and Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Elvis, Well #2

9. API Well No.
30-025-33854

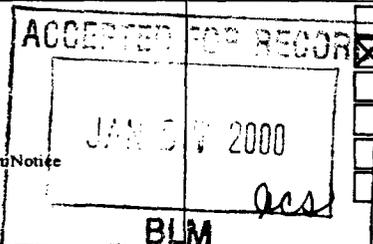
10. Field and Pool, or Exploratory Area
Undesignated Baish Wolfcamp

11. County or Parish, State
Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/23/99: POOH w/RBP (13,826') & tubing. Rig up wireline, set CIBP @ 13,750', ran in hole with bail and dumped 35' cement on top of CIBP. POOH w/bailer, rig down wireline & SION.

11/24/99: RIH w/tubing & RBP, RBP @ 10,100', spot 300 gals acid & flush w/ 58 bbls 2% KCL, POOH w/tbg, drop sand & SI.

11/29-30/99: Rig up wireline, perforated from 9674-9989' w/4 shots /ft. Rig down wireline & RIH w/packer & tubing, set packer @ 9875' began swabbing. SION.

12/1-8/99: Rigged up BJ, pumped 1000 gals acid, swabbing.

12/9-14/99: Rigged up BJ - 7500 gals acid & 60 bbls 2% KCL. Swabbing.

12/15/99: Rigged up BJ, pumped 292 bbls 2% KCL & 7 bbls 10% acid, flushed w/61 bbls 2% KCL, POOH w/tubing, rigged up wireline - perforated from 9690-9714' w/4 shots/ft., rigged down wireline. RIH w/packer to 9617'. SION.

12/16/99: Rigged up BJ, tested casing, pumped 30 bbls acid. SI.

12/21/99: Rigged up BJ, tested lines, tested casing, pumped 60 bbls acid & ball sealers, flushed w/60 bbls 2% KCL, pumped 10,000 gals cross link acid. Flushed w/60 bbls 2% KCL, rigged down BJ Services. SI.

12/22-23/99: Swabbing. SI for holiday.

12/28/99: RIH w/tubing, landed SN @ 10,028', tbg anchor @ 9492'. ND BOP, NU wellhead. SION.

12/29-31/99: RIH w/rods, pump, spaced well out, set pumping unit, electrical hook up.

14. I hereby certify that the foregoing is true and correct.

Signed: Title: **Regulatory Agent** Date: **1-21-2000**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval if any: _____

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division
1625 N. French Dr.
HOBBS, NM 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION: NE WELL WORK OVER DEEP-en PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **CONOCO INC.**

3. ADDRESS OF OPERATOR: **10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **770' FSL & ~~2366~~ FEL**
At top prod. interval reported below: **2306' "**
At total depth: **"**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.: **LC 029405B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME: **Elvis, Well #2**

9. API NO.: **30 025 33854 52**

10. FIELD AND POOL, OR WILDCAT: **Undesignated Baish Wolfcamp**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA: **Sec 17, T17S, R32E**

12. COUNTY OR PARISH: **Lea** 13. STATE: **NM**

15. Date Spudded: **3-8-97** 16. Date T.D. Reached: **5-13-97** 17. DATE COMP (Ready to prod): **RC:1-5-2000** 18. ELEVATIONS (DF,RKB,RT,GR,ETC.): **4000' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: **14,000'** 21. PLUG, BACK T.D., MD & TVD: **13,715'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS: **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*: **Wolfcamp @ ~~9674~~ 9989' & 9690'-9714'** 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CBL/VDL/CCL/Radial Bond** 27. WAS WELL CORED: **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	675'	17 1/2"	565 sx	none
9 5/8"	40#	4588'	12 1/4"	2085 sx	none
7"	29#	14,000'	8 1/4"	3617 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,028'	

31. PERFORATION RECORD (Interval, size and number): **9674-9989' w/ 4 shots/ft., 9690-9714' w/4 shots/ft. 4974**

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
9674'-9989'	1000 gals HCL, 85 bbls acid, 7500 gals acid, & 60 bbls 2% KCL flush, 292 bbls 2% HCL, 30 & 60 bbls acid, w/60 bbls flush w/ball sealers
	10,000 gals cross link acid

33. PRODUCTION

DATE FIRST PRODUCTION: **11-30-99** PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump): **pumping** WELL STATU (Producing or shut-in): **PROD**

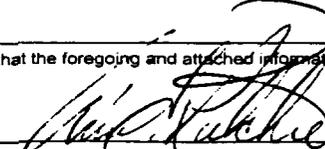
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
1-12-2000	24		85	75	175	882

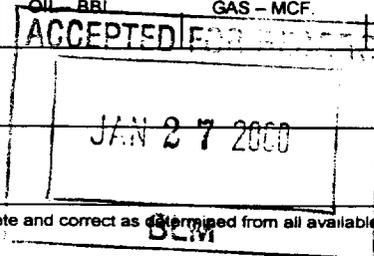
FLOW TUBING PRESS _____ CASING PRESSURE: **57** CALCULATED 24-HOUR RATE _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc): **sales** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS: **C-104**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:  TITLE: **Regulatory Agent** DATE: **1-21-2000**



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Elvis, Well #2

2. Name of Operator

Conoco, Inc.

9. API Well No.

30-025-33854

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

10. Field and Pool, or Exploratory Area

Undesignated Baish Wolfcamp

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

23061
770' FSL & 2366' FEL
Sec 17, T17S, R32E

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

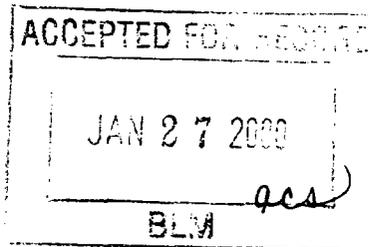
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per commingling permit #PLC 132,(amendment) dated January 10, 2000, please be notified that the surface commingling of the Elvis, Wells # 1, 2 and 4 began with swabbing of the recompletion of the Elvis #2, 11-30-99. The tank battery facility is located in Section 20, T17S, R32E, Unit Ltr F, Lea County, NM. The battery is authorized to commingle production from the Baish-Cisco (Oil-4471), Maljamar-Strawn (Oil-50350), West Maljamar-Devonian (96662) & Undesignated Baish Wolfcamp (Oil-4480) pools.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie

Title

Ann E. Ritchie
Regulatory Agent

Date

1-24-2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1625 N. French Drive

UNITED STATES OF AMERICA, NM 88240
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Form 3160-5
 (June 1990)

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 LC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elvis, Well #2

9. API Well No.

30-025-33854

10. Field and Pool, or Exploratory Area

Undesignated Baish Wolfcamp

11. County or Parish, State

Lea, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

770' FSL & 2306' FEL
 Sec 17, T17S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Surface Commingling

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

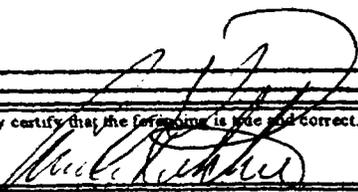
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached the application for surface commingling for the recompletion of the Elvis, Well #2 to the Baish Wolfcamp pool.

**SEE ATTACHED FOR
 CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed



Title

Ann E. Ritchie
 Regulatory Agent

Date

December 17, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 21 1999

Conditions of approval if any:

BLM(6)

December 16, 1999

New Mexico Oil Conservation Commission
Department of Energy and Minerals
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501

Att: Mark Ashley, Engineering

RE: **Conoco, Inc., Elvis, Well #2, Section 17, T17S, R32E, Unit Letter O,
770' FSL & 2306' FEL, Lea County, New Mexico: Surface Commingling
Application**

Dear Mark,

Conoco, Inc., is requesting administrative approval to surface commingle production incurred from the recompletion from the Maljamar, West Devonian pool (please see Sundry Notice attached concerning Devonian completion) to the Undesignated Baish Wolfcamp pool. We are requesting that this addition be made to PLC-132.

As explained in the "Justification" enclosed, the Elvis #2 well has been shut-in since the unsuccessful recompletion in 1997 in the Devonian pool. The gravities and pricing are explained in the "Justification". As explained, the production will be metered prior to sales.

The listing of the ownership and working interest for the Elvis lease is enclosed. Lease and battery plats are attached for your review and file along with information pertaining to the value comparisons for each pool.

Please let me know if you need any further information in review of this application.
Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
1-800-432-2967, (915) 684-6381, (915) 682-1458-fax, e-mail: ARitc19676@aol.com
Conoco, Inc.
10 Desta Dr., Suite 100W
Midland, TX 79705-4500

Attachments

Cc: Reesa Wilkes-Conoco/Midland; Bureau of Land Management-Roswell, NM

Elvis No. 2 Lease - Surface Commingling Baish-Wolfcamp

Conoco Inc. is seeking permission to add another horizon to its surface commingling order for its three Elvis wells located in Sections 17 and 20, T17S, R32E, Lea County, New Mexico (see plat attached). The Elvis No. 2 well has been shut in since it tested wet in the Baish-Devonian in 1997. This well was tied into the Elvis Central Tank Battery at this time and still has these lines in place. The Elvis No. 2 well appears to have good potential in the Undesignated Baish-Wolfcamp and a recompletion to this zone is expected to occur in November 1999. Since none of the other wells are completed in this horizon, the current Amended Commingling Order PLC-132 does not authorize Conoco to surface commingle production from the Baish-Wolfcamp horizon. It does authorize Baish-Devonian production from the Elvis No. 2 lease to be surface commingled with the Elvis Nos. 1 and 4 lease production.

The Baish-Wolfcamp horizon is productive in this area and produces sweet 39.2 degree API crude and sweet gas with a specific gravity of 0.999, a 1656 gross dry BTU/ Cu.Ft. content, and a 12.7 GPM. Similar oil and gas characteristics are anticipated from the Baish-Wolfcamp recompletion in the Elvis No. 2 well. The Elvis Nos. 1 and 4 produce sweet crude at an average gravity of 48 degrees API and gas that has a 0.967 specific gravity, a 1570 gross dry BTU/ Cu.Ft. content, and a 14.4 GPM. Conoco's Crude Oil Trading Department purchases this crude based on a 40 degree API price. Normally any crude with API gravity above 45 is penalized, but that is not the case for these wells. Thus, the commingling of these oils should have a neutral impact on the price received for the oil production from the Elvis No. 2 Baish-Wolfcamp recompletion. As for any gas production from the Baish-Wolfcamp zone, the gas gravity, BTU content, and GPM will be taken periodically to assure the proper value is being determined for this gas and accurate royalties paid.

Each of the Elvis wells, including the Elvis No. 2, has a separate flow line that carries their produced fluids to the Elvis Central Tank Battery. At the Elvis Central Tank Battery located in Unit Letter "F", Section 20, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, each well has its own treating vessels. The produced fluids are not commingled until after they are metered. The metered oil, gas, and water volumes are used to allocate the appropriate sales volumes back to each of the wells. The oil is sold through a single master meter on a LACT unit and natural gas is sold through a master EFM meter. This set up assures proper volume allocation of oil, gas and water to each well and lease takes place.

Conoco, Inc.
Elvis, Well #2
Sec 17, T17S, R32E, Lea County, New Mexico
Surface Commingling Application

Copies of the Surface Commingling Application request and justification have been sent to the working, royalty and overriding royalty interests owners as listed on the "Current Ownership Pay List" for the Elvis lease on December 17, 1999.



Ann E. Ritchie, Regulatory Agent
Conoco, Inc.
10 Desta Dr., Suite 100W
Midland, TX 79705-4500

(LEASE/TRACT/POOL/Well): 6987045 2 ELVIS #2 TRACT ALLOCATION OIL = 0.5000000
GAS = 0.5000000

TR: 32 NEW MEXICO COUNTY: 025 LEA

TOWNSHIP /RANGE 17S 32E QTR/QTR/QTR/LOT DESCRIPTION REMARKS
E2 SE
1STDESCRIPTION:

OWNER NUMBER	SSN/TAX ID	NAME AND ADDRESS	PROD TYPE	INTEREST DECIMAL	TYPE	PAY STATUS
22755800-81	73-0717296	J H MORRIS AGENT C/O BANK OF OKLAHOMA UAD 11-4-97 PO BOX 1588 TULSA	GAS	0.0700000	ORI	PD PAY DISTR
99997900-18	53-0196958	MINERALS MGT SERVICE ONSHORE FEDERAL #17555 P O BOX 5810 DENVER	GAS	0.1250000	RI	PY PAY
99999900-74	73-0196000	CONOCO	GAS	0.8050000	WI	PY PAY
			TOTAL GAS	1.0000000		
			TOTAL OIL	1.0000000		

* END OF REPORT *

DIVISION OF INTEREST SENT TO YOU AS A COURTESY WITH THE UNDERSTANDING THAT
CONOCO INC. CANNOT BE RESPONSIBLE IF YOU SHOULD RELY ON SAME TO YOUR DETRIMENT.

PAY: DISBURSEMENTS AUTHORIZED; N/PY: NON-PAY, TITLE INFORMATION ONLY; HOLD: SEE EXPLANATION ABOVE *****

(LEASE/TRACT/POOL/WELL) : 6987044 ELVIS #1 (and #4)

TE: 32 NEW MEXICO COUNTY: 025 LEA

TOWNSHIP / RANGE 17S 32E QTR/QTR/QTR/LOT DESCRIPTION REMARKS
NM BELOW 7500'

DESCRIPTION: BELOW 7500'

OWNER NUMBER	SSN/TAX ID	NAME AND ADDRESS	PROD TYPE	INTEREST DECIMAL	TYPE	PAY STATUS
03331000-88	190-48-8136	MARY E BAISH-WESTIN 513 POWELL AVE CRESSON PA 16630-1314	GAS OIL	0.0013889	ORI	PY PAY
04946300-00	066-14-1294	HENRY W BEARDSLEY TRUST FIRST UNION NATL BK TRGT U/T/A DTD 5-6-83 TREM/FL0135 PO BOX 40062 FL0135 JACKSONVILLE FL 32203-0062	GAS OIL	0.0053571	ORI	PY PAY
13142501-41	525-48-2331	AUSTIN FAMILY TRUST DTD 3-22-95 IRVING G AUSTIN & MARGARET A AUSTIN TRSTEE 24992 NELLIE GAIL RD LAGUNA HILLS CA 92653-5822	GAS OIL	0.0026786	ORI	PY PAY
13955800-95	06-0646917	STAMFORD HOSPITAL TREASURERS OFFICE PO BOX 9317 STAMFORD CT 06904-9317	GAS OIL	0.0023810	ORI	PY PAY
14401340-29	183-44-0208	KAREN ELIZABETH CHARLES 110 HUDSON AVE ALTOONA PA 16602-4914	GAS OIL	0.0013888	ORI	PY PAY
16385100-84	525-14-0424	NANCY CARTER TERESA LAGNER CONSERVATOR PO BOX 3659 LA MESA CA 91944-3659	GAS OIL	0.0013393	ORI	PY PAY
30520800-32	04-6843874	ANNE M ELLIOTT ESTATE HARRY B ELLIOTT PERS REP PO BOX 161 DORSET VT 05251-0161	GAS OIL	0.0026785	ORI	PY PAY

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PAY: DISBURSEMENTS AUTHORIZED; N/PY: NON-PAY, TITLE INFORMATION ONLY; HOLD: SEE EXPLANATION ABOVE *****

LEASE/TRACT/POOL/WEILL: 6987044

ELVIS #1

OWNER NUMBER	SSN/TAX ID	NAME AND ADDRESS	PROD TYPE	INTEREST DECIMAL	TYPE	PAY STATUS
42878800-17	06-0647027	NORMALK HOSPITAL 24 STEVENS STREET NORMALK	GAS OIL	0.0023810	ORI	PY PAY
54008300-13	75-2220418	SOUTHWEST ROYALTIES INSTITUTIONAL FUND VIII-B L P PO BOX 970613 DALLAS	GAS OIL	0.0008036	ORI	PY PAY
56554500-12	211-24-0464	MARGARET MASTERS 47 OAKWOOD DRIVE WORMLEYSBURG	GAS OIL	0.0291668	ORI	PY PAY
57844700-12	86-6208106	BETTY B STROHMEYER EST JAMES S STROHMEYER PERSONAL REPRESENTATIVE 5311 E 5TH ST TUCSON	GAS OIL	0.0041667	ORI	PY PAY
60022000-86	449-80-4328	C LOUIS RENAUD PO BOX 10015 MIDLAND	GAS OIL	0.0006250	ORI	PY PAY
62334500-31	05-0258809	BROWN UNIVERSITY INVESTMENT OFFICE BOX C PROVIDENCE	GAS OIL	0.0023809	ORI	PY PAY
62814900-21	73-6094820	BUFFALO OIL COMPANY LIQUIDATION STOCKHOLDERS BANK OF OKLAHOMA NA TRUSTEE PO BOX 1588 TULSA	GAS OIL	0.1750000	PP	PY PAY
64763800-97	448-16-7567	LUCY MCCARLEY 4463 SPRINGMOOR CR RALEIGH	GAS OIL	0.0013392	ORI	PY PAY
79157600-27	190-48-8117	KATHERINE MARY SCOTT 809 SHERIDAN ST ALTOONA	GAS OIL	0.0013888	ORI	PY PAY

 DIVISION OF INTEREST SENT TO YOU AS A COURTESY WITH THE UNDERSTANDING THAT
 CONOCO INC. CANNOT BE RESPONSIBLE IF YOU SHOULD RELY ON SAME TO YOUR DETRIMENT.

 PAY: DISBURSEMENTS AUTHORIZED: N/PY: NON-PAY, TITLE INFORMATION ONLY; HOLD: SEE EXPLANATION ABOVE

(LEASE/TRACT/POOL/WELL) : 6987044

ELVIS #1

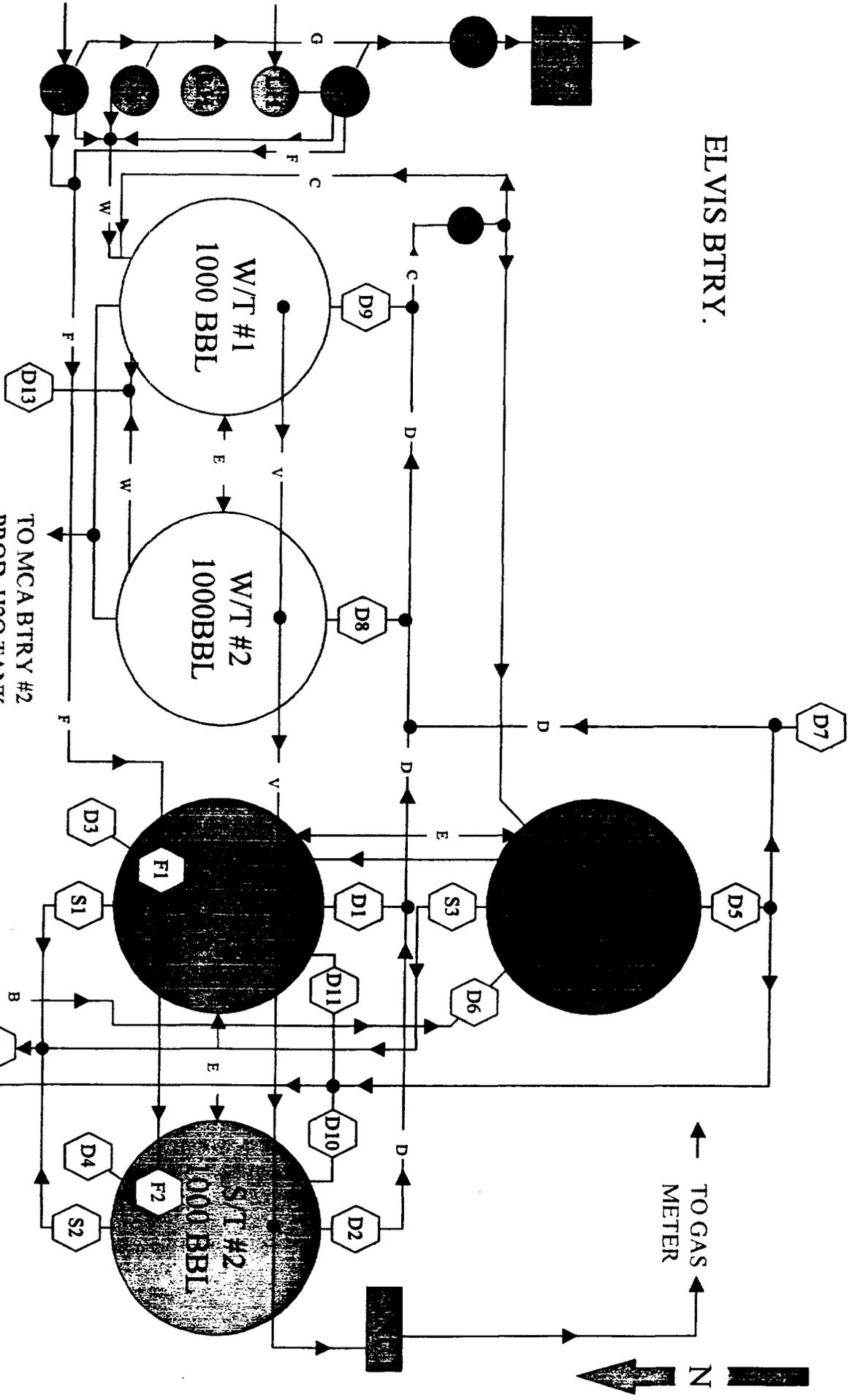
OWNER NUMBER	SSN/TAX ID	NAME AND ADDRESS	PROD TYPE	INTEREST DECIMAL	TYPE	PAY STATUS
91711600-63	040-22-0311	WILLIAM LAWRENCE KING JR REVOC TR DTD 3-16-94 WILLIAM L KING JR TRSTEE PO BOX 278 DORSET VT 05251-0278	GAS OIL	0.0026786	ORI	PY PAY
99997900-18	53-0196958	MINERALS MGT SERVICE ONSHORE FEDERAL #17555 P O BOX 5810 DENVER CO 80217-5810	GAS OIL	0.0500000	RI	PY PAY
99999900-74	73-0196000	CONOCO	GAS	0.0128572	ORI	PY PAY
		74603-0001	GAS	0.7000000	WI	PY PAY
			OIL	0.0128572	ORI	PY PAY
			OIL	0.7000000	WI	PY PAY
TOTAL GAS				1.0000000		
TOTAL OIL				1.0000000		

* END OF REPORT *

DIVISION OF INTEREST SENT TO YOU AS A COURTESY WITH THE UNDERSTANDING THAT
CONOCO INC. CANNOT BE RESPONSIBLE IF YOU SHOULD RELY ON SAME TO YOUR DETRIMENT.

PAY: DISBURSEMENTS AUTHORIZED; N/PY: NON-PAY, TITLE INFORMATION ONLY; HOLD: SEE EXPLANATION ABOVE *****

ELVIS BTRY.



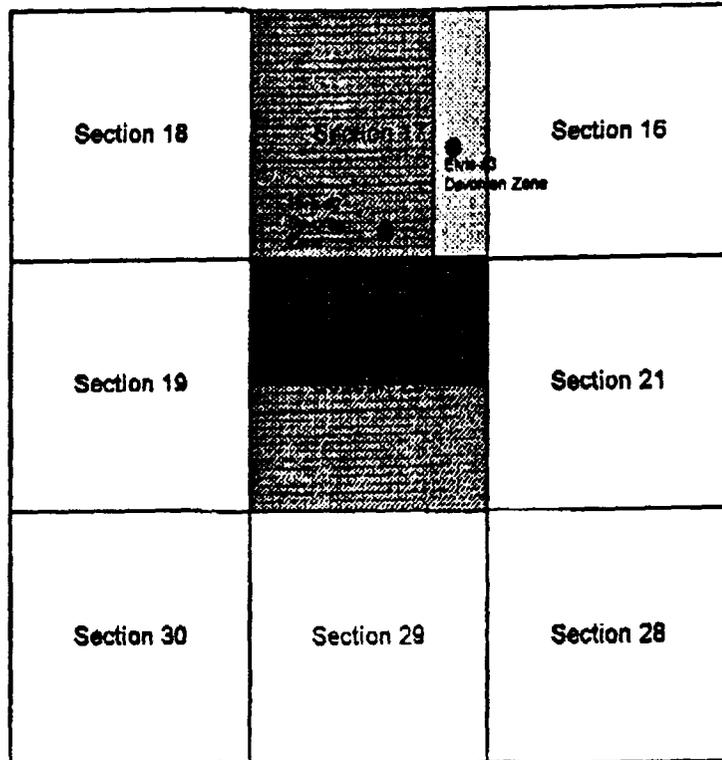
TO GAS METER
N

Conoco Inc.
Lease: ELVIS BTRY
Location: S20 T17S R32E
Revised 6-10-99

This lease is subject to the site security plan for the OASENM OU Mid Continent Region. The plan is located at: Conoco Inc.
10 Desta Dr. Suite 100W
Midland, TX 79705

Conoco's Elvis Leases Lea County, New Mexico

R32 E



Color Legend

-  Federal Lease # LC 029405(a)
-  Federal Lease # LC 029405(b)
-  Federal Lease # LC 080328

**CONOCO ELVIS NO. 2 LEASE SURFACE COMMINGLING
UNDESIGNATED BAISH-WOLFCAMP**

VALUE COMPARISON WITH AND WITHOUT SURFACE COMMINGLING

CONOCO ELVIS LEASE -- FEDERAL LEASE CODE LC 029405 (a)

Well Name / Number	Horizon Name	Oil Rate BOPD	API Gravity Degrees	Oil Price \$/ BO	Revenue \$ / Day
Elvis No. 1	Devonian	275	48	\$20.00	\$5,500.00
Elvis No. 4	Cisco	7	40	\$20.00	\$140.00
Total		282			\$5,640.00

CONOCO ELVIS LEASE -- FEDERAL LEASE CODE LC 029405 (b)

Well Name / Number	Horizon Name	Oil Rate BOPD	API Gravity Degrees	Oil Price \$/ BO	Revenue \$ / Day
Elvis No. 2	Wolfcamp	50	39.4	\$20.00	\$1,000.00 Development
Total		50	39.4	\$20.00	\$1,000.00

CONOCO ELVIS LEASES PRODUCTION AFTER DEVELOPMENT WITH COMMINGLING

Well Name / Number	Horizon Name	Oil Rate BOPD	API Gravity Degrees	Oil Price \$/ BO	Revenue \$ / Day
Elvis No. 1	Devonian	275	48	\$20.00	\$5,500.00
Elvis No. 4	Cisco	7	40	\$20.00	\$140.00
Elvis No. 2	Wolfcamp	50	39.4	\$20.00	\$1,000.00 Development
Total		332			\$6,640.00 After Development

DAILY VALUE OF PRODUCTION UNCOMMINGLED = \$6640.00

DAILY VALUE OF PRODUCTION SURFACE COMMINGLED = \$6640.00



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

File

AMENDED COMMINGLING ORDER PLC-132

Conoco, Inc.
10 Desta Drive, Suite 100 West
Midland, Texas 79705-4500

Attention: Mr. Jerry Hoover

The above-named company is hereby authorized to commingle Undesignated Cisco (Pool not yet assigned), Maljamar Strawn (Oil -50350), and West Maljamar Devonian (96662) Pool production from the following leases:

Lease: Elvis Well Nos. 1 and 4 (Federal Lease No. LC-029405-A)
Description: N/2 of Section 20, and,

Lease: Elvis Well No. 2 (Federal Lease No. LC-029405-B) *Wolfcamp*
Description: W/2, W/2 NE/4, W/2 SE/4 of Section 17, and,

Lease: Elvis Well No. 3 (Federal Lease No. LC-060329) *never drilled*
Description: E/2 NE/4, E/2 SE/4 of Section 17,

all in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each well prior to commingling

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

REMARKS: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

NOTE: The commingled production shall be stored in the Elvis Consolidated tank battery facility located in Unit Letter 'F' of Section 20, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

NOTE: Validation of this authority shall be accomplished with like approval by the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 11th day of December, 1997.

WILLIAM J. LEMAY,
Division Director

WJL/BES

cc: Oil Conservation Division - Hobbs
Bureau of Land Management - Carlsbad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1998
5. Lease Designation and Serial No.

LC 029405A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Deata Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6361

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 770' FSL & 2306' FEL, Sec 17, T17S, R32E
TD: same as above

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease or Well

Elvis
Well #2

9. API Well #

30 025 33854

10. Field and Pool, or Exploratory Area

Maljamar, West Devonian 90682

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Status of Devonian perms
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Run.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry notice filed 12-14-98 reported workover attempt in June 1998, added perms to the Devonian pool, the workover was unsuccessful, the well is shut-in for plugging evaluation. No test on well.

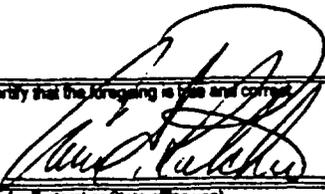
No production has been reported/incurred from this well since 4/98.

APPROVED FOR — MONTH PERIOD
ENDING JUN 1 1999

APPROVED
PETER W. CHESTER
Peter W. Chester
MAR 26 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct.

Signed



Title Ann E. Ritchie
REGULATORY AGENT

Date 1-29-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code Test allowable - 275 bbls 12/99
4. API Number 30 - 0 25 33854	5. Pool Name Undesignated Baish Wolfcamp	6. Pool Code 04480
7. Property Code 19491	8. Property Name Elvis	9. Well Number 2

II. **10. Surface Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	17S	32E		770'	South	2306'	East	Lea

II. **Bottom Hole Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Use Code	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				
F	P								

III. **Oil and Gas Transporters**

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP Box 1188, Houston, TX 77251-1188	2819316	O	Sec 20, T17S, R32E
005097	Conoco Production 10 Desta Dr., Suite 100W, Midland, TX 79705	2819317	G	Sec 20, T17S, R32E

IV. **Produced Water**

23. POD	24. POD ULSTR. Location and Description
2818527	Sec 20, T17S, R32E

V. **Well Completion Data**

25 Spud Date	26 Ready Date	27. TD	28 PBTD	29 Perforations	
	11-29-99				
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		
<i>(Recompletion)</i>					

VI. **Well Test Data**

34 Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
11-30-99					
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
 Signature: *Ann E. Ritchie*

OIL CONSERVATION DIVISION
 Approved by: *Chris Williams*
 Title: DISTRICT I SUPERVISOR
 Approval Date: DEC 23 1999

Printed name: **Ann E. Ritchie**
 Title: **Regulatory Agent** 915 684-6381, 686-5580
 Date: 12-17-99 Phone: (915) 684-6381

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
770' FSL & 2306' FEL, Sec. 17, T17S, R32E, O

5. Lease Designation and Serial No.
LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Elvis #2

9. API Well No.
30-025-33854

10. Field and Pool, or Exploratory Area
Maljamar, West Devonian 90682

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting approval to Recomplete to the Wolfcamp, per the attached justification and procedure.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Reesa R. Wilkes Date 11/04/99
Sr. Staff Regulatory Assistant

(This space for Federal or State office use)
 Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date NOV 10 1999
 Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AFE JUSTIFICATION ELVIS NO. 2 WOLFCAMP RECOMPLETION

Funds in the amount of \$118,000 are requested to recomplete the Elvis No. 2 in the upper and lower Wolfcamp zones. Conoco holds a 100% working interest in this lease. The well is located within the MCA unit boundary in the SWSE quarter of Section 17 and is currently TSI. The Elvis No. 2 was drilled as a Devonian step out to the Elvis No. 1 well and found the oil water contact. The well was tested extensively in the Devonian and commercial production was not established. The well has been inactive since mid 1997. The Wolfcamp zones look more prospective than any other potential pay zones behind casing and need to be tested before the well is abandoned. It is expected the upper and lower Wolfcamp zones combined will produce 50 BOPD after their initial completion and ultimate recovery will be 68,000 BO gross. Economics for this project show it has a 123% ROR, a 2.26 PI and a \$149 M NPV. The payout period is 11 months before FIT and 13.2 months after taxes. The average oil price over the life of the well is \$17.69. The last quarter average oil price for the Maljamar area has been over \$20 per BO.

There are several prospective zones behind casing in this well which need to be tested before the well is plugged. The lower Wolfcamp zone is at 9974-9989' and has an average porosity of 7.5%. There was a drilling break in this interval and some fluorescence (15%) was noted. The mud log and PE curve indicate the zone is 100% limestone. The upper Wolfcamp zone had no shows, but looks even better on the logs. It has an average porosity of 8% and the caliper log shows a reduction in hole size, which is probably from a thick mud cake. This would suggest the zone may be under pressured relative to the mud column, but should have very good permeability. None of the other behind pipe zones look as encouraging as the upper and lower Wolfcamp zones. Other potential horizons reviewed for recompletion potential include the Abo, Strawn, Canyon, and Cisco. These zones appear to be very risky candidates based on the log analysis, sidewall core data and shows.

The Conoco Hudson lease in Section 21 is the closest known isolated Wolfcamp production. Some other wells in Section 22 have the Wolfcamp commingled with the ABO and other horizons. The Hudson No. 1 well has produced nearly 200 MBO and 0.5 BCFG from just the Wolfcamp since its completion in 1965. The majority of the production occurred following stimulation in 1977 (see decline curve, attached). Since the closest offset well completed in the Wolfcamp is over a mile away, and the zone is very heterogeneous, the Wolfcamp in the Elvis No. 2 should be at or near original pressure.

The cost to perforate and swab test these Wolfcamp zones individually is about \$100,000. The plan for the recompletion includes the cost of permanently abandoning the Devonian interval by setting a CIBP and capping it with cement. Next the lower Wolfcamp pay zone will be perforated and broken down with acid. After swab testing is completed and the lower perforations are isolated, the upper Wolfcamp zone will be tested similar to the lower. Since the well already has a full string of 2.875" tubing in it, the cost to equip this well for a pump test is only \$25,000, which includes funds for a new rod string, new pump and setting a pumping unit. AFE funds for a pumping unit were not included since the Elvis No. 4 has a 912-pumping unit on it that Conoco owns 100%. This well is only producing 7 BOPD and does not need this large of a pumping unit. This AFE includes funds to move this pumping unit to the Elvis No. 2 for pump testing. Depending on the results of the pump testing, another pumping unit may need to be transferred from the MCA Unit for one of these wells. With Conoco's high working interest in the MCA Unit, the cost to purchase the non-Conoco owned share will be minimal.

In order to produce the Wolfcamp a surface commingling permit for the Elvis No. 1 and 4 wells will need to be amended to include the Wolfcamp from the Elvis No. 2. Until this permit is amended with the NMOCD, all production from the well will need to be kept separate from the other Elvis wells. The Elvis No. 2 is already connected to the Elvis No. 1 battery.

ELVIS No. 2 WOLFCAMP RECOMPLETION PROCEDURE

1. MIRU derrick rig and hold prejob safety meeting covering the details of this workover. Remove tree and rig up BOP's. Test BOP's to assure they operate correctly.
2. Wellview records indicate there is a packer in the hole, set at 13,600'. Release the packer and POOH with tubing and packer.
3. Pick up a retrieving head for a bridge plug and RIH with it on the tubing to 13,872'.
4. Spot 150 bbls. of packer fluid from 13872' to +/- 10,000'.
5. Latch onto the plug, release it, and POOH. Lay down the last 3800' of tubing.
6. Rig up an electric line truck and run a gauge ring with a junk basket to 13,750'. POOH.
7. Contact the ^{BLM} NMCCD to witness setting of this plug, since it will constitute the abandonment of the Devonian completion. At least 24 hours advance notice should be given.
8. Pick up a CIBP for 7", 29 lb/ft casing and RIH with the plug and a CCL to 13,750'. Correlate with Wedge Dialog RAL dated 5/27/97 and set the plug at +/- 13,725'. POOH to 10,200'. Run the CCL from 10,200' to 9200'. Correlate with same Wedge Dialog RAL. POOH.
9. Spot ^{2-5'} 10' of Class H cement on top of the plug with a wireline bailer. POOH and rig down electric line truck.
10. Pick up the retrievable bridge plug on the tubing and RIH to 10,100'. Set the plug in the middle of the closest joint to 10,100', but do not set it above 10,100'.
11. Spot 300 gallons of acetic acid on bottom. Displace acid with 2% KCL water. POOH.
12. Dump 2 sacks of 20-40 sand from surface down the casing. Let the sand settle on top of the plug. This should provide 9-10' of sand on top of the bridge plug.
13. Fill the hole with 2% KCL water.
14. Rig up Jarrel Services to perforate the lower Wolfcamp. RIH with GR-CCL and correlate with log strip run in step 8 above. POOH.
15. Pick up 5" expendable HSC casing gun and RIH to 10,000'. Correlate and perforate the lower Wolfcamp from 9974 - 9989' with 4 JSPF, 90 or 120-degree phasing (see perforating detail). POOH and rig down perforators.
16. RIH with a retrievable full-bore treating packer and seating nipple to 9875'. Set the packer at 9875'. Swab test lower Wolfcamp zone to determine if it is productive. If the zone swabs dry or if a perforation breakdown is required proceed with next step. Otherwise skip to step 27.
17. Release the packer and POOH with the tubing and packer.
18. Pick up a Pinpoint injection packer (or any other perforation isolation treating packer) with a 3' spacing between elements and RIH on the tubing to 10,050'. Set the packer and fill the tubing with 2% KCL water.

**ELVIS No. 2 WOLFCAMP
RECOMPLETION PROCEDURE
PAGE 2**

19. Rig up BJ Services and surface treating lines. Pressure test treating lines to 5000 psig. Pressure test the tubing to 3500 psig.
20. Release the packer and spot 1000 gallons of 15% HCL acid with additives as per BJ Services treating proposal attached to the packer. Displace the acid with 2% KCL water. Drop the fluid control valve.
21. Pull up to the bottom 3' of perforations, set the packer and break down the perforations with 200 gallons of acid at 0.5 to 1 BPM. Maximum pressure is 3500 psig. Make sure the casing-tubing annulus is closed while pumping the acid.
22. After 200 gallons is pumped, shut down, release the packer and pull up to next 3' of perforations and set the packer. Break down the perforations with 200 gallons of acid at 0.5 to 1 BPM.
23. Repeat step 22 until all of the perforations have been treated.
24. Pull packer up above all of the perforations to +/- 9900' and retrieve the fluid control valve with sand line.
25. Spot another 1000 gallons of 15% HCL acid to the packer. Set the packer at 9900' and pump acid into the perforations at 3-5 BPM. Maximum pressure is 3500 psig. Displace acid with 2% KCL water. Let acid soak for an hour while rigging down BJ Services.
26. Rig up to swab back acid load. Swab back as much load as is possible the same day of the acid job.
27. Swab test zone, recording rates, recoveries and fluid levels. Release the packer and POOH.
28. Once testing is completed, make determination as to whether the zone will be commercial. If it looks prospective, RIH with a retrieving head for the bridge plug and wash the sand off of the top of the bridge plug. Release it and pull it up hole to +/- 9800'.
29. Set the bridge plug at 9800' and spot 300 gallons of acetic acid on bottom. Displace acid with 2% KCL water. POOH.
30. Dump 2 sacks of 20-40 sand from surface down the casing. Let the sand settle on top of the plug. This should provide 9-10' of sand on top of the bridge plug.
31. Fill the hole with 2% KCL water.
32. Rig up Jarrel Services to perforate the upper Wolfcamp. RIH with GR-CCL and correlate with log strip run in step 8 above. POOH.
33. Pick up 5" expendable HSC casing gun and RIH to 9700'. Correlate and perforate the upper Wolfcamp from 9690-9714' with 4 JSPF, 90 or 120-degree phasing (see perforating detail). POOH and rig down perforators.
34. RIH with a retrievable full-bore treating packer and seating nipple to 9625'. Set the packer at 9625'. Swab test upper Wolfcamp zone to determine if it is productive. If the zone swabs dry or if a perforation breakdown is required proceed with next step. Otherwise skip to step 45.

**ELVIS No. 2 WOLFCAMP
RECOMPLETION PROCEDURE
PAGE 3**

35. Release the packer and POOH with the tubing and packer.
36. Pick up a Pinpoint injection packer (or any other perforation isolation treating packer) with a 3' spacing between elements and RIH on the tubing to 9750'. Set the packer and fill the tubing with 2% KCL water.
37. Rig up BJ Services and surface treating lines. Pressure test treating lines to 5000 psig. Pressure test the tubing to 3500 psig.
38. Release the packer and spot 1600 gallons of 15% HCL acid with additives as per BJ Services treating proposal attached to the packer. Displace the acid with 2% KCL water. Drop the fluid control valve.
39. Pull up to the bottom 3' of perforations, set the packer and break down the perforations with 200 gallons of acid at 0.5 to 1 BPM. Maximum pressure is 3500 psig. Make sure the casing-tubing annulus is closed while pumping the acid.
40. After 200 gallons is pumped, shut down, release the packer and pull up to next 3' of perforations and set the packer. Break down the perforations with 200 gallons of acid at 0.5 to 1 BPM.
41. Repeat step 40 until all of the perforations have been treated.
42. Pull packer up above all of the perforations to +/- 9625' and retrieve the fluid control valve with sand line.
43. Spot another 1600 gallons of 15% HCL acid to the packer. Set the packer at 9625' and pump acid into the perforations at 3-5 BPM. Maximum pressure is 3500 psig. Displace acid with 2% KCL water. Let acid soak for an hour while rigging down BJ Services.
44. Rig up to swab back acid load. Swab back as much load as is possible the same day of the acid job.
45. Swab test zone, recording rates, recoveries and fluid levels. Release the packer and POOH.
46. Once testing is completed, make determination as to whether the zone will be commercial. If it looks prospective, RIH with a retrieving head for the bridge plug and wash the sand off of the top of the bridge plug. Release it and POOH.
47. RIH with a conventional mud anchor, seating nipple, and tubing anchor on the tubing to +/- 10,050'. Land tubing so the seating nipple is at least 25' below the bottom perforation to provide a natural gas anchor.
48. Pick up an insert pump sized for the estimated capacity of these zones and RIH with a tapered 86 rod string. Seat the pump and fill the tubing with water.
49. Set up wellhead for a pumping well. Set an appropriately sized pumping unit. Tie in tubing to existing flow line.
50. Place well on production. Monitor rates and fluid levels until the well pumps down.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
 CONOCO, INC.

3. Address and Telephone No.
 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 770' FSL & 2306' FEL, Sec 17, T17S, R32E
 TD: same as above

5. Lease Designation and Serial No.
LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well
 Elvis Well #2

9. API Well #
 30 025 33854

10. Field and Pool, or Exploratory Area
 Majamar, West Devonian 90662

11. County or Parish, State
 Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Status of Devonian perfs
	<input type="checkbox"/> Change of Plans
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Run.)

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Sundry notice filed 12-14-98 reported workover attempt in June 1998, added perfs to the Devonian pool, the workover was unsuccessful, the well is shut-in for plugging evaluation. No test on well.

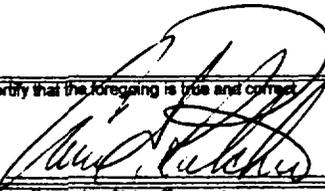
No production has been reported/incurred from this well since 4/98.

APPROVED FOR -- MONTH PERIOD
ENDING JUN 1 1999

APPROVED
PETER W. CHESTER
MAR 26 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct.

Signed



Ann E. Ritchie
Title REGULATORY AGENT

Date 1-29-99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
License Designation and Serial No.

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SUBMIT IN TRIPLICATE

1. Type of Well
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2. Name of Operator
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 Surface: 770' FSL & 2306' FEL, Sec 17, T17S, R32E
 TD: "

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well
 Elvis
 Well #2

9. API Well #
 30 025 33854

10. Field and Pool, or Exploratory Area
 Maljamar, Devonian, W 90662
~~Maljamar (Cisco) 43270~~

11. County or Parish, State
 Lea, NM

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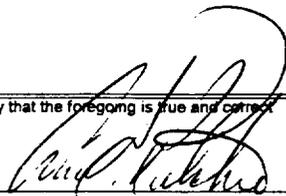
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- 6-15-98: MIRU, unset pkr, POOH w/pkr, SION.
- 6-16-98: Rigged up wireline, RIH w/RBP set down @ 2nd DV tool @ 11,825, unable to get through, POOH w/RBP, rig down wireline, ran in hole w/casing scraper, worked through, RIH to 13,935', pull out, SION.
- 6-17-98: Cont POOH w/scraper, rig up wireline, RIH w/RBP set @ 13,782', rig down wireline, go in hole w/tbg. to 13,770', SION.
- 6-18-98: Hot oiled, spotted w/acid @ 13,700-13,770', pulled up hole to 12,000, blew well dry, POOH w/tbg. SION.
- 6-19-98: Con't POOH, perf @ 13,763'-13,773' (40 holes), rig down wireline, RIH w/pkr, 155 jts. SION.
- 6-20-98: Set pkr @ 13,600', rig up swab & RIH tag fluid. SION.
- 6-22-98: Ran fluid levels and swabbed. SION.
- 6-23-98: Fluid levels and swabbed. SION.
- 6-24/25-98: Fluid levels and swabbed. SION.
- 6-26-98: Bled well down, tagged fluid, rigged down swab, spaced out well, installed wellhead, tbg @ 13,600'.
Prep to test well.

14. I hereby certify that the foregoing is true and correct.

Signed



Title

Ann E. Ritchie
REGULATORY AGENT

Date 12-14-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

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SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

CONOCO INC.

3 Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Section 17, T-17-S, R-32-E, O
770' FSL & 2306' FEL

5 Lease Designation and Serial No

LC 029405A

6 If Indian, Allottee or Tribe Name

7 If Unit or C.A. Agreement Designation

8 Well Name and No

Elvis #2

9 API Well No.

30-025-33854

10 Well Name, Location, Well No

Maljamar, Devonian West 9662
Maljamar Cisco 43270

11 County or Parish, State

Lea County, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Repon
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracrunng
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

It has been proposed to perforate & swab test the top of the Devonian in this well and if this proves non-productive to perf the Cisco formation. The attached procedure will be used.

14 I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

June 15, 1998

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUL 22 1998

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

PROCEDURE:

1. MIRU. Install BOP - max expected wellhead pressure from Devonian formation is 2500 psi.

2. POOH w/Tbg. There is a profile plug stuck in the tbg. Check tbg for paraffin, steam on location or hot oil with an RBP if necessary (we will be using this tubing to swab through).

3. RU wireline. Set cmt retainer @ 13,778' or 13,782' (short joint located from 13,546' to 13,581'). Existing perms are from 13,791' to 13,802' & 13,839' to 13,852' with a collar @ 13,785'.

4. RIH w/tbg to +/- 13,770', circ hole w/1% KCL. Spot 10% acetic acid from 13,770 to 13,700' (2.5 bbls). PUH w/tbg. to +/- 12,000'. Blow casing down nitrogen (pump N2 down tbg and circulate water out of csg).

5. Rig-up full length 5,000# lubricator, perf w/4-1/2" casing gun w/4 JSPF spiraled down gun @ 90 degree phasing. Schlumberger 51J charges (39 gram, 0.37" hole w/47" penetration):

13,763' to 13,773' (40 total shots)

6. RIH w/Conoco owned 7" production pkr on 2-7/8" tbg to +/- 13,600'. If well did not flow more than tbg displacement, then set pkr and begin swabbing. If well flowed more than expected and there is ANY chance of getting acid behind the pkr then pump 30 bbls to 80 bbls of 1% KCL down the casing, then set pkr and begin swabbing. Set pkr with 2 to 5 points compression. Do not swab below 12,000'. Obtain and analyze fluid samples (oil & water). Report results to Midland.

7. If well does not flow and oil cut cannot justify producing this zone, then continue to step 8.

8. POOH w/pkr. RIH w/cmt retainer (this may change to a RBP, depending on the results of step 6) & set @ +/- 13,720'.

9. PUH to +/- 10,535', circ hole w/1% KCL. Spot 10% acetic acid from 10,535' to 10,450' (2.5 bbls). PUH w/tbg. to +/- 8,100'. Blow casing down nitrogen (pump N2 down tbg and circulate water out of csg).

10. Rig-up full length 5,000# lubricator, perf w/4-1/2" casing gun w/4 JSPF spiraled down gun @ 90 degree phasing. Utilize standard JSI charges as follows:

10,490' to 10,506' (64 shots)

10,521' to 10,540' (76 shots)

11. RIH w/Conoco owned 7" production pkr on 2-7/8" tbg to +/- 10,400'. If well did not flow more than tbg displacement, then set pkr and begin swabbing. If well flowed more than expected and there is ANY chance of getting acid behind the pkr then pump 30 bbls to 80 bbls of 1% KCL down the casing, then set pkr and begin swabbing. Set pkr with 2 to 5 points compression. Do not swab below 8,000'. Obtain and analyze fluid samples (oil & water).

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33854		2 Pool Code 43270		3 Pool Name Maljamar Cisoco	
4 Property Code 19491		5 Property Name Elvis			6 Well Number #2
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation

10 Surface Location

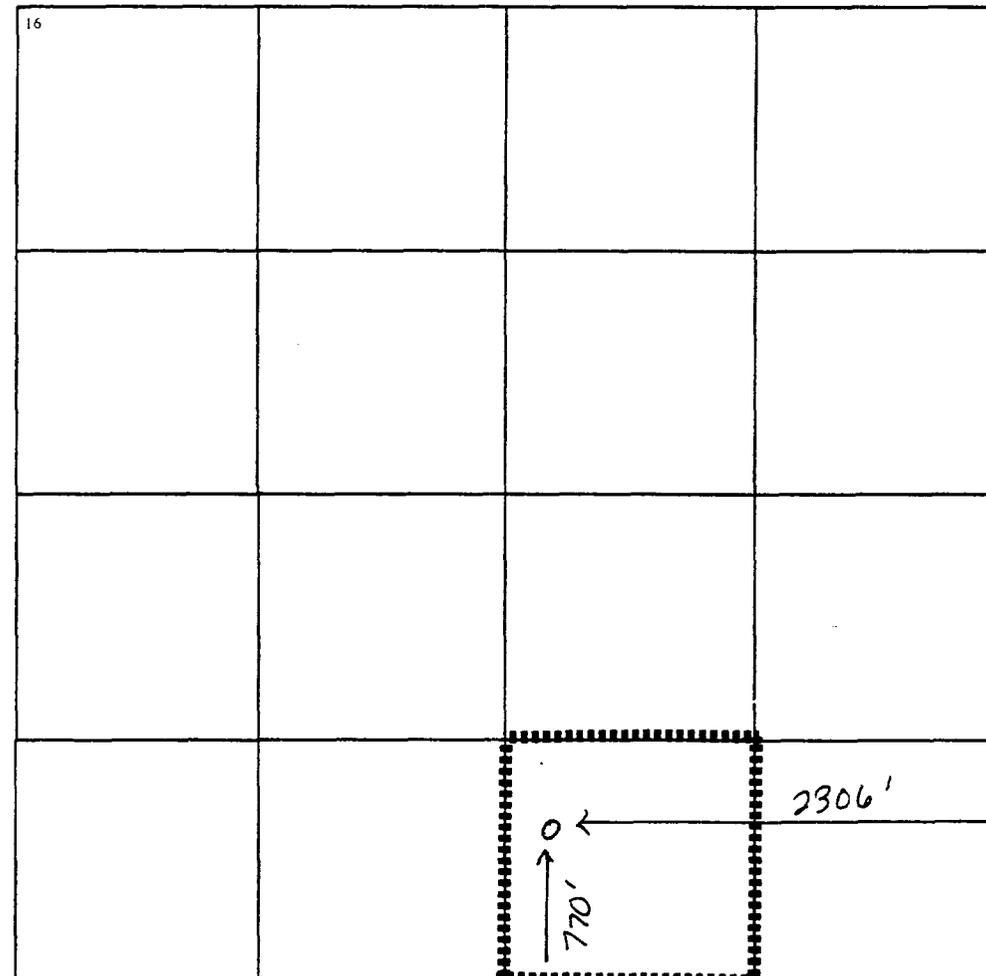
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	17S	32E		770	South	2306'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
June 15, '98
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
Hobbs, NM 88241

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 029405B	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381						8. FARM OR LEASE NAME Elvis Well #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 770 FSL & 2366 FEL At top prod. interval reported below 2306 At total depth						9. 30 025 33854	
14. PERMIT NO. DATE ISSUED 2-24-97						10. FIELD AND POOL, OR WILDCAT Wildcat (Devonian)	
15. Date Spudded 3-8-97				16. Date T.D. Reached 5-13-97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, T17S, R32E	
17. DATE COMPL (Ready to prod.) 6-3-97				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4000'		12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 14,000'		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 13,960'				22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Devonian: perforated from 13,842-13,852'				25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL/Radial Bond	
27. WAS WELL CORED no				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		675'		17 1/2"	
9 5/8"		40#		4585'		12 1/4"	
7"		29#		14,000'		8 1/4"	
29. LINER RECORD				30. TUBING RECORD			
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						2 7/8"	
31. PERFORATION RECORD (Interval, size and number) 13,842' - 13,852' w/5 J.S.P.F.				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 13,842-13,852' AMT. AND KIND OF MATERIAL USED 1 bbl 15% NEFE acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-15-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 6-18-97		HOURS TESTED 24		CHOKE SIZE -		PROD'N FOR OIL - BBL TEST PERIOD 943	
FLOW: TUBING PRESS. 710 #		CASING PRESSURE 250 #		CALCULATED 24-HOUR RATE		GAS - MCF. 1250	
34. DISPOSITION OF GAS Sales 6-19-97		(Sold, used for fuel, vented, etc.)		WATER - BBL 2300		GAS-OIL RATIO 1325	
35. LIST OF ATTACHMENTS Logs & deviation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381							
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent				DATE 6-20-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wolfcamp	9050'	9080'	Limestone	Base Salt Paddock Wolfcamp Mississippian Woodford Devonian	2490'	
Morrow	12,400'	12,430'	Sand			
Mississippian	12,600'	12,690'	Limestone			
Silurian Devonian	13,765'	14,000'	Dolomite			

38.

GEOLOGIC MARKERS

Elvis #2

LOCATION
LEASE & WELL

Graceland Field, Lea County, New Mexico
(Give Unit, Section, Township and Range)

OPERATOR

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

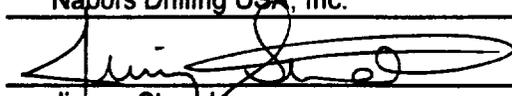
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1/4	250	3 1/4	6052	3/4	8665	2 1/4	11866
1/2	500	2 3/4	6149	1/2	8855	2 1/4	12051
1/4	1132	1 1/2	6438	3/4	9048	2	12237
1	1620	1 3/4	6628	1	9432	2 1/2	12647
1 1/4	2111	1 1/4	6819	1	9623	2	12833
3/4	2580	1/2	7011	1/4	9815	1 3/4	13022
3/4	2978	1/2	7202	1	10006	1 1/4	13353
1 1/2	3150	1/4	7398	1/4	10235	2 1/2	14000
1 1/2	3372	1	7492	3/4	10459		
1 1/4	3765	1/2	7623	2 1/2	10772		
1	4175	1/2	7814	2 1/2	10929		
3/4	4561	0	7911	1	11118		
1	5094	1/2	8088	1/4	11304		
2 1/2	5692	1/2	8281	2 1/4	11490		
3 1/4	5928	1	8475	2	11679		
	5928						

Drilling Contractor

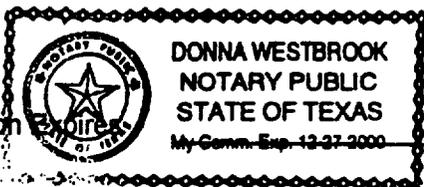
Nabors Drilling USA, Inc.

By


Jimmy Streed

Subscribed and sworn to before me this 15 day of

May, 1997




Notary Public

My Commission

MIDLAND

County

TEXAS

June 23, 1997

Oil Conservation Division

Hobbs, NM 88210

RE: **Conoco, Inc.**, Elvis, Well #2, API #30 025 33854, Lea County, NM

Ladies/Gentlemen:

Concerning the above referenced well, we are respectfully requesting that the completion information and logs be held confidential as long as permitted by the New Mexico Oil Conservation Division.

If you have any questions concerning the completion filing or request please call me @ 1-800-432-2967. Thank you.

Yours truly,

A handwritten signature in black ink, appearing to read "Ann E. Ritchie". The signature is fluid and cursive, with a large loop at the top.

Ann E. Ritchie, Regulatory Agent
Conoco, Inc.
10 Desta Dr., Suite 100W
Midland, Texas 79705

cc: Bill Keathly, Conoco-Midland

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CONOCO, INC.	8. V Elvis Well #2
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381	9. API Well No. 30 025 33854
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 770 FSL and 2000 FEL Location: Sec 17, T17S, R32E TD: Same	10. Field and Pool, or Exploratory Area Wildcat (Devonian)
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Amend reported location
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

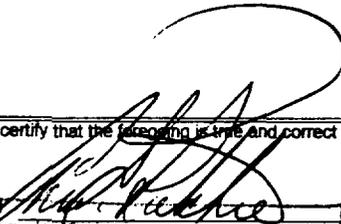
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry notice filed to correct location - distance from East line on prior sundrys and completion report was reported as 2366' FEL - correct location is 2000' FEL as located on survey plat

2306

RECEIVED
 1991 JUL 14 A 9:49
 BUREAU OF LAND MGMT.
 ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed:  Title: Ann E. Ritchie REGULATORY AGENT Date: 7-10-97

(This space for Federal or State office use)

Approved by: CRIG, SGD, DAVID R. GLASS Title: _____ Date: _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
 CONOCO, INC.

3. Address and Telephone No.
 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 770' FSL & 2306' FEL
 TD: Sec 17, T17S, R32E

5. Lease Designation and Serial No.
 LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
 Evis, Well #2

9. /
 30 025 33854

10. Field and Pool, or Exploratory Area
 West Maljamar Devonian

11. County or Parish, State
 Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Pressure Monitor Well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to utilize Well #2 as a pressure monitor well.

Proposed procedure:

POOH w/ESP equipment. RIH w/profile nipple, 6', 2 7/8" sub, pkr w/on-off tool & profile plug. run 2 7/8" tubing to approx. 9400'.

Set plug in nipple, circulate pkr fluid, NU wellhead, pressure test casing to 500# for 30 minutes. Pull plug out of well when first pressure data point is obtained. Propose to leave plug out.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 2-24-98

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS Title

PETROLEUM ENGINEER

Date

APR 17 1998

Conditions of approval, if any.

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*See Instruction on Reverse Side

PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Revised October 18, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2 OGRID Number 005073
		3. Reason for Filling Code CO (effective 5-1-98)
4 API Number 30 - 0 30-025-33854	5 Pool Name West Maljamar Devonian	6. Pool Code 96662
7. Property Code 19491	8 Property Name Elvis	9 Well Number 2

II. Surface Location

UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	17S	32E		770	South	2306	East	Lea

II Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county

12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date
------------------	--------------------------------	-------------------------	-------------------------	--------------------------	---------------------------

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy PL P.O. Box 1188 Houston, Tx. 77251-1188	2819316	O	F 20 17S 32E
005097	Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500	2819317	G	O 17 17S 32E

IV. Produced Water

23 POD 2815827	24. POD ULSTR Location and Description F 20 17S 32E
-------------------	--

V. Well Completion Data

25 Spud Date	26 Rea dy Date	27. TD	28 PBT D	29 Perforations	DHC,DC,MC
30 Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Bill R. Keathly*
 Printed name: Bill R. Keathly
 Title: Sr. Regulatory Specialist
 Date: 3-19-98
 Phone: (915) 686-5424

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY
 Title: GARY WINK
 FIELD REP II
 Approval Date: MAR 25 1998

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Inc.
Permit 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
 CONOCO, INC.

3. Address and Telephone No.
 10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 770 FSL & 2306 FEL
 Location: Sec 17, T1/S, R32E
 TD: Same

5. Lease Designation and Serial No.
 LC 0294058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
 Elvis Well #2

9. API Well No.
 30 025 33854

10. Field
 West Maljamar Devonian

11. County or Parish, State
 Lea County, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Add perms
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-30-97: Rigged up BJ Services, , spotted 700 gals 15% NEFE HCL from 13,808-13,258', rigged down BJ. SION.

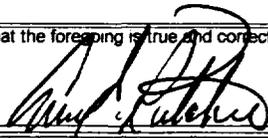
10-1-97: Rigged up wireline, ran in hole and perforated w/4 JSPF from 13,792-13,812', POOH, rigged up reverse unit, displaced acid w/20 bbls 2% KCL water, ran Model R packer on 2 7/8" tubing set packer @ 13,722'. Removed BPO, installed wellhead, SION.

10-2-97: Swabbed.

10-3-97: Started flowing, well put on production.

ACCEPTED FOR RECORD
 OCT 29 1997
 BLM

14. I hereby certify that the foregoing is true and correct

Signed 

Title Ann E. Ritchie
 REGULATORY AGENT

Date 10-10-97

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any.

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
P 1990
Hobbs NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

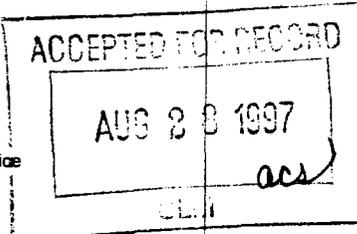
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CONOCO, INC.	8. V Elvis Well #2
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381	9. API Well No. 30 025 33854
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 770 FSL & 2666 FEL Location: Sec 17, T17S, R32E TD: Same	10. Field Wildcat (Devonian)
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Stimulate well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-15-97: Rigged up wireline, re-perf w/4 JSPF @ 13,842-13,852' & perforate 2/5 JSPF @ 13,839'-13,842', POOH, rig down wireline.
7-16-97: Treated well with 3000 gals of 15% NEFE HCL.
7-19-97: Ran tubing & pump. Bottom of equip @ 9514', tubing @ 13,780'. Well put back on production.

RECEIVED
 1997 AUG 18 P 11:38
 BUREAU OF LAND MGMT.
 ROY WELLS OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

Title Ann E. Ritchie
REGULATORY AGENT

Date 8-15-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		3. Reason for Filing Code NW 6-1-97	
4. API Number 30-02533854	5. Pool Name West Maljamar Devonian - Wildcat (Devonian)	6. Pool Code 96662	
7. Property Code 19491	8. Property Name Elvis	9. Well Number 2	

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
DB	17	17S	32E		770	South	2306 2366	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Use Code	13. Producing Method Code	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	
F	P	6/97							

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
005108	Sentinel Transportation Co. 1214 N. Eastside Dr., Bldg. A Wichita Falls, TX 76304	2819316	0	Sec 17, T17S, R32E
139648 318648	Amoco Pipeline-ICT 502 NW Ave. Levelland, Texas 79336-3914	2819316	0	Sec 17, T17S, R32E
005097	Conoco Production 10 Desta Dr., Suite 100W Midland, TX 79705-4500	2819317	G	

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
2818527	Sec 20, T17S, R32E

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
3-8-97	6-15-97	14,000'	13,960'	13,842-13,852'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set		33. Sacks Cement
17 1/2"	13 3/8"	675'		565 sx
12 1/4"	9 5/8"	4588'		2085 sx
8 1/4"	7"	14,000'		3617 sx
7"	2 7/8"	13,780' tubing		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
6-15-97	6/97	6-18-97	24	710#	250#
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
	943	2300	1250		pumping

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
 Signature: *Ann E. Ritchie*

OIL CONSERVATION DIVISION
 Approved by: *[Signature]*
 Title: **Geologist**
 Approval Date: **Jul 15 1997**

Printed name: **Ann E. Ritchie**
 Title: **Regulatory Agent 915 684-6381**
 Date: **7-1-97** Phone: **(915) 686-5424**

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Elvis #2 Unit D

LOCATION Graceland Field, Lea County, New Mexico

LEASE & WELL (Give Unit, Section, Township and Range)

OPERATOR Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

DRILLING CONTRACTOR NABORS DRILLING USA, INC.

770/S & 2306/E

3D-D25-33854

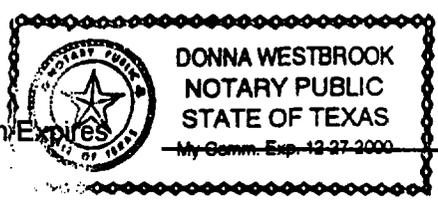
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>		<u>DEGREES @ DEPTH</u>		<u>DEGREES @ DEPTH</u>		<u>DEGREES @ DEPTH</u>	
1/4	250	3 1/4	6052	3/4	8665	2 1/4	11866
1/2	500	2 3/4	6149	1/2	8855	2 1/4	12051
1/4	1132	1 1/2	6438	3/4	9048	2	12237
1	1620	1 3/4	6628	1	9432	2 1/2	12647
1 1/4	2111	1 1/4	6819	1	9623	2	12833
3/4	2580	1/2	7011	1/4	9815	1 3/4	13022
3/4	2978	1/2	7202	1	10006	1 1/4	13353
1 1/2	3150	1/4	7398	1/4	10235	2 1/2	14000
1 1/2	3372	1	7492	3/4	10459		
1 1/4	3765	1/2	7623	2 1/2	10772		
1	4175	1/2	7814	2 1/2	10929		
3/4	4561	0	7911	1	11118		
1	5094	1/2	8088	1/4	11304		
2 1/2	5692	1/2	8281	2 1/4	11490		
3 1/4	5928	1	8475	2	11679		
	5928						

Drilling Contractor Nabors Drilling USA, Inc.

By Jimmy Stroud

Subscribed and sworn to before me this 15 day of May, 1997



Donna Westbrook
Notary Public

My Commission Expires MIDLAND County TEXAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FOR APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
LC 029405B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 770 FSL & 2366 FEL 2306/E
Location: Sec 17, T17S, R32E
TD: Same

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

Elvis
Well #2

9. API Well No.

30 025 33854

10. Field and Pool, or Exploratory Area
Wildcat Ellenburger

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

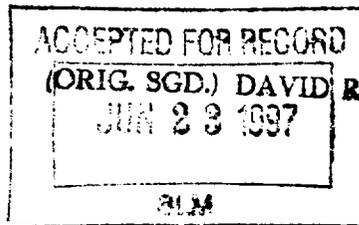
Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 OTHER: Intermediate casing Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To correct Sundry Notice submitted 5-27-97 which deleted part of cementing job.

3-24-97: Ran 4588' of 9 5/8", 40#, L-80 casing, cemented with lead slurry of 600 sx CI C + 16% gel + 3% salt + 3/10% CD-32 + 2/10% SM tailed with 1485 sx CI C + 1.1% FL-62 + 1% BA-58 + 1.5% Salt + 3/10% CD-32. Tested to 2500# held. WOC.



RECEIVED

JUN 23 97

BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Ann E. Ritchie
REGULATORY AGENT

Date 6-19-97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

LC 029405B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 770 FSL & 2366 FEL
Location: Section 17, T17S, R32E
TD: Same

8. V

Elvis Elvis
Well #2

9. API Well No.

30 025 33854

10. Field and Pool, or Exploratory Area

Wildcat Ellenburger

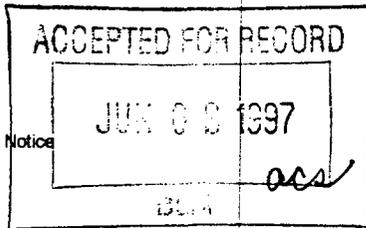
11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice



TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other: Ran Intermediate & long string
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-24-97: Ran 4588' of 9 5/8", 40#, L-80 casing, cemented with lead slurry of 600 sx CI C + 16% gel + 3% Salt + 3/10% CD-32 + 2/10% SM, tailed with + 1.5% Salt + 3/10% CD-32. Tested to 2500# held. WOC.

5-13-97: Ran 14,000' of 7", 29#, L-80 casing, cemented with 1st stage, lead slurry - 825 sx CI H + 1.3% Floblock + .3% CD-32 + .45% R-3 + .2% SM + 1/2/sx cello flake. 2nd stage - lead slurry - 435 sx 50:50 POZ, 2% gel + 1.3% floblock 210, .45% R-3, .3% CD-32, .2% SM + 1/4#/sx celloseal. Tailed with 1236 sx CI H + 1.3% floblok 210 + .3% CD-32, .3% R-3, .2% SM & 1/4#/sx celloseal. 3rd stage - lead slurry - 265 sx CI C + 15% gel + 2% salt + .3% CD-32 + .3% SM + .4% R-3 + 1/4#/sx celloflake, tailed with 856 sx CI C + 1.1% FL-62, 1% BA-52 bonding, 1.5% salt, .3% CD-32 + .2% SM + .2% R-3 + 1/4#/sx celloflake. Closed DV tool w/3500 psi. Tested to 4000 psi. WOC.

5-14-97: Released rig 10:00 pm.

RECEIVED
1997 MAY 28 P 9:53
BUREAU OF LAND MGMT.
REGULATORY OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-27-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719
District III

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filing Code RT (13,202 for June 97)	
4. API Number 30-025-33854	5. Pool Name MALJAMAR; DEVONIAN, WEST Wildcat Ellenburger		6. Pool Code 96662
7. Property Code 19491	8. Property Name Elvis		9. Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
0	17	17S	32E		770	South	2366	East	Lea

11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code	13. Producing Method Code	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-12b Expiration Date	
F	P	6-19-97							

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
005108	Sentinel Transportation Co. 1214 N. Eastside Dr. Bldg A Wichita Falls, Tx. 76304	2819316	O	D 17 17S 32E Please assign a New POD
138648	Amoco Pipeline - ICT 502 NW Ave. Leveland, Tx. 79336-3914	2819316	O	D 17 17S 32E
005097	Conoco Production 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500	2819317	G	D 17 17S 32E Please assign a New POD

IV. Produced Water

23 POD	24. POD ULSTR Location and Description
2818527	F 20 17S 32E

V. Well Completion Data

25 Spud Date	26 Rea dy Date	27. TD	28 PBTd	29 Perforations
3-8-97				13842-13852
30 Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Siz e	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Bill R. Keathly*
 Printed name: Bill R. Keathly
 Title: Sr. Regulatory Specialist
 Date: 6-18-97 Phone: (915) 686-5424

OIL CONSERVATION DIVISION
 Approved by: *Mary W. Wink*
 Title: OIL & GAS INSPECTOR
 Approval Date: 6-23-1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994
instructions on back

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33854		2 Pool Code 96662		3 Pool Name West Maljamar Devonian	
4 Property Code 19491		5 Property Name Elvis			6 Well Number 2
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 4000'

10 Surface Location

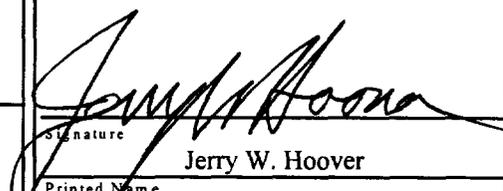
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	17S	32E		770	South	2306	East	Lea

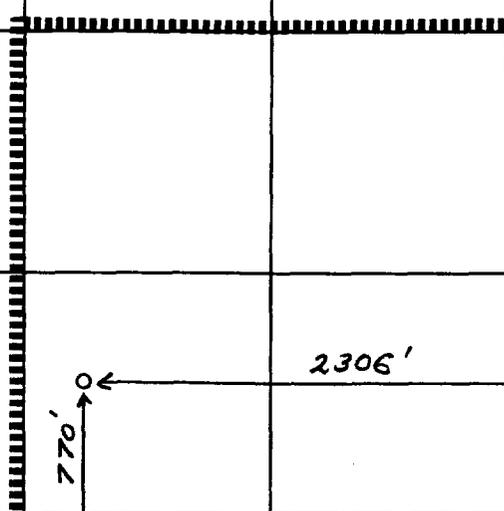
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief		
	 Signature Jerry W. Hoover Printed Name Sr. Conservation Coordinator Title 6/23/97 Date		
	18 SURVEYOR CERTIFICATION		
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
Date of Survey			
Signature and Seal of Professional Surveyor:			
Certificate Number			



District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3D-025-33854		² Pool Code ✓	³ Pool Name Wildcat Ellenburger
⁴ Property Code 19491	⁵ Property Name ELVIS		⁶ Well Number 2
⁷ OGRD No. 005073	⁸ Operator Name CONOCO INC.		⁹ Elevation 4000'

¹⁰Surface Location

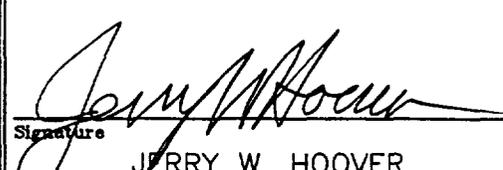
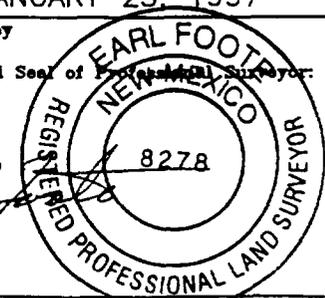
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	17-S	32-E		770	SOUTH	2306	EAST	LEA

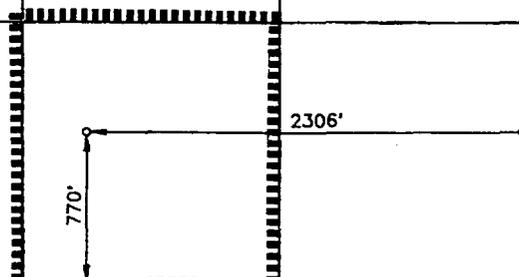
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature JERRY W. HOOVER Printed Name SR. CONSERVATION COORDINATOR Title 1/23/97 Date
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i> JANUARY 23, 1997 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 8278



PROPOSED WELL PLAN OUTLINE

WELL NAME **ELVIS #2**
 LOCATION **SECT. 17 T-17S R-32E LEA CO.**

TVD IN 1000'	MD	FORMATION TOPS & TYPE W/ 18' KB	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING SIZE DEPTH	FRAC GRAD	FORMATION PRESSURE GRADIENT	MUD WT TYPE	DAYS
0			RED BEDS LOST CIRCULATION		17-1/2"	PRESET 40' CONDUCTOR		BELOW NORMAL	8.4 - 8.7	SPUD
		RUSTLER @ 625'								
1			SALT SECTION	MUD LOGGERS AND EQUIPMENT ON BY @ 1000' BY 1000'		13-3/8" @ 675' 54.5# K-55 stc CIRC. CEMENT				3
2		YATES @ 2044'	INSTALL ROT. HEAD BOWL PRIOR TO DRILLING QUEEN		12-1/4"			9.0 PPG	9.0-10.0	BRINE
3		QUEEN @ 3071'	POSSIBLE H2S	H2S EQUIPMENT ON PRIOR TO QUEEN FORMATION						
4		SAN ANDRES @ 3751'	POSSIBLE OVERPRESSURED WITH CO2 &/OR WATER FLOOD							
5		PADDOCK @ 5231'		GR-CAL-CN-ZDL-DLL-MLL GR-CAL-BHC		9-5/8" @ 4600' 40# L-80 LTC 50' PAST B/ 9TH MASS CIRC. CEMENT 30% OVER CALIPER			8.5-8.8	FW
6		TUBB @ 6541'	SEEPAGE LOSSES		8-3/4"			8.5-9.0 PPG		
7										
8		ABO @ 7756'								ONLY US E MIX 2 & MAGMA FIBER TO CONTROL LOSSES BELOW ABO
9		WOLFCAMP @ 9007'	INSTALL MUD/GAS SEP. ROT. HEAD & PVT EQUIP PRIOR TO DRILLING WOLFCAMP						8.5-9.0	FW GEL/ POLY PLUS THERMPAC WL < 20cc
		WOLFCAMP/MZ @ 9464'	POSSIBLE H2S GAS CUT MUD							
10		CISCO @ 10284'	SEEPAGE LOSSES							
		CANYON @ 10860'								
11		STRAWN @ 11385'								WL < 15cc
12		ATOKA @ 11803'	POSSIBLE H2S /GAS CUT MUD							
		MORROW @ 12044'	REACTIVE SHALES						8.8-9.2	WL < 10cc
13		BARNETT @ 12749'								
14		WOODFORD DEVONIAN @ 13704'	REACTIVE SHALES SEEPAGE LOSSES GAS CUT MUD	POSSIBLE DST						
15		ELLENBURGER @ 15100'								
16										
17		TD @ 17000'		GR-CAL-DLL-ZDL-CNL-MLL GR-CAL-BHC-AC-SL CBIL		7" @ 17000 32# L-80 BTC TOC @ 3600'		BHP = 7300psi		

DATE JANUARY 23, 1997

APPROVED ROGER WILLIAMSON
ENGINEER

Well Name : Elvis #2

Location : Sect. 17 T-17-S R-32E Lea Co.

Casing Program

Surface : 13 3/8" casing in 17 1/2" Hole at 650 ft.
Intermediate : 9 5/8" casing in 12 1/4" Hole at 4600 ft.
Production : 7" casing in 8 3/4" Hole at 17,000 ft.

Cementing Program :

Surface

Lead 415 sacks Class C Mixed at 12.7 ppg
Additives 35:65:6 (Poz:Cem:Gel) + 2% CACL2 +
0.25 pps Cello Flake

Tail 150 sacks Class C Mixed at 14.8 ppg
Additives 2% CACL2

Intermediate

Lead 1450 sacks Class C Mixed at 12 ppg
Additives 16% Gel + 3% Salt + 0.3% CD-32 + 0.2% SMS

Tail 150 sacks Class C Mixed at 14.8 ppg
Additives 2% CACL2

Production

(1st Stage) DV Tool 11,800'
Tail 1230 sacks Class H Mixed at 15.8 ppg
Additives 1.3% FloBlok 210 + 0.3% CD-32 + 0.5% R-3 + 0.2 SMS
Free Water 0 % Fluid Loss 40 cc/30 min.

(2nd Stage) DV Tool 7,000
Lead 390 sacks Class H Mixed at 14.4 ppg
Additives 50:50:2 (Poz:Cem:Gel) + 1.3% FloBlok 210 + 0.4% R-3
0.3% CD-32 + 0.2% SMS

Tail 1150 sacks Class H Mixed at 15.6 ppg
Additives 1.3% FloBlok 210 + 0.3% CD-32 + 0.4% R-3 + 0.2 SMS

(3rd Stage)

Lead 240 sacks Class C Mixed at 12 ppg
Additives 16% Gel + 2% Salt + 0.3% CD-32 + 0.3% SMS
+ 0.4% R-3

Tail 690 sacks Class C Mixed at 14.8 ppg
Additives 1.1% FL-62 + 2% BA-90 + 3% Salt + 0.3% CD-32
+ 0.2% SMS + 0.2% R-3

**SURFACE USE PLAN
ConocoInc.**

Elvis No.2

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 770' FSL & 2366' FWL, Sec. 17, T-17S, R-32E, Lea County, New Mexico.
- B. Exhibit "A" is a Vicinity road and well map. Directions to the location are as follows:
 - Go south from Maljamar on Highway 126 for 2-3/4 miles. Then turn right for 1.1 miles, right for .4 miles, left for .2 miles, right for .2 miles, left for .2 miles, and right for .2 miles. Then go 200 feet to location.
- C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. No new access road will be required.
- B. No turnout will be required.
- C. No culverts will be required.
- D. No gates, cattleguards, or fences will be required.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map of the area is included as Exhibit "B".

4. Additional Right-of-Ways

No additional right-of-ways will be required.

5. Water Supply

Water will be secured from the Double Eagle water line which runs just to the north side of the location by 3" Fas-line.

6. Source of Construction Materials

Caliche will come from a pit located in the NE/4 NE/4 Sec. 4, T-17S, R-32E.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

21
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029405B

6. If Indian, Alkotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Elvis
Well #2

9. API Well No.
30 025 33854

10. Field and Pool, or Exploratory Area
Wildcat Ellenburger

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
CONOCO INC.

3. Address and telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE: 770 FSL & 2366 FEL
 TD: Sec 17, T17S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

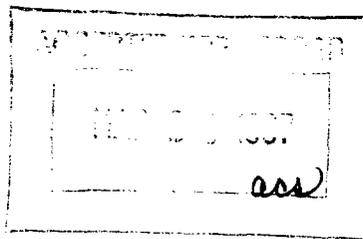
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Spud, run & cement casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

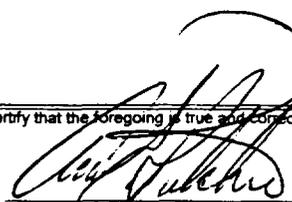
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-8-97: Well spudded, 17 1/2" hole.

3-9-97: Ran 675' of 13 3/8", 48#, H-40 casing, cemented with lead slurry - 415 sx 35:65 POZ, + 6% gel + 2% CaCl2 + 1/4#/sx cello-flake, tail slurry - 150 sx CI C + 2% CaCl2 + 1/4#/sx cello-flake. Circulated 110 sx to surface. Tested to 600#-held.



14. I hereby certify that the foregoing is true and correct

Signed  Title Ann E. Ritchie
REGULATORY AGENT Date 3-19-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT**

PROPERTY NO. 19491
POOL CODE ✓
EFF. DATE 3/3/97
API NO. 30-025-33854

1A. TYPE OF WORK
DRILL

B. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Conoco, Inc. (915) 686-6548

3. ADDRESS AND TELEPHONE NO.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 770' FSL & 2366' FEL
At proposed prod. zone 770' FLS & 2366' FEL *Unit D*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
LC 029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARMOR LEASE NAME, WELL NO.
Elvis No. 2

9. API WELL NO.
30-25-

10. FIELD AND POOL, OR WILDCAT
Wildcat Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
17,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4000'

22. APPROX. DATE WORK WILL START*
3/1/97

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" K-55	54.5#	675'	565 circ. <i>WITNESS</i>
12-1/4"	9-5/8" L-80	40#	4600'	1600 circ.
8-3/4"	7" L-80	32#	17,000'	3700 - top @ 3600'

It is proposed to drill this wellbore as a vertical wildcat Ellenburger producer according to the drilling plan outlined in the following attachments:

- Well Location & Acreage Dedication Plat (C-102) - Unorthodox location filed with NMOCD
 - Proposed Well Plan Outline
 - Cementing Program
 - Surface Use Plan
 - EXHIBIT A - Vicinity Map
 - EXHIBIT B - Topo & Lease Road Map
 - EXHIBIT C - Standard Rig Layout
 - BOP & Choke Manifold Specifications (2 diagrams)
 - H2S Drilling Operations Plan & Diagram
- APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

An archeological survey will be ordered for this location and forwarded when completed. The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above and as covered by BLM Bond File No. ES-0085.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Jerry W. Hoover* TITLE Conservation Coordinator DATE 1/23/97

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY ORIG. SGL. DIST. REP. [Signature] TITLE ADM. MINERALS DATE 2/24/97

***See Instructions On Reverse Side**

7. Methods of Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away. See Exhibit "C" (rig layout) for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

8. Ancillary Facilities

None.

9. Wellsite Layout

See Exhibit "C". The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing oil and/or toxic liquids will be covered with a fine mesh netting to protect wildlife, if necessary.

10. Plans for Restoration of Surface

Pits will be backfilled and leveled to original condition when they are dry. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Surface Ownership

Federal

12. Other Information

An Archeological study for this location has been ordered and will be filed as soon as completed.

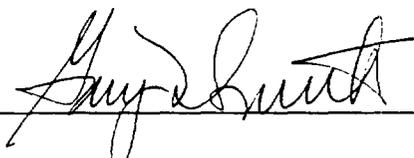
13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Jerry W. Hoover
10 Desta Drive West
Midland, Texas 79705

(915)86-6548

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

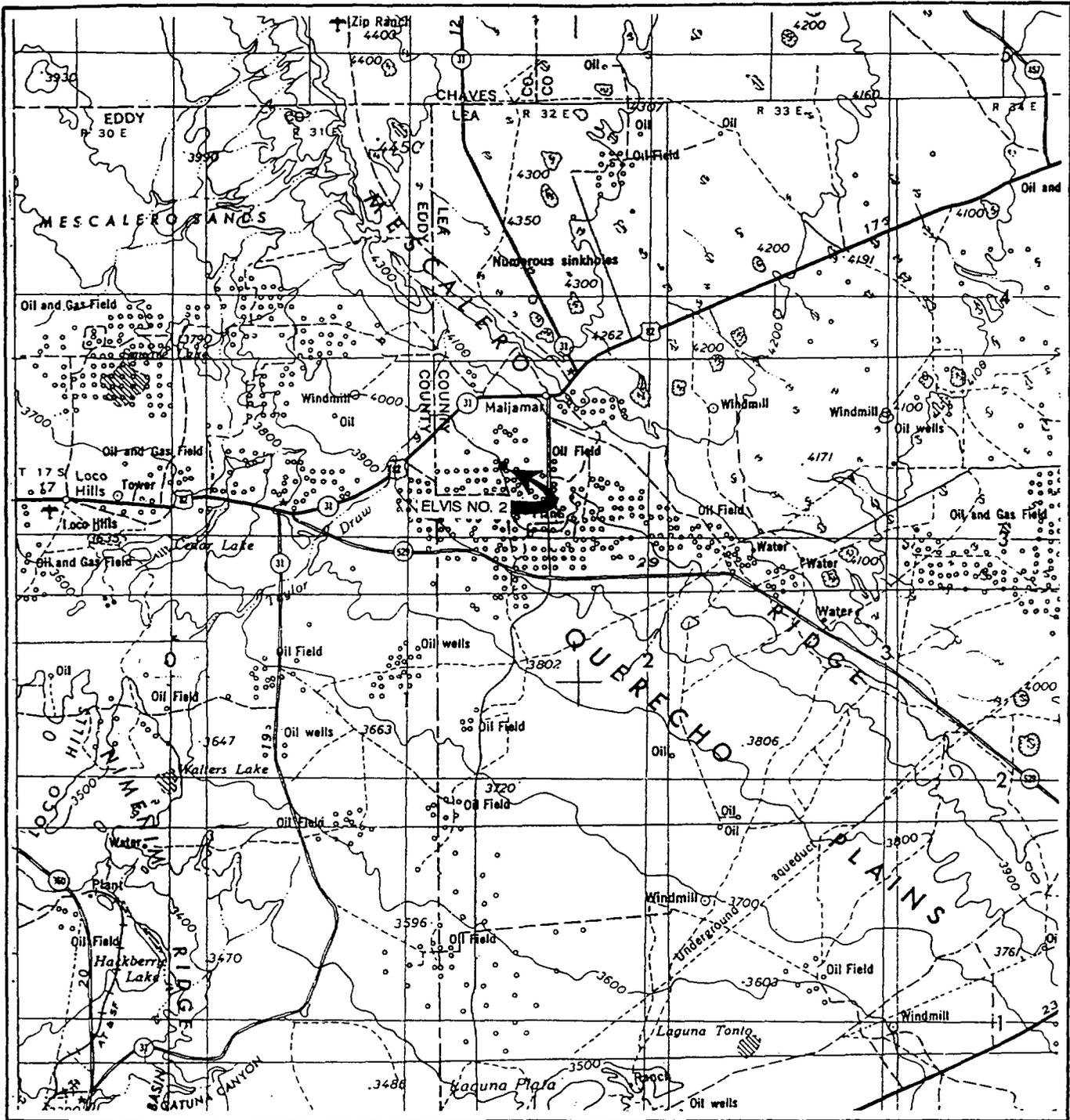


Gary L. Smith,
Drilling Manager

23 Jan '97

Date

VICINITY MAP



WTC 44762

SCALE: 1" = 4 MILES

SEC. 17 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 770' FSL & 2306' FEL

ELEVATION 4000'

OPERATOR CONOCO INC.

LEASE ELVIS NO. 2

WEST TEXAS CONSULTANTS, INC.

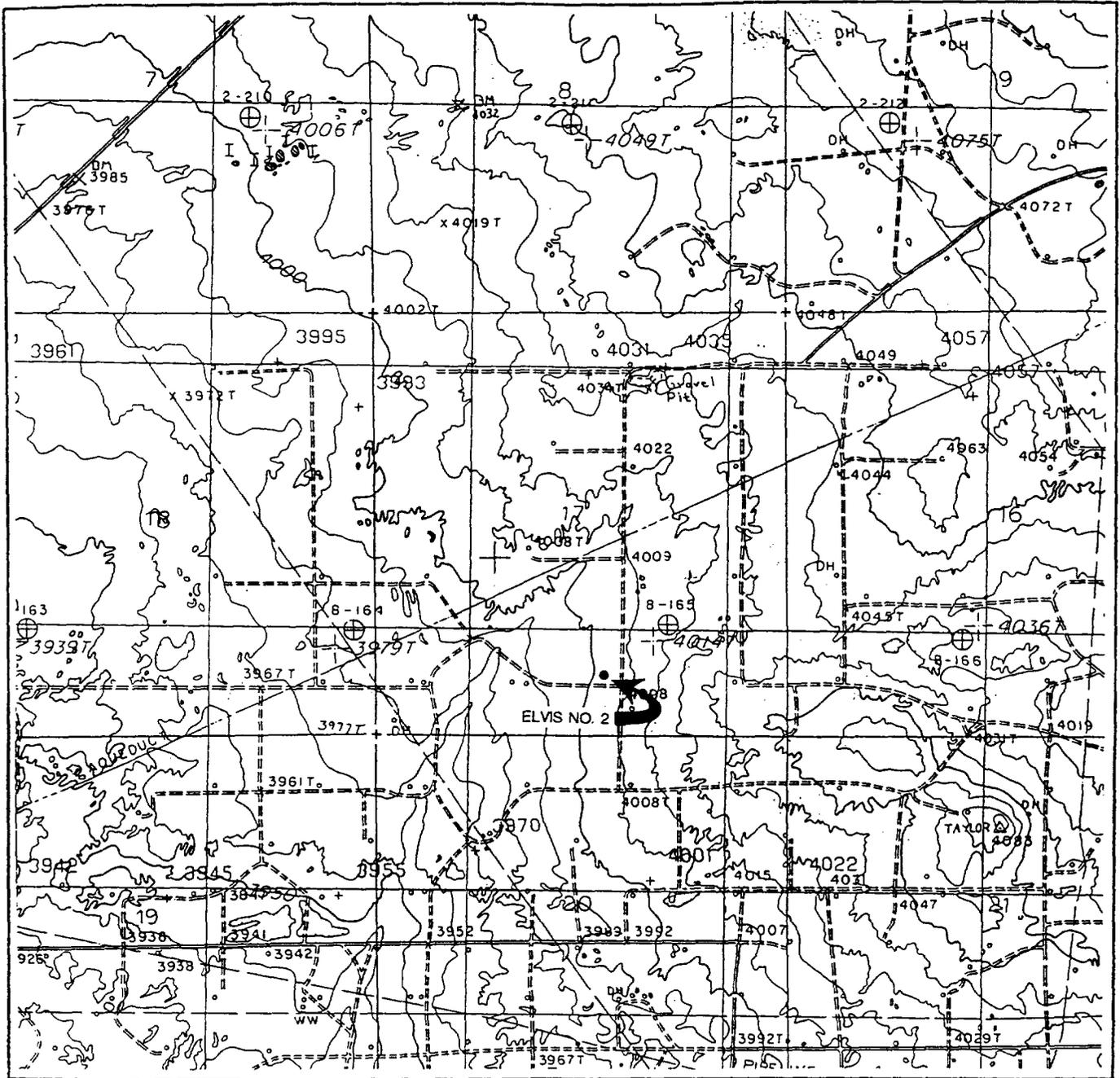
ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

EXHIBIT A

LOCATION VERIFICATION MAP



WTC 44762

SEC. 17 TWP. 17-S RGE. 32-E

SCALE: 1" = 4 MILES

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 770' FSL & 2306' FEL

ELEVATION 4000'

OPERATOR CONOCO INC.

LEASE ELVIS NO. 2

USGS TOPO MAP MALJAMAR, NM

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

EXHIBIT B

STANDARD RIG LAYOUT

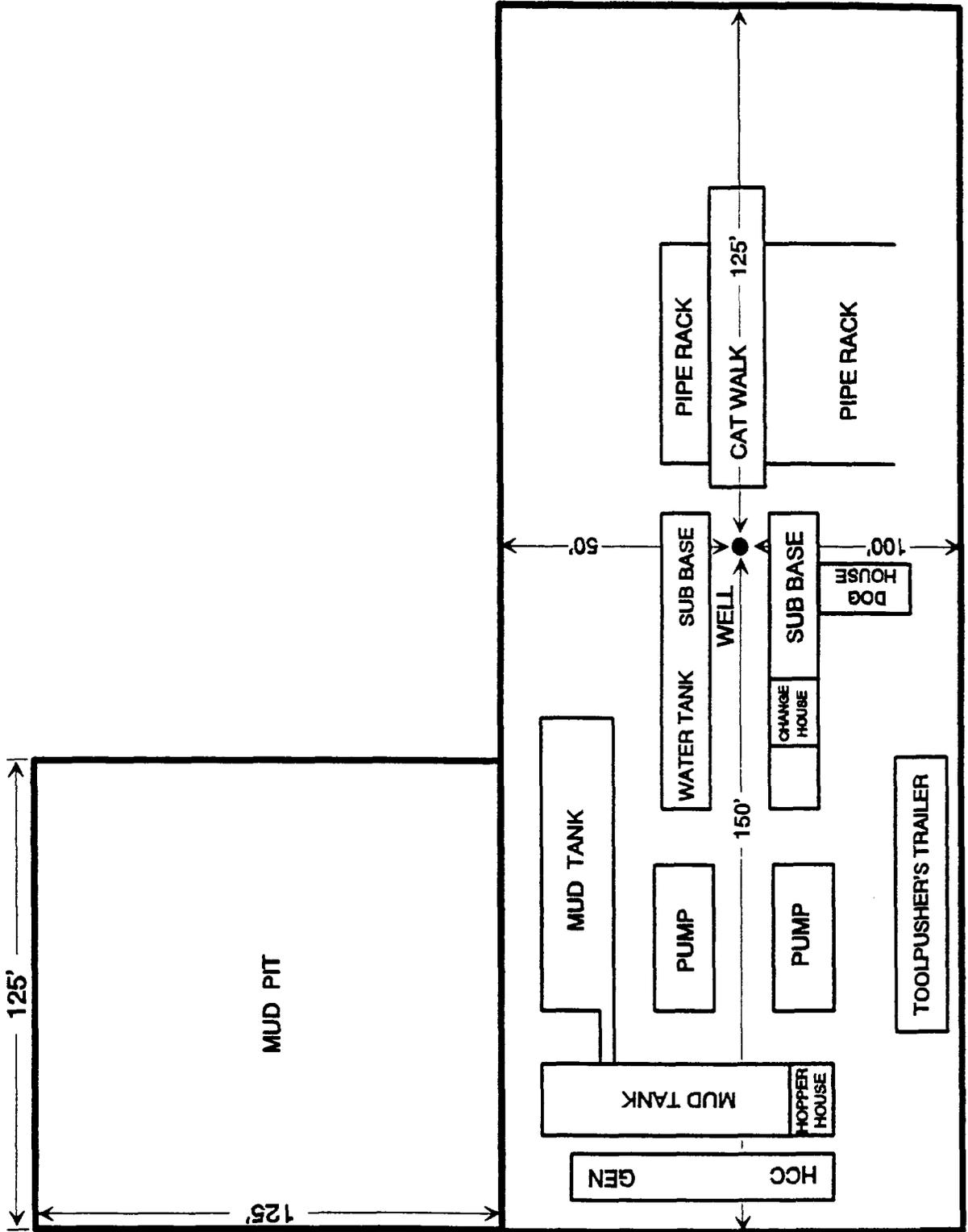
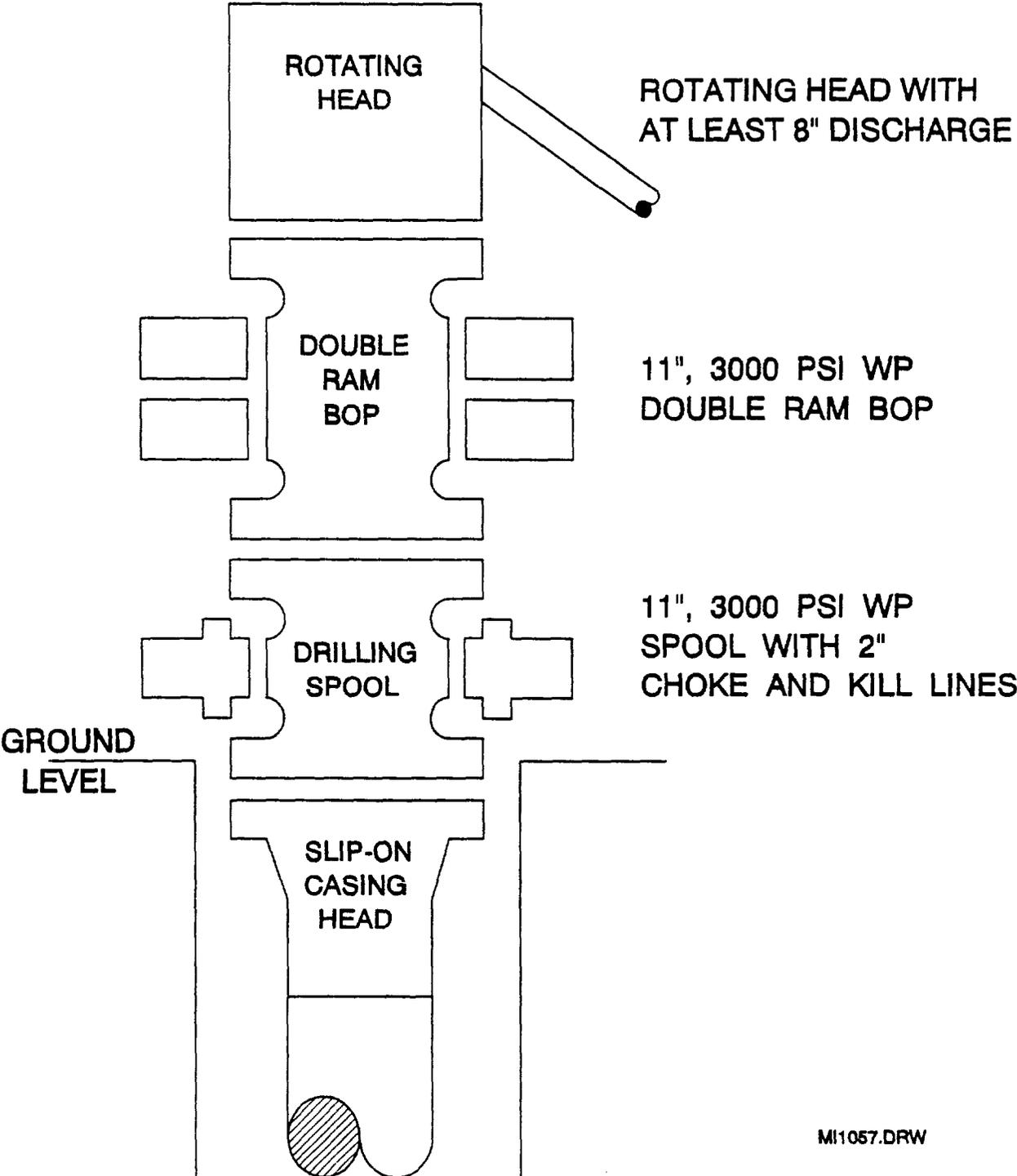
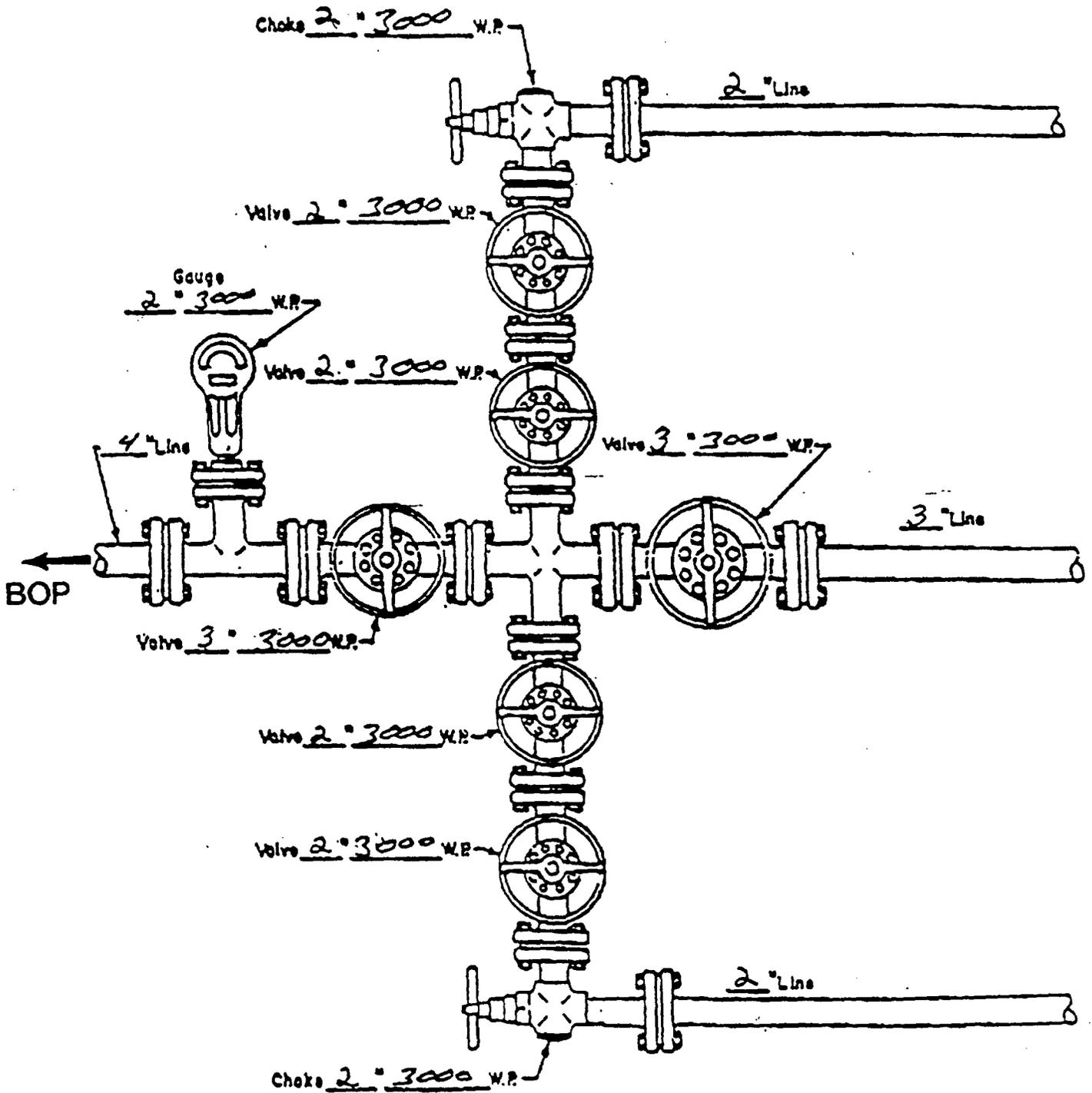


EXHIBIT C

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P.

- Manual
- Hydraulic

H2S DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system, especially high tensile strength tubulars are to be used.
2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Tests

There are no drill stem tests proposed for this well.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

1. Rig orientation
2. Terrain
3. Briefing areas
4. Ingress and egress
5. Pits and flare lines
6. Caution and danger signs
7. Wind indicators and prevailing wind direction

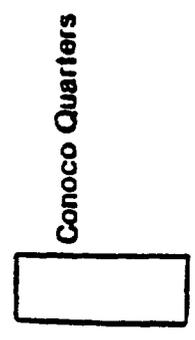


WDI



H2S Safety Contractor

Terrain is flat, and covered with native grasses
Two of the three WDI (wind direction indicator) locations will be utilized
(Prevailing winds are SW to NE)



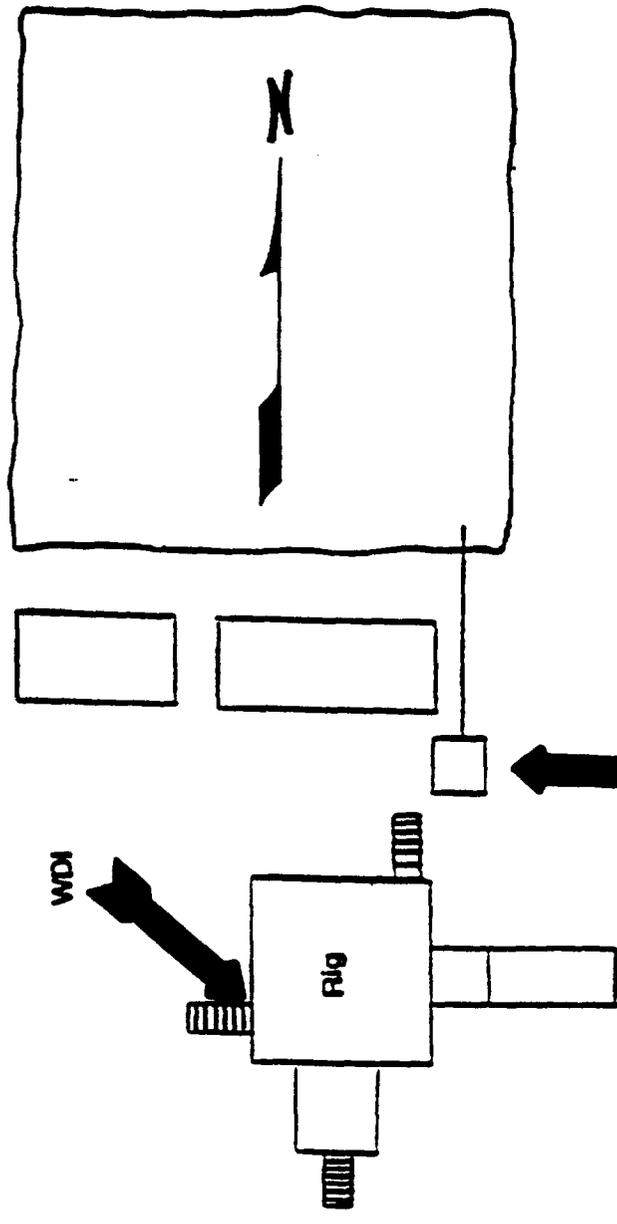
Conoco Quarters



Muster Area No. 1



Contractor Quarters



Choke Manifold



Muster Area No. 2
WDI

WRS COMPLETION REPORT

COMPLETIONS 30-T-0039 09/26/97 SEC 17 TWP 17S RGE 32E
30-025-33854-0000 PAGE 1

NMEX LEA * 770FSL 2366FEL SEC
STATE COUNTY FOOTAGE SPOT
CONOCO INC OPERATOR WD DO
2 ELVIS WELL CLASS INIT FIN
WELL NO. LEASE NAME
4000GR MALJAMAR W
OPER ELEV FIELD POOL AREA
API 30-025-33854-0000
LEASE NO. PERMIT OR WELL I.D. NO.
03/08/1997 06/18/1997 ROTARY VERT OIL
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
17000 DEVONIAN NABORS DRLG USA 311
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 14000 PB 13960 FM/TD DEVONIAN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

2 MI SW MALJAMAR, NM
.25 MI E/5354 (PDCK) OIL PROD IN MALJAMAR FLD

WELL IDENTIFICATION/CHANGES

FLD CHGD FROM WILDCAT

CASING/LINER DATA

CSG 13 3/8 @ 675 W/ 565 SACKS
CSG 9 5/8 @ 4588 W/ 2085 SACKS
CSG 7 @14000 W/ 3617 SACKS

INITIAL POTENTIAL

IPP 943BOPD 1250 MCFD2300BW 24HRS
DEVONIAN PERF 13842-13852
PERF 13842-13852
GOR 1326 GTY (NR)

DRILLING PROGRESS DETAILS

CONOCO INC
10 DESTA DR WEST
MIDLAND, TX 79705
915-686-5400
01/29 LOC/1997/
03/13 DRLG 2545
03/20 DRLG 3906

CONTINUED IC# 300257006697



COMPLETIONS SEC 17 TWP 17S RGE 32E
30-T-0039 09/26/97 30-025-33854-0000 PAGE 2

CONOCO INC
2

ELVIS

WD DO

DRILLING PROGRESS DETAILS

03/26 DRLG AHEAD
04/03 DRLG 7618
04/10 DRLG 9653
04/17 DRLG 10882
04/24 DRLG 12044
05/16 14000 TD, WOCT
06/06 14000 TD, PB 13960, TSTG
06/13 14000 TD, PB 13960, SWBG
06/27 14000 TD, PB 13960, WOFT
07/22 14000 TD, PB 13960, WOFT
09/23 RIG REL 05/14/97
14000 TD, PB 13960
COMP 6/18/97, IPP 943 BO, 1250 MCFGPD,
2300 BWP, GTY (NR), GOR
1326
PROD ZONE - DEVONIAN 13842-13852
NO CORES OR TESTS RPTD