

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

A. Phil Ryan
 Print or Type Name

A. Phil Ryan
 Signature

Commission
Coordinator
 Title

5/16/01
 Date

RYANAP@TEXACO.COM
 e-mail Address



Texaco North America Production
P.O. Box 1109
Midland, TX 79702

Texaco North America
P.O. Box 1109
Midland, TX 79702

P.O. Box 1109
Midland, TX 79702

May 16, 2001

GOV – STATE AND LOCAL GOVERNMENTS

Unorthodox Location

Ross Ranch '10' Federal Well No. 2

Big Sinks South, Wolfcamp Field

Eddy County, New Mexico

State of New Mexico

Energy and Minerals Department

Oil Conservation Division

2040 South Pacheco

Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F. (2) by administrative approval is requested for the captioned well. The well is located 1915' FNL & 150' FEL, Unit Letter "H", of Section 10, T-26-S, R-31-E.

This well must be drilled in this location due to geological conditions. It is believed the environment of deposition for Wolfcampian reservoirs in the Ross Ranch area represents detrital sediments. Lithologically these are composed of spiculitic limestones with fair to good porosity, but low matrix permeability (due to the spicimoldic nature of the rock). Fractures; therefore, enhance the permeability and productivity. Using attribute analysis on 3D seismic, Texaco believes it can find not only thicker zones of the Wolfcamp detrital, but; also, identify potentially fracture-enhanced reservoirs.

The attached map is a two mile square mile area (sections 10 & 11 from T-26-S, R-31-E) seismic attribute map identifying the Ross Ranch '10' Federal Well #2 as being the best opportunity for thicker and better reservoir rock in the Wolfcamp. To venture out of the thickest part of the Wolfcamp identified by seismic could reduce the reservoir quality considerably. Therefore, Texaco's reason for this location is seismically and geologically driven.

The well was originally proposed in Section 11, T-26-S, R-31-E. The BLM would not approve the location because it was in a playa and they recommended moving the well to the subject proposed location.

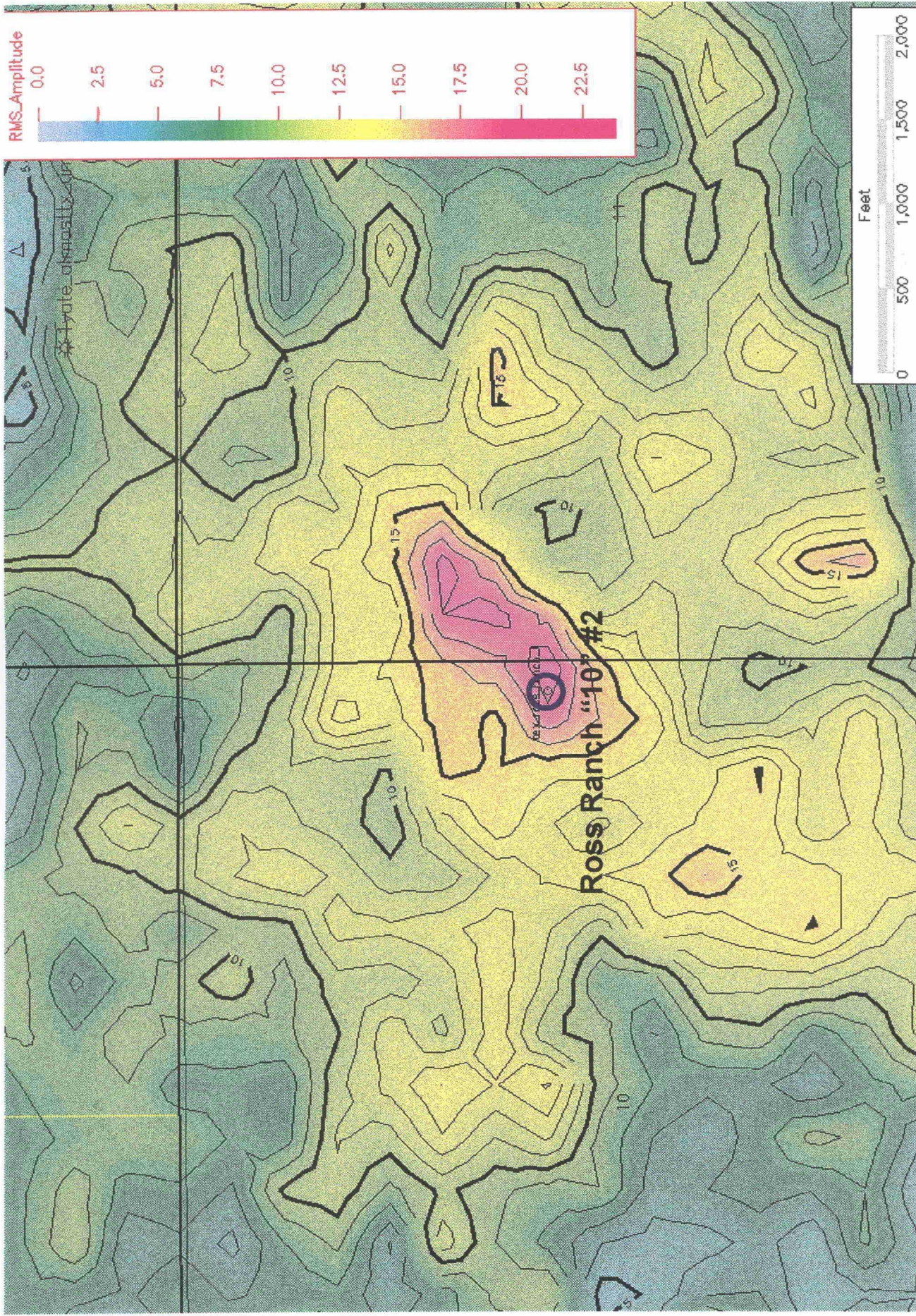
If there are any questions, please feel free to contact me at (915) 688-4606.



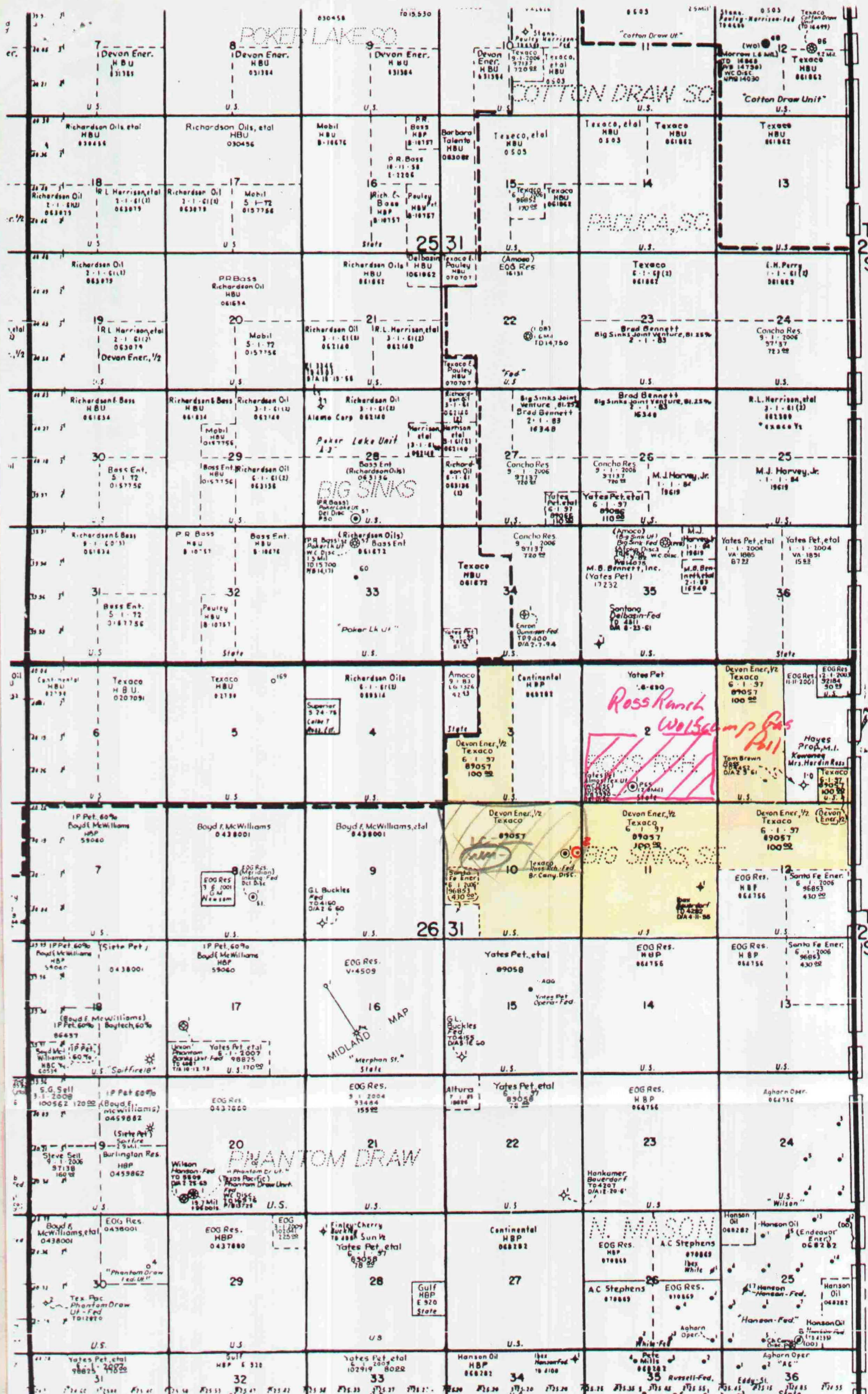
Sincerely,

A. Phil Ryan
Commission Coordinator
Attachments
CC: BLM, Roswell, NM

Big Sinks
South
Wolfcamp



Location - 1950' FNL & 150' FEL, Section 10,
T-26-S, R-31-E, Eddy County, New Mexico



~~Planner~~

July 3, 2001

Talked w/ Phil Ryan over the phone
before mailing my 7-3 letter (Texaco.9)

- $N/2$ - dilution
- pulled up Topo map from Topo-Zone
(see Photon Banks Quad).
- have no in an "NMI"
- will e-mail verification of the
commonality of ownership.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 3, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Texaco Exploration & Production, Inc.
P. O. Box 3109
Midland, Texas 79702

Attention: A. Phil Ryan

Re: Administrative application dated May 16, 2001 for an exception to Division Rule 104.C (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for Texaco Exploration and Production, Inc. to drill the proposed Ross Ranch "10" Federal Well No. 2 at an unorthodox Wolfcamp gas well location 1915 feet from the North line and 150 feet from the East line (Unit H), which is 77.3 % closer to the East line of this well's proposed unit then allowed, of Section 10, Township 26 South, Range 31 East, NMPM, Undesignated Ross Ranch-Wolfcamp Gas Pool.

Dear Mr. Ryan:

To complete my review of this application, please submit a plat that indicates what the dedicated acreage for this well will be and a topographic map that shows the geographic features mentioned.

Further, is the area shown in yellow on the Xerox copy of the Midland map attached to your application one single federal lease with common ownership throughout?

Sincerely,

Michael E. Stogner
Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
William F. Carr - Legal Counsel for Texaco Exploration and Production Inc., Santa Fe



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 7/3/01 ☒ URGENT ☐ ROUTINE NO. OF PAGES Cover + 7MESSAGE TO: Mr. Michael StognerTELEPHONE NO. _____ FAX MACHINE NO. 505-476-3471

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: Phil RyanTELEPHONE NO. 915-688-4606 FAX MACHINE NO. _____

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UPADDITIONAL COMMENTS:



Texaco North America Production
Denver Region - Petroleum Business Unit

500 North Lorraine
Midland TX 79701

P.O. Box 3109
Midland TX 79702

July 3, 2001

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Location
Ross Ranch '10' Federal Well No. 2
Big Sinks South, Wolfcamp Field
Eddy County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

As per our telephone conversation on July 3, 2001, the acreage shown in yellow on the land map that was mailed to you on May 16, 2001 is all Federal acreage and is common ownership throughout the entire lease. Attached, please find the copy of the lease to Texaco.

Also, attached is the Form C-102.

If there is additional information needed or any questions, please feel free to contact me at (915) 688-1606.

Sincerely,

A. Phil Ryan
Commission Coordinator
Attachments

Form 1000-1
(October 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0034
Expires July 31, 1995

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (50 U.S.C. 1901-1925)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.
NM 89057
Lease Effective Date
(Anniversary Date)
June 1, 1992
New Serial No.

Type or print in ink and sign in ink.

PART A. ASSIGNMENT

1. Assignee* Texaco Exploration and Production Inc.
Street P. O. Box 2160
City, State, ZIP Code Denver, Colorado 80201

*If more than one assignee, check here ☐ and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Record Title, ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interest	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	a	b	c	d	e
Township 26 South, Range 31 East, NMPM Section 10: All, save and except SW 1/4 SW 1/4 Section 11: All Section 12: N 1/2 Section 1: W 1/2 and SE 1/4 SE 1/4 Section 3: E 1/2 NW 1/4 and SW 1/4 Eddy County, New Mexico containing 2160 gross and net acres	100%	100%	-0-	2.5%	-0-

C-687115-NM

FOR BLM USE ONLY-DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

☒ Assignment approved for above described lands

☐ Assignment approved for attached land description

☐ Assignment approved effective _____

☐ Assignment approved for land description indicated on reverse of this form

By _____ (Authorized Officer) _____ (Title) _____ (Date)

ILLEGIBLE

Part 4 (Continued): Additional space for name and address of additional assignor in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The Assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPSRA leases, Assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Act(s); (e) Assignee is in compliance with the reclamation requirements for all Federal oil and gas lease holdings as required by Sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of Sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 26th day of MARCH, 1997

Executed this 31st day of MARCH, 1997

Name of Transferor: **PHILIPS PETROLEUM COMPANY**
(Please type or print)

TENACO EXPLORATION AND PRODUCTION INC.

Assignor _____
(Signature)

Assignor _____
(Signature)

Attorney-in-Fact J. S. Wein _____
(Signature)

Attorney-in-Fact M. E. Schnelder _____
(Signature)

4001 Penitence
(Assignor's address)
(City) (State) (Date)

BURDEN HOUR STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding this burden estimate or any other aspect of this form to U. S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer (W-1477), R and C Streets, N. W., Washington, D. C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D. C. 20503.

Title 18 U. S. C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U. S. GPO: 1992-774-07-0000

ILLEGIBLE

Form 1000-3
(October 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires July 31, 1995

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1901-1925)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6303)

Lease Serial No.
141 89457
Lease Effective Date
(Anniversary Date)
June 1, 1992
New Serial No.

Type or print in ink and sign in ink.

Part A - ASSIGNMENT

Assignee
Taxaco Exploration and Production Inc
Street
P.O. Box 2100
City, State, ZIP Code
Denver, Colorado 80201

*If more than one assignee, check here ☐ and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both as appropriate) ☒ Record Title, ☐ Overriding Royalty, payment out of production or other similar interests or payments

Land Description	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously received or conveyed
Township 26 South, Range 31 East, NMPM Section 10: All, save and except SW/4 SW/4 Section 11: All Section 12: N/2 Section 1: W/2 and SE/4 SE/4 Section 3: E/2 NW/4 and SW/4 Eddy County, New Mexico containing 2165 gross and net acres	100%	100%	-0-	2.5%	-0-

NDL-74489-0

FOR BLM USE ONLY-DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

☐ Assignment approved for above described lands;

☐ Assignment approved for attached land description

☐ Assignment approved effective _____

☐ Assignment approved for land description indicated on reverse of this form

By _____
(Authorized Officer)

(Title)

(Date)

RECEPTION
973731

Taxaco Expl. & Prod. Inc.
Denver Div. Rm 360
P.O. Box 46513
Denver CO 80201-6513

ILLEGIBLE

Part A (Continued): Additional space for names and addresses of additional assigners in Item No. 1, if needed, or for Land Description in Item No. 2 if needed.

ILLEGIBLE

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The Assigner certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporation; (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's shareable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 31,300 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with the reclamation requirements for all Federal oil and gas lease holdings as required by Sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of Sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 26th day of March, 19 97

Executed this _____ day of _____, 19 _____

Name of Transferor: PHILLIPS PETROLEUM COMPANY
(Please type or print)

TEXACO EXPLORATION AND PRODUCTION INC.

Assigner _____
(Signature)

Assignee _____
(Signature)

Assignee-in-Fact _____
(Signature)

Assignee-in-Fact _____
(Signature)

J. S. Welin
(Assignor's address)

4001 Centroad
(City) (State) (Date)

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U. S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (W-04771), 18 and C Streets, N. W., Washington, D. C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D. C. 20503.

TITLE 18 U. S. C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

U. S. GSA (1001-7740) 769-03

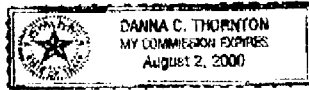
THE STATE OF TEXAS }

COUNTY OF ECTOR }

The foregoing instrument was acknowledge before me this 26th day of March 1997, by J. S. Welin, as Attorney-in-Fact on behalf of PHILLIPS PETROLEUM COMPANY, a Delaware corporation.

My Commission Expires
8-2-2000

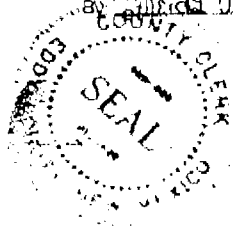
Danna C. Thornton
Notary Public in and for the State of Texas



ILLEGIBLE

STATE OF NEW MEXICO } ss
County of Eddy

FILED MAR 31 1997 FOR
at 1:35 o'clock P. M. and was duly
recorded in BOOK 277 PAGE 597
of the Records of Eddy County
Karen Davis, County Clerk
By Michael Ungles Deputy



16214426/04759

ILLEGIBLE

DISTRICT 1
P.O. Box 1301, Hobbs, NM 88240

DISTRICT 2
P.O. Box 20, Artesia, NM 88210

DISTRICT 3
1000 P.O. Box 20, Artesia, NM 88210

DISTRICT 4
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form O-102
Revised February 10, 1984

Instructions on Page

Submit to Appropriate District Office

State Lease-4 copies
Fed Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP Number		APR Code		Big Sinks South; Wolfcamp					
APR Code		Property Name Ross Ranch "10" Federal						Well Number 2	
APR No. 22351		Operator Name TEXACO EXPLORATION & PRODUCTION, INC.						Elevation 3214'	
10 Surface Location									
Section No. H	Section 10	Township 26-S	Range 31-E	Lat. Ldn	Feet from the 1915'	North/South line North	Feet from the 150'	East/West line East	County Eddy
Bottom Hole Location If Different From Surface									
Section No.	Section	Township	Range	Lat. Ldn	Feet from the	North/South line	Feet from the	East/West line	County
Consolidation Code 320	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code	Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	1915'	
	150'	
	320 Acres	
	10	
	1915'	
	150'	
	320 Acres	
	10	
	1915'	
	150'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief. Signature: <i>A. Phil Ryan</i> Printed Name: A. Phil Ryan Position: Commissioner, Coordinator Company: Texaco Expl. & Prod. Inc. Date: April 3, 2001		
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from data based on actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief. Date Surveyed: March 29, 2001 Signature & Seal of Professional Surveyor: <i>John S. Piper</i> Certification No.: 7254 John S. Piper Sheet		

○ = Sinked Location ● = Producing Well = Injection Well <-> = Water Supply Well ◆ = Plugged & Abandon Well
⊙ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. ○ = Found 1/4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordinates		Northing 385818.76		Easting 678402.41	
Latitude 32°03'33.92"		Longitude 103°45'26.87"			
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1927	0.99979194	Ross27 nr5		
Drawing File		Field Book			
Ross10_2.dwg		Eddy County Book 9, Pg. 8			

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/03/01 09:26:29
OGOMES -TPL2

API Well No : 30 15 29605 Eff Date : 07-01-1997 WC Status : A
Pool Idn : 96411 BIG SINKS DELAWARE,SOUTHEAST
OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC
Prop Idn : 20848 ROSS RANCH 10 FEDERAL

Well No : 001
GL Elevation: 3216

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : H	10	26S	31E	FTG 1980 F N	FTG 660 F E		P

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



Target is UTM 13 617865E 3547308N - **PHANTOM BANKS** quad [Quad Info]

