



**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping

7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

**Ms. Lori Wrotenbery**  
**New Mexico Oil Conservation Division**  
**2040 S. Pacheco**  
**Santa Fe, NM 8705**

5/16/01

RECEIVED  
MAY 24 2001  
ADMINISTRATIVE SERVICES

**Re: Non-Standard Dakota Locations**

Dear Ms. Wrotenbery,

On March 25, 2001 Nelson Consulting, acting as an agent for Williams Production Company sent you paper work requesting administrative approval for constructing their BLM approved Mesaverde locations into dual Mesaverde/Dakota locations with the Dakota being non-standard.

Since this request was sent in, Walsh Engineering has been retained by Williams to help them coordinate the application process as well provide engineering services for their drilling and completion operations. Walsh Engineering has reviewed the paper work that was sent to you and feel that for clarity reasons, Williams Production should re-submit the requests with more detail as to why each location is non-standard in the Dakota.

Please find enclosed the administrative application and associated documents detailing the specifics for each location.

I hope that this helps to clear up some key points. If you have any questions or concerns, please contact me anytime.

Sincerely,

John C. Thompson  
Engineer

115537351

5/24/01	6/13/01	MS	W	NSL 115537351
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
 NSL     NSP     DD     SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC     CTB     PLC     PC     OLS     OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

RECEIVED  
MAY 24 2001

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

John C. Thompson  
Print or Type Name

[Signature]  
Signature

ENGINEER/AGENT  
Title

5/16/01  
Date



**Ms. Lori Wrotenbery**  
**New Mexico Oil Conservation Division**  
**2040 S. Pacheco**  
**Santa Fe, NM 8705**

April 14, 2001

**Re: Request for Administrative approval for Non-Standard Dakota Location**  
**Rosa Unit 44B (Sec 35/T32N/R6W, 660' fnl & 2535' fwl, Rio Arriba County, New Mexico)**

30-039-26685

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 44B as a dual Mesaverde/Dakota with the Dakota being non-standard. Williams has already been issued an APD for drilling a standard infill Mesaverde well by the BLM.

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. Originally, the surface location was picked by considering drainage from the offset Mesaverde wells and topography constraints. In this case, Williams would be unable to move the location any further to the west because of the severe topography changes. (The ridge narrows to the northwest and drops off on either side down to the lake).

Therefore, the reasons for requesting administrative approval for a non-standard location are:

1. Topography (narrow ridge and severe cliffs to the west & southwest) – see topo map.
2. The current location has a good fit with projected drainage patterns within the Mesaverde formation.
3. By itself, the Dakota (in this area) is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed.
4. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another well, ie. well pad, road, pipeline ROW, etc.

Energen Resources Corporation is the unit operator of the San Juan 32-5 Unit which is directly to the north of the proposed Rosa Unit 44B location (section 35). Please find enclosed the signed waiver showing that Energen does not object to the non-standard location. As the Unit Operator of the Rosa Unit, Williams Production is the only other operator involved.

Please find attached a drilling plat with topographical map showing location as well as a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

John C. Thompson  
Engineer

c:wpx/nsdkl44b

District I  
PO Box 1900, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
		72319 / 71599		Blanco Mesaverde / Basin Dakota	
*Property Code		*Property Name			*Well Number
17033		ROSA UNIT			44B
*GRID No.		*Operator Name			*Elevation
120782		WILLIAMS PRODUCTION COMPANY			6658'

<sup>10</sup> Surface Location

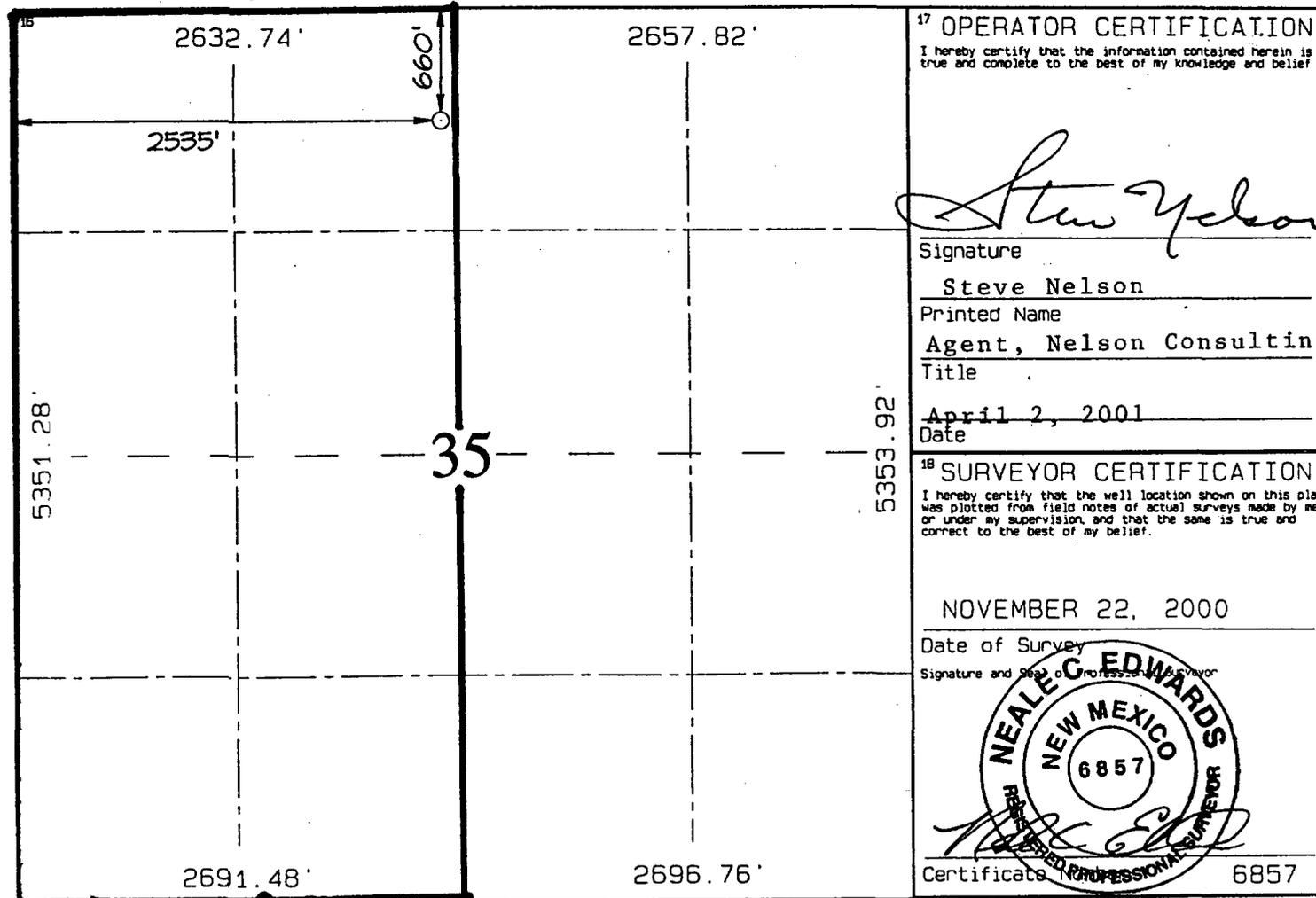
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	32N	6W		660	NORTH	2535	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320 - W/2	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Steve Nelson*  
Signature

Steve Nelson  
Printed Name  
Agent, Nelson Consulting  
Title

April 2, 2001  
Date

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

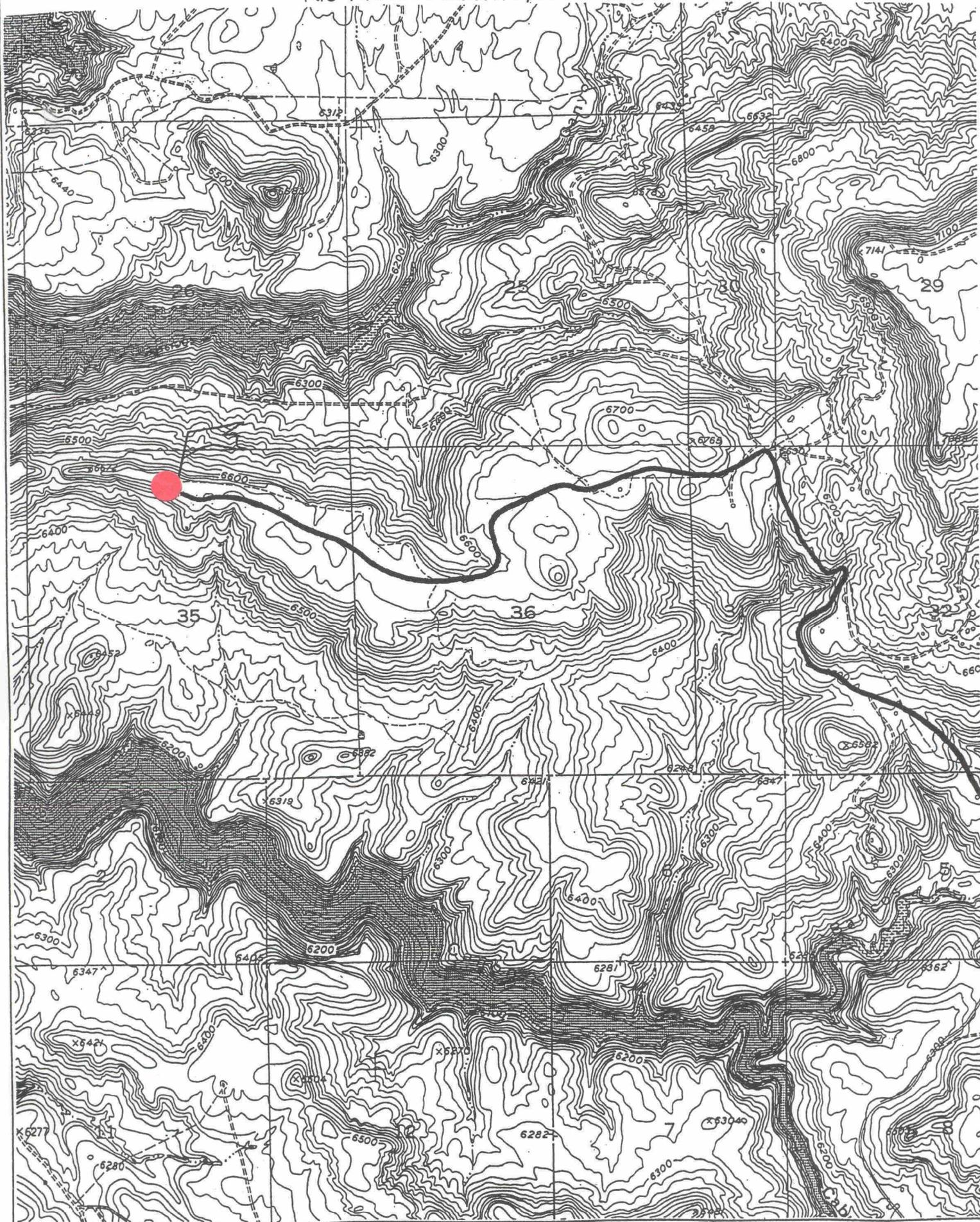
NOVEMBER 22, 2000  
Date of Survey

Signature and Seal of Professional Surveyor  
**NEALEC EDWARDS**  
NEW MEXICO  
6857  
CERTIFICATE OF PROFESSIONAL SURVEYOR  
6857

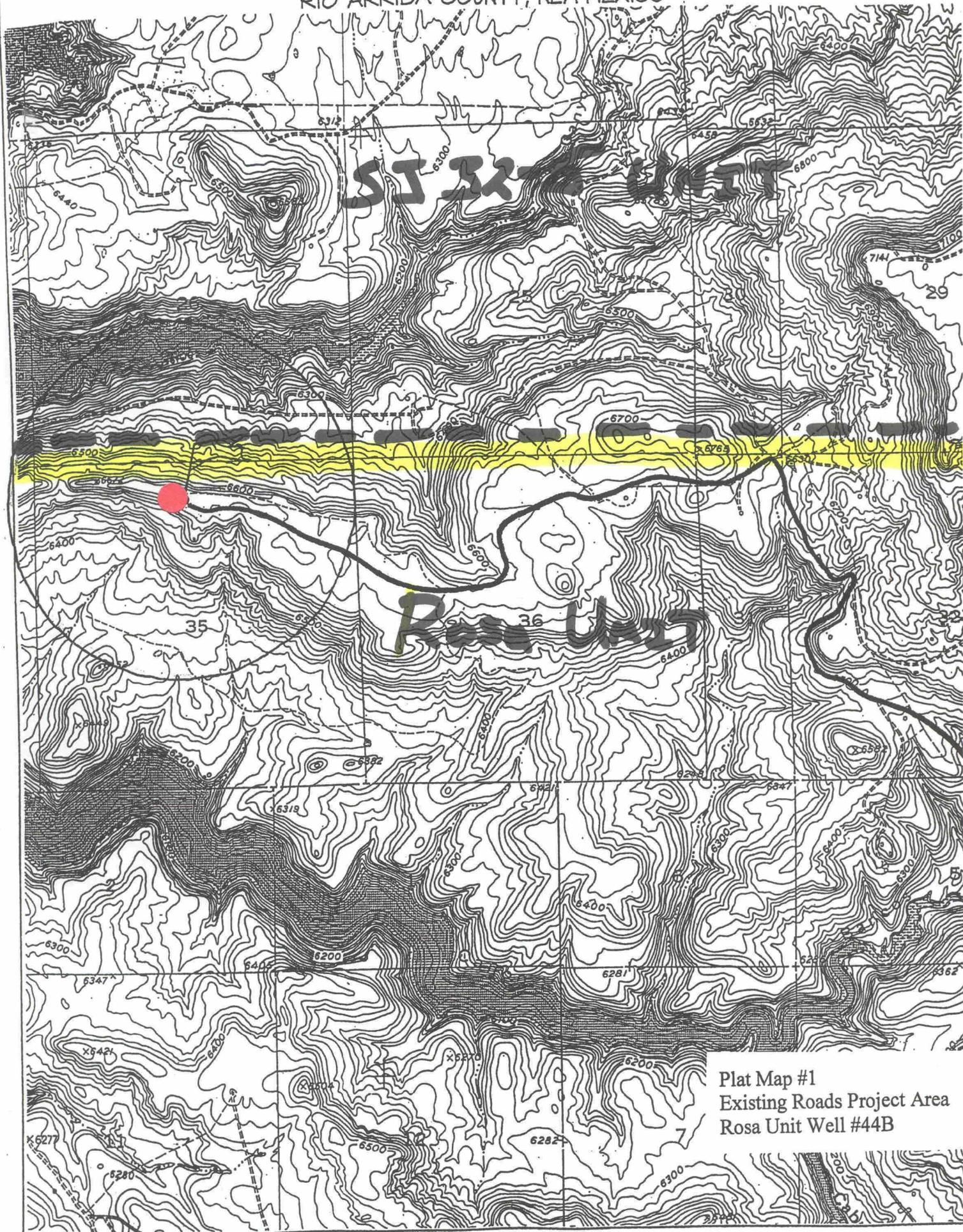
WILLIAMS PRODUCTION COMPANY ROSA UNIT #44B

660' FNL & 2535' FWL, SECTION 35, T32N, R6W, N.M.P.M.

RIO ARRIBA COUNTY, NEW MEXICO



660' FNL & 2535' FNL, SECTION 35, T32N, R6W, N.M.P.M.  
RIO ARRIBA COUNTY, NEW MEXICO



Plat Map #1  
Existing Roads Project Area  
Rosa Unit Well #44B



**Energen Resources Corp  
Attn. Land Department  
2198 Bloomfield Hwy  
Farmington, NM 87401**

**5/16/01**

***Re: Rosa 44B (Non-standard Dakota Location)***

Williams Production Company has proposed to the New Mexico Oil Conservation that the Rosa 44.3 (Mesaverde/Dakota dual well) be allowed to be drilled to the Dakota with the Dakota being non-standard. The well was originally staked as a Mesaverde well within the legal spacing requirements for infill Mesaverde wells, and has been issued an APD from the BLM for a stand alone Mesaverde well.

Williams intends to extend the Rosa 44B to the Dakota formation to capture additional reserves that otherwise would not be developed. Due to topography Williams would be unable to move to the location any further to the west because of severe topography changes. (The ridge narrows to the northwest and drops off on either side down to the lake).

If Energen wishes to **oppose** this location, you have **20 days** from receiving this letter to contact the NMOCD and file an objection.

If Energen **does not oppose** this location, please sign and date the bottom of this letter which will be considered a waiver and return to the above address.

Thank you for your consideration in this matter, if you have any questions or concerns please feel free to contact me anytime.

Sincerely,

John C. Thompson  
Engineer

---

**Energen Resources Corp. does not object to the Williams Production Company's proposed Rosa Unit 44B (Mesaverde/Dakota dual well located Sec 35/T32N/R6W, 660' fnl & 2535' fwl)**

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

GARY BRINK

Title: \_\_\_\_\_

District Superintendent

Date: \_\_\_\_\_

5/17/01

**Stogner, Michael**

---

**From:** Hayden, Steven  
**Sent:** Tuesday, June 05, 2001 10:09 AM  
**To:** Stogner, Michael  
**Cc:** Ezeanyim, Richard  
**Subject:** Williams Rosa Unit Dakota NSL apps.

Mike,

I have reviewed the Williams applications for NSLs submitted by Walsh Engineering and have brief comments on each one:

- RU #44B, This location is a clear cut topographic necessity. It is the only place in the west half of Section 35 that is even accessible.
- RU #149B, Based on the listed reasons of topography and drainage pattern fit for the Mesaverde, this location is reasonable.
- RU #30B, The location is reasonable as a fit for the elliptical drainage pattern of the surrounding Mesaverde wells within the available usable topography.
- RU # 8B, This seems to be a good fit for the existing and projected elliptical drainage pattern of adjoining Mesaverde wells.
- RU #165B, Considering the presence of the canyon bottom/arroyo to the immediate east of this location, this is the best fit possible for the well with respect to the projected elliptical drainage pattern for the Mesaverde here.
- RU #31B, This is a reasonable fit for the elliptical drainage pattern here in the Mesaverde, but I would question whether the pattern could not have been as well matched with a location south and a little east along the road shown on the topo sheet included in the application. I am sending a separate air photo that shows this location and surrounding area.



Steve Hayden  
NM OCD District III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

[shayden@state.nm.us](mailto:shayden@state.nm.us)  
(505) 334-6178 Ext. 14  
Fax: (505) 334-6170



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

May 22, 2001

**Williams Production Company**  
**One Williams Center**  
**P. O. Box 3102, MS 37-4**  
**Tulsa, Oklahoma 74101**

**Re:** *Six administrative applications filed with the New Mexico Oil Conservation Division ("Division") for exceptions to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), requesting authorization to drill the following six wells at unorthodox gas well locations within the Basin-Dakota Pool: (i) Rosa Unit Well No. 149-B (API No. 30-039-26599) to be drilled 1440' FNL & 335' FWL (Unit E) of Section 12, T-31-N, R-6-W; (ii) Rosa Unit Well No. 165-B (API No. 30-039-26557) to be drilled 1465' FNL & 225' FWL (Unit E) of Section 25, T-31-N, R-6-W; (iii) Rosa Unit Well No. 31-B (API No. 30-039-26579) to be drilled 570' FNL & 515' FWL (Unit D) of Section 17, T-31-N, R-5-W; (iv) Rosa Unit Well No. 44-B (API No. 30-039-26685) to be drilled 660' FNL & 2535' FWL (Unit C) of Section 35, T-32-N, R-6-W; (v) Rosa Unit Well No. 8-B (API No. 30-039-26632) to be drilled 2010' FNL & 2170' FWL (Unit F) of Section 26, T-31-N, R-6-W; and (vi) Rosa Unit Well No. 30-B (API No. 30-039-26601) to be drilled 20' FSL. & 2360' FWL (Unit N) of Section 12, T-31-N, R-6-W: all in Rio Arriba County, New Mexico.*

To whom it may concern:

**Williams Production Company** filed these six administrative applications with no return address for the responsible individual. I am therefore forwarding/returning the attached material to the only address for Williams Production Company on record.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

May 7, 2001

Lori Wrotenbery  
Director  
Oil Conservation Division

Steve Nelson  
c/o Williams Production Company  
One Williams Center  
P. O. Box 3102  
Tulsa, Oklahoma 74101

Re: *Six administrative applications filed with the New Mexico Oil Conservation Division ("Division") for exceptions to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), requesting authorization to drill the following six wells at unorthodox gas well locations within the Basin-Dakota Pool: (i) Rosa Unit Well No. 149-B (API No. 30-039-26599) to be drilled 1440' FNL & 335' FWL (Unit E) of Section 12, T-31-N, R-6-W; (ii) Rosa Unit Well No. 165-B (API No. 30-039-26557) to be drilled 1465' FNL & 225' FWL (Unit E) of Section 25, T-31-N, R-6-W; (iii) Rosa Unit Well No. 31-B (API No. 30-039-26579) to be drilled 570' FNL & 515' FWL (Unit D) of Section 17, T-31-N, R-5-W; (iv) Rosa Unit Well No. 14-B (API No. 30-039-26635) to be drilled 660' FNL & 2535' FWL (Unit C) of Section 35, T-31-N, R-6-W; (v) Rosa Unit Well No. 8-B (API No. 30-039-26632) to be drilled 2010' FNL & 2170' FWL (Unit F) of Section 26, T-31-N, R-6-W; and (vi) Rosa Unit Well No. 30-B (API No. 30-039-26601) to be drilled 20' FSL & 2360' FWL (Unit N) of Section 12, T-31-N, R-6-W: all in Rio Arriba County, New Mexico.*

Dear Mr. Nelson:

I have reviewed the above-described applications and discussed the merits of each with the technical staff of the Division's Aztec district office. These applications are hereby found to be inadequate, unjustified, and unwarranted. Please be further advised that:

- (1) with the inception of Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Order No. R-10987-B (1), dated August 10, 2000, most operators have been given an additional 28.10 acres on the surface within a single quarter section to locate Dakota gas wells at a location considered to be standard;
- (2) review of the Division's records indicate that the deeper Dakota interval appears to have been an afterthought in each well, all of which had approved APD's ("Application for Permit to Drill) to the shallower Mesaverde interval at locations considered to be standard for the Blanco-Mesaverde Pool (which pool has the most relaxed set back requirements of any producing horizon in the State of New Mexico); and

**Williams Production Company**

**May 7, 2001**

**Page 2**

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- (3) in instances where a single wellbore is to be utilized in more than one producing horizon, the operator is expected to drill that well at a location considered to be standard for all intended zones and not just one of the intended formations with the expectation that this is reason enough for approval.

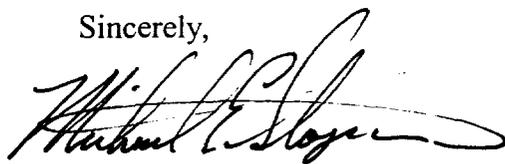
The rules governing the Basin-Dakota Pool were established and modified over time in order to assure orderly development and to maximize recovery of gas reserves in this pool. Not only was the Division involved in creating and establishing operating procedures for this pool, many industry personnel representing various producers spent a tremendous amount of time determining the optimal method and procedures for all to operate in order to prudently develop this prolific reservoir in a manner that does not cause waste nor violate correlative rights.

Pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Given the poor quality of these applications I detect that that might be occurring at Williams Production Company. As I understand from Mr. Frank Chaves, Supervisor of the Division Aztec district office, this is not the relationship that they are used to experiencing with your company.

~~These six applications are hereby denied and are being returned to you at this time.~~

Should Williams Production Company wish to pursue these applications, a hearing in Santa Fe before a duly appointed examiner will be required.

Sincerely,



Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
Kathy Valdes, NMOCD - Santa Fe  
Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe

Will  
Files

10-039-26685

not on record

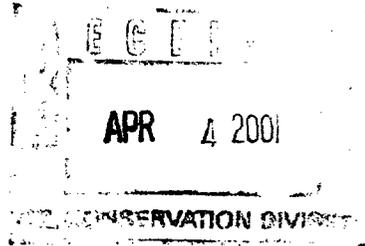
109635960

NSL

4/24/01

March 25, 2001

Ms. Lori Wrotenbery  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505



Re: Non-Standard Location for the Rosa Unit 44B, 660' FNL, 2535' FWL,  
Section 35, T32N, R6W, NMPN, Rio Arriba County, NM, Dakota Formation.

Dear Ms. Wrotenbery:

According to rule 104.c(2)(a) Williams Production Company hereby requests an Administrative Approval for a non-standard location in the Basin Dakota pool for the referenced well. The proposed well would be a dual formation Mesa Verde pool (standard location) and a non-standard Dakota pool. The proposed spacing unit is the west half of Section 35 T32N, R6W, which is 320 acres, but due to topography is outside the boundaries of the Dakota pool, but within the boundary of the infill Mesa Verde pool. The reasons for the request is topographical (the terrain would require larger cuts and fills), and the poor economics of a stand alone Dakota well.

The Bureau of Land Management-Farmington Field Office is presently reviewing a APD application for a stand alone Mesa Verde pool well. If this is a feasible request for OCD to consider, then a Sundry Notice would be filed with BLM. Presently, BLM will not issue a Sundry Notice until an Administrative Approval has been granted.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call me at (505) 327-6331.

Sincerely,

Steve Nelson  
President, Nelson Consulting

CC: BLM-FFO  
NMOCD, Aztec, NM

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
		72319 / 71599		Blanco Mesaverde / Basin Dakota	
*Property Code		*Property Name			*Well Number
17033		ROSA UNIT			44B
*DGRID No.		*Operator Name			*Elevation
120782		WILLIAMS PRODUCTION COMPANY			6658'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	32N	6W		660	NORTH	2535	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

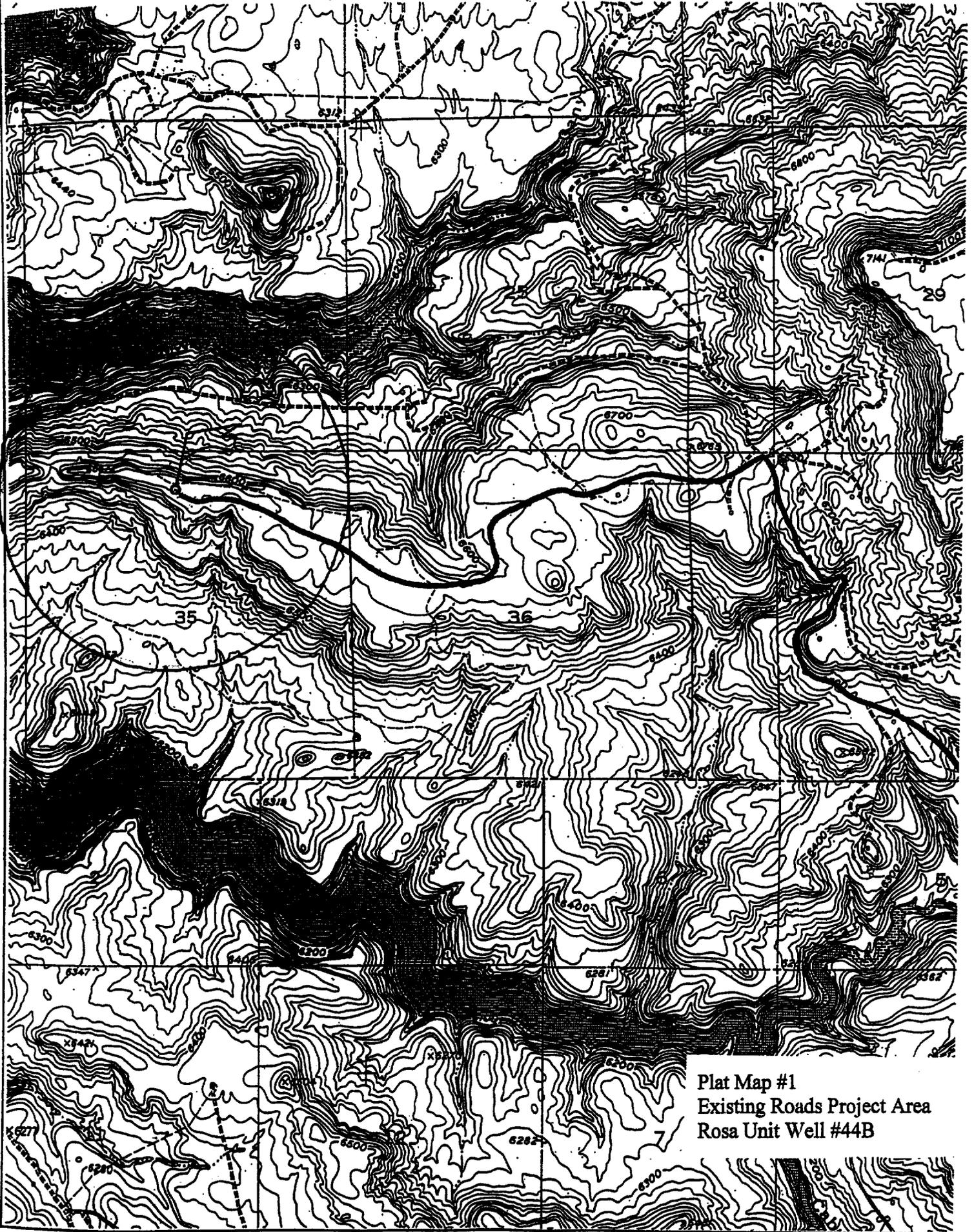
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320 - W/2	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief   Signature Steve Nelson Printed Name Agent, Nelson Consulting Title April 2, 2001 Date
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  NOVEMBER 22, 2000 Date of Survey  Signature and Seal of Professional Surveyor Nealec Edwards Certificate No. 6857

WILLIAMS PRODUCTION COMPANY ROSA UNIT #44B

660' FNL & 2535' FNL, SECTION 35, T32N, R6W, N.M.P.M.  
RIO ARRIBA COUNTY, NEW MEXICO



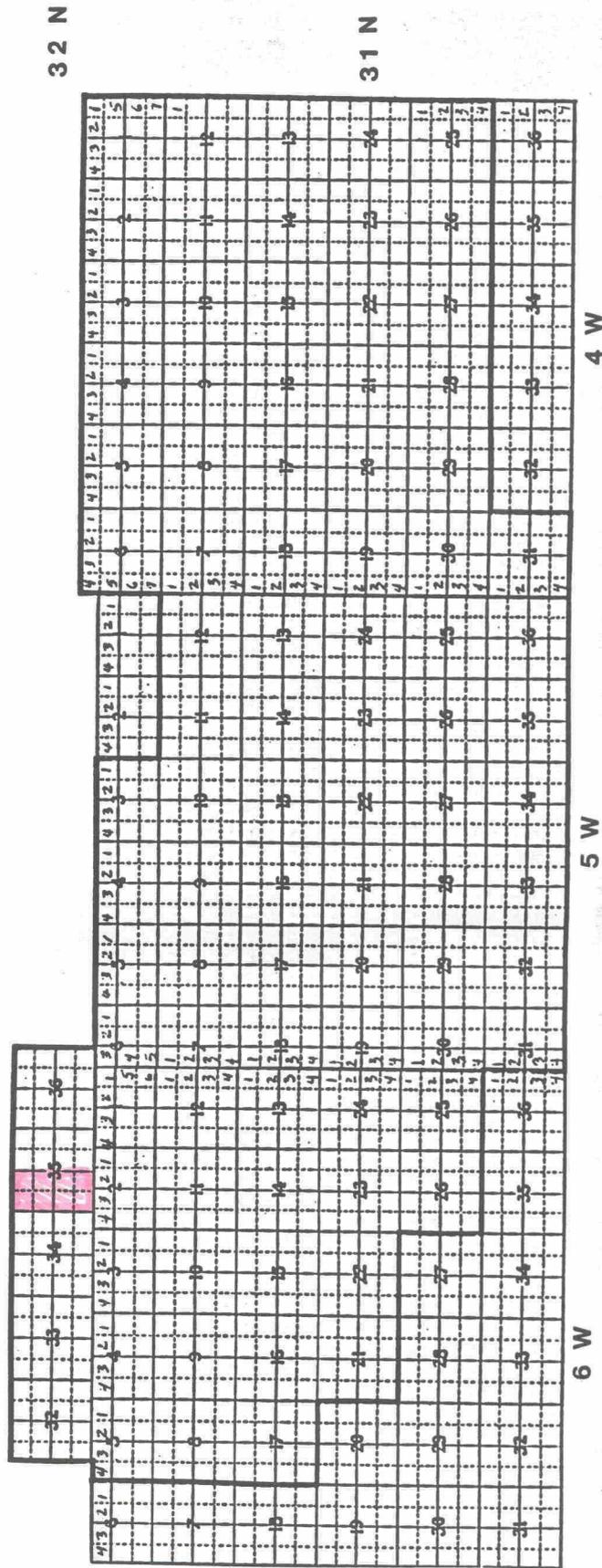
Plat Map #1  
Existing Roads Project Area  
Rosa Unit Well #44B

# ROSA

RIO ARriba & SAN JUAN COUNTIES  
NEW MEXICO

No. I-SEC. No. 587

EFFECTIVE 6-24-48



CMD : ONGARD 05/05/01 11:59:33  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEI

OGRID Idn : 120782 API Well No: 30 39 26685 APD Status(A/C/P): A  
Opr Name, Addr: WILLIAMS PRODUCTION COMPANY, LLC Aprvl/Cncl Date : 04-12-2001  
PO BOX 58900  
SALT LAKE CITY,UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: 44 B

	U/L	Sec	Township	Range	Lot Idn	North/South	East/West
	---	---	---	---	---	---	---
Surface Locn :	C	35	32N	06W		FTG 660 F N	FTG 2535 F W
OCD U/L :	C		API County :	39			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F  
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6658

State Lease No: Multiple Comp (S/M/C) : S  
Prpsd Depth : 6385 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/05/01 11:59:12  
OGOMES -TPEI  
PAGE NO: 1

Sec : 35 Twp : 32N Rng : 06W Section Type : NORMAL

D 40.00  Federal owned U	C 40.00  Federal owned U A	B 40.00  Federal owned U	A 40.00  Federal owned J A
E 40.00  Federal owned U A	F 40.00  Federal owned U	G 40.00  Federal owned U	H 40.00  Federal owned J A A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/05/01 11:59:18  
OGOMES -TPEE  
PAGE NO: 2

Sec : 35 Twp : 32N Rng : 06W Section Type : NORMAL

L 40.00  Federal owned U	K 40.00  Federal owned U A C A	J 40.00  Federal owned U	I 40.00  Federal owned U
M 40.00  Federal owned U	N 40.00  Federal owned U	O 40.00  Federal owned U A	P 40.00  Federal owned U A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12

CMD : ONGARD 05/05/01 11:59:44  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEE

API Well No : 30 39 26161 Eff Date : 07-16-1999 WC Status : A  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Prop Idn : 17033 ROSA UNIT

Well No : 044A  
GL Elevation: 6359

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	E	35	32N	06W	FTG 1835 F N FTG	140 F W	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/05/01 12:00:05  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEE

Page No : 1

API Well No : 30 39 26161 Eff Date : 06-26-1998  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 Prop Idn : 17033 ROSA UNIT Well No : 044A  
 Spacing Unit : 50714 OCD Order : Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	C		35	32N	06W	40.00	N	FD	
	D		35	32N	06W	40.00	N	FD	
	E		35	32N	06W	40.00	N	FD	
	F		35	32N	06W	40.00	N	FD	
	K		35	32N	06W	40.00	N	FD	
	L		35	32N	06W	40.00	N	FD	
	M		35	32N	06W	40.00	N	FD	
	N		35	32N	06W	40.00	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 05/05/01 12:00:16  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEF  
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
API Well No : 30 39 26161 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 39 26161	ROSA UNIT	01 00	29	7765		80	F
30 39 26161	ROSA UNIT	02 00	29	11156			F
30 39 26161	ROSA UNIT	03 00	31	11112			F
30 39 26161	ROSA UNIT	04 00	30	9467			F
30 39 26161	ROSA UNIT	05 00	31	8940		80	F
30 39 26161	ROSA UNIT	06 00	30	9741			F
30 39 26161	ROSA UNIT	07 00	31	8981			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 05/05/01 12:00:21  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEF  
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 API Well No : 30 39 26161 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Gas	Oil	Water	Well Stat
30 39 26161	ROSA UNIT	08 00	31	6857		80	F
30 39 26161	ROSA UNIT	09 00	30	6231			F
30 39 26161	ROSA UNIT	10 00	31	7179		80	F
30 39 26161	ROSA UNIT	11 00	13	5158			F
30 39 26161	ROSA UNIT	12 00	18	5666			F
30 39 26161	ROSA UNIT	01 01	16	5798			F
30 39 26161	ROSA UNIT	02 01	12	6057		80	F

Reporting Period Total (Gas, Oil) : 110108 400

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 05/05/01 12:00:59  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEI

API Well No : 30 39 25873 Eff Date : 06-26-1998 WC Status : A  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Prop Idn : 17033 ROSA UNIT

Well No : 044  
GL Elevation: 6312

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: K	35	32N	06W	FTG 1750 F S	FTG 1480 F W	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/05/01 12:01:05  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEE

Page No : 1

API Well No : 30 39 25873 Eff Date : 06-26-1998  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 Prop Idn : 17033 ROSA UNIT Well No : 044  
 Spacing Unit : 50714 OCD Order : Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	C		35	32N	06W	40.00	N	FD		
	D		35	32N	06W	40.00	N	FD		
	E		35	32N	06W	40.00	N	FD		
	F		35	32N	06W	40.00	N	FD		
	K		35	32N	06W	40.00	N	FD		
	L		35	32N	06W	40.00	N	FD		
	M		35	32N	06W	40.00	N	FD		
	N		35	32N	06W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 05/05/01 12:01:13  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEE  
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
API Well No : 30 39 25873 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 39 25873	ROSA UNIT	01 00	31	7669		80	F
30 39 25873	ROSA UNIT	02 00	29	6271			F
30 39 25873	ROSA UNIT	03 00	31	7056			F
30 39 25873	ROSA UNIT	04 00	30	6200			F
30 39 25873	ROSA UNIT	05 00	31	6222			F
30 39 25873	ROSA UNIT	06 00	30	5919			F
30 39 25873	ROSA UNIT	07 00	31	6626		80	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 05/05/01 12:01:16  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEF  
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 API Well No : 30 39 25873 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 25873	ROSA UNIT	08 00	31	5842			F
30 39 25873	ROSA UNIT	09 00	30	5556			F
30 39 25873	ROSA UNIT	10 00	31	7013			F
30 39 25873	ROSA UNIT	11 00	30	6272		80	F
30 39 25873	ROSA UNIT	12 00	31	5894			F
30 39 25873	ROSA UNIT	01 01	30	6353		80	F
30 39 25873	ROSA UNIT	02 01	19	4319			F

Reporting Period Total (Gas, Oil) : 87212 320

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

## **Stogner, Michael**

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**From:** Hayden, Steven  
**Sent:** Thursday, April 19, 2001 7:59 AM  
**To:** Stogner, Michael  
**Subject:** FW: Williams NSLs

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**From:** Hayden, Steven  
**Sent:** Thursday, April 19, 2001 7:56 AM  
**To:** Stogner, Michael  
**Subject:** Williams NSLs

Mike,

I got several copies of NSL requests yesterday from Steve Nelson consulting for Williams to get some Dakota NSLs in the Rosa Unit. This is much like the BP/Amoco form letters with the added bonus that Mr. Nelson apparently doesn't know the difference between a standard location and pool boundaries. It must be very easy to make it as a consultant these days...

Steve

Sorry, I forgot to give you the well numbers:

RU #8B  
#24B  
#30B  
#31B  
#44B  
#149B  
#165B