

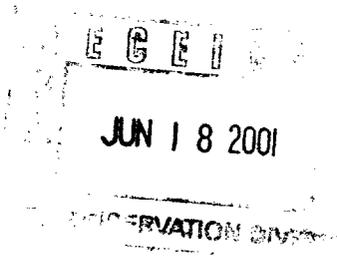


117031315

NSL

7/9/01

June 14, 2001



CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #3 Well
2,180' FEL and 1,190' FNL (NW/4 NE/4)
Unit B, Section 31, T28N-R11W
San Juan County, New Mexico
Kutz-Gallup Formation

Dear Mr. Stogner:

XTO Energy Inc. (XTO), formerly Cross Timbers Oil Company, hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

1. Well location plat (NMOCD Form C-102)
2. Ownership map
3. List of Offset Owners

The above captioned well was drilled and completed on October 16, 1966 as a N2, 320 acre producing Dakota unit. XTO would like to move up the hole in the wellbore and recompleate the well in the Kutz-Gallup Formation. The rules state that the well should be located no closer than 330' to the outer boundary of the 40-acre unit nor closer than 10 feet to any quarter-quarter section line. The existing location will not conform to current footage requirements. A new well would not be economically feasible to drill for just the Kutz-Gallup formation. The current wellbore is in acceptable condition for the recompleation attempt with no additional work being required. By moving up the hole to the Kutz-Gallup formation, XTO would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Kutz-Gallup formation working interest owners and offset operators listed on the attached list.

XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Loren Fothergill
Jeff Patton
Robin Tracy

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-11808		² Pool Code 36550	³ Pool Name Kutz Gallup
⁴ Property Code	⁵ Property Name T.L. Rhodes C		⁶ Well Number #3
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy		⁹ Elevation 6,046' GL

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	28 N	11 W		1190	North	2180	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

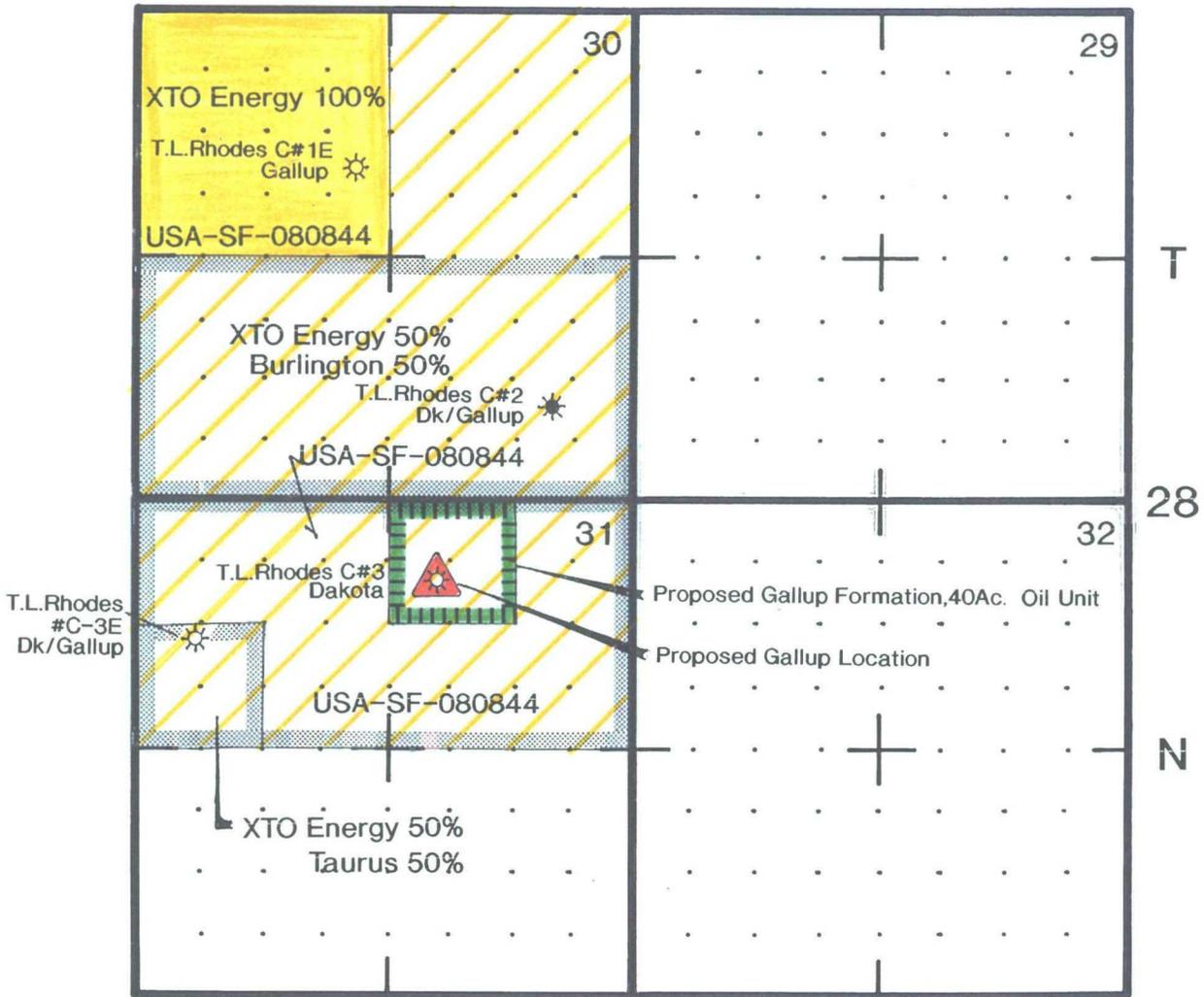
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		2180'	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
			<p><i>Loren W Fothergill</i> Signature</p> <p>Loren W Fothergill Printed Name</p> <p>Production Engineer Title</p> <p>June 7, 2001 Date</p>
			¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
			<p>08/29/66 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: James P. Leese (Originally signed)</p> <p>1463 Certificate Number</p>

STATE: NEW MEXICO COUNTY: SAN JUAN
 PROSPECT: Ownership in Kutz-Gallup Formation DATE: 6/14/2001
 SECTIONS: 30,31 BLOCK: _____ SURVEY: _____
 ACRES: _____ TOWNSHIP: 28N RANGE: 11W

T.L. Rhodes #C-3 Well

SCALE: 1"=2,000'



R-11-W

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST
T.L. RHODES #C 3 WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

Taurus Exploration USA, Inc.
2198 Bloomfield Hwy
Farmington, NM 87404
Attention: Rich Corcoran



June 14, 2001

CERTIFIED MAIL:

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #3 Well
2,180' FEL and 1,190' FNL (NW/4 NE/4)
Unit B, Section 31, T28N-R11W
San Juan County, New Mexico
Kutz-Gallup Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read 'George A. Cox'.

George A. Cox, CPL
Landman

Enclosures



June 14, 2001

CERTIFIED MAIL:

Taurus Exploration USA, Inc.
2198 Bloomfield Hwy
Farmington, NM 87404
Attention: Rich Corcoran

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s T.L. Rhodes C #3 Well
2,180' FEL and 1,190' FNL (NW/4 NE/4)
Unit B, Section 31, T28N-R11W
San Juan County, New Mexico
Kutz-Gallup Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read 'George A. Cox'.

George A. Cox, CPL
Landman

Enclosures

7-16-2001



State of New Mexico
OIL CONSERVATION COMMISSION

From

MICHAEL E. STOGNER
PETROLEUM ENGINEER

Memo

To Steve Hayden / Charlie Perrin

Here is a copy of an NSL request from XTO to recomplete its TL Rhodes C#3 up-hole into the Gallup interval. It looks pretty straight forward; however, I'll hold it until I hear from Steve.

Thanks.

8-7-2001
Reminded Steve
a hour
later.

Will call
back

P.O. BOX 2088
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505-827-5811

Stogner, Michael

From: Hayden, Steven
Sent: Tuesday, August 07, 2001 9:23 AM
To: Stogner, Michael
Cc: Ezeanyim, Richard
Subject: XTO NSL applications: T.L. Rhodes C #3, Krause WN Federal #1R, Bolack C LS # 15A

Mike, in answer to your request I have reviewed these NSL applications. The T>L> Rhodes C #3 and the Krause WN Federal # 1 R are applications to recomplete to the Kutz Gallup Pool and are non-standard due to being less than 330' from an interior line in the respective Dakota GPUs. XTO originally called me for guidance and I assigned them to the Kutz Gallup. I have no objection to these NSL applications.

The Bolack C LS #15A NSL app is for the Otero Chacra Pool and this is a member of the Cliff House Fm of the Mesaverde Group. Since the well already has a nonstandard location order for the Mesaverde, I see no reason it should not be extended to cover the Chacra.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 RioBrazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code <i>11/98</i> Change of Operator 12/1/97
⁴ API Number 30-045-11808	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code	⁸ Property Name T L RHODES C	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	31	28N	11W		1190	N	2180	E	SJ

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

RECEIVED
DEC 19 1997

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforation	³⁰ DHC,DC,MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vaughn O. Vernerberg, II</i>	OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date:
Printed Name: Vaughn O. Vernerberg, II Title: Sr. Vice President-Land	
Date: December 1, 1997 Phone: (505) 632-5200	

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator <i>Gail Jefferson</i>	Amoco Production Company OGRID# 000778
Previous Operator Signature	Senior Administrative Staff Assistant 12/01/97
Printed Name	Title Date

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources
Department

98586001
Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address AMOCO PRODUCTION COMPANY 200 AMOCO COURT FARMINGTON, NM 87401		² OGRID Number 000778
		³ Reason for Filing Code CO
⁴ API Number 300451180800	⁵ Pool Name BASIN-DAKOTA-GAS	⁶ Pool Code 071599
⁷ Property Code 000969	⁸ Property Name USA-T L RHODES /C/	⁹ Well Number 3

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
B	0031	028	011		1190	N	2180	E	SAN JUAN

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	GIANT REFINING BOX 12999 SCOTTSDALE AZ 85267	0220710	O	
7057	EPNG P.O. BOX 4990 FARMINGTON NM 87499	0220730	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. P. Shaheen*

Printed Name: J. P. SHAHEEN

Title: SENIOR BUSINESS ANALYST

Date: 9/27/95

Phone: (505) 326-9413

OIL CONSERVATION DIVISION

Approved by:

J.P.S.

Title: SUPERVISOR DISTRICT #3

Approval Date:

SEP 27 1995

P. O. BOX 1492, EL PASO, TX 79978

EL PASO NATURAL GAS COMPANY

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	W Bbls - MCF

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate
Leaking Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Dist.)
		Gravity of Condensate
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *D. W. Whaley*

Printed Name: W. Whaley, Staff Admin. Supervisor

Title: Supervisor

Date: June 25, 1990

Telephone No.: 303-830-4280

OIL CONSERVATION DIVISION

JUL 5 1990

Date Approved

By: *W. Whaley*
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SEP 18 1984

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF FORMS RECEIVED			
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas
 Recombination Condensate Gas Condensate
 Change in Ownership

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T. L. Rhodes C (USA)	Well No. 3	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. SF08084
------------------------------------	---------------	--	---	----------------------

Location
Unit Letter B : 1190 Feet From The North Line and 2180 Feet From The East
Line of Section 31 Township 28N Range 11W , NMPM. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corp. Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, NM 87499
---	---

Name of Authorized Transporter of Condensate Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401
---	--

If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>31</u>	Twp. <u>28N</u>	Rge. <u>11W</u>	Is gas actually connected? <input type="checkbox"/> when
--	------------------	-------------------	--------------------	--------------------	--

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B D Shaw
(Signature)

Admin. Supervisor

(Title)

1-2-85

RECEIVED
JAN 03 1985
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION

JAN 3 1985

APPROVED _____, 19

BY [Signature]

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Amoco Production Company

Address
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name T. L. Rhodes C (USA)	Well No. 3	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF050844
Location Unit Letter <u>B</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>2180</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>28N</u> Range <u>11W</u> NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>31</u> Twp. <u>28N</u> Rge. <u>11W</u>	Is gas actually connected? <u>No</u> when _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw
(Signature)
Admin. Supervisor

1-2-85
RECEIVED
JAN 03 1985
OIL CON. DIV.
DIS. 3

OIL CONSERVATION DIVISION

APPROVED JAN 3 1985
BY Frank J. [Signature]
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.

NMOG ID
Aztec

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ILLEGIBLE

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OP
Amoco Production Company
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
T. L. Rhodes "C"	87 000844	3	Basin Dakota	State, Federal or Fee Federal

Location

Unit Letter **B** ; **1190** Feet From The **North** Line and **2100** Feet From The **East**

Line of Section **31** Township **28-N** Range **11-W** , NMPM, **San Juan** Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Gary Energy Corp. P. O. Box 489 Bloomfield, NM 87413

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company **Box 990, Farmington, New Mexico**

If well produces oil or liquids, give location of tanks. Unit **B** Sec. **31** Twp. **28-N** Rge. **11-W** Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					

Date Spudded **9-1-66** Date Compl. Ready to Prod. **10-16-66** Total Depth **6570'** P.B.T.D. **6534'**

Elevations (DE, RKB, RT, GR, etc.) **6050' (RKB)** Name of Producing Formation **Dakota** Top Oil/Gas Pay **6333'** Tubing Depth **6387'**

Perforations **6448-60', 6484-6506', 6370-6378', 6394-6402'** Depth Casing Shoe **6370'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/4"	8-5/8"	359'	225
7-7/8"	4-1/2"	6570'	1350
	3-3/8"	6387'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3469	3 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	440 psig	931 psig	3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BD Shaw
Signature
Admin. Supervisor
Date **11-1-84**

RECEIVED
NOV 26 1984
OIL CON. DIV.
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED **NOV 26 1984**, 19
BY **Frank J. Shaw**
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE February 13, 1967

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM

THE Pan American Petroleum Corporation
OPERATOR

T. L. Rhodes C #3 LEASE "B" WELL UNIT 31-28-11 S-T-R

Basin Dakota POOL El Paso Natural Gas Company NAME OF PURCHASER

WAS MADE ON January 30, 1967 DATE , FIRST DELIVERY February 2, 1967 DATE

Choke 5,469
AOF 6,705
INITIAL POTENTIAL

El Paso Natural Gas Company
PURCHASER

W. N. Woodruff
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR **Denver and Farmington**
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO
~~By De and DMS~~

FILE

37 FEB 15 1967

2-15-67

NO.	COPIES RECEIVED	5
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TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,

I. Operator **Pan American Petro. Corp.**
Pan American Petroleum Corporation has changed its name to
AMOCO PROD. CO.

Address **P. O. Box 480, Farmington, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T. L. Rhodes "C"	Lease No. SF 080844	Well No. 3	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter B	1190 Feet From The North Line and 2180 Feet From The East			
Line of Section 31	Township 28-N	Range 11-W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	BOX 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 31 28-N 11-W No

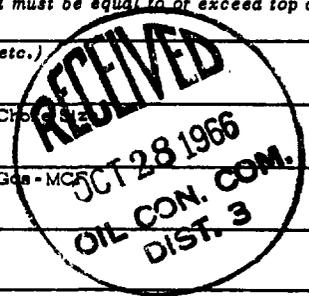
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-1-66	Date Compl. Ready to Prod. 10-16-66	Total Depth 6570'		P.B.T.D. 6534'				
Elevations (DF, RKB, RT, GR, etc.) 6058' (RDB)	Name of Producing Formation Dakota	Top Oil/Gas Pay 6333'		Tubing Depth 6387'				
Perforations 6448-60', 6494-6506', 6370-6378', 6394-6402'						Depth Casing Shoe 6570'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		359'		225			
7-7/8"	4-1/2"		6570'		1350			
	2-3/8"		6387'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D 5469	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 440 psig	Casing Pressure 931 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION

L. R. Turner
L. R. Turner (Signature)
Administrative Clerk (Title)

October 26, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 28 1966**, 19

BY *Jimmy [Signature]*
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
 PAN AMERICAN PETROLEUM CORPORATION
 T. L. RHODES "C" NO. 3

<u>DEPTH</u>	<u>DEVIATION</u>
359'	1/4°
772'	1/2°
1212'	3/4°
1622'	3/4°
2280'	3/4°
2762'	1°
3160'	3/4°
3326'	1°
3830'	1/2°
4227'	3/4°
4580'	3/4°
5042'	3/4°
5698'	1-1/4°
6362'	1°
6570'	1°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S T. L. Rhodes "C" No. 3 located in Section 31, 1190' FNL and 2180' FEL, T-28-N, R-11-W, San Juan County, New Mexico.

Signed *G. W. Eaton, Jr.*
 Petroleum Engineer

THE STATE OF NEW MEXICO)
) SS.
 COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared G. W. Eaton, Jr. known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 26th day of October, ~~1964~~ 1966.

Genelle G. Sullivan
 Notary Public



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **ST 930844**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **T. L. Rhodes "C"**

9. WELL NO. **3**

10. FIELD AND POOL, OR WILDCAT **Basin Dakota**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **N1/4 NE/4 Section 31, T-28-N, R-11-W**

12. COUNTY OR PARISH **San Juan**

13. STATE **New Mexico**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY **GEOLOGICAL SURVEY**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other

2. NAME OF OPERATOR **PAN AMERICAN PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR **P. O. Box 480, Farmington, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1190' FWL & 2190' FWL**
At top prod. interval reported below
At total depth **Same**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **9-1-66**

16. DATE T.D. REACHED **9-11-66**

17. DATE COMPL. (Ready to prod.) **10-16-66**

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6046 GL, 6058 REB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6570**

21. PLUG, BACK T.D., MD & TVD **6534**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6370-78, 6394-6402, 6448-60, 6494-6506 **Graneros Dakota, Basin Dakota**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction Electric and Gamma Ray Sonic**

27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	244	350'	12-1/4"	225 sacks	None
4-1/2"	10.50	6570'	7-7/8"	500 sacks - 1st stage	None
				500 sacks - 2nd stage	
				350 sacks - 3rd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6387'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Shots per foot
6448-60'	4 shots per foot
6494-6506'	4 shots per foot
6370-78'	3 shots per foot
6394-6402'	3 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6448-6506'	500 gal acid, 34,024 gal water & 40,000 lbs 20-40 & 10,000 lbs 10-20
6370-6402'	34,776 gal water, 20,000 lbs 20-4 & 10,000 lbs 10-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION **10-16-66**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing**

WELL STATUS (Producing or shut-in) **Shut in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-24-66	3	3/4"	→		683		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST WITNESSED BY
440 psig	931 psig	→		5469		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold to El Paso Natural Gas Company**

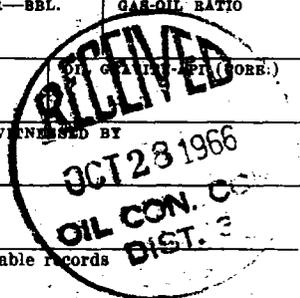
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **G. W. Eaton, Jr.** TITLE **Area Engineer** DATE **October 25, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)



ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1190' FRL & 2180' FRL
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 miles southwest of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2200'

16. NO. OF ACRES IN LEASE
1593.83

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 317.85

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2400'

19. PROPOSED DEPTH
6450'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Report Later

22. APPROX. DATE WORK WILL START*
September 26, 1966

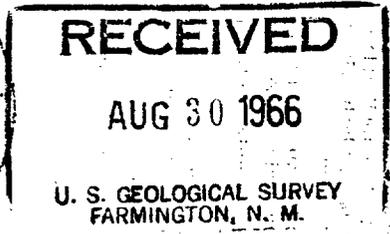
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	350'	250 sz (77 Calcium Chloride)
7-7/8"	4-1/2"	10.5#	6450'	1500 sz (Using stage cementing tools set at base of Mesaverde and Pictured Cliffs).

Completion will be determined upon reaching total depth.

Copies of Location Plat are attached.

ILLEGIBLE



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY G. W. Eaton, Jr. TITLE Area Engineer DATE August 29, 1966
 SIGNED G. W. Eaton, Jr. (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

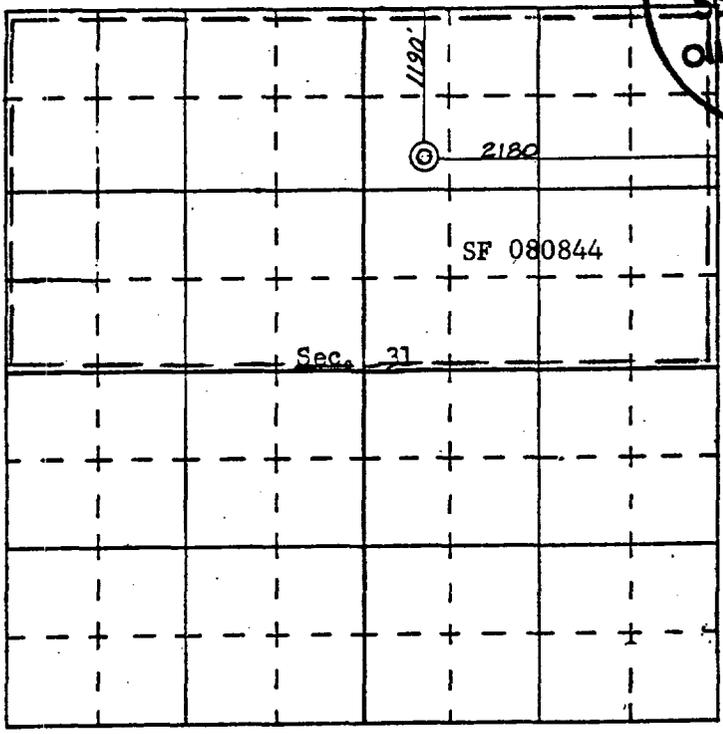
All distances must be from the outer boundaries of the Section

Operator PAN AMERICAN PETROLEUM CORPORATION		Lease T. L. RHODES "C"		Well No. 3	
Unit Letter B	Section 31	Township 28 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1190 feet from the NORTH line and 2180 feet from the EAST line					
Ground Level Elev. REPORT LATER	Producing Formation DAKOTA	Pool BASIN DAKOTA		Dedicated Acreage: 320 517.85 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

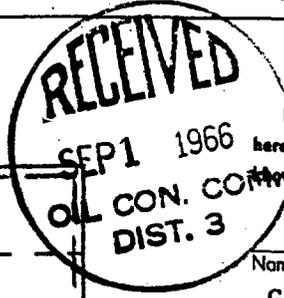
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
G. W. Eaton, Jr.
 Position _____
Area Engineer
 Company _____
PAN AMERICAN PETROLEUM CORPORATION
 Date _____
August 29, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
August 25, 1966
 Registered Professional Engineer
 and/or Land Surveyor
James E. Beese
 Certificate No. _____
1463

CMD : ONGARD 07/16/01 07:59:18
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPSN

API Well No : 30 45 11808 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22642 T L RHODES C

Well No : 003
GL Elevation: 6058

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)

B.H. Locn	: B	31	28N	11W	FTG 1190 F N	FTG 2180 F E	P

Lot Identifier:

Dedicated Acre: 317.85

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/16/01 07:59:29
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPSN

API Well No : 30 45 28944 Eff Date : 02-24-1994 WC Status : A
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 13485 RHODES C

Well No : 102
GL Elevation: 6043

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	31	28N	11W	FTG 790 F N	FTG 1950 F E	A

Lot Identifier:

Dedicated Acre: 317.85

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/16/01 07:59:32
OGOMES -TPSN

API Well No : 30 45 28944 Eff Date : 02-24-1994 WC Status : A
Pool Idn : 79680 KUTZ PICTURED CLIFFS, WEST (GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 13485 RHODES C

Well No : 102
GL Elevation: 6043

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	31	28N	11W	FTG 790 F N	FTG 1950 F E	A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/16/01 07:58:55
OGOMES -TPSN
PAGE NO: 1

Sec : 31 Twp : 28N Rng : 11W Section Type : NORMAL

1 38.98 Indian owned	C 40.00 Federal owned	B 40.00 Federal owned A A	A 40.00 Federal owned
2 38.87 Indian owned A	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/16/01 07:59:00
OGOMES -TPSN
PAGE NO: 2

Sec : 31 Twp : 28N Rng : 11W Section Type : NORMAL

3 38.75 Indian owned U	K 40.00 Indian owned U A	J 40.00 Indian owned U	I 40.00 Indian owned U
4 38.64 Indian owned U A	N 40.00 Indian owned U	O 40.00 Indian owned U	P 40.00 Indian owned U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12