

6/25/01 7/16/01 MS ~~NSL~~ NSL

117828541

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
- NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

John C. Thompson
Print or Type Name

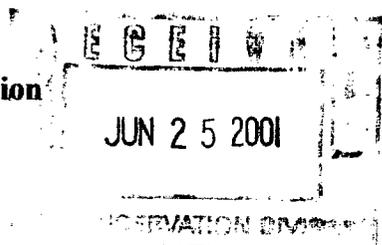
John C. Thompson
Signature

ENGINEER / AGENT
Title

5/16/01
Date



Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505



June 22, 2001

Re: Request for Administrative approval for Non-Standard Dakota Location
Rosa Unit 91B (Sec 35/T1N/R6W, 1070' fsl & 295' fel, Rio Arriba County, New Mexico) (30-039-26684)

32

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 91B as a dual Mesaverde/Dakota with the Dakota being non-standard. Williams has already been issued an APD for drilling a standard infill Mesaverde well by the BLM.

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. Originally, the surface location was picked by considering drainage from the offset Mesaverde wells and topography/archeology constraints. In this case, Williams picked their surface location in an attempt to minimize Mesaverde drainage interference with offset wells.

Therefore, the reasons for requesting administrative approval for a non-standard location are:

1. The current location was picked by splitting the difference between the Rosa 91A to the west and the Rosa 152A (section 36) to the east. Consideration was also given to possible drainage interference with the Rosa 91 to the northeast and the Rosa 152 to the northwest (section 36). (see attached map showing drainage patterns).
2. By itself, the Dakota (in this area) is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed.
3. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another well, ie. well pad, road, pipeline ROW, etc.

Energen Resources Corporation is the unit operator of the San Juan 32-5 Unit which is directly to the north of the drill block that contains the proposed Rosa Unit 91B location (section 35). Please find enclosed the signed waiver showing that Energen does not object to the non-standard location. As the Unit Operator of the Rosa Unit, Williams Production is the only other operator involved.

Please find attached a drilling plat with topographical map showing location, drainage map and a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

John C. Thompson
Engineer

c:wpx/nsdk191b

District I
PO Box. 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 72319 / 71599		³ Pool Name Blanco Mesaverde / Basin Dakota	
⁴ Property Code 17033		⁵ Property Name ROSA UNIT			⁶ Well Number 91B
⁷ OGRID No. 120782		⁸ Operator Name WILLIAMS PRODUCTION COMPANY			⁹ Elevation 6325'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	32N	6W		1070	SOUTH	295	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 - E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]

Signature
John C. Thompson
Printed Name
Agent
Title
6/22/01
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

REVISED: MAY 22, 2001
DECEMBER 7, 2000

Date of Survey
Signature and Seal of Professional Surveyor

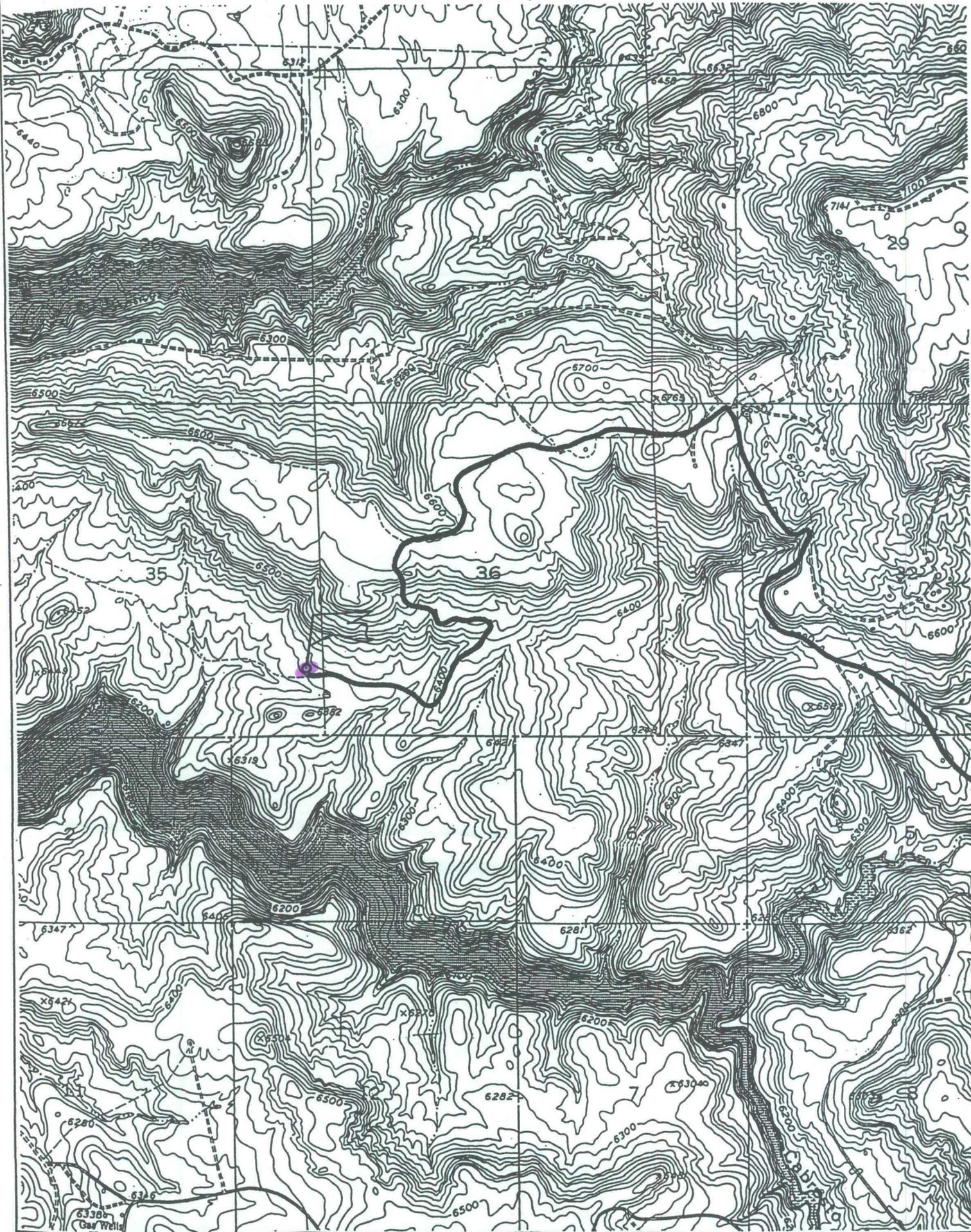
NEALEC EDWARDS
NEW MEXICO
6857
REGISTERED PROFESSIONAL SURVEYOR

Certificate 6857

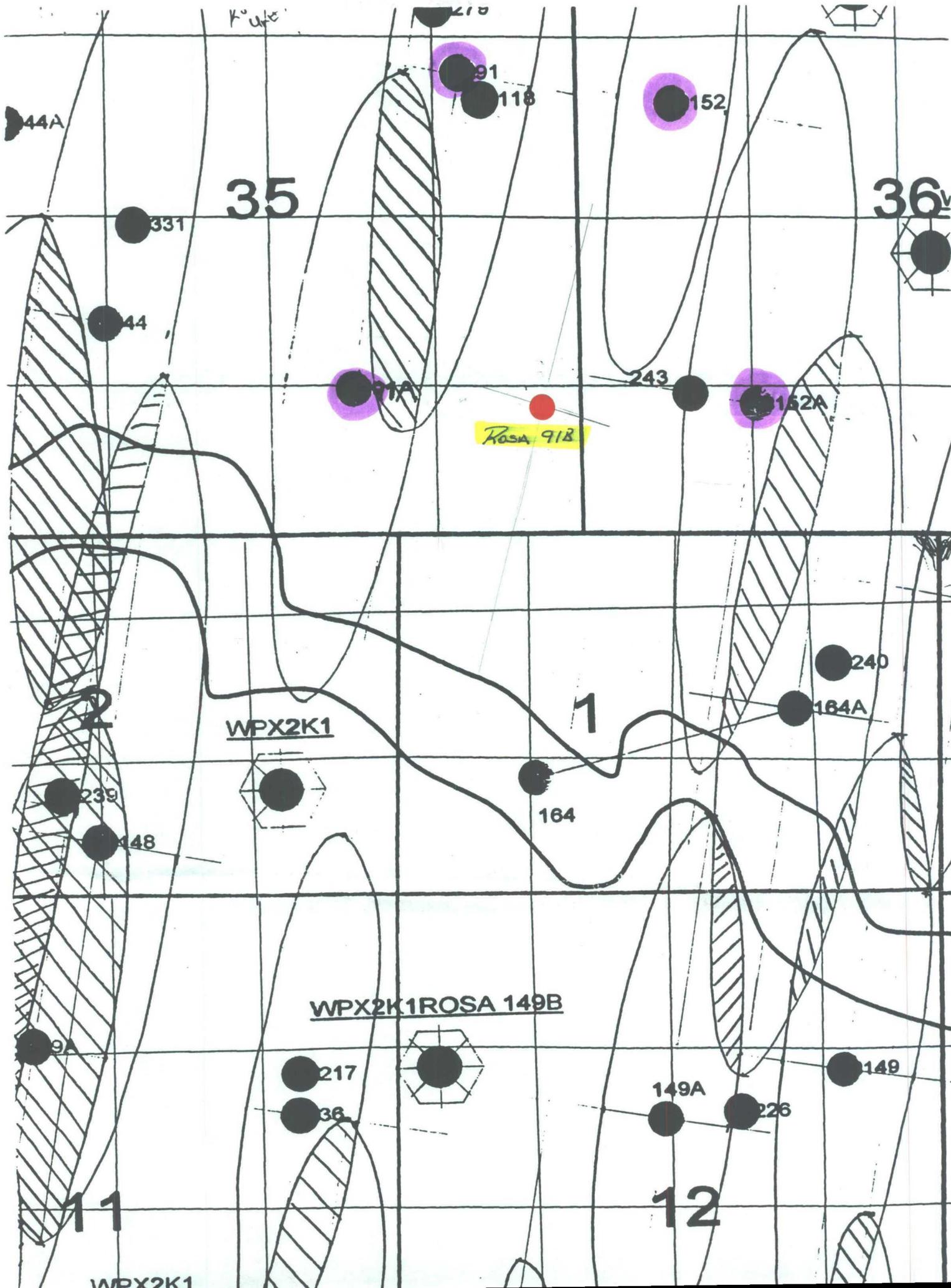
WILLIAMS PRODUCTION COMPANY ROSA UNIT #91B

1070' FSL & 295' FEL, SECTION 35, T32N, R6W, N.M.P.M.

RIO ARRIBA COUNTY, NEW MEXICO



K^o uke



35

36

Rosa 918

WPX2K1

WPX2K1ROSA 149B

WPX2K1

2

1

11

12

44A

331

44

91A

243

152

152A

240

164A

164

239

148

9A

217

36

149A

226

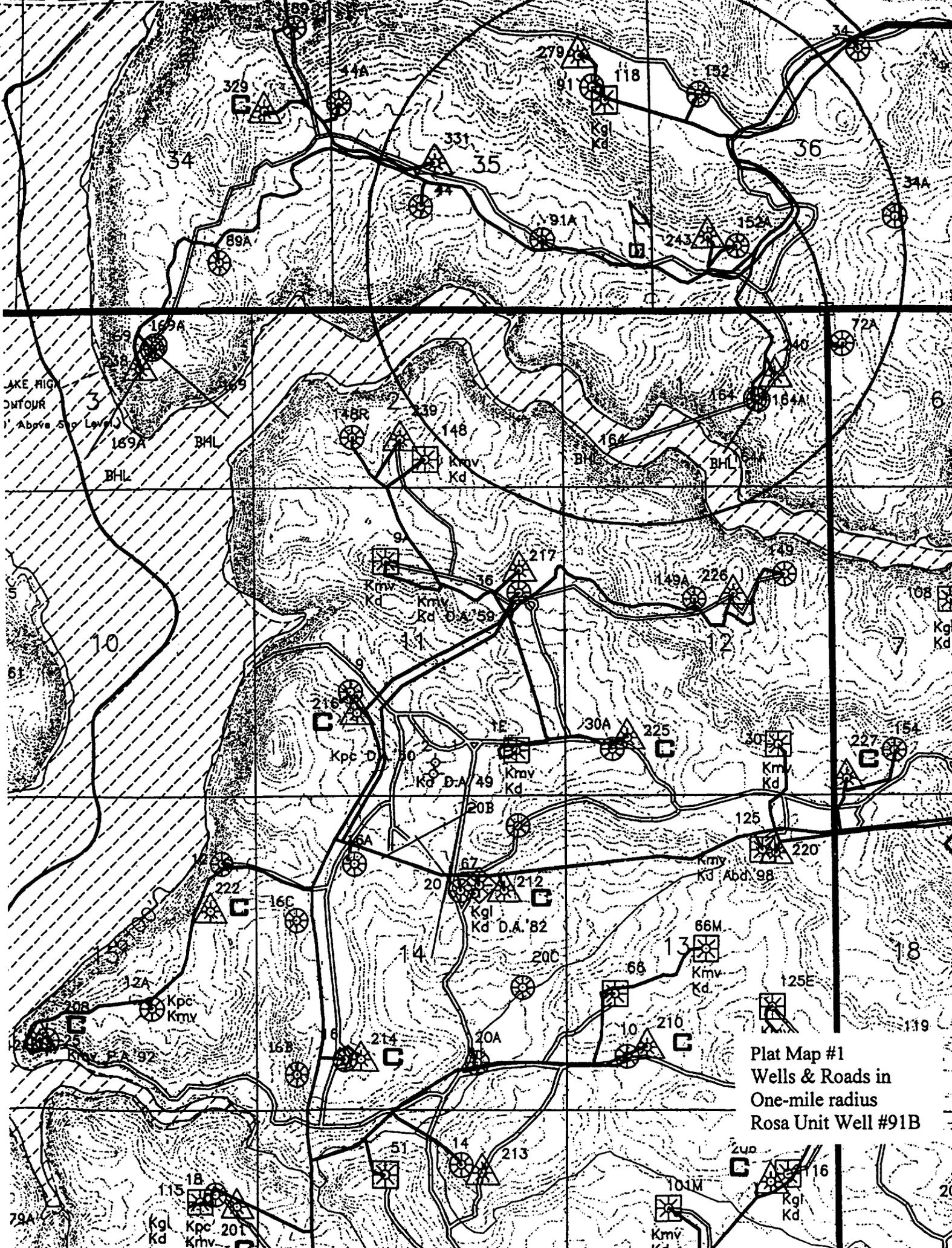
149

270

91

118





Plat Map #1
Wells & Roads in
One-mile radius
Rosa Unit Well #91B



**Energen Resources Corp
Attn. Land Department
2198 Bloomfield Hwy
Farmington, NM 87401**

5/16/01

Re: Rosa 91B (Non-standard Dakota Location)

Williams Production Company has proposed to the New Mexico Oil Conservation that the Rosa 91B (Mesaverde/Dakota dual well) be allowed to be drilled to the Dakota with the Dakota being non-standard. The well was originally staked as a Mesaverde well within the legal spacing requirements for infill Mesaverde wells, and has been issued an APD from the BLM for a stand alone Mesaverde well.

Williams intends to extend the Rosa 91B to the Dakota formation to capture additional reserves that otherwise would not be developed. Williams pick the surface location by considering drainage from the offset Mesaverde wells and topography/archeology constraints.

If Energen wishes to *oppose* this location, you have **20 days** from receiving this letter to contact the NMOCD and file an objection.

If Energen *does not oppose* this location, please sign and date the bottom of this letter which will be considered a waiver and return to the above address.

Thank you for your consideration in this matter, if you have any questions or concerns please feel free to contact me anytime.

Sincerely,

John C. Thompson
Engineer

Energen Resources Corp. does not object to the Williams Production Company's proposed Rosa Unit 91B (Mesaverde/Dakota dual well located Sec 35/T32N/R6W, 1070' fsl & 295' fel)

Signature: _____

Printed Name: _____

GARY BRINK

Title: _____

District Superintendent

Date: _____

5/21/01

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/07/01 13:42:03
OGOMES -TPEN
PAGE NO: 1

Sec : 35 Twp : 32N Rng : 06W Section Type : NORMAL

<p>D 40.00</p> <p>Federal owned U</p>	<p>C 40.00</p> <p>Federal owned U A</p>	<p>B 40.00</p> <p>Federal owned U</p>	<p>A 40.00</p> <p>Federal owned U A</p>
<p>E 40.00</p> <p>Federal owned U A</p>	<p>F 40.00</p> <p>Federal owned U</p>	<p>G 40.00</p> <p>Federal owned U</p>	<p>H 40.00</p> <p>Federal owned U A A</p>

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/07/01 13:42:07
OGOMES -TPEN
PAGE NO: 2

Sec : 35 Twp : 32N Rng : 06W Section Type : NORMAL

<p>L 40.00</p> <p>Federal owned U</p>	<p>K 40.00</p> <p>Federal owned U A C A</p>	<p>J 40.00</p> <p>Federal owned U</p>	<p>I 40.00</p> <p>Federal owned U</p>
<p>M 40.00</p> <p>Federal owned U</p>	<p>N 40.00</p> <p>Federal owned U</p>	<p>O 40.00</p> <p>Federal owned U A</p>	<p>P 40.00</p> <p>Federal owned U A</p>

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 07/07/01 13:45:21
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEN

OGRID Idn : 120782 API Well No: ~~30~~ 39 26684 APD Status(A/C/P): A
Opr Name, Addr: WILLIAMS PRODUCTION COMPANY, LLC Aprvl/Cncl Date : 04-16-2001
PO BOX 58900
SALT LAKE CITY,UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: ~~91-B~~

	U/L Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn : D	35	32N	06W		FTG 1070 F S	FTG 295 F E
OCD U/L : P	API County :		39			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6325

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 6067 Prpsd Frmtn : BLANCO MV

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD 07/07/01 13:43:15
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEN

API Well No : 30 39 23507 Eff Date : 03-01-1995 WC Status : A
Pool Idn : 71599 ~~BASIN~~ DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 118
GL Elevation: 6499

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	35	32N	06W	FTG 1850 F N FTG	790 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/07/01 13:43:21
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEN

Page No : 1

API Well No : 30 39 23507 Eff Date : 04-30-1991
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 Prop Idn : 17033 ROSA UNIT Well No : 118
 Spacing Unit : 31142 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreeage	L/W	Ownership	Lot	Idn
	A		35	32N	06W	40.00	N	FD		
	B		35	32N	06W	40.00	N	FD		
	C		35	32N	06W	40.00	N	FD		
	D		35	32N	06W	40.00	N	FD		
	E		35	32N	06W	40.00	N	FD		
	F		35	32N	06W	40.00	N	FD		
	G		35	32N	06W	40.00	N	FD		
	H		35	32N	06W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 07/07/01 13:43:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN

Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC

Pool Identifier : 96466 WILDCAT 32N6W35H;GALLUP (G)

API Well No : 30 39 23507 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 23507	ROSA UNIT	01 00					S
30 39 23507	ROSA UNIT	02 00	29	10			F
30 39 23507	ROSA UNIT	03 00					S
30 39 23507	ROSA UNIT	04 00					S
30 39 23507	ROSA UNIT	05 00					S
30 39 23507	ROSA UNIT	06 00	30			20	F
30 39 23507	ROSA UNIT	07 00					S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/07/01 13:43:42
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 96466 WILDCAT 32N6W35H;GALLUP (G)
API Well No : 30 39 23507 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well Water Stat
			Gas	Oil		
30 39 23507	ROSA UNIT	08 00				S
30 39 23507	ROSA UNIT	09 00				S
30 39 23507	ROSA UNIT	10 00				S

Reporting Period Total (Gas, Oil) :	10	20
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E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/07/01 13:44:14
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 23507 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 39 23507	ROSA UNIT	01 00	31	1616			F
30 39 23507	ROSA UNIT	02 00	29	1300			F
30 39 23507	ROSA UNIT	03 00	31	1444			F
30 39 23507	ROSA UNIT	04 00	28	1339			F
30 39 23507	ROSA UNIT	05 00	31	1581			F
30 39 23507	ROSA UNIT	06 00	30	1544		60	F
30 39 23507	ROSA UNIT	07 00	31	1388			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/07/01 13:44:18
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 23507 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 39 23507	ROSA UNIT	08 00	31	1552			F
30 39 23507	ROSA UNIT	09 00	30	766			F
30 39 23507	ROSA UNIT	10 00	30	1967			F
30 39 23507	ROSA UNIT	11 00	30	1545			F
30 39 23507	ROSA UNIT	12 00	31	1529			F
30 39 23507	ROSA UNIT	01 01	31	1681			F
30 39 23507	ROSA UNIT	02 01	8	1509			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/07/01 13:44:19
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 23507 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 23507	ROSA UNIT	03 01 8	1648	F
30 39 23507	ROSA UNIT	04 01 6	1516	F

Reporting Period Total (Gas, Oil) : 23925 60

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/07/01 13:44:32
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEN

API Well No : 30 39 25790 Eff Date : 07-06-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 091A
GL Elevation: 6247

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: 0	35	32N	06W	FTG 1205 F S	FTG 1845 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/07/01 13:44:46
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 25790 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 25790	ROSA UNIT	01 00	31	5514		80	F
30 39 25790	ROSA UNIT	02 00	29	4298			F
30 39 25790	ROSA UNIT	03 00	31	5526			F
30 39 25790	ROSA UNIT	04 00	30	4663			F
30 39 25790	ROSA UNIT	05 00	31	4601			F
30 39 25790	ROSA UNIT	06 00	30	5212			F
30 39 25790	ROSA UNIT	07 00	31	5780			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/07/01 13:44:51
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 25790 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 25790	ROSA UNIT	08 00 31	5032	F
30 39 25790	ROSA UNIT	09 00 30	4033	F
30 39 25790	ROSA UNIT	10 00 31	4604	F
30 39 25790	ROSA UNIT	12 00 13	4471	F
30 39 25790	ROSA UNIT	01 01 25	4448	F
30 39 25790	ROSA UNIT	02 01 20	4188	F
30 39 25790	ROSA UNIT	03 01 13	3895	80 F

Reporting Period Total (Gas, Oil) : 70535 160

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/07/01 13:44:53
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 25790 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 25790	ROSA UNIT	04 01 13	4270	F

Reporting Period Total (Gas, Oil) : 70535 160

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/07/01 13:42:33
OGOMES -TPEN

API Well No : 30 39 22780 Eff Date : 03-01-1995 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 091
GL Elevation: 6661

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	H	35	32N	06W	FTG 1630 F N FTG	970 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/07/01 13:42:54
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 22780 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 22780	ROSA UNIT	01 00 31	2222	F
30 39 22780	ROSA UNIT	02 00 29	2022	F
30 39 22780	ROSA UNIT	03 00 31	2266	F
30 39 22780	ROSA UNIT	04 00 30	2069	F
30 39 22780	ROSA UNIT	05 00 31	2166	F
30 39 22780	ROSA UNIT	06 00 30	2284	F
30 39 22780	ROSA UNIT	07 00 31	2380	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/07/01 13:42:58
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 22780 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 22780	ROSA UNIT	08 00 31	2508	F
30 39 22780	ROSA UNIT	09 00 30	2463	F
30 39 22780	ROSA UNIT	10 00 31	2558	F
30 39 22780	ROSA UNIT	11 00 8	2641	F
30 39 22780	ROSA UNIT	12 00 9	2603	F
30 39 22780	ROSA UNIT	01 01 9	2512	F
30 39 22780	ROSA UNIT	02 01 8	2197	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/07/01 13:43:00
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEN
Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 22780 Report Period - From : 01 2000 To : 04 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 22780	ROSA UNIT	03 01	9	2446			F
30 39 22780	ROSA UNIT	04 01	9	2230			F

Reporting Period Total (Gas, Oil) : 37567

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

