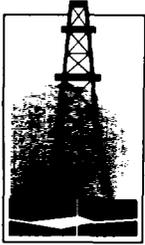
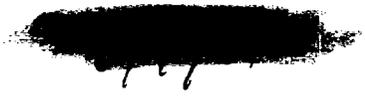


120152765 NSL



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • MHR

RECEIVED
01 JUL 29 11:55

July 17, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Ms. Lori Wrotenbery

Re: Myers B 8
N/2NE/4, SW/4NE/4, 11-24S-36E
Lea County New Mexico

Dear Ms. Wrotenbery:

The referenced well was permitted as a Langlie Mattix oil well, at an orthodox location of 2260' FNL and 2310' FEL of section 11-24S-36E. It was completed as a Jalmat gas well. The 120 acre spacing unit comprised of the N/2NE/4, SW/4NE/4 of section 11-24S-36E is dedicated to the Gruy Petroleum Management Co. Myers B 6 located 660' FNL and 660' FEL of section 11.

In this regard, Gruy Petroleum Management Co. is requesting administrative approval of the unorthodox Jalmat gas location of the Myers B 8 and for simultaneous dedication of the Myers B 8 and B6 wells in the 120-acre proration unit. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris
Manager, Operations Administration

Cc: N.M.O.C.D. – Hobbs

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34768	Pool Code 79240	Pool Name Jalmat Tan Yates 7 Rvrs., Gas
Property Code 21825	Property Name MYERS B	Well Number 8
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT CO.	Elevation 3369

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	24 S	36 E		2260	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 120	Joint or Infill Y	Consolidation Code	Order No.
------------------------	----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Myers B 6 660'

Myers B 8

2260'

3367.1'

3367.9'

2310'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Zeno Farris
Signature

Zeno Farris
Printed Name

Mgr., Ops Admin.
Title

July 17, 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 1999
Date Surveyed DC

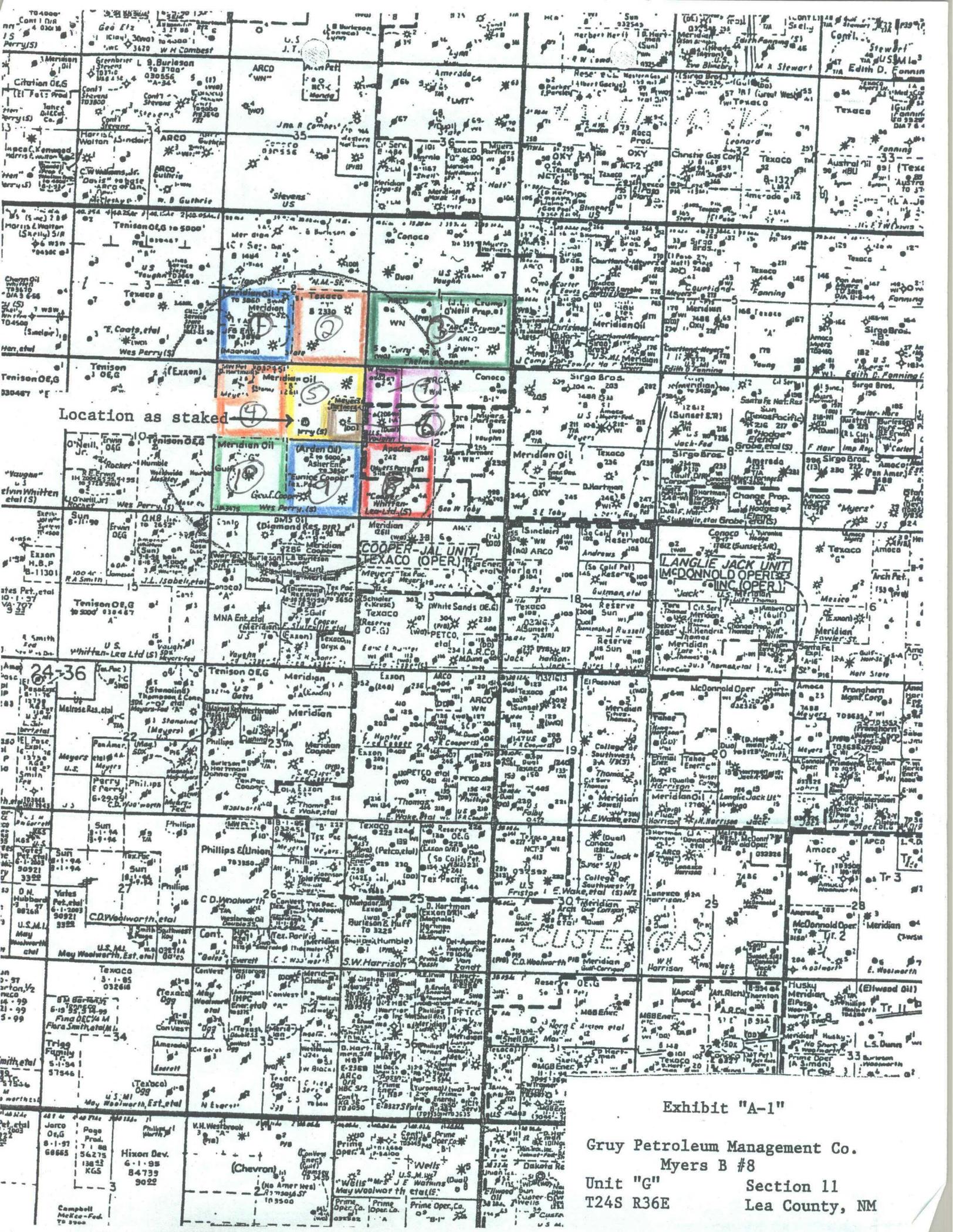
Signature *Ronald J. Edson*
Professional Surveyor

NEW MEXICO
3239
9-30-99
29-11-0757

Cartographic No. RONALD J. EDSON 3239
12641

*Westbrook Oil Corp
Myers "B" Well No. 2
30-025-24543
1980 LEASE - 660' EA
Spud/Completed
1948*

*NSP-23 originally
authorized 280-61M
NE 1/4, E 1/2 NW 1/4, NW 1/4
R-69 app. 1006 PU
NE 1/4*



Location as staked →

COOPER-JAL UNIT
TEXACO OPER.

LANGLIE JACK UNIT
MCDONNOLD OPER.
INC. (OPER.)

CLUSTER (GAS)

Exhibit "A-1"

Gruy Petroleum Management Co.
Myers B #8

Unit "G" Section 11
T24S R36E Lea County, NM

List of Offset SPUs
 GRUY PETROLEUM MANAGEMENT CO.
 Myers "B" 8
 Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	I-2-24-36 O-2-24-36	Texaco Exploration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry WN 4 Frederick H Curry WN 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-11-24-36 G-11-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-11-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R36E	160
9	Bule	Eunice Cooper No. 1	P-11-24-36	Lewis B Burlson	N/2se/4, SE/4SE/4 Sec 11 T-26S-R36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R36E	160

**N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E
Lea County, New Mexico, Containing 120 acres**

**RE: Myers B 8, Application for Unorthodox well Location and Simultaneous
Dedication.**

Notification of Offset Operators:

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson
P.O. box 2479
Midland, Texas 79702

David H. Arrington
P.O. Box 2071
Midland, Texas 79704

Arco Permian
P.O. Box 1089
Eunice NM 88231

Westbrook Oil Corp.
P.O. Box 2264
Hobbs NM 88241

Prize Operating Co.
3500 William D Tate Ave. # 200
Grapevine Texas 76051

Please find attached proof of notification.



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

July 17, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Ms. Lori Wrotenbery

Re: Myers B 8
N/2NE/4, SW/4NE/4, 11-24S-36E
Lea County New Mexico

Dear Ms. Wrotenbery:

The referenced well was permitted as a Langlie Mattix oil well, at an orthodox location of 2260' FNL and 2310' FEL of section 11-24S-36E. It was completed as a Jalmat gas well. The 120 acre spacing unit comprised of the N/2NE/4, SW/4NE/4 of section 11-24S-36E is dedicated to the Gruy Petroleum Management Co. Myers B 6 located 660' FNL and 660' FEL of section 11.

In this regard, Gruy Petroleum Management Co. is requesting administrative approval of the unorthodox Jalmat gas location of the Myers B 8 and for simultaneous dedication of the Myers B 8 and B6 wells in the 120-acre proration unit. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris
Manager, Operations Administration

Cc: N.M.O.C.D. – Hobbs

DISTRICT I
P.O. Box 1988, Hobbs, NM 88241-1988

DISTRICT II
P.O. Drawer 88, Artesia, NM 88211-8719

DISTRICT III
1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1984
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34768	Pool Code 79240	Pool Name Jalmat Tan Yates 7 Rvrs., Gas
Property Code 21825	Property Name MYERS B	Well Number 8
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT CO.	Elevation 3369

Surface Location

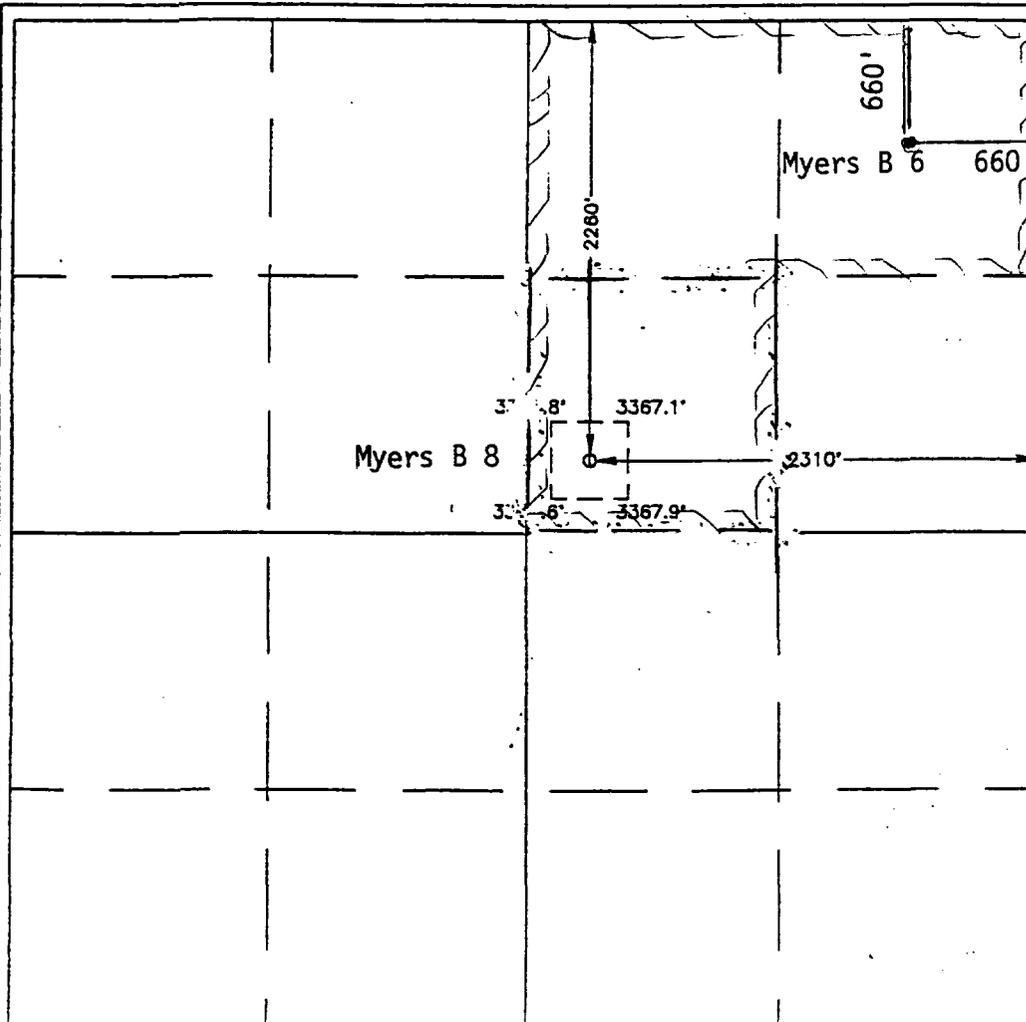
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	24 S	36 E		2260	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 120	Joint or Infill Y	Consolidation Code	Order No.
------------------------	----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Zeno Farris
Signature

Zeno Farris
Printed Name

Mgr., Ops Admin.
Title

July 17, 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 1999
Date Surveyed

DC

Signature of Surveyor
Professional Surveyor

Ronald J. Edson
NEW MEXICO
3239
9-30-99
49-11-0754

Contract No. RONALD J. EDSON 3239
12641
12655

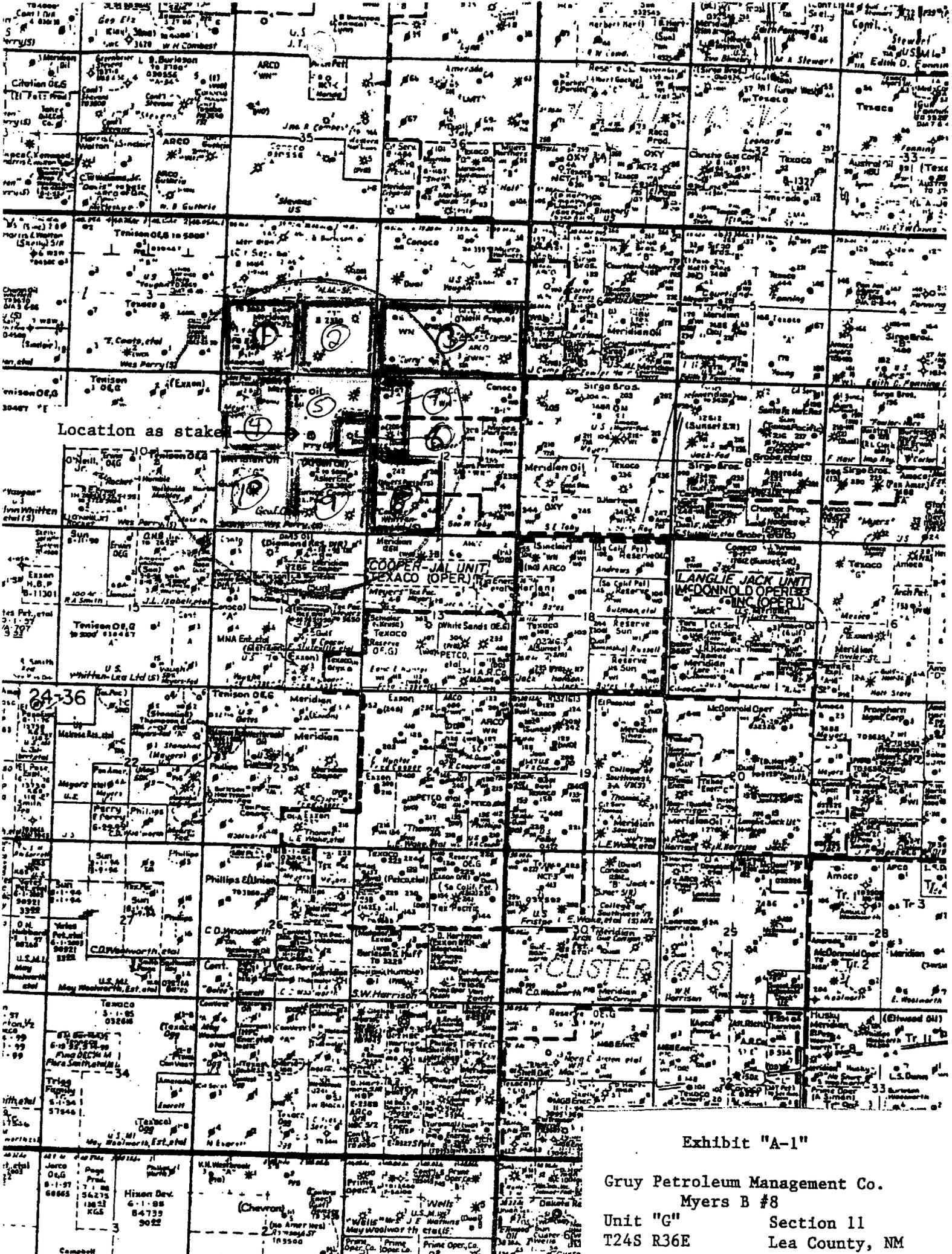


Exhibit "A-1"

Gruy Petroleum Management Co.
 Myers B #8
 Unit "G" Section 11
 T24S R36E Lea County, NM

List of Offset SPU's
GRUY PETROLEUM MANAGEMENT CO.
Myers "B" 8
Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	I-2-24-36 O-2-24-36	Texaco Exploration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry WN 4 Frederick H Curry WN 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-11-24-36 G-11-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-11-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R36E	160
9	Blue	Eunice Cooper No. 1	P-11-24-36	Lewis B Burleson	N/2Se/4, SE/4SE/4 Sec 11 T-26S-R36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R36E	160

**N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E
Lea County, New Mexico, Containing 120 acres**

**RE: Myers B 8, Application for Unorthodox well Location and Simultaneous
Dedication.**

Notification of Offset Operators:

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson
P.O. box 2479
Midland, Texas 79702

David H. Arrington
P.O. Box 2071
Midland, Texas 79704

Arco Permian
P.O. Box 1089
Eunice NM 88231

Westbrook Oil Corp.
P.O. Box 2264
Hobbs NM 88241

Prize Operating Co.
3500 William D Tate Ave. # 200
Grapevine Texas 76051

Please find attached proof of notification.

Zeno Farris Phone 972-443-6489 Fax 469-420-2710

**Gruy Petroleum
Management Co.
P.O. Box 140907
Irving, TX 75014-0907**

*See FKR0-0
122057232*

Fax

To: Michael Stogner/NMOCD	From: Zeno Farris
Fax: 505-476-3471	Pages: 2 10
Phone: 505-476-3465	Date: 08/06/01
Re: Myers B 2 & 6	CC:

Urgent For Review Please Comment Please Reply Please Recycle

Mr. Stogner, attached are the exhibits to be sent out requesting the establishment of two non-standard proration units for the referenced wells. The hard copies will be sent out tomorrow and include proof of notice.

Zeno Farris

**Gruy Petroleum Management Co.**

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450
Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Mr. Michael Stogner

Re: Myers B 6 & B 2, Order SD-91-4
A&H NE/4, 11-24S-36E
Lea County New Mexico

Case 12724

Dear Mr. Stogner:

Currently the referenced wells are producing simultaneously under Administrative Order SD-91-4. Sometime prior to 1997, Burlington Resources, the successor operator of the Myers B 2 & 6 wells, assigned the SE/4NE/4 and the Myers B 2 well to Westbrook Oil Corp. In this regard we are requesting the NMOCD establish a non-standard proration unit for the Myers B 6 covering 120 acres in the N/2NE/4, and SW/4NE/4 of 11-24S-36E.

We are also requesting on behalf of Westbrook Oil Corp. that a non-standard proration unit for the Myers B 2 covering 40 acres in the SE/4NE/4 of 11-24S-36E be established. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

A handwritten signature in cursive script that reads "Zeno Farris".

Zeno Farris
Manager, Operations Administration

Cc: N.M.O.C.D. - Hobbs

**N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E
Lea County, New Mexico, Containing 120 acres. SE/4NE/4, Section 11
Township 24S, Range 36E Lea County New Mexico, Containing 40 acres.**

RE: Myers B 6, and B2 Application for Non-Standard Proration Units.

Notification of Offset Operators:

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson
P.O. box 2479
Midland, Texas 79702

David H. Arrington
P.O. Box 2071
Midland, Texas 79704

Arco Permlan
P.O. Box 1089
Eunice NM 88231

Westbrook Oil Corp.
P.O. Box 2264
Hobbs NM 88241

Prize Operating Co.
3500 William D Tate Ave. # 200
Grapevine Texas 76051

Please find attached proof of notification.

District I
PO Box 1990, Hobbs, NM 88241-1990
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09543		Pool Code 79240	Pool Name Jalmat Tan Yates 7 Rvrs. (Gas)
Property Code 21825	Property Name Myers B		Well Number 2
OGRID No. 036671	Operator Name Westbrook Oil Corp.		Elevation 3364

10 Surface Location

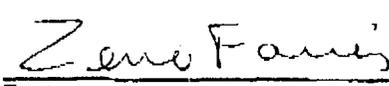
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
H	11	24S	36E		1980'	North	660'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill N	14 Consolidation Code S	15 Order No.
--------------------------	-------------------------	----------------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
	 Signature Zeno Farris		
	Printed Name Manager Operations Admin. Title August 6, 2001 Date		
18 SURVEYOR CERTIFICATION			
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
Date of Survey			
Signature and Seal of Professional Surveyor:			
Certificate Number			

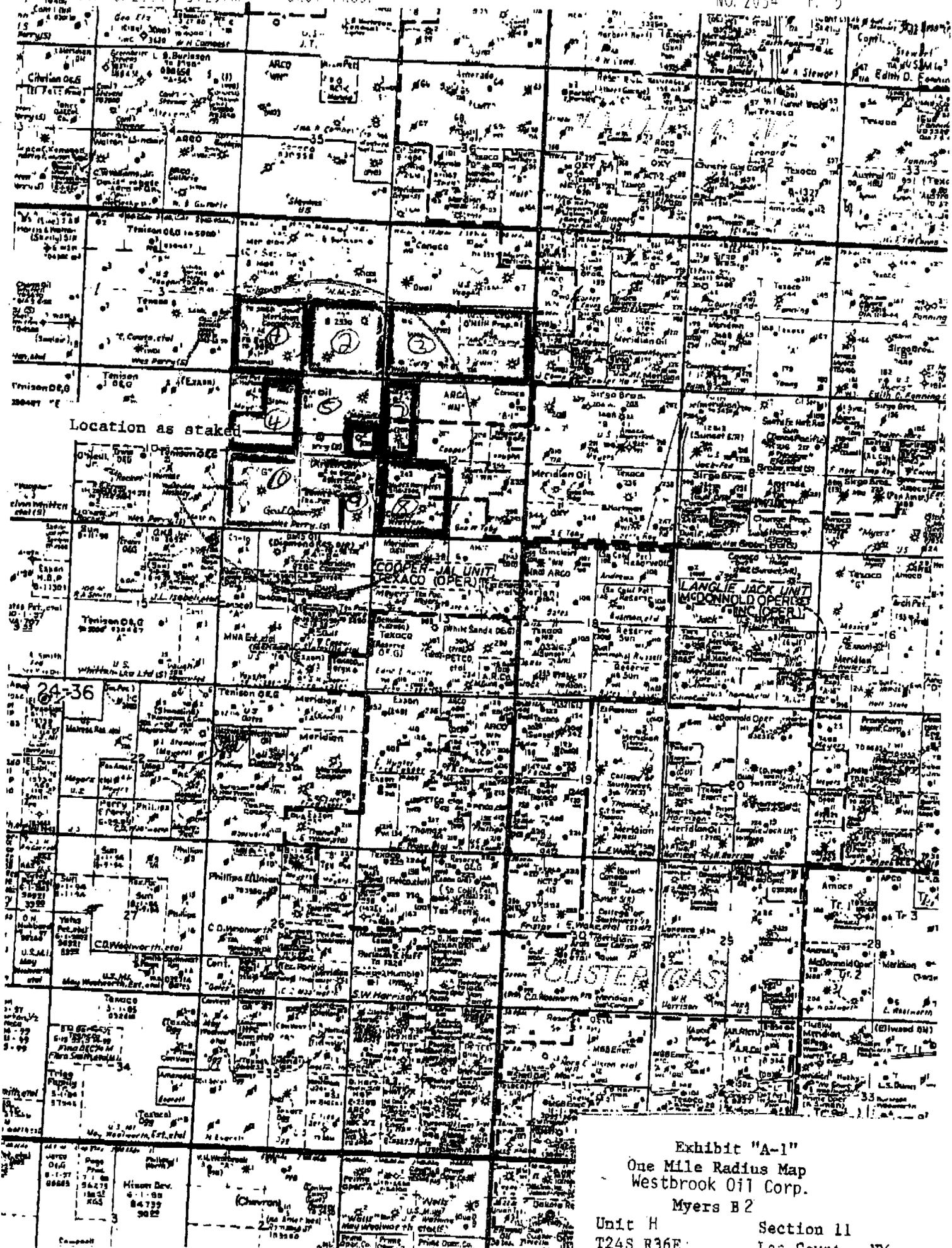


Exhibit "A-1"
 One Mile Radius Map
 Westbrook Oil Corp.
 Myers B 2

Unit H Section 11
 T24S R36E 100 Court

List of Offset SPU's
 WESTBROOK OIL CORP.
 Myers "B" 2
 Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	I-2-24-36 O-2-24-36	Texaco Exploration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry WVN 4 Frederick H Curry WVN 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-11-24-36 G-11-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-11-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R-36E	160
9	Lt Blue	Eunice Cooper No. 1	P-11-24-36	Lewis B Burtleson	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R-36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R-36E	160

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Number 30-025-31382		Pool Code 79240	Pool Name Jalpat Tan Yates 7 Rvrs. (Gas)
Property Code 21825	Property Name Myers B		Well Number 6
OGRID No. 162683	Operator Name Gruy Petroleum Management Co.		Elevation 3350

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	24S	36E		660'	North	660'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 120	13 Joint or Infill Y	14 Consolidation Code S	15 Order No.
---------------------------	-------------------------	----------------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Zeno Farris Signature Zeno Farris Printed Name Manager Operations Admin. Title August 6, 2001 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			

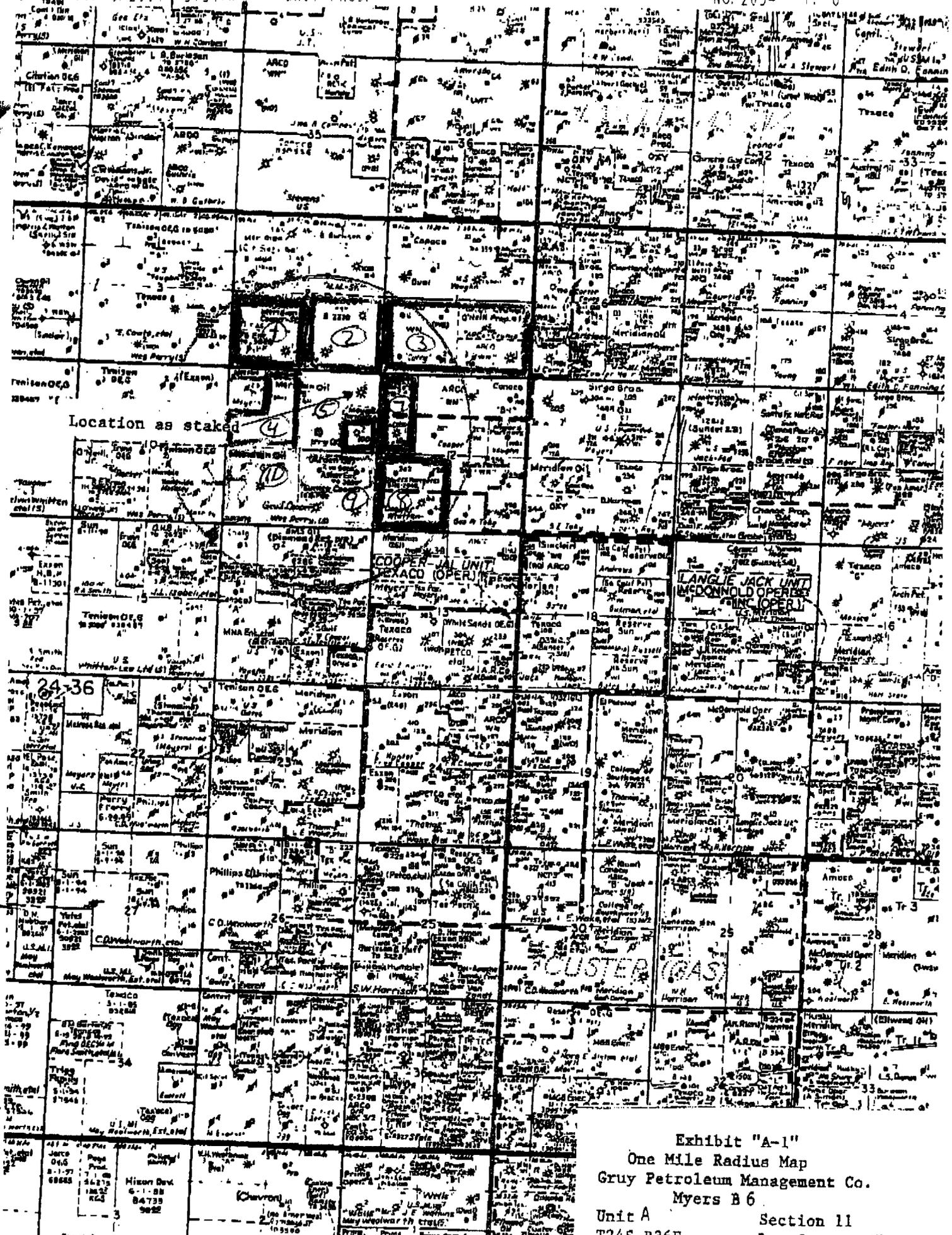


Exhibit "A-1"
 One Mile Radius Map
 Gruy Petroleum Management Co.
 Myers B 6
 Unit A Section 11
 T24S R36E

List of Offset SPUs
 GRUY PETROLEUM MANAGEMENT CO.
 Myers "B" 6
 Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	I-2-24-36 O-2-24-36	Texaco Exploration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry WN 4 Frederick H Curry WN 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-1-1-24-36 G-1-1-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-1-1-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R-36E	160
9	Lt Blue	Eunice Cooper No. 1	P-1-1-24-36	Lewis B Burlison	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R-36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R-36E	160



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

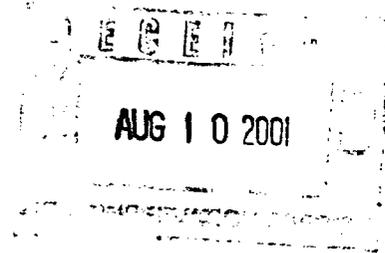
Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Mr. Michael Stogner

Re: Myers B 6 & B 2, Order SD-91-4
A&H NE/4, 11-24S-36E
Lea County New Mexico



Dear Mr. Stogner:

Currently the referenced wells are producing simultaneously under Administrative Order SD-91-4. Sometime prior to 1997, Burlington Resources, the successor operator of the Myers B 2 & 6 wells, assigned the SE/4NE/4 and the Myers B 2 well to Westbrook Oil Corp. In this regard we are requesting the NMOCD establish a non-standard proration unit for the Myers B 6 covering 120 acres in the N/2NE/4, and SW/4NE/4 of 11-24S-36E.

We are also requesting on behalf of Westbrook Oil Corp. that a non-standard proration unit for the Myers B 2 covering 40 acres in the SE/4NE/4 of 11-24S-36E be established. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Farris
Manager, Operations Administration

Cc: N.M.O.C.D. – Hobbs

**N/2NE/4, SW/4NE/4, Section 11 Township 24S, Range 36E
Lea County, New Mexico, Containing 120 acres. SE/4NE/4, Section 11
Township 24S, Range 36E Lea County New Mexico, Containing 40 acres.**

RE: Myers B 6, and B2 Application for Non-Standard Proration Units.

Notification of Offset Operators:

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79702

Lewis B. Burleson
P.O. box 2479
Midland, Texas 79702

David H. Arrington
P.O. Box 2071
Midland, Texas 79704

Arco Permian
P.O. Box 1089
Eunice NM 88231

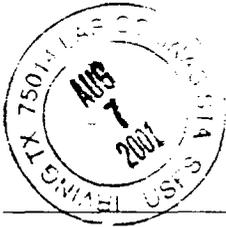
Westbrook Oil Corp.
P.O. Box 2264
Hobbs NM 88241

Prize Operating Co.
3500 William D Tate Ave. # 200
Grapevine Texas 76051

Please find attached proof of notification.

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)



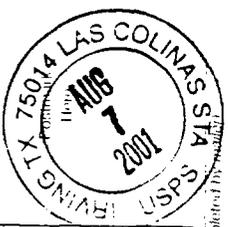
New Mexico Oil Conservation Div. Dist. 1
Attn: Paul Kautz, 1625 N. French Dr.
City, State, ZIP+4
Hobbs, NM 88240

PS Form 3800, February 2000
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Enforcement Required)	
Restricted Delivery Fee (Enforcement Required)	
Total Postage & Fees	\$

Recipient's Name (Please Print Clearly) (to be completed by addressee)
Lewis B. Burleson
Street, Apt. No., or PO Box No.
P. O. Box 2479
City, State, ZIP+4
Midland, TX 79702

PS Form 3800, February 2000
See Reverse for Instructions



CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)



David H. Arrington
P. O. Box 2071
City, State, ZIP+4
Midland, TX 79704

PS Form 3800, February 2000
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Enforcement Required)	
Restricted Delivery Fee (Enforcement Required)	
Total Postage & Fees	\$

Recipient's Name (Please Print Clearly) (to be completed by addressee)
Prize Operating Co.
Street, Apt. No., or PO Box No.
3500 William D Tate Ave., #200
City, State, ZIP+4
Grapevine, TX 76051

PS Form 3800, February 2000
See Reverse for Instructions



Recipient's Name (Please Print Clearly) (to be completed by addressee)
Texaco Exploration & Production, Inc.

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)



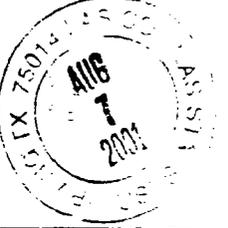
Arco Permian
P. O. Box 1089
City, State, ZIP+4
Eunice, NM 88231

PS Form 3800, February 2000
(Domestic Mail Only; No Insurance Coverage Provided)



Recipient's Name (Please Print Clearly) (to be completed by addressee)
Westbrook Oil Corp.
City, State, ZIP+4
P. O. Box 2264
Hobbs, NM 88241

PS Form 3800, February 2000
See Reverse for Instructions



Recipient's Name (Please Print Clearly) (to be completed by addressee)
New Mexico Oil Conservation Division

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09543		Pool Code 79240	Pool Name Jalmat Tan Yates 7 Rvrs. (Gas)
Property Code 21825	Property Name Myers B		Well Number 2
OGRID No. 036671	Operator Name Westbrook Oil Corp.		Elevation 3364

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	11	24S	36E		1980'	North	660'	East	Lea

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code S	Order No.
-----------------------	----------------------	-------------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>	
	Signature 	
	Printed Name Zeno Farris	
	Title Manager Operations Admin.	
Date August 6, 2001		18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
Date of Survey		Signature and Seal of Professional Surveyor:
Certificate Number		

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artonia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-025-31382		2 Pool Code 79240		3 Pool Name Jalmat Tan Yates 7 Rvrs. (Gas)	
4 Property Code 21825		5 Property Name Myers B			6 Well Number 6
7 OGRID No. 162683		8 Operator Name Gruy Petroleum Management Co.			9 Elevation 3350

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	24S	36E		660'	North	660'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 120	13 Joint or In/In Y	14 Consolidation Code S	15 Order No.
---------------------------	------------------------	----------------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Zeno Farris</i></p> <p>Signature Zeno Farris</p> <p>Printed Name Manager Operations Admin.</p> <p>Title August 6, 2001</p> <p>Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			

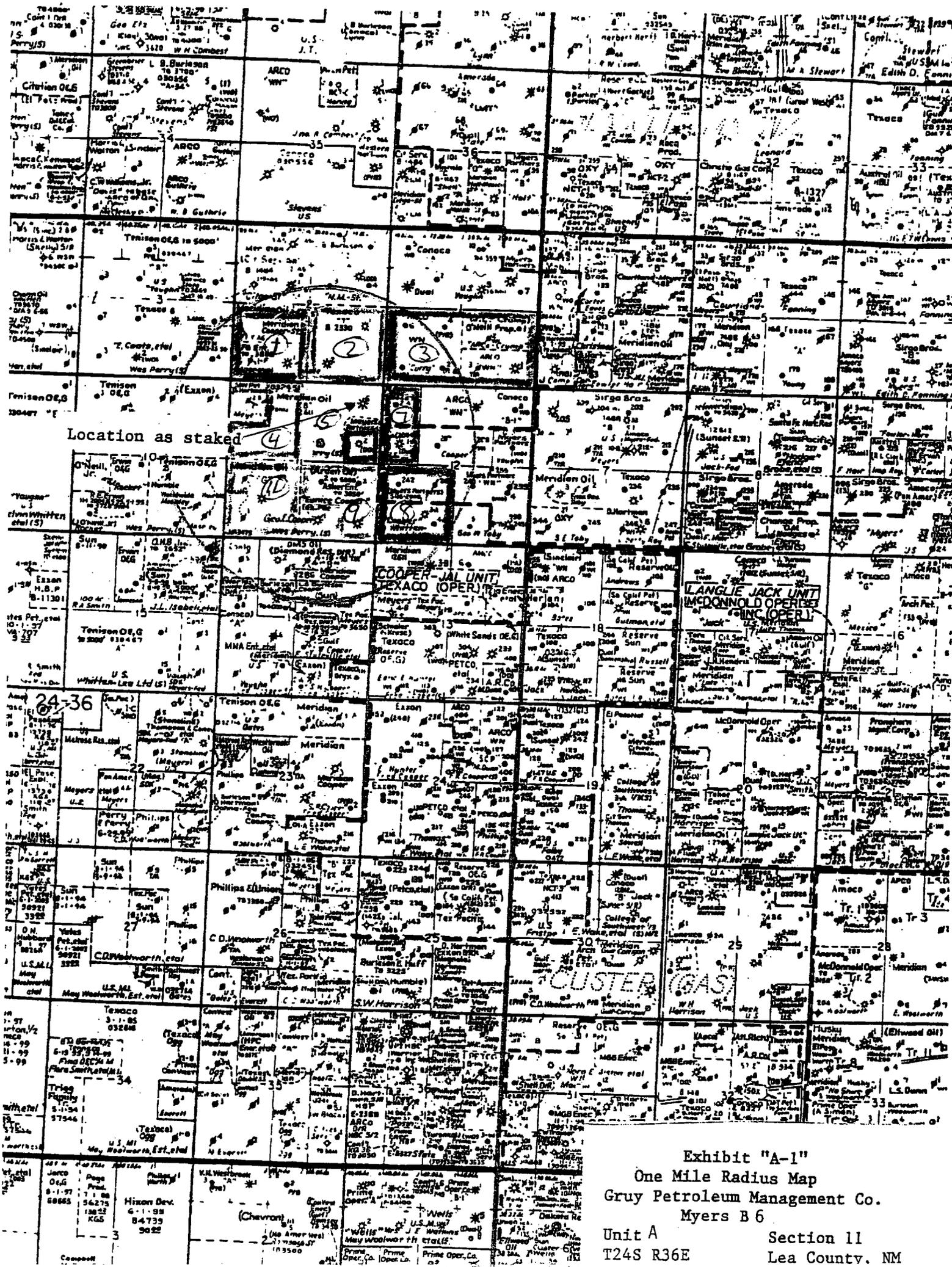


Exhibit "A-1"
 One Mile Radius Map
 Gruy Petroleum Management Co.
 Myers B 6
 Unit A
 T24S R36E
 Section 11
 Lea County, NM

List of Offset SP U's
 WESTBROOK OIL CORP.
 Myers "B" 2
 Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	L-2-24-36 O-2-24-36	Texaco Exloration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry WN 4 Frederick H Curry WN 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-11-24-36 G-11-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-11-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R36E	160
9	Lt Blue	Eunice Cooper No. 1	P-11-24-36	Lewis B Burlinson	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R36E	160

List of Offset SPU's
GRUY PETROLEUM MANAGEMENT CO.
Myers "B" 6
Jalmat Gas Pool

OFFSET SPU	COLOR CODE	Well Name	Location	OPERATOR	ACERAGE DESCRIPTION	ACRES
1	Blue	Cooper State 2 Cooper State 1	K-2-24-36 N-2-24-36	Gruy Pet. Management Co.	SW/4 Sec. 2 T-24S-R-36E	160
2	Lt Brown	State T 1 State T 2	I-2-24-36 O-2-24-36	Texaco Exploration & Prod.	SE/4 Sec. 2 T-24S-R-36E	160
3	Green	Frederick H Curry W/N 4 Frederick H Curry W/N 6	K-1-24-36 L-1-24-36	Arco Permian Arco Permian	S/2 Sec. 1 T-24S-R-36E	320
4	Orange	None in Jalmat Gas		David H Arrington	E/2NW/4, SW/4SW/4 Sec 11 T-26S-R-36E	120
5	Yellow	Myers B No. 6 Myers B No. 8	A-11-24-36 G-11-24-36	Gruy Pet. Management Co. Gruy Pet. Management Co.	N/2NE/4, SW/4NE/4 Sec 11 T-26S-R-36E	120
6	Brown	Myers B No. 2	H-11-24-36	Westbrook Oil Corp	SE/4NE/4 Sec. 11 T-26S-R-36E	40
7	Purple	Vaughn A 12 No. 1 Vaughn A 12 No. 2	E-12-24-36 D-12-24-36	Westbrook Oil Corp Westbrook Oil Corp	W/2NW/4 Sec. 12 T-26S-R-36E	80
8	Red	JW Cooper A 3	N-12-24-36	Prize Operating Co.	SW/4 Sec. 12 T-26S-R36E	160
9	Lt Blue	Eunice Cooper No. 1	P-11-24-36	Lewis B Burtelson	N/2SE/4, SE/4SE/4 Sec 11 T-26S-R36E	120
10	Lt Green	None in Jalmat Gas		David H Arrington	SW/4 Sec. 11 T-26S-R36E	160



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 30, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Gruy Petroleum Management Company
P. O. Box 140907
Irving, Texas 75014-0907

Attention: Zeno Farris

Case 12724

Re: *Administrative application for an exception to the well location provisions [Rule 4 (b) 2]) of the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended.*

Dear Mr. Farris:

This letter acknowledges the receipt of your administrative application dated July 17, 2001 of an unorthodox Jalmat infill gas well location for the existing Myers "B" Well No. 8 (**API No. 30-025-34768**) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Division received your application on July 20, 2001, and assigned it NMOCD reference No. *pKRV0-120152765*. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order.

Your application indicates that Jalmat gas production in the NE/4 of Section 11 is dedicated to the following acreage assignments:

- (1) the 120 acres comprising the N/2 NE/4 and SW/4 NE/4 of Section 11 as being dedicated to Gruy Petroleum Management's Company's Myers "B" Well No. 6 (**API No. 30-025-31382**) located 660 feet from the North and East lines (Unit A) of Section 11; and
- (2) the remaining 40 acres comprising the SE/4 NE/4 (Unit H) of Section 11 being dedicated to Westbrook Oil Corporation's Myers "B" Well No. 2 (**API No. 30-025-09543**) located 1980 feet from the North line and 660 feet from the East line of Section 11.

After a search of our records I can not find any order for either of these non-standard units. The last reference found involving this acreage and these wells is Division Administrative Order SD-91-4 dated July 8, 1991, issued to Meridian Oil, Inc., which authorized the simultaneous dedication of the NE/4 of Section 11, being an existing non-standard 160-acre gas spacing and proration unit (approved by Division Order No. R-619,

Gruy Petroleum Management Company
July 30, 2001
Page 2

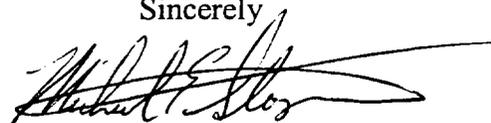
issued in Case No. 835 on April 20, 1955) to both the above-described Myers "B" Wells No. 2 and 6. If, as indicated in your application, these two non-standard GPU's are currently in existence, please provide me with a copy of the order (s) authorizing such, or act to have these two units officially authorized through the Division's administrative process.

Since the submitted information is insufficient to review, the immediate application was ruled as incomplete on July 30, 2001. Please submit the above stated information by Monday, August 6, 2001.

The Division can not proceed with this particular application until the required information is submitted. Upon receipt, the Division will continue to process this application along with any other request deemed necessary. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal flourish extending to the right.

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Gruy Petroleum Management - Santa Fe
Westbrook Oil Corporation - Hobbs



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 30, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Gruy Petroleum Management Company
P. O. Box 140907
Irving, Texas 75014-0907
Attn: Zeno Farris

Telefax No. (972) 443-6450

Westbrook Oil Corporation
P. O. Box 2264
Hobbs, New Mexico 88241
Attention: V. H. Westbrook

Administrative Order NSP-1848

Reference is made to the following: Gruy Petroleum Management Company's ("Gruy") application dated August 6, 2001 to divide the existing 160-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool which records indicate is currently operated by Gruy and comprising the NE/4 of Section 11, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico, into two separate gas spacing and proration units comprising 40 acres and 120 acres.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B (2) (b);
- (iii) Division Rule 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (3); and
- (v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

This 160-acre GPU was created by Division Order R-619, dated April 20, 1955, and, according to the Division's records, is currently simultaneously dedicated to: (1) Gruy's Myers "B" Well No. 6 (API No. 30-025-31382) located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, which was the subject Division Administrative Order SD-91-04 dated July 8, 1991; and (2) Westbrook Oil Corporation's ("Westbrook") Myers "B" Well No. 2 (API No. 30-025-09543) located at a standard gas well location 1980 feet from the North line and 660 feet from the East line of Section 11, which

was the subject of Division Order No. R-619.

From this consolidated application, it is our understanding at this time that:

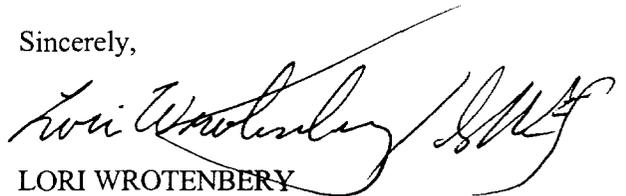
- (1) Gruy will be the operator of the proposed 120-acre non-standard GPU comprising the N/2 NE/4 and SW/4 NE/4 of Section 11 in which its Myers "B" Well No. 6 in Unit "A" is to be dedicated; and,
- (2) the remaining 40- acres comprising the SE/4 SE/4 (Unit H) of Section 11 is to be dedicated to Westbrook's above-described Myers "B" Well No. 2.

By the authority granted me under the provisions of these rules, regulations, and directives, the two above-described non-standard GPU's within the Jalmat Gas Pool in Section 11 are hereby approved with allowables to be assigned thereto in accordance with Rule 5 of the rules governing the Jalmat Gas Pool based upon the respective unit sizes.

It is further ordered that the operator of each of the above-described units shall file, within 20-days from the date of this order, a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

At this time Division Order Nos. R-619 and Division Administrative Order SD-91-04 are hereby placed in abeyance until further notice.

Sincerely,



LORI WROTENBERY
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe
File: SD-91-04
Case No. 12724 /

MONTGOMERY & ANDREWS, P.A.

325 PASEO DE PERALTA
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

(505) 982-3873

(FAX) (505) 982-4289

September 4, 2001

TELECOPY COVER SHEET

TO: Mr. David Catanach

TELEFAX NO: (505) 476-3462

FROM: Paul R. Owen, Esq.

TELEPHONE NO: (505) 986-2538

TOTAL PAGES TO FOLLOW: 1

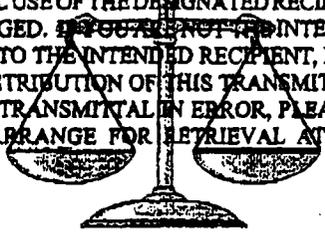
Message:

This fax is being sent from (505) 982-4289

CLIENT NAME: Burleson

CLIENT NO.: 12474-01-01

THE INFORMATION CONTAINED IN THIS FACSIMILE TRANSMITTAL IS INTENDED FOR THE PERSONAL AND CONFIDENTIAL USE OF THE DESIGNATED RECIPIENT. THIS TRANSMITTAL MAY BE CONFIDENTIAL OR PRIVILEGED. IF YOU ARE NOT THE INTENDED RECIPIENT OR AN AGENT RESPONSIBLE FOR DELIVERY TO THE INTENDED RECIPIENT, BE AWARE THAT ANY REVIEW, DISCLOSURE, COPYING OR DISTRIBUTION OF THIS TRANSMITTAL IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS TRANSMITTAL IN ERROR, PLEASE NOTIFY US BY TELEPHONE IMMEDIATELY SO WE CAN ARRANGE FOR RETRIEVAL AT NO COST TO YOU (COLLECT 505/982-3873). THANK YOU.



MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
ATTORNEYS AND COUNSELORS AT LAW

Paul R. Owen
Direct Dial (505) 986-2538
powen@montand.com

Post Office Box 2307
Santa Fe, New Mexico 87504-2307
325 Paseo de Peralte
Santa Fe, New Mexico 87501
Telephone (505) 982-3873
Fax (505) 982-4289

September 4, 2001

VIA FACSIMILE

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Dr.,
Santa Fe, New Mexico 87505

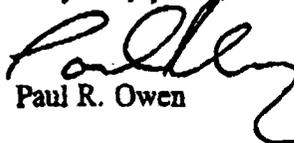
Re: *New Mexico Oil Conservation Division Case No. 12723*
New Mexico Oil Conservation Division Case No. 12724
ApplicationS of Gruy Petroleum Management Company for unorthodox infill gas
well location and simultaneous dedication, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the terms of a September 4, 2001 letter agreement between my client Lewis Burleson Inc. ("Burleson") and Gruy Petroleum Management Company, my client hereby withdraws its objection to the relief sought by Gruy in the above-captioned cases.

Please let me know if you have any questions.

Very truly yours,


Paul R. Owen

cc: Mr. Steve Burleson (via facsimile)
Lewis Burleson, Inc.

Holland & Hart (via facsimile)
Michael Feldewert, Esq.

David Catanach, Hearing Examiner
New Mexico Oil Conservation Division

West Millman-Wolfcamp Pool, Millman-Strawn Gas Pool, and Undesignated South Millman-Morrow Gas Pool. The unit is to be dedicated to applicant's Remington "18" St. Com. Well No. 1, to be drilled at an orthodox location in the NW/4 SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

CASE 12723: Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 9 (API No. 30-025-34769) located 990 feet from the North line and 330 feet from the West line (Unit D) of Section 13, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 9 and its Myers "B" Well No. 3 (API No. 30-025-09565), located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 13, to the existing non-standard 160-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-536, dated November 15, 1960) comprising the NW/4 of Section 13. This unit is located approximately 7.5 miles north-northwest of Jal, New Mexico.

CASE 12724: Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 8 (API No. 30-025-34768) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 8 and its Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, to a non-standard 120-acre gas spacing and proration unit (application pending before the Division's administrative review process) comprising the N/2 NE/4 of Section 11. This unit is located approximately 14.5 miles south-southwest of Eunice, New Mexico.

CASE 12725: Application of Amoco Production Company for an exception to the well density and location provisions of the special rules governing the Basin-Dakota Pool and to form a non-standard gas spacing unit and approval of an unorthodox gas well location within the West Kutz-Pictured Cliffs Pool, San Juan County, New Mexico. Applicant seeks an exception to the well location and well density requirements provided within the "*Special Rules for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, as amended by Division Order No. R-10987-B (1), in order to drill its Gallegos Canyon Unit Well No. 555 (API No. 30-045-30683) at an unorthodox gas well location 90 feet from the South line and 2465 feet from the East line (Unit O) of irregular Section 12, Township 28 North, Range 12 West, as a second infill gas well in the Basin-Dakota Pool within an existing non-standard 337.98-acre gas spacing and proration unit (approved by Division Order No. R-1814 and dated November 4, 1960) comprising Lots 1 and 2 and the S/2 SE/4 of irregular Section

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
ATTORNEYS AND COUNSELORS AT LAW

Paul R. Owen
Direct Dial (505) 986-2538
powen@montand.com

OIL CONSERVATION DIV.
01 AUG 31 PM 1:19
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873
Fax (505) 982-4289

August 31, 2001

VIA HAND DELIVERY

Lori Wrottenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Dr.,
Santa Fe, New Mexico 87505

Re: *New Mexico Oil Conservation Division Case No. 12723*
Application of Gruy Petroleum Management Company for unorthodox infill gas
well location and simultaneous dedication, Lea County, New Mexico.

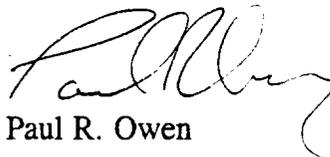
New Mexico Oil Conservation Division Case No. 12724
Application of Gruy Petroleum Management Company for unorthodox infill gas
well location and simultaneous dedication, Lea County, New Mexico.

Dear Ms. Wrottenbery:

Enclosed please find my entries of appearance and prehearing statements in the above-captioned cases. This firm will represent Lewis Burleson Inc. in the hearings scheduled for these cases on September 6, 2001.

Please let me know if you have any questions.

Very truly yours,


Paul R. Owen

Lori Wrotenbery, Director
New Mexico Oil Conservation Division
August 31, 2001
Page 2

cc: Mr. Steve Burleson (via facsimile)
Lewis Burleson, Inc.

Mr. Zeno Farris (via facsimile)
Gruy Petroleum Management Co.

Holland & Hart (via hand delivery)
William F. Carr, Esq.
Michael Feldewert, Esq.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

OIL CONSER.
01 AUG 31 PM

IN THE MATTER OF THE APPLICATION OF
GRUY PETROLEUM MANAGEMENT
COMPANY FOR AN UNORTHODOX INFILL
GAS WELL LOCATION AND SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.

CASE NO.: 12724

ENTRY OF APPEARANCE

MONTGOMERY & ANDREWS, P.A., Paul R. Owen, Esq., hereby enters its
appearance in the above-captioned case on behalf of Lewis Burleson, Inc.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

By: 
PAUL R. OWEN
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
Telephone: (505) 982-3873

ATTORNEYS FOR LEWIS BURLESON, INC.

CERTIFICATE OF SERVICE

I hereby certify that on this 31st day of August, 2001, I have caused a copy of our Entry of Appearance in the above-captioned case to be hand-delivered to the following named parties:

William F. Carr, Esq.
Michael H. Feldewert, Esq.
Holland & Hart
110 North Guadalupe
Santa Fe, NM 87501



Paul R. Owen

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

AUG 31 PM 1:18

IN THE MATTER OF THE APPLICATION OF
GRUY PETROLEUM MANAGEMENT COMPANY
FOR AN UNORTHODOX INFILL GAS WELL
LOCATION AND SIMULTANEOUS DEDICATION,
LEA COUNTY, NEW MEXICO.

CASE NO.: 12724

PRE-HEARING STATEMENT

This Prehearing Statement is submitted by Montgomery & Andrews, P.A. as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Gruy Petroleum Management Company
Post Office Box 140907
600 East Las Colinas Boulevard, Suite 1200
Irving, Texas 75014-0907
(972) 401-3111

ATTORNEY

William F. Carr, Esq.
Michael H. Feldewert, Esq.
Holland & Hart
110 North Guadalupe, Suite 1
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421

OPPOSITION OR OTHER PARTY

Lewis Burleson, Inc.
Attention: Steve Burleson
Post Office Box 2479
Midland, Texas 79702
(915) 683-4747

ATTORNEY

Paul R. Owen, Esq.
Montgomery & Andrews, P.A.
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

STATEMENT OF CASE

APPLICANT

The relief sought by Applicant is set forth in the Application filed by Applicant in this case.

OPPOSITION

Lewis Burleson, Inc. ("Burleson") is the owner of interests in acreage affected by Applicant's proposed unorthodox well location. Burleson seeks enforcement of the setback requirements of New Mexico Oil Conservation Division Rule 104.

PROPOSED EVIDENCE

APPLICANT

Applicant's proposed evidence will presumably be listed in Applicant's Prehearing Statement.

OPPOSITION

WITNESSES

(Name and expertise)

EST. TIME

EXHIBITS

Mr. Steve Burleson

30 minutes

4

PROCEDURAL MATTERS

(NONE)

Respectfully Submitted,



Paul R. Owen

ATTORNEY FOR LEWIS BURLESON, INC.

CERTIFICATE OF SERVICE

I hereby certify that on this 31st day of August, 2001, I have caused a copy of our Prehearing Statement in the above-captioned case to be hand-delivered to the following named parties:

William F. Carr, Esq.

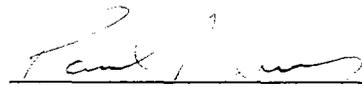
Michael H. Feldewert, Esq.

Holland & Hart

110 North Guadalupe

Santa Fe, NM 87501

ATTORNEYS FOR APPLICANT GRUY PETROLEUM MANAGEMENT COMPANY



Paul R. Owen



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 13, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Gruy Petroleum Management Company
Attention: **Zeno Farris**
P. O. Box 140907
Irving, Texas 75014-0907

Case 12724

RE: Administrative application of Gruy Petroleum Management Company for a location exception (application reference No. pKRV0-120152765) filed with the New Mexico Oil Conservation Division ("Division") on July 20, 2001 for its Myers "B" Well No. 8 (API No. 30-025-34768) located at an unorthodox infill Jalmat gas well location 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico, and for simultaneous dedication of gas production from two wells within a non-standard 120-acre gas spacing and proration unit (application pending the Division's administrative review process) comprising the N/2 NE/4 of Section 11.

Dear Mr. Farris:

The Division is in receipt of an objection from Lewis B. Burleson, Inc. to the location of Gruy's aforementioned Myers "B" Well No. 8, see copy of letter attached.

This application will therefore be set for hearing before a Division Hearing Examiner on the next available docket scheduled for September 6, 2001. I have prepared the following advertisement in this matter:

"Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico. Applicant seeks an exception to the well location requirements provided within the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 8 (API No. 30-025-34768) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 8 and its Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, to a non-standard 120-acre gas spacing and proration unit (application pending before the Division's administrative review process) comprising the N/2 NE/4 of Section 11. This unit is located approximately 14.5 miles south-southwest of Eunice, New Mexico".

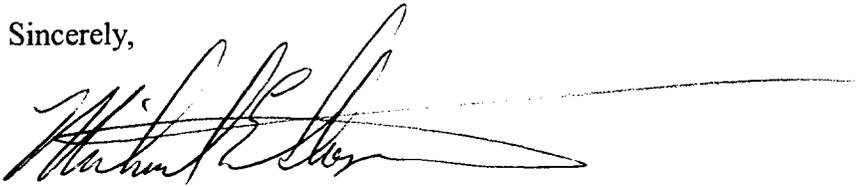
Gruy Petroleum Management Company

August 13, 2001

Page 2

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal flourish extending to the right.

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
Lewis L. Burluson, Inc., Attention: Steven L. Burluson - Midland, Texas
Kathy Valdes - OCD, Santa Fe
William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe
W. Thomas Kellahin, Legal Counsel for Lewis B. Burluson, Inc. - Santa Fe

LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT

STEVEN L. BURLESON
VICE-PRESIDENT

01 JUL 27 PM 12:59
WAYNE JARVIS
SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division
Attention: Ms. Wrotenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Gruy Petroleum Management Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,



Steven L. Burleson
Vice-President

Xc: Hobbs Oil Conservation District
Gruy Petroleum Management Co.
Attn: Mr. Zeno Farris

F:\wp51\doc\gruymyers.doc

Lewis B. Burlleson, Inc.
P. O. Box 2479
Midland, TX 79702

CERTIFIED MAIL



7099 3220 0005 7550 3391L

**RETURN RECEIPT
REQUESTED**

New Mexico Oil Conservation Division
Attention: Lori Wrotenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



0000



87505



U.S. POSTAGE
PAID
MIDLAND TX
\$361
00058088-04
RNDUNT

USA
33

67505+4000 11



LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT
STEVEN L. BURLESON
VICE-PRESIDENT

01 JUL 27 PM 12:59
WAYNE JARVIS
SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division
Attention: Ms. Wrotenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Gruy Petroleum Management Co.**
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,



Steven L. Burleson
Vice-President

Xc: Hobbs Oil Conservation District
Gruy Petroleum Management Co.
Attn: Mr. Zeno Farris

F:\wp51\doc\gruymyers.doc

Case 12724

*This is a copy of
an objection filed by
Burleson on 7-27
forward on Mr.
Ezeanyimi's
desk on
7-8-01*

LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT
STEVEN L. BURLESON
VICE PRESIDENT
WAYNE JARVIS
OPERATIONS

FAX COVER SHEET

DATE: 8-8-01
TO: MICHAEL STAGNER 505/476-3471
N.M.O.C.D
FROM: STEVEN BURLESON

MESSAGE: AS PER OUR CONVERSATION

The following fax includes cover sheet plus 2 pages. If you did not receive all pages please call us at 915/683-4747. Thank you.

LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT

STEVEN L. BURLESON
VICE-PRESIDENT

WAYNE JARVIS
SUPERINTENDENT

July 24, 2001

Certified Mail #7099322000057
RETURN RECEIPT REQUEST

New Mexico Oil Conservation Division
Attention: Ms. Wrotenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

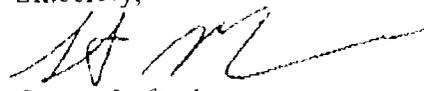
Re: Gruy Petroleum Management Co.
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,



Steven L. Burleson
Vice-President

Xc: Hobbs Oil Conservation District
Gruy Petroleum Management Co.
Attn: Mr. Zeno Farris

F:\wp51\doct\gruymyers.doc

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:
NM O.C.D. (Lori Wrottenbery)

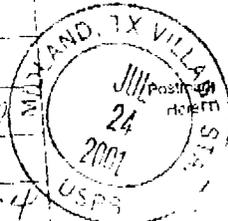
Postage	\$ 34
Certified Fee	210
Return Receipt Fee (endorsement Required)	150
Restricted Delivery Fee (endorsement Required)	
Total Postage & Fees	\$ 394

Name (Please Print Clearly) (To be completed by mailer)
Lewis B. Burleson, Inc.

Street, Apt. No., or PO Box No.
P.O. Box 2479

City, State, ZIP+4[®]
Midland, Texas 79702

PS Form 3800, July 1998 See Reverse for Instructions



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
New Mexico O.C.D.
Attn: Lori Wrottenbery
1220 South St. Francis
Santa Fe, NM 87505

4a. Article Number

4b. Service Type

<input type="checkbox"/> Registered	<input type="checkbox"/> Insured
<input checked="" type="checkbox"/> Certified	<input type="checkbox"/> COD
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Return Receipt for Merchandise

7. Date of Delivery
7/27/01

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
Lori Wrottenbery

6. Signature (Agent)
John H. Burleson

Thank you for using Return Receipt Service.



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450
Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907
A subsidiary of Magnum Hunter Resources, Inc. ♦ An American Stock Exchange Company ♦ "MHR"

August 6, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Mr. Michael Stogner

Re: Myers B 8 & B 9
Section 11 & 13-24S-36E
Lea County New Mexico

Dear Mr. Stogner:

At the request of Mr. Paul Kautz of the NMOCD in Hobbs, we have shut-in the referenced wells at 4:00 PM MST on 7-25-01. The subject wells were permitted as Langlie Mattix oil wells at orthodox locations. The Langlie Mattix test was unsuccessful and the wells were completed as Jalmat gas wells. Therefore both wells will require unorthodox well location exceptions.

It is our understanding based on the enclosed copy of a letter dated 7-24-01 from Mr. Steven L. Burleson, that Lewis B. Burleson, Inc. is objecting to the location of our two Jalmat producers. In this regard we are requesting that as soon as possible, the NMOCD set a hearing date for our previously submitted simultaneous dedication and unorthodox well location applications for the Myers B 8 and B 9 wells.

If you have any questions or require additional information concerning this matter, please contact me at 972-443-6489.

Yours truly,

Zeno Farris
Manager, Operations Administration

Cc: N.M.O.C.D. – Hobbs
Lewis B. Burleson, Inc.

LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT
STEVEN L. BURLESON
VICE-PRESIDENT
WAYNE JARVIS
SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division
Attention: Ms. Wrotenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Gruy Petroleum Management Co.**
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrotenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,



Steven L. Burleson
Vice-President

Xc: Hobbs Oil Conservation District
Gruy Petroleum Management Co.
Attn: Mr. Zeno Farris

F:\wp\l\doc\gruymyers.doc

LEWIS B. BURLESON, INC.
OIL & GAS PROPERTIES

LEWIS B. BURLESON
PRESIDENT

STEVEN L. BURLESON
VICE-PRESIDENT

WAYNE JARVIS
SUPERINTENDENT

July 24, 2001

Certified Mail #70993220000575503391
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division
Attention: Ms. Wrottenbery
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Gruy Petroleum Management Co.**
Myers B 9, NW/4, Section 13, T-24-S, R-36-E
Myers B 8, N/2NE/4, SW/4NE/4, Section 11, T-24-S, R-36-E
LEA COUNTY, NEW MEXICO

Dear Ms. Wrottenbery:

It has come to our attention that Gruy Petroleum Management Co. has completed two Jalmat gas wells at illegal locations in Sections 13 and 11, Township 24 South, Range 36 East, Lea County, New Mexico. Both of these wells are too close to our leasehold (S/2, Section 11, N/2N/2, Section 14), one being 330 feet from our lease line and the other one being 380 feet from our lease line. We hereby request that you order these illegal completions shut-in.

This letter also is our formal objection to completion of either one of these wells in the Jalmat Gas Pool. We will try to work these issues out with Gruy and if we can reach some equitable agreement, we will withdraw our objection.

Sincerely,



Steven L. Burleson
Vice-President

Xc: Hobbs Oil Conservation District
Gruy Petroleum Management Co.
Attn: Mr. Zeno Farris

F:\wp51\doc\gruymyers.doc



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company • "MHR"

August 6, 2001

New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe New Mexico 87505

Attn: Mr. Michael Stogner

Re: Myers B 8 & B 9

Section 11 & 13-24S-36E

Lea County New Mexico

AUG - 9 2001

Case 12724

Dear Mr. Stogner:

At the request of Mr. Paul Kautz of the NMOCD in Hobbs, we have shut-in the referenced wells at 4:00 PM MST on 7-25-01. The subject wells were permitted as Langlie Mattix oil wells at orthodox locations. The Langlie Mattix test was unsuccessful and the wells were completed as Jalmat gas wells. Therefore both wells will require unorthodox well location exceptions.

It is our understanding based on the enclosed copy of a letter dated 7-24-01 from Mr. Steven L. Burleson, that Lewis B. Burleson, Inc. is objecting to the location of our two Jalmat producers. In this regard we are requesting that as soon as possible, the NMOCD set a hearing date for our previously submitted simultaneous dedication and unorthodox well location applications for the Myers B 8 and B 9 wells.

If you have any questions or require additional information concerning this matter, please contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Cc: N.M.O.C.D. - Hobbs

Lewis B. Burleson, Inc.



ESTERIL 7-11-01

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 5, 2001

James A. Hall
District Judge, Division II
First Judicial District Court
P.O. Box 2268
Santa Fe, New Mexico 87504

Re: *Doyle Hartman, Oil Operator v. The New Mexico Oil Conservation Division, Lori Wrotenbery, Division Director, First Judicial District Cause No. D-0101-CV9902927*

Dear Judge Hall,

Counsel for the Division in this matter, Lyn Hebert, has left the Energy, Minerals and Natural Resources Department and for the time being I am handling this matter.

Please find enclosed the original and several copies of a proposed Amended Stipulated Declaratory Judgment in the above-referenced case. If appropriate, the parties desire that you execute the Amended Judgment.

As you recall, the parties agreed to entry of a Stipulated Declaratory Judgment, which was executed and filed on January 4, 2001. Since entry of the Judgment, minor issues have arisen with regard to its proper interpretation, and the parties conferred recently and agreed to minor amendments to clarify its meaning. The changes from the original Judgment are found in paragraph 2 and paragraph 3.

If you desire further explanation of the changes, I will be happy to request a hearing for presentment.

Thank you very much for your further consideration of this matter.

Sincerely,

Stephen C. Ross
Assistant General Counsel

Cc: J.E. Gallegos

**FIRST JUDICIAL DISTRICT
STATE OF NEW MEXICO
COUNTY OF SANTA FE**

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

v.

No. D-0101-CV9902927

**NEW MEXICO OIL CONSERVATION
DIVISION, LORI WROTENBERY, DIVISION
DIRECTOR,**

Defendants.

AMENDED STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agreed to the granting of the plaintiff's motion by the entry of a Declaratory Judgment and that judgment should be modified to provide the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.

2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells

in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with paragraph 3, herein, and otherwise consistent with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

3. If no affected person timely objects and Division rules allow for administrative approval of the application, the application may be processed administratively and approved or denied by the Division without hearing. If an affected person timely objects, the Division shall set the matter for hearing.

4. This order will not impact or affect any administrative approvals issued prior to December 15, 2000, except for those orders which were the subject of this litigation.

5. Each party shall bear their own costs and fees incurred in this matter.

JAMES A. HALL
DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

By 
J.E. GALLEGOS
MICHAEL J. CONDON
Attorneys for Doyle Hartman, Oil Operator

By  _____
STEPHEN C. ROSS
Attorney for New Mexico Oil Conservation
Division and Lori Wrotenbery, Director

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/27/01 17:35:22
OGOMES -TPEY
PAGE NO: 1

Sec : 11 Twp : 24S Rng : 36E Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned A
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned A	H 40.00 Federal owned A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/27/01 17:35:25
OGOMES -TPEY
PAGE NO: 2

Sec : 11 Twp : 24S Rng : 36E Section Type : NORMAL

L 40.00 Fee owned	K 40.00 Fee owned A	J 40.00 Fee owned A	I 40.00 Fee owned A
M 40.00 Fee owned	N 40.00 Fee owned A	O 40.00 Fee owned	P 40.00 Fee owned A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 07/27/01 17:36:23
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEY

OGRID Idn : 162683 API Well No: 30 25 34768 APD Status(A/C/P): A
Opr Name, Addr: GRUY PETROLEUM MANAGEMENT CO. Aprvl/Cncl Date : 11-18-1999
PO BOX 140907
IRVING, TX 75014-0907

Prop Idn: 21783 MYERS B Well No: 8

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn :	G	11	24S	36E			FTG 2260 F N	FTG 2310 F E
OCD U/L :	G		API County :	25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3369

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 3900 Prpsd Frmtn : 7 RVRS QN GB

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD
OG6IWCM INQUIRE WELL COMPLETIONS

07/27/01 17:36:36
OGOMES -TPEY

API Well No : 30 25 9543 Eff Date : 06-01-1996 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
OGRID Idn : 36671 WESTBROOK OIL CORP
Prop Idn : 19120 MYERS B

Well No : 002
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	11	24S	36E	FTG 1980 F N	FTG 660 F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/27/01 17:36:48
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEY
Page No : 1

API Well No : 30 25 9543 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 19120 MYERS B Well No : 002
Spacing Unit : 38128 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 160.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	24S	36E	40.00	N	FD		
	B		11	24S	36E	40.00	N	FD		
	G		11	24S	36E	40.00	N	FD		
	H		11	24S	36E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/27/01 17:37:11
OGOMES -TPEY
Page No: 1

OGRID Identifier : 36671 WESTBROOK OIL CORP
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 25 9543	MYERS B	01 00	31	1015			P
30 25 9543	MYERS B	02 00	29	862			P
30 25 9543	MYERS B	03 00	31	941			P
30 25 9543	MYERS B	04 00	30	957			P
30 25 9543	MYERS B	05 00	31	971			P
30 25 9543	MYERS B	06 00	30	860			P
30 25 9543	MYERS B	07 00	31	743		120	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/27/01 17:37:14
OGOMES -TPEY
Page No: 2

OGRID Identifier : 36671 WESTBROOK OIL CORP
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 9543	MYERS B	08 00	30	317			P
30 25 9543	MYERS B	09 00	30	718		130	P
30 25 9543	MYERS B	10 00	31	802		250	P
30 25 9543	MYERS B	11 00	30	625		200	P
30 25 9543	MYERS B	12 00	31	641		125	P
30 25 9543	MYERS B	01 01	31	383		130	P
30 25 9543	MYERS B	02 01	28	496		112	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/27/01 17:37:15
OGOMES -TPEY
Page No: 3

OGRID Identifier : 36671 WESTBROOK OIL CORP
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9543 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 9543	MYERS B	03 01	31	528		124	P
30 25 9543	MYERS B	04 01	30	363		120	P

Reporting Period Total (Gas, Oil) : 11222 1311

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/27/01 17:35:37
OGOMES -TPEY

API Well No : 30 25 31382 Eff Date : 05-01-1997 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO.
Prop Idn : 21783 MYERS B

Well No : 006
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	11	24S	36E	FTG 660 F N FTG	660 F E	A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/27/01 17:35:45
OGOMES -TPEY
Page No : 1

API Well No : 30 25 31382 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
Prop Idn : 21783 MYERS B Well No : 006
Spacing Unit : 38128 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 160.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	24S	36E	40.00	N	FD		
	B		11	24S	36E	40.00	N	FD		
	G		11	24S	36E	40.00	N	FD		
	H		11	24S	36E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/27/01 17:36:02
OGOMES -TPEY
Page No: 1

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 25 31382	MYERS B	01 00	31	3505		10	P
30 25 31382	MYERS B	02 00	29	3312		8	P
30 25 31382	MYERS B	03 00	31	3505			P
30 25 31382	MYERS B	04 00	30	3397		25	P
30 25 31382	MYERS B	05 00	31	3468			P
30 25 31382	MYERS B	06 00	30	3344		7	P
30 25 31382	MYERS B	07 00	30	3359		3	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/27/01 17:36:05
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEY
Page No: 2

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 31382	MYERS B	08 00	31	3350			P
30 25 31382	MYERS B	09 00	30	3037		4	P
30 25 31382	MYERS B	10 00	31	3310			P
30 25 31382	MYERS B	11 00	30	3063		130	P
30 25 31382	MYERS B	12 00	31	2911		16	P
30 25 31382	MYERS B	01 01	31	2896		8	P
30 25 31382	MYERS B	02 01	28	2385		7	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/27/01 17:36:07
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEY
Page No: 3

OGRID Identifier : 162683 GRUY PETROLEUM MANAGEMENT CO.
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 31382 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 31382	MYERS B	03 01	31	2908		111	P
30 25 31382	MYERS B	04 01	30	2744			P
30 25 31382	MYERS B	05 01	31	2795			P

Reporting Period Total (Gas, Oil) :	53289	329
-------------------------------------	-------	-----

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 835
Order No. R-619

THE APPLICATION OF THE COMMISSION
UPON ITS OWN MOTION, DIRECTED TO
R. OLSEN OIL COMPANY, FOR THE
RECONSIDERATION OF ADMINISTRATIVE
ORDER NSP-23 WHICH CREATED A NON-
STANDARD GAS PRORATION UNIT IN THE
JALMAT GAS POOL CONSISTING OF THE
NE/4, S/2 NW/4, AND NE/4 NW/4 OF
SECTION 11, TOWNSHIP 24 SOUTH, RANGE
36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, and March 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 20th. day of April, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to the provisions of Rule 5 (a) of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, R. Olsen Oil Company, is the owner of an oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11
containing 280 acres, more or less.

(4) That applicant, R. Olsen Oil Company, has a producing gas well on the aforesaid lease, known as the Myers "B" Well No. 2, located 1980 feet from the north line and 660 feet from the east line of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the aforesaid well is located and completed within the horizontal and vertical limits of the Jalmat Gas Pool.

(6) That Continental Oil Company, the owner of adjoining acreage which offsets the Myers "B" Well No. 2 to the east, has specifically protested and objected to the 280-acre proration unit, and

(7) That there is no showing made that unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share in the Jalmat Gas Pool, or that such a unit is necessary to prevent confiscation of applicant's property.

IT IS THEREFORE ORDERED:

(1) That Administrative Order NSP-23 and the 280-acre non-standard gas proration unit which it created, consisting of the following described acreage:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11

be, and the same are hereby cancelled and rescinded, and

(2) That the said non-standard gas proration unit is reduced in size, in accordance with the provisions of Paragraph 3 of Rule 5 (a) of Order No. R-520, to contain the following described acreage:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
NE/4 of Section 11

containing 160 acres, more or less, and a proration unit consisting of the aforesaid acreage is hereby created effective March 1, 1955.

(3) That applicant's well, Myers "B" Well No. 2, located in the SE/4 NE/4 of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 160-acre unit bears to the standard or orthodox proration unit for the Jalmat Gas Pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Signed by: John F. Simms, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary.

/ir

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

July 8, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Meridian Oil, Inc.
21 Desta Drive
Midland, TX 79705

Attention: Connie L. Malik

Administrative Order SD-91-4

Dear Ms. Malik:

Per your application dated June 17, 1991, you are hereby authorized to simultaneously dedicate Jalmat Gas Pool production to the previously approved non-standard 160-acre gas spacing and proration unit comprising the NE/4 of Section 11, Township 24S, Range 36E, NMPM, Lea County, New Mexico (Division Order R-619, dated April 20, 1955), from the existing

Myers B Well No. 2 located at a standard gas location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 11 and to the proposed

Myers B Well No. 6 to be drilled at a standard gas location 660 feet from the North and East lines (Unit A) of said Section 11.

Further, you are permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/MES/joc

cc: Oil Conservation Division - Hobbs

OIL CONSERVATION DIVISION

TELEPHONE LOG

COMPANY NAME: Cruy

PROPERTY NAME: Myers B#8

RESPONSIBLE OFFICIAL: Zeno Farris

APPLICATION NUMBER: PKRVO-120152765

NAME OF ENGINEER: Stagner

DATE CALLED: 8-3-01

TIME CALLED: _____

NOTES:

Will hold pending NSF requests

Voice Mail Message (8-3)
10:25

Zeno Farris
Myers "B"8

Assignment of
operating rights

972-443-6489

10:30 AM "Nick"

Stogner, Michael

From: Williams, Chris
Sent: Wednesday, March 22, 2000 1:47 PM
To: Stogner, Michael; Wrotenbery, Lori
Cc: Ford, Jack
Subject: FW:

From: Sharp, Karen
Sent: Wednesday, March 22, 2000 1:42 PM
To: 'Chris Williams'
Cc: 'Fran Chavez'
Subject: FW:

Chris: Attached is memo from Lori I rec'd last week. In reviewing the list of wells, I had already corrected 4 of the 11 prior to receiving the memo, 2 of the wells did not require correcting (API's 25-06162 and 25-31708), 3 were corrected when I reviewed the well file 3-17-2000 and 2 cannot be corrected yet. Mike Stogner is working on an NSP for one well and one operator (Kerr-McGee) has to submit corrected plats for the remaining well. I will enter these corrections as soon as they are received and processed.

From: Wrotenbery, Lori
Sent: Friday, March 17, 2000 3:06 AM
To: Chavez, Fran; Sharp, Karen
Subject: FW:

Hah! Would the two of you please wpt. together to make sure these have an address? I would

Mike Stogher

To Do

8-3

3:40 PM

Returned Mr. Farris's
Phone call:

- wants additional time to
set NSP App. in
- will work w/ Webhook on
~~this matter~~

 **Diovan**^{80 mg • 160 mg™}
valsartan capsules

Gray Petroleum Management
Myers B #8
PKRVO-120152765

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WESTBROOK OIL CORPORATION PO BOX 2264 HOBBS, NM 88241		² OGRID Number 036671
		³ Reason for Filing Code change of operator
⁴ API Number 30-025-09543	⁵ Pool Name Jalmat Tansill Yates 7Rivers (Gas)	⁶ Pool Code 79240
⁷ Property Code 014104 19120	⁸ Property Name Myers B	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	11	24	36		1980	N	660	E	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code fed.	¹³ Producing Method Code P	¹⁴ Gas Connection Date NA	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
--------------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20809	Sid Richardson Gasoline Co	1727430	G	

IV. Produced Water

²³ POD 1727450	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure

⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>V. H. Westbrook</i> Printed name: V. H. WESTBROOK Title: AGENT Date: 5/22/96 Phone: 605-393-9714	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: DISTRICT I SUPERVISOR Approval Date: JUL 8 1996
--	--

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator <i>Sandra Murdock</i>	Meridian Oil Inc. #26485
Previous Operator Signature: <i>Sandra Murdock</i>	Printed Name: Sandra K. Murdock
	Acctg. Asst. 5-22-96
	Title Date

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-095/300

Address P. O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of: To correct Gas Gatherer from El Paso Natural
Recompletion Oil Dry Gas Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator Casinghead Gas Condensate Company.

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myers A Well No. 2 Pool Name, including Formation Salamat T945-11 Y T 7-R Kind of Lease State (Federal) or Fee Lease No. LC 054665
Location
Unit Letter H 198A Feet From The N Line and 660 Feet From The E Line
Section 11 Township 24-S Range 36-E NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? yes When? N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik

Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name Title
1/22/92 915-688-6891
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 07 '92

By [Signature]

Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION
RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

'91 DEC 30 AM 10 34

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

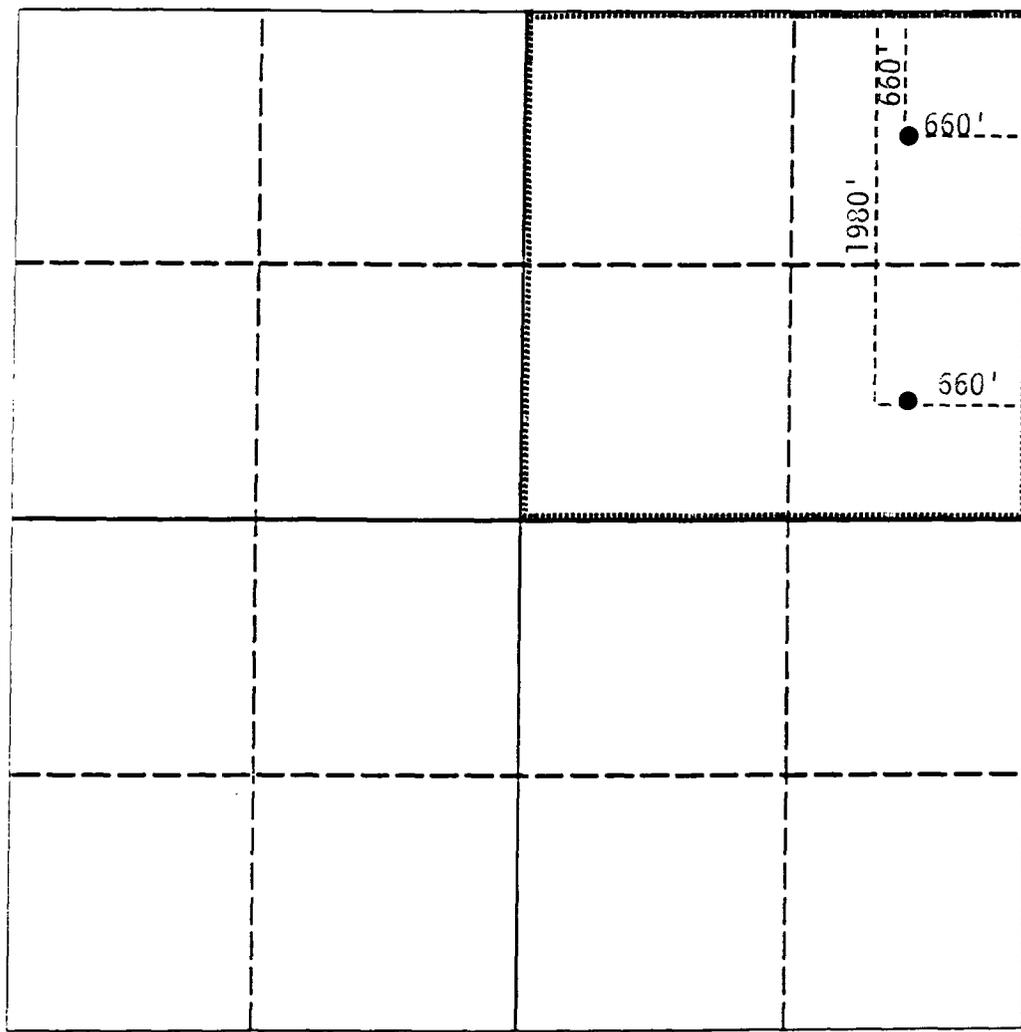
Operator Meridian Oil Inc.			Lease Myers B			Well No. 2		
Unit Letter H	Section 11	Township 24 South	Range 36 East	County NMPM		Lea		
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line								
Ground level Elev. 3364		Producing Formation Yates-7Rvrs			Pool Jalmat-Tansill-Yates-7Rvs		Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Maria L. Perez

Printed Name
Maria L. Perez

Position
Production Asst.

Company
Meridian Oil Inc.

Date
3-15-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.	Well API No.
Address 21 Desta Drive Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Effective 2-1 -89
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Doyle Hartman P.O. Box 1861 Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myers B	Well No. 2	Pool Name, including Formation Jalmat(Gas) Tansill Yates -	Kind of Lease <input checked="" type="checkbox"/> State, <input checked="" type="checkbox"/> Federal or <input type="checkbox"/> Fee	Lease No. LC-054665	
Location Seven Rivers					
Unit Letter H	: 1980	Feet From The N	Line and 660	Feet From The E	Line
Section 11	Township 24-S	Range 36-E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P.O. Box 1492			El Paso, Tx. 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?
					yes unknown

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

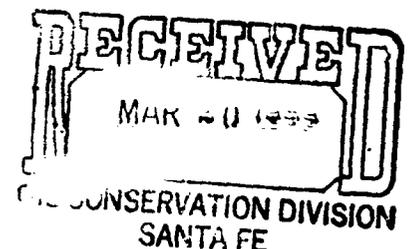
Connie Monahan
Signature
Connie Monahan Operations Tech III
Printed Name
2-24-89 Date
915/686-5681 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 6 1989**
By *Jerry Sexton*
Title **DISTRICT 1 SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-104 and C-105
 Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		



I. OPERATOR
 Operator: Doyle Hartman
 Address: P. O. Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	Other (Please explain) <i>Lease</i> Name Change (Spelling)
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>			

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myers B	Well No. 2	Pool Name, Including Formation Jalmat (Gas) Tansill Yates-	Kind of Lease State, Federal or Fee Federal	Lease No. LC-05466
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East				
Line of Section 11 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michelle Hembree
 (Signature)

Michelle Hembree
 (Title)

April 10, 1987
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 16 1987**, 19____
 BY *[Signature]*
 TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on newly completed wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Doyle Hartman

Address
Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Sun Exploration & Production Co. P. O. Box 1861 Midland, TX 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Meyers "B"	Well No. 2	Pool Name, including Formation Jalpat (Gas) Yates-7 Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. LC-05466
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East				
Line of Section 11 Township 24S Range 36E , NMPLA, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry A. Nemy
(Signature)
Engineer
(Title)
January 22, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 20 1986**, 19____

BY **[Signature]**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the casing tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

I. OPERATOR

Operator: Sun Exploration & Production Co.

Address: P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): Name Change Only
From: Sun Oil Company

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Meyer "B"</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Jalmat Tansill Yts 7 Rvrs Gas</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>12611</u>
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>24-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>El Paso, Texas P.O. Box 1492</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When <u>Yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeAnn Kemp
(Signature)
Acct. Asst. II
(Title)
1-1-82
(Date)

OIL CONSERVATION COMMISSION

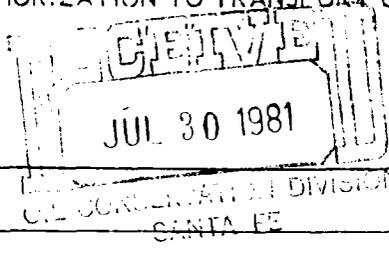
APPROVED _____, 19____
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-104A
 Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	



I. OPERATOR
 Operator: SUN OIL COMPANY
 Address: P.O. Box 1861, Midland, TX 79702
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership Other (Please explain):
 If change of ownership give name and address of previous owner: SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Meyers "B"</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Jalmat Tansill Yts 7 Rvrs Gas</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>12611</u>
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>24-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>El Paso, TX P.O. Box 1492</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? <u>Yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)
Production/Proration Supervisor
 (Title)
July 1, 1981
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1981, 19____

BY [Signature]
 TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
 Separate Form C-104 must be filed for each pool in multiple...

DISTRIBUTION			
SANTA FE			
FILL			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator SUN TEXAS COMPANY

Address P. O. Box 4067 Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX. 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Meyers "B.B."</u>	Well No. <u>2</u>	Pool Name, Formation <u>Jalmat Yates 7 RVS</u>	Kind of Lease State, Federal or Fee <u>Fed</u>	Lease No. <u>12611</u>
Location <u>GAS</u>				
Unit Letter <u>H</u>	<u>1980</u>	Feet From The <u>north</u>	Line and <u>660</u>	Feet From The <u>east</u>
Line of Section <u>11</u>	Township <u>24-5</u>	Range <u>36-E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>None</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>El Paso, Tx P.O. Box 1492</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>Yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Engler
(Signature)
Regional Operations Superintendent/West
(Title)
SEP 12 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 27 1980, 19____

BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-1 R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER FEB 10 1978

2. NAME OF OPERATOR
Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meyers B

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Jalmat Yates 7-Ri

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
SRVIN, 24S, 36E

12. COUNTY OR PARISH
Lea

13. STATE
New Mex

RECEIVED
FEB 3 1978

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REF. WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Install Artificial Lift Equipment

(NOTE: Report results of multiple completion or Recompletion Report and

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated start and stop dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install Artificial Test pumping equipment to recover load water lost in well during workover.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. McClintock TITLE Operations Coordinator DATE 1-27-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE
FEB 3 1978
D.G.I.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R14254

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

RECEIVED

SEP 14 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SEP 20 1977

5. LEASE DESIGNATION AND SERIAL NO.
NM-12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meyers B

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Jalmat (Yates-7 Rivers)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11, 24S, 36E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen and Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 7-7-77 Killed well. Could not pull tubing and packer. Cut tubing at 2814'. Installed thru BOP. Fished tubing and packer and POH.
- 7-9-77
- 7-10-77 WIH w/bit and tubing - tagged fill at 3108'. Started foaming to circulate hold thru discovered hole in casing. Located hole w/Bridge plug and packer at 916'. Set
- 7-19-77 EZ-Drill cement retainer at 853'. Cemented w/300 sx. Class "C", circulated out surface casing. WOC 24 hrs. WIH w/bit. Drilled cement and cement retainer & CO to RBP. Tested casing. POH/wRBP.
- 7-20-77 WIH w/bit - Drilled new hole to 3490' new TD. thru 7-28-77
- 7-29-77 thru
- 8-2-77 Spotted 750 gasl. 15% NE Acid and tested - Ran tubing and packer - Set at 2916'. Fraced w/40,000 gals. 50/50 gel water and CO₂ + 61,000# sand. Flowed well 12 hr
- 8-3-77 thru 8-10-77 Shut In
- 8-11-77 POH w/tubing and packer. CO fill from 3128' to 3490'. Ran tubing and packer. thru Set at 2914'. Well Dry.
- 8-14-77

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 9-12-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 14 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8-15-77 thru 8-19-77 Shut In

8-20-77 thru 8-23-77 Flowed Daily

8-24-77
Returned to sales line
Tested 48 hrs. 480 MCF @ 47 PSI

G.P.O. : 1973-780-622 /VIII-148

RECEIVED

SEP 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IIS 219 NM 1261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyers B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Yates-7 Rivers)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11, 24S, 36E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Deepen and Treat

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. Kill well with 3% KCl water containing 2 gals. Morflo II and 1 gal. Cla-Sta per 1000 gals. Install BOP. Pull tubing and packer.
2. RU reverse and foam units. Run 6 1/8" bit and DC's on tubing.
3. Clean out open hole to 3172' and drill deeper to 3500'.
4. Spot 750 gals. 15% NE-FE acid from 3500' to 3000'. Pull tubing, collars and bit. RD foam and reverse units.
5. Run Otis Permalatch production packer with (on-off) tool on 2 7/8" production tubing. Set packer at 2800' (+).
6. Pump 750 gals. 3% KCl water containing 2 gals. Morflo II and 1 gal. Cla-Sta per 1000 gals. to displace acid. Swab well to flow and test.
7. Fracture treat open hole with 40,000 gals. 50-50 gelled water and CO₂ carrying 61,000# sand.
8. Leave well shut in for one hour after treatment then open well to flow. Recover load and test, swabbing if necessary. Check TD with sand line. Circulate out any fillup with N₂ and coil tubing. (see back)

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Knight

TITLE Operations Coordinator

DATE 6-6-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE JUN 15 1977
Bernard Moroz
BERNARD MOROZ
ACTING DISTRICT ENGINEER

RECEIVED
JUN 14 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973-780-622 /VIII-148

9. Set blanking plug in on-off tool. ND BOP. Space out and NU wellhead. Swab down tubing, pull blanking plug and place on production.

JUN 2 1977
OIL CONSERVATION BOARD
HOBBBS, N. M.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CHANGE
OK
Well No 2

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator: **Texas Pacific Coal and Oil Company** Lease: **Myers B**

Unit Letter: **H** Section: **11** Township: **24S** Range: **36E** County: **Lea**

Pool: **Jalmat** Kind of Lease (State, Fed, Fee): **Federal**

If well produces oil or condensate give location of tanks: _____ Unit Letter: _____ Section: _____ Township: _____ Range: _____

Authorized transporter of oil or condensate Address (give address to which approved copy of this form is to be sent): _____

Is Gas Actually Connected? Yes No _____

Authorized transporter of casing head gas or dry gas Date Connected: _____ Address (give address to which approved copy of this form is to be sent): **El Paso, Texas**

If gas is not being sold, give reasons and also explain its present disposition: _____

TEXAS PACIFIC OIL COMPANY
A DIVISION OF TEXAS PACIFIC COAL AND OIL COMPANY
SANTA FE, NEW MEXICO

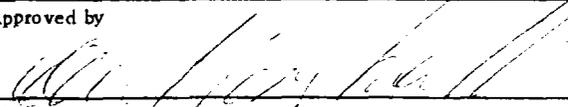
REASON(S) FOR FILING (please check proper box)

- New Well
- Change in Transporter (check one)
 - Oil
 - Dry Gas
 - Casing head gas
 - Condensate
- Change in Ownership
- Other (explain below) _____

Name Changed from
TEXAS PACIFIC COAL AND OIL COMPANY
to **TEXAS PACIFIC OIL COMPANY**
Effective November 1, 1963

Remarks: **Change in ownership from Olsen Oils, Incorporated to Texas Pacific Coal and Oil Company. Effective February 1, 1961.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
Executed this the 25th day of January, 1961.

OIL CONSERVATION COMMISSION		By: 
Approved by: 	Title: District Engineer	Company: Texas Pacific Coal and Oil Company
Title: _____	Address: Box 1688 Hobbs, New Mexico	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054665(3)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers #17

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalnet

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 11, T-24-S, R-36-S

12. COUNTY OR PARISH | 13. STATE

Lee

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXAS PACIFIC OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1069 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' SWL & 660' SWL of Section 11, T-24-S, R-36-S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3364'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mill out packer and clean out to T.D.
2. Acidize open hole 2950-3172' w/1000 gal LIME acid. S.O.T. w/20,000 gal oil and 20,000# sand w/ 1/40# admite.
3. Placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. Hendry

TITLE **District Engineer**

DATE **1-29-65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-054665(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Texas Pacific Oil Company

8. FARM OR LEASE NAME

Myers "B"

3. ADDRESS OF OPERATOR

P. O. Box 1069 - Hobbs, New Mexico

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Jalmat

1990' FNL and 660' FEL of Section 11
T-24-S, R-36-E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T24S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3364

12. COUNTY OR PARISH 13. STATE

Los

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mill out packer and BOT w/20,000 gal oil and 20,000 lb sand to increase gas production.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED John H. Hendrix

TITLE District Engineer

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE JAN 8 1965
A. R. BROWN
DISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Olsen Oils, Inc. Lease Annie Myers B

Well No. 2 Unit Letter H S 11 T 24 R 36 Pool Jalpat

County Lea Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Jal, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ (X) Other _____ ()

Remarks: _____ (Give explanation below)

Change of company name from R. Olsen Oil Company to Olsen Oils, Inc.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 day of Oct 19 58

By Arthur Wilson

Approved _____ 19 _____

Title Production Foreman

OIL CONSERVATION COMMISSION

Company Olsen Oils, Inc.

By [Signature]

Address Box 691

Title _____

Jal, New Mexico

NEW MEXICO

Gas Well Plat

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

1954 DEC 27

Date December 1954

R. Olsen Oil Company
Operator

Myers "B"
Lease

Well No.

Name of Producing Formation Yates Pool Jalmat

No. Acres Dedicated to the Well 280

SECTION 11 TOWNSHIP 24S RANGE 36E

		R. Olsen Oil Company Myers "B" Lease	
			*2
		Unit approved by O. C. C. order no. NSP-23	

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Alton Cummings
Position Engineer
Representing R. Olsen Oil Company
Address Box 691 Jal, New Mexico

INSTRUCTIONS

1. Is this gas well a dual completion? Yes _____ No 

2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
New Well completion
DEC 23 1953
OIL CONSERVATION COMMISSION
HOBBBS OFFICE
(Date)

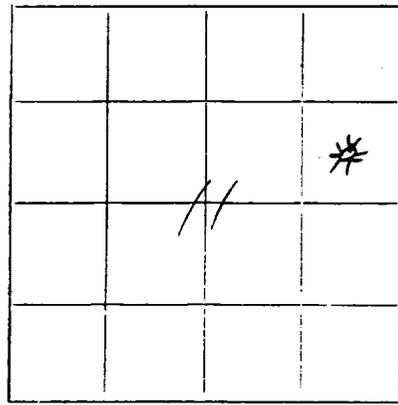
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico 11-19
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Olsen Oil Company Myers, Well No. B-2, in C SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 11, T. 24S, R. 36E, NMPM, Langmat, Pool
(Unit)
Lea County. Date Spudded. 5-26-48, Date Completed. 6-8-48

Please indicate location:



Elevation..... Total Depth 3172, P.B.....

Top oil/gas pay 3004 Prod. Form Yates

Casing Perforations: None or

Depth to Casing shoe of Prod. String 2950

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

C SE NE Sec. 11-24S-36E Test after acid or shot..... BOPD

Casing and Cementing Record
Size Feet Sax

9 5/8	304	300	Circulated
7	2950	250	

Based on..... bbls. Oil in..... Hrs..... Mins.

Gas Well Potential 7,600,000 CF est. 20 bbls condensate per day.

Size choke in inches.....

Date first oil run to tanks or gas to Transmission system.....

Transporter taking Oil or Gas: El Paso Natural Gas Company

DEC 23 1953
JAN 4 1954

Remarks: This well hooked up to pipe line El Paso will take gas.

Copy of original report filed 7-20-48

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 31 1953, 19..... R. Olsen Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. J. Stanley
Engineer District 1
Title.....

By: Henry Wilson
(Signature)

Title: Geological Engineer
Send Communications regarding well to:

Name: R. Olsen Oil Company

Address: Jal, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

US-219

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON SHUT IN (Other) PRESSURE	X

May 22, 1953
(Date)

Jal, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

R. Olsen Oil Company
(Company or Operator)

Myers 'B'
(Lease)

(Contractor), Well No. 2 in the SE 1/4 NE 1/4 of Sec. 11

T. 24S, R. 36E, NMPM, Cooper-Jal Pool, Lea County.

The Dates of this work were as follows:

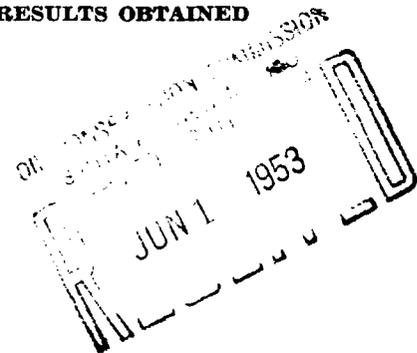
Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dead weight gauge used.

Shut in pressure 24 Hrs. 823 PSIG



Witnessed by R. E. Johnson El Paso Natural Gas Company Gas Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray Johnson
Oil & Gas Inspector

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Sung Watson*

Position: Geological Engineer

Representing: R. Olsen Oil Company

Address: Drawer 171 Jal, New Mexico

MAY 25 1953
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

MAY 12 1952 JS-219

OIL CONSERVATION COMMISSION DISTRICT OFFICE

ORIGINAL

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Shut In Pressure Test	x

5-2-52

Jal, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

R. Olsen Oil Company Annie Myers Well No. B-2 in the
 Company or Operator Lease
 SE NE of Sec. 11, T. 24S, R. 36E, N. M. P. M.,
 Cooper-Jal Pool Lea County.

The dates of this work were as follows: 4-16-52

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dead weight gauge used.

Shut in pressure 24 hrs. 871 PSIG
 Shut in pressure Max. 872 PSIG

MAY 16 1952

Witnessed by R. E. Johnson El Paso Natural Gas Co. Gas Engineer
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
Ray [Signature]
 Name & Gas Inspector
 Title

I hereby swear or affirm that the information given above is true and correct.

Name L. L. Watson
 Position Geological Engineer
 Representing R. Olsen Oil Company
 Company or Operator
 Address Drawer 'Z' Jal, New Mexico

Date MAY 12 1952 19

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
SEP 19 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office... after the work specified is completed. It should be signed and filed as a report on beginning drilling operation, results of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report of shut in pressure of High Pressure Gas Wells	X

September 13, 1951
Date

Jal, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the

R. Olsen Oil Company Company or Operator
Myers B Lease
Well No. 2 in the
SE NE of Sec. 11, T. 24S, R. 36E, N. M. P. M.,
Cooper-Jal Pool Lea County.

The dates of this work were as follows: 4-17-51

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Shut in pressure 24 hours 951 PSIG. Dead weight gauge used.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
RECEIVED
SEP 24 1951

Witnessed by Fred G. Bernard El Paso Natural Gas Gas Engineer
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION
Roy Yankovich
Name
Oil & Gas Inspector
Title

I hereby swear or affirm that the information given above is true and correct.
Name Leroy Watson
Position Geological Engineer
Representing R. Olsen Oil Company
Company or Operator
Address Drawer 121 Jal, New Mexico

SEP 19 1951 19.

ORIGINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED NOV 6 - 1950 HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns of report categories. The last row 'REPORT ON RESULT OF PLUGGING OF WELL' has a checkmark in the right column.

October 30, 1950 Date

Jal, New Mexico Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

R. OLSEN OIL COMPANY Annie Myers "B" Well No. 2 in the SE NE of Sec. 11, T. 24 South, R. 36 East, N. M. P. M., Cooper-Jal Field, Lea County.

The dates of this work were as follows: October 13, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

El Paso Natural Gas Company toom shut in pressure on the Annie Myers "B" No. 2 Well on October 13, 1950. Shut in 24 hours - pressure 1124.3 psia. Dead weight gauge used.

Witnessed by El Paso Natural Gas Co. Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm hat the information given above is true and correct.

1 day of Nov, 1950

Name [Signature]

[Signature] Notary Public

Position Geological Engineer

Representing R. Olsen Oil Company Company or Operator

My Commission Expires Sept. 2, 1953

My commission expires

Address Drawer "Z" Jal, New Mexico

Remarks:

APPROVED Date NOV 4 - 1950

[Signature] Name Title

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECORDED
Form 3675
OCT 15 1949
HOBBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator R. Olsen Oil Co. Lease Meyers B

Address Jal, N. Mex. 2811 APCC Tower, Oklahoma City, Okla.
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 2 Sec. 14 T. 24s R. 36e Field Cooper-Jal County Lea

Kind of Lease Federal Location of Tanks 150' East of well

Transporter Gulf Oil Corp. Address of Transporter Hobbs, N. Mex.
(Local or Field Office)

100 Percent of oil to be transported Other transporters authorized to transport oil from this unit are _____ %

REMARKS:

This is a Yates gas well which makes approx. 30 bbls of condensate per day in conjunction with the gas.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of September, 1948

R. Olsen Oil Co.
(Company or Operator)

By J. T. Paddleford
Title Geologist

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of Sept., 1948

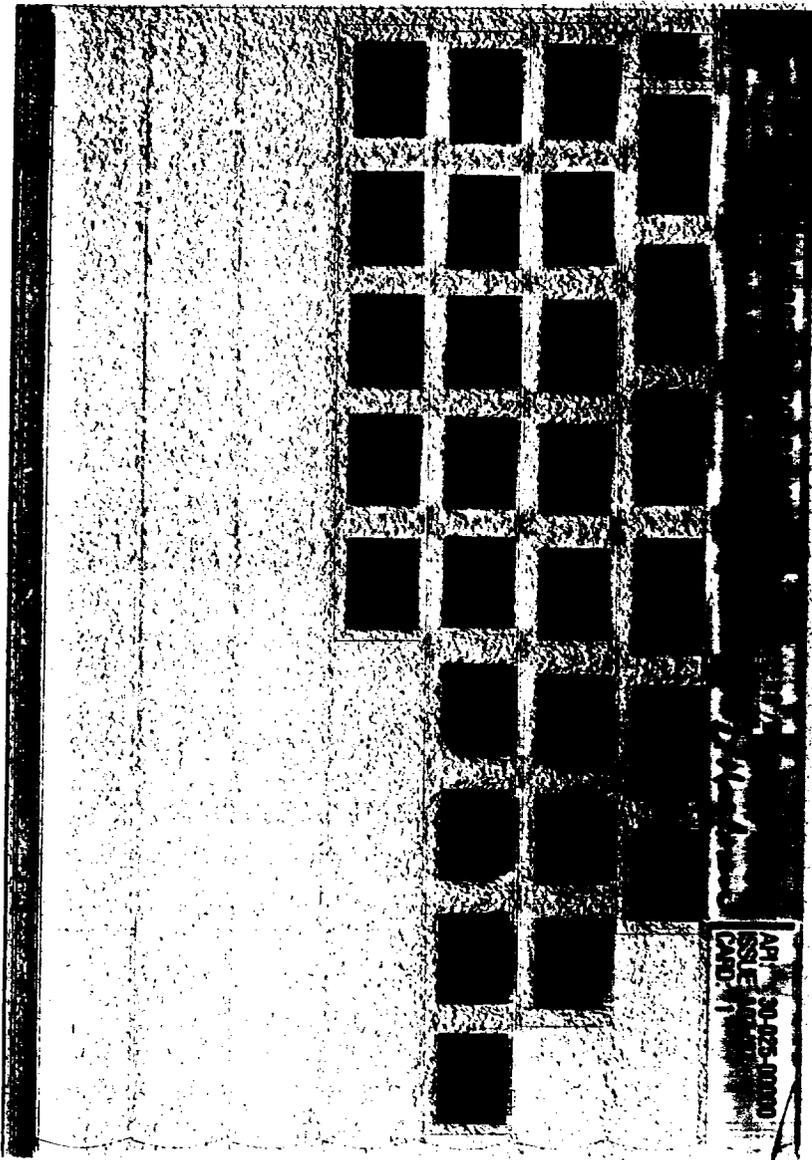
W. Daughan
Notary Public
Expire 10/24/49

Notary Public in and for _____ County,

Approved: Sept - 29 - 1948

OIL CONSERVATION COMMISSION
By Ray E. Yankins
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)



APR 30-025-0000
ISSUE
CND

ORIGINAL

US-219

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date November 16, 1953

R. Olsen Oil Company Myers B 2
Operator Lease Well No.

Name of Producing Formation Yates Pool Langmat

No. Acres Dedicated to the Well 160

SECTION 11 TOWNSHIP 24S RANGE 36E

		R. Olsen Oil Company	
			 Myers B

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Aaron Cummings
Position Gas Engineer
Representing R. Olsen Oil Company
Address Drawer 171 Jal, New Mexico

SANTA FE COUNTY COMMISSION
NEW MEXICO
FEB 15 1954

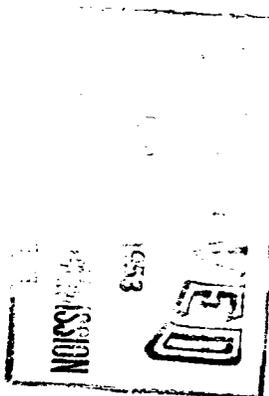
(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes _____ No
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

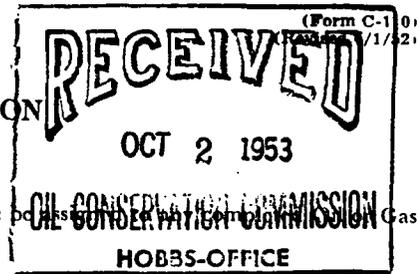
A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.



ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an initial allowable production rate for a well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R. Olsen Oil Company Lease Myers
Address Drawer Z Jal, New Mexico 2811 Liberty Bank Building Okla. City, Okla.
(Local or Field Office) (Principal Place of Business)
Unit H, Well(s) No. 2, Sec. 11, T. 24S, R. 36E, Pool Langmat
County Lea Kind of Lease: Federal

If Oil well Location of Tanks -----
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

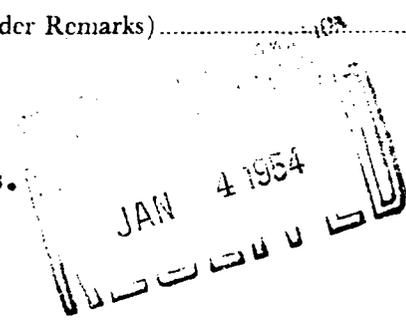
Per cent of Oil or Natural Gas to be Transported ----- Other Transporters authorized to transport Oil or Natural Gas
from this unit are -----

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

To comply with Oil Conservation Commission Rules.



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of October 1953.

Approved DEC 31 1953, 19-----

R. Olsen Oil Company

OIL CONSERVATION COMMISSION
By [Signature]
Title Engineer District 1

By [Signature]
Title Geological Engineer

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
 Revised October 18, 1997
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014		² OGRID Number 162683
		³ Reason for Filing Code Change of operator 5/1/97
⁴ API Number 30-0 30-025-31382	⁵ Pool Name Jalmat;Tan-Yates-7 Rvrs (Pro Gas)	
	⁶ Pool Code 79240	
⁷ Property Code 21783	⁸ Property Name Myers B	
	⁹ Well Number 6	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	11	024S	036E		660	N	660	E	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Fee F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20809	Sid Richardson	1727330	G	

IV. Produced Water

²³ POD 1727350	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *R.D. Cronk*
 Printed name: R.D. Cronk
 Title: Vice President of Operations
 Date: 6/26/97
 Phone: (972) 401-3111

OIL CONSERVATION DIVISION
 Approved by: *Chris Williams*
 Title: DISTRICT 1 SUPERVISOR
 Approval Date: NOV 10 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
 Burlington Resources Oil & Gas Co. #026485 Reg. Rep. 5/1/97
Kent Beers Previous Operator Signature Printed Name Title Date
 Attorney-in-Fact

213404

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address		OGRID Number
Burlington Resources Oil and Gas Company P.O. Box 51810 Midland, TX 79710-1810		026485
Reason for Filing Code		CH 8-1-96
API Number	Pool Name	Pool Code
30-025-31382	JALMAT; TAN-YATES-7 RVRS (PRO GAS)	79240
Property Code	Property Name	Well Number
014104	MYERS B	6

II. Surface Location

UL or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	11	024S	036E		660	N	660	E	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
FEE					

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson	1727330	G	

IV. Produced Water

POD	POD ULSTR Location and Description
1727350	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>Alyson E. McInturff</i>	Approved by <i>[Signature]</i>
Printed name Alyson E. McInturff	Title DISTRICT I SUPERVISOR
Title Acctg. Asst.	Approval Date JAN 06 1997
Date 11-1-96	Phone 915-688-6891

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature <i>[Signature]</i>	Printed Name Meridian Oil Inc. OGRID #026485	Title Acctg. Asst.	Date 10-3-96
---	---	-----------------------	-----------------

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED

DEC 30 09 10 35

Operator MERIDIAN OIL INC.		Well API No. 30-025-31382
Address P.O. Box 51810, Midland, TX 79710-1810		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name MYERS B	Well No. 6	Pool Name, Including Formation JALMAT-TANSIL-YATES-7RIVERS	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-12611
Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 11 Township 24-S Range 36-E , NMPM , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Well not making condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St., First City Bank Tower,				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When? Ft. Worth, TX 76102 Yes 10-17-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-29-91	Date Compl. Ready to Prod. 10-6-91		Total Depth 3620'			P.B.T.D. 3573'		
Elevations (DF, RKB, RT, GR, etc.) 3350.5' GR	Name of Producing Formation YATES-7 RIVERS		Top Oil/Gas Pay 2989			Tubing Depth 2-3/8" @2970'		
Perforations 2989'-3473'			Depth Casing Shoe 3620'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		429'			300 SXS C		
7-7/8"	4-1/2"		3620'			930 SXS C & LITE		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 252 AOF	Length of Test 24 HRS - 4-PT	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) PUMPING GAS WELL	Tubing Pressure (Shut-in) 40#	Casing Pressure (Shut-in) 40#	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez
MARIA L. PEREZ PROD. ASST.
Printed Name **12-23-91** Title **915-688-6906**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 27 1991**

By [Signature]

Title DISTRICT II SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
RECORDED

WELL Myers B #6

91 DE 31 AM 10 36

LOCATION Sec 11-24S-³⁶~~35~~E Eddy County, NM 660/N+E
(Give Unit, Section, Township, And Range)

OPERATOR Meridian Oil Inc. P. O. Box 51810 Midland, Tx 79710

DRILLING CONTRACTOR Exeter Drilling Company

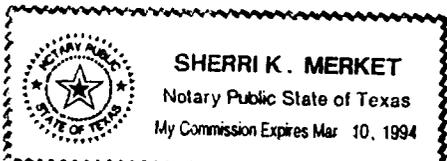
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4 207'</u>		
<u>1/2 429'</u>		
<u>1/2 900'</u>		
<u>1/4 1,377'</u>		
<u>1 1,715'</u>		
<u>1 3/4 2,325'</u>		
<u>4 2,450'</u>		
<u>4 1/2 2,516'</u>		
<u>5 1/2 2,612'</u>		
<u>6 2,756'</u>		
<u>5 1/4 2,827'</u>		
<u>5 2,877'</u>		
<u>4 3/4 2,970'</u>		
<u>4 1/4 3,061'</u>		
<u>3 3,292'</u>		
<u>2 3/4 3,535'</u>		
<u>2 1/2 3,620'</u>		

Drilling Contractor EXETER DRILLING CO.

By Bob Lange
Bob Lange-Drilling Eng.-Southern Division

Subscribed and sworn to before me this 29th day of October, 1991.



Notary Public Sherrri K Merket
Sherrri K. Merket

My commission expires: 3-10-94 Midland County, Texas

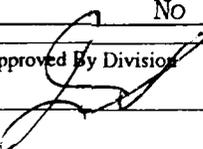
Submit in duplicate to
appropriate district office
See Rule 401 & Rule 1122

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
91 DEC 21 AM 10 35

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

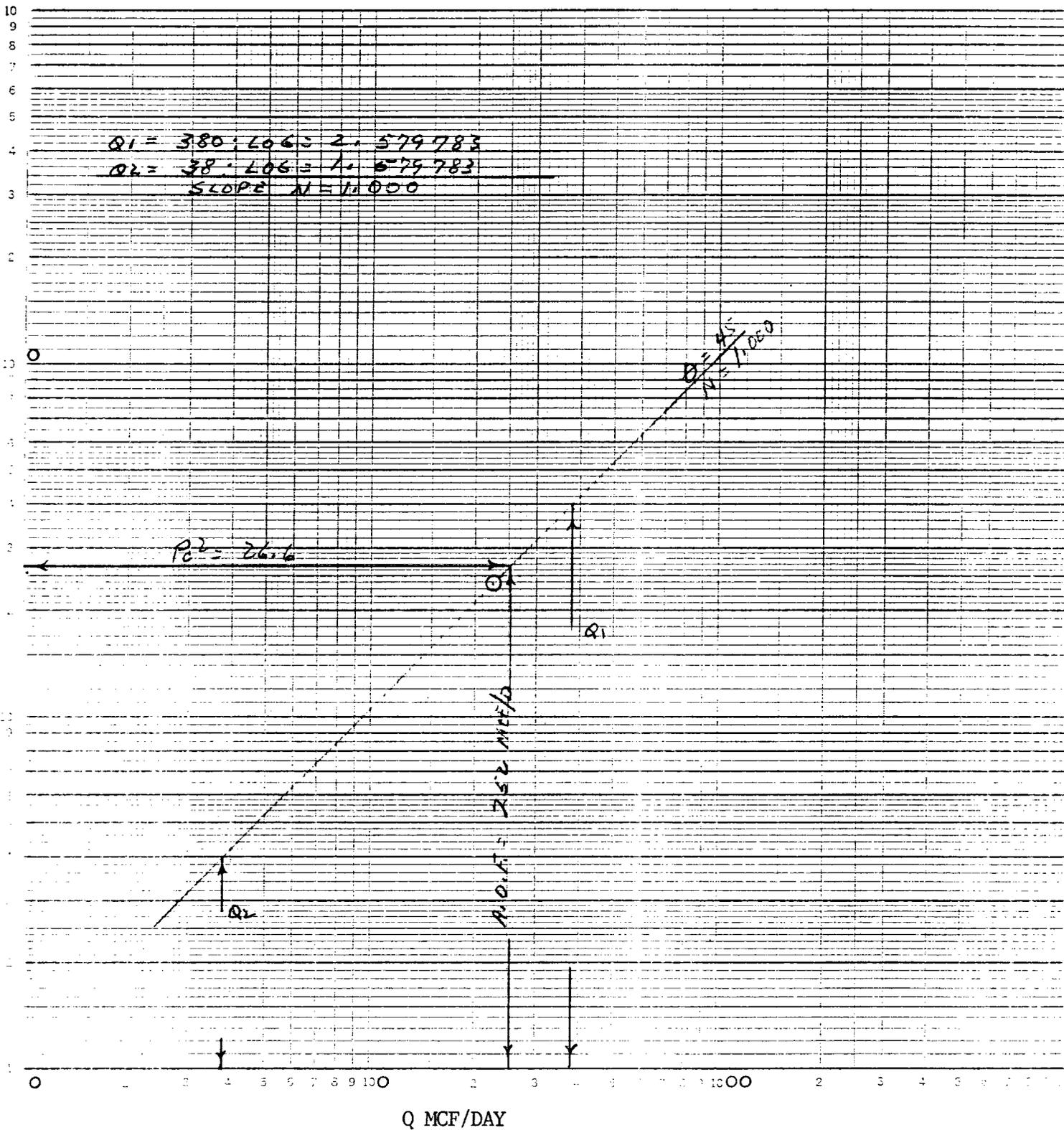
Operator MERIDIAN OIL INC.					Lease or Unit Name MEYER B					
Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 12-12-91		Well No. 6			
Completion Date 10-26-91		Total Depth 3620		Plug Back TD 3573		Elevation 3350.5' GR		Unit Lr. - Sec. - TWP - Rge. A, 11, T 24-S, R-36-E		
Csg. Size 4 1/2	Wt. 11.6	d	Set At 3620	Perforations: From: 2989 To: 3473			County Lea			
Tbg. Size 2 3/8	Wt. 4.7	d	Set At 2970	Perforations: From: To:			Pool Jalmit - Tansil - Yates - 7 Runs			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single					Packer Set At none		Formation Yates -7R			
Producing Thru CS6		Reservoir Temp. °F 104		Mean Annual Temp. °F 60		Baro. Press. - P 13.2		Connection		
L 2989	H 2989	Gg .772	% CO ₂ 2.83	% N ₂ 1.88	% H ₂ S	Prover		Meter Run 2.067	Taps FLG	
FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow
NO.	Prover Line Size X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI						150		150		24 hrs.
1.	2 X 1.250		30	13.50	60	40		40		24 hrs.
2.										
3.										
4.										
5.										
RATE OF FLOW CALCULATIONS										
NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd			
1.	8.120	24.15	53.2	1.000	1.138	1.009	225			
2.										
3.										
4.										
5.										
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio <u>Dry Gas</u> Mcfd/bbl.		A.P. I. Gravity of Liquid Hydrocarbons <u>Dry</u> Deg.			
1.	.07	520	1.27	.982	Specific Gravity Separator Gas <u>.772</u>		XXXXXXXXXX			
2.					Specific Gravity Flowing Fluid <u>XXXXX</u>					
3.					Critical Pressure <u>*673</u> P.S.I.A.		P.S.I.A.			
4.					Critical Temperature <u>*409</u> R		R			
P _c <u>163.2</u> P _c ² <u>26.6</u>										
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.122}$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.122}$			
1.		54.3	2.95	23.7	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{.252}$					
2.										
3.										
4.										
5.										
Absolute Open Flow <u>252</u> Mcfd @ 15.025					Angle of Slope θ <u>45</u>		Slope, n <u>1.000</u>			
Remarks: <u>*= Corrected to 2.83% CO₂ & 1.88% N₂</u>										
<u>No fluid produced during test</u>										
Approved By Division 			Conducted By: Pro Well Testing			Calculated By: BM		Checked By: BM		

MERIDIAN OIL INC.
Meyer B, Well #6

Lea County, New Mexico
12-12-91

46 7400
Pc²-Pw² (thsnds)

1.55 inch dia. 3 X 3 CYCLES
1.50 inch dia. 3 X 3 CYCLES





Laboratory Services

1331 Tasker Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Pro Well Testing & Wireline
Attention: Mr. Ray Ables
P. O. Box 791
Hobbs, New Mexico 88240

SAMPLE IDENTIFICATION: Meyer B-6
COMPANY: Meridian Oil Co.
LEASE:
PLANT:

SAMPLE DATA:	DATE SAMPLED:	12-12-91	GAS (XX)	LIQUID ()
	ANALYSIS DATE:	12-12-91	SAMPLED BY:	Ray Ables-Pro Well
	PRESSURE - PSIG	30.00	ANALYSIS BY:	Vickie Walker
	SAMPLE TEMP. °F			
	ATMOS. TEMP. °F			

REMARKS:

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM	
Oxygen (O2)			
Hydrogen Sulfide (H2S)			
Nitrogen (N2)	1.88		
Carbon Dioxide (CO2)	2.83		
Methane (C1)	77.31		
Ethane (C2)	7.19	1.919	
Propane (C3)	4.87	1.338	
I-Butane (IC4)	1.02	0.333	
N-Butane (NC4)	2.50	0.819	
I-Pentane (IC5)	0.80	0.293	
N-Pentane (NC5)	0.80	0.289	
Hexane (C6)	0.70	0.286	
Heptanes Plus (C7+)	0.00	0.000	
	<u>100.00</u>	<u>5.277</u>	
BTU/CU.FT. - DRY	1246	MOLECULAR WT	22.3458
AT 14.650 DRY	1242		
AT 14.650 WET	1221	26# GASOLINE -	1.141
AT 15.025 DRY	1274		
AT 15.025 WET	1252		
SPECIFIC GRAVITY -			
CALCULATED	0.772		
MEASURED	0.000		

S.I. 150 7P - 40 30 x 17.5 1.250 = 202
150 CP - 40

Handwritten signature

WORKSHEET FOR CALCULATION OF STATIC COLUMN WELLHEAD PRESSURE (P_w)

Form 2-1222
Adopted 9-1-65

COMPANY MERIBIND OIL INCREASE Well No. 6 DATE 12-29

LOCATION: Unit _____ Section _____ Township _____ Range _____

L 2985 H 2989 L/H 1.000 G .772 % CO₂ 2.53 % N₂ 1.58 % H₂S _____

CSK 412 7018 2378 Σ d 4.014 F₁ .0074878GH 2307.5 P_{CF} 673 T_{CF} 409

LINE	1ST	2ND							
1 Q _m	.225	.225							
2 T _w (W.H. °R)	534	534							
3 T _s (B.H. °R)	664	564							
4 T = $(\frac{T_w + T_s}{2})$	549	549							
5 Z (Est.)	.988	.989							
6 T _Z	542.4	542.9							
7 GH/T _Z	4.254	4.249							
8 e ^s (Table XIV)	1.172	1.172							
9 1 - e ^s (Table XIV)	.147	.147							
10 P ₁	532	532							
11 P ₁ ² /1000	2.8	2.8							
12 F ₁ (Table XV)	.002480	.002480							
13 F ₁ = F ₁ T _Z	4.061	4.061							
14 F ₁ e ^{Q_m}	.915	.914							
15 L/H (F ₁ e ^{Q_m}) ²	.834	.832							
16 F _w = L/H (F ₁ e ^{Q_m}) ² (1 - e ^{-s})	.123	.123							
17 P _w ² = P ₁ ² + F _w	2.933	<u>2.933</u>							
18 P _s ² = e ^s P _w ²	2.462	3.463							
19 P _s	1.569	31.8							
20 P = $(\frac{P_1 + P_s}{2})$	56.0	56.0							
21 P _r = (F ₁ P _{CF})	1.07	.28							
22 T _r = (T/T _{CF})	1.34	1.34							
23 Z (Table XI)	.989	.989							

ILLEGIBLE

Form 3160-4
(July 1989)
(formerly 9-330)

N. M. OIL & GAS COMMISSION
CONTACT-RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (See instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No. NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.
NM-12611 RE-140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
92 FEB 11 AM 9 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MYERS B

9. WELL NUMBER
6

10. FIELD AND POOL, OR WILDCAT
JALMAT-TANSIL-YATES-RI

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
11, T-24-S, R-36-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface A, 660' FNL & 660' FEL
At top prod. interval reported below
At total depth

9a. API WELL NO.
30-025-31382

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

15. DATE SPUNDED
9-29-91

16. DATE T.D. REACHED
10-5-91

17. DATE COMPL. (Ready to prod.)
10-6-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3350.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3620'

21. PLUG BACK T.D., MD & TVD
3573'

22. IF MULTIPLE COMPL. HOW MANY* _____

23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2989'-3473' YATES-7 RIVERS

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	429'	12-1/4"	300 SXS C	55 SXS
4-1/2"	11.6#	3620'	7-7/8"	930 SXS C & LITE	48 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
					2-3/8"	2970'

31. PERFORATION RECORD (Interval, size, and number)

3379'-3473', 1 SPF, 17 HOLES, 7 RVRS.
3237'-3305', 1 SPF, 15 HOLES, 7 RVRS.
2989'-3187', 1 SPF, 25 HOLES, YATES
2997'-3473', 1 SPF, 64 HOLES, YATES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3379-3473'	A W/750G 7-1/2% NEFE HCL.
F W/19.5M G	50-Q CO2 FM & 74M# 12/20 SD.
3237-3305'	A W/750G 7-1/2% NEFE HCL.
2989-3187'	A W/750G 7-1/2% NEFE HCL.

33.* PRODUCTION F W/48M G 50-Q CO2 FM, 145M# 12/20

DATE OF FIRST PRODUCTION
10-22-91

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
2" X 1-1/4" X 12' PUMP

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST
12-12-91

HOURS TESTED
4-PT

CHOKE SIZE _____

PROD'N. FOR TEST PERIOD _____

OIL - BBL. _____ GAS - MCF. _____ WATER - BBL. _____ GAS - OIL RATIO _____

FLOW. TUBING PRESS. 40# CASING PRESSURE 40#

CALCULATED 24 HOUR RATE _____

OIL - BBL. 0 GAS - MCF. 252 AOF WATER - BBL. 0 OIL GRAVITY - API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
INCLINATION REPORT, C-122, LOGS, 3160-5, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Morgan L. Pugh TITLE PRODUCTION ASST. DATE 12-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				
RUSTLER	1203'		SANDSTONE & REDBEDS	RUSTLER	1203'	
SALADO	1520'		SALT & ANHY.	SALADO	1520'	
TANSIL	2778'		ANHY. & SANDSTONE	TANSIL	2778'	
YATES	2982'		SANDSTONE & DOLomite	YATES	2982'	
7 RIVERS	3237'		DOLomite	7 RIVERS	3237'	

JAN 15 1992

RECEIVED

38. GEOLOGIC MARKERS

RECEIVED

WELL Myers B #6

DEC 24 10 39 AM '91

LOCATION Sec 11-24S-37E Eddy County, NM
(Give Unit, Section, Township, And Range)

CARER
AREA
RCE
ERS

OPERATOR Meridian Oil Inc. P. O. Box 51810 Midland, Tx 79710

DRILLING CONTRACTOR Exeter Drilling Company

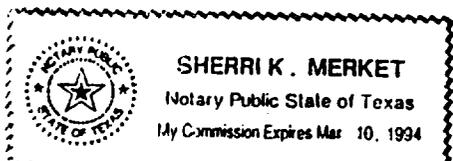
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4 207'</u>		
<u>1/2 429'</u>		
<u>1/2 900'</u>		
<u>1/4 1,377'</u>		
<u>1 1,715'</u>		
<u>1 3/4 2,325'</u>		
<u>4 2,450'</u>		
<u>4 1/2 2,516'</u>		
<u>5 1/2 2,612'</u>		
<u>6 2,756'</u>		
<u>5 1/4 2,827'</u>		
<u>5 2,877'</u>		
<u>4 3/4 2,970'</u>		
<u>4 1/4 3,061'</u>		
<u>3 3,292'</u>		
<u>2 3/4 3,535'</u>		
<u>2 1/2 3,620'</u>		

Drilling Contractor EXETER DRILLING CO.

By Bob Lange
Bob Lange-Drilling Eng.-Southern Division

Subscribed and sworn to before me this 29th day of October, 1991.



Notary Public Sherrri K. Merket
Sherrri K. Merket

My commission expires: 3-10-94 Midland County, Texas

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED, DIVISION
(Other instructions on reverse
side) RECEIVED

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-12611

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER API 30-025-31382

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
MERIDIAN OIL INC.

8. FARM OR LEASE NAME
MYERS B

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
JALMAT-TANSIL-YATES-7 RV RS.

A,660' FNL & 660' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3350.5' GR

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SPUD AND SET CSG
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-91 SPUDDED 12-1/4" HOLE. DRLD TO 429'. SET 10 JTS 8-5/8" 28# K-55 BTC CSG SET AT 429'. CMT'D W/300 SXS "C" CMT 2% CACL & .25PPS FLOCELE. CIRC'D 55 SXS CMT TO SURF. USED 4 CENTRALIZERS, WOC 18 HRS. TESTED BOP & CSG TO 1500 PSI FOR 30 MINUTES, O.K.

10-6-91 DRLD 7-7/8" HOLE TO 3620'. RAN 83 JTS 4-1/2" K-55 11.60# LT&C CSG SET AT 3620'. CMT'D W/ 630 SXS HALL LITE, 9# SALT, 1/4# FLOCELE. TAILED IN W/300 SXS "C" CMT, 3# SALT, .4% HALAD 344. CIRC'D 48 SXS TO SURF. USED 12 CENTRALIZERS. BUMPED PLUG TO 1000 PSI FOR 30 MINUTES, O.K. WOC 8 DAYS.

RECORDED
Ad

JAN 10 1992

BLM BUREAU

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Pire TITLE PRODUCTION ASST. DATE 12-23-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-3
(July 1989)
(formerly 9-331C)

P. O. BOX 1980
HOBBS, NEW MEXICO 88240

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

20-025-31382

K-17

6. LEASE DESIGNATION AND SERIAL NO.
LC-054665 (B) NM-12611

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
SI SC-21 NM 9 39

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Myers B

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Jalmat-Tansill-Yates-7Rvr

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
11, T-24-S, R-36-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Meridian Oil Inc.

3a. AREA CODE & PHONE NO.
915-686-5767

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface A, 660' & 660' FEL
At proposed prod. zone FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles NW from Jal, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED
TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1340'

19. PROPOSED DEPTH
3700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)
3350.5' GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM Capitan Controlled Water Basin

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28#	K-55	BTC	400'	275 sxs CIRCULATE
7-7/8"	4-1/2"	11.6#	K-55	LTC	3700'	1050 sxs CIRCULATE

Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.
Adm. Order SD-91-4 dated July 8, 1991.

Non-Standard Gas Proration Unit previously approved for well No. 2.

MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MW
abnormal pressures or temperatures expected.

RECEIVED
AUG 20 11 52 AM '91
OCT 8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mary L. Perez TITLE Production Asst. DATE 8-15-91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE CARLSBAD RESOURCE AREA DATE 9-11-91

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

NO. 5: 6/10/91

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

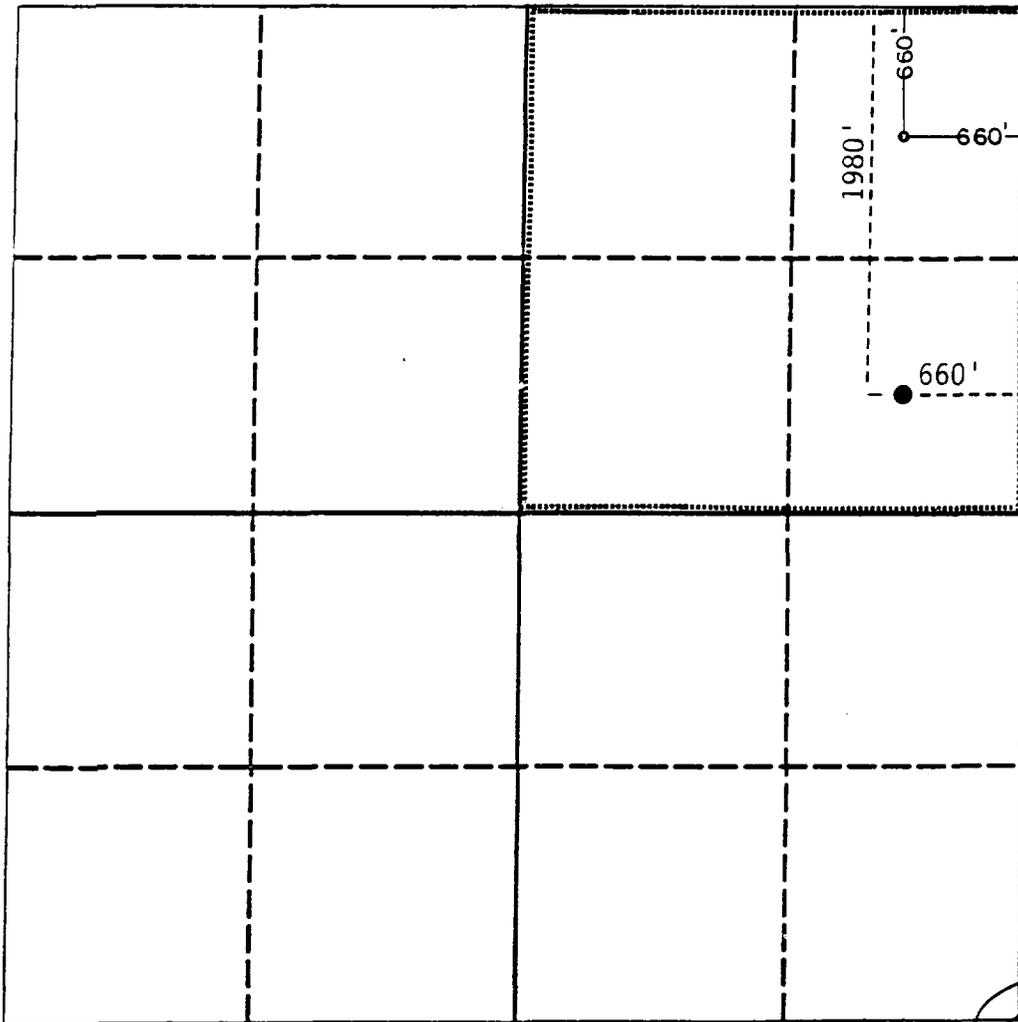
Operator MERIDIAN OIL INC.		Lease MYERS B		Well No. 6
Unit Letter A	Section 11	Township 24 SOUTH	Range 36 EAST	County LEA
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line				
Ground level Elev. 3350.5	Producing Formation Yates-7 Rvrs	Pool Jalmat-Tansill-Yates-7Rvrs	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Maria L. Perez

Printed Name
Maria L. Perez

Position
Production Asst.

Company
Meridian Oil Inc.

Date
8-15-91

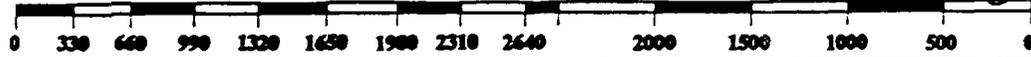
SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

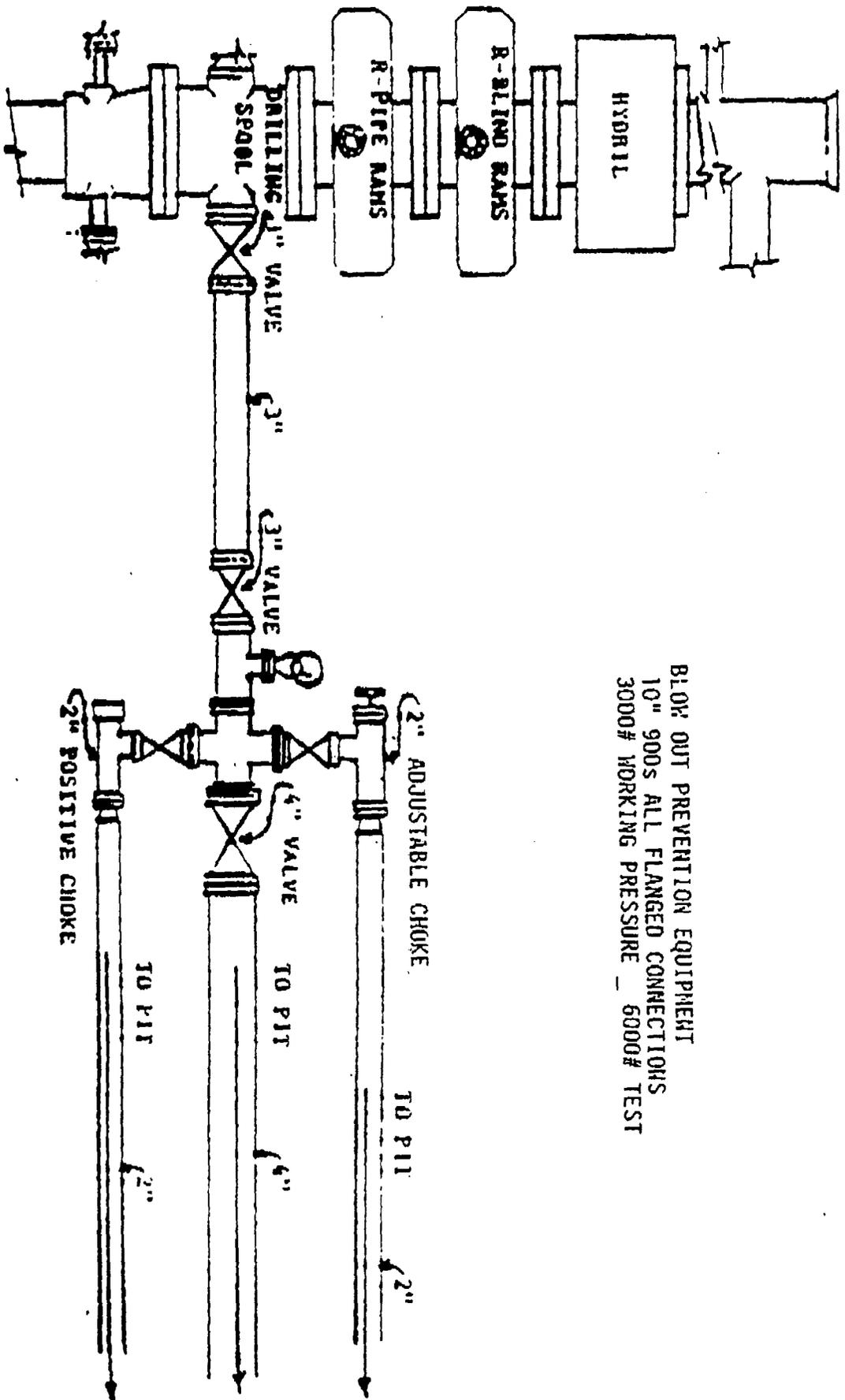
Date Surveyed
7-24-91

Signature & Seal of Professional Surveyor
John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

128630





BLOW OUT PREVENTION EQUIPMENT
 10" 900S ALL FLANGED CONNECTIONS
 3000# WORKING PRESSURE _ 6000# TEST

WRS COMPLETION REPORT

REISSUES SEC 11 TWP 24S RGE 36E
 PI# 30-T-0003 03/06/92 30-025-31382-0000 PAGE 1

NMEX LEA * 660FNL 660FEL SEC NE NE
 STATE COUNTY FOOTAGE SPOT
 OPERATOR MERIDIAN OIL INC D DG
 WELL NO 6 LEASE NAME MYERS "B" WELL CLASS INIT FIN
 3351GR JALMAT
 OPER ELEV FIELD POOL AREA
 LEASE NO. 30-025-31382-0000
 PERMIT OR WELL I.D. NO.
 09/29/1991 12/12/1991 ROTARY VERT GAS
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
 3700 YTS-SVRV EXETER DRLG 70
 PROJ. DEPTH PROJ. FORM CONTRACTOR
 DTD 3620 PB 3573 FM/TD SVN RVRS
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI NW JAL, NM

CASING/LINER DATA

CSG 8 5/8 @ 429 W/ 300 SACKS
 CSG 4 1/2 @ 3620 W/ 930 SACKS

TUBING DATA

TBG 2 3/8 AT 2970

INITIAL POTENTIAL

IPF 225 MCFD 80/64CK 24HRS
 YTS-SVRV PERF 2989- 3473
 SITP 150
 @ 3620FT BHT 104F
 80/64CK 225MCFD TP 40 BHFP 54
 BH 163 FPCAOF 252MCFD
 GOR DRY

GAS GTY .772
 1ST PT TEST IN 1440 MINS

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1203 2148	
LOG	SALT		1520 1831	
LOG	TANSILL		2778 573	
LOG	YATES		2982 369	

CONTINUED IC# 300257036491



MERIDIAN OIL INC D DG
 6 MYERS "B"

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SVN RVRS		3237 114	
SUBSEA MEASUREMENTS FROM GR				

PRODUCTION TEST DATA

SVN RVRS PERF W/ 15/IT 3237- 3305
 PERF 3237- 3305
 ACID 3237- 3305 750GALS
 7 1/2% NEFE HCL

YATES PERF W/ 25/IT 2989- 3187
 PERF 2989- 3187
 ACID 2989- 3187 750GALS
 7 1/2% NEFE HCL

SVN RVRS PERF W/ 17/IT 3379- 3473
 PERF 3379- 3473
 ACID 3379- 3473 750GALS
 7 1/2% NEFE HCL
 SFFR 3379- 3473 19500GALS 74000LBS SAND
 50 QUAL CO2 FOAM 12/20

YTS-SVRV REPERF W/ 64/IT 2997- 3473
 PERF 2997- 3473
 SFFR 2989- 3473 48000GALS 145000LBS SAND
 50 QUAL CO2 FOAM 12/20

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	CCL

DRILLING PROGRESS DETAILS

	MERIDIAN OIL INC
	BOX 51810
	MIDLAND, TX 79710-1810
	915-688-6800
08/23	LOC/1991/
09/30	429 TD, WOC
10/17	3620 TD, PB 3573, TSTG
10/24	3620 TD, PB 3573, TRIP
11/05	3620 TD, PB 3573, TSTG

CONTINUED

REISSUES SEC 11 TWP 24S RGE 36E
PI# 30-T-0003 03/06/92 30-025-31382-0000 PAGE 3

MERIDIAN OIL INC D DG
6 MYERS "B"

DRILLING PROGRESS DETAILS

01/03 TD REACHED 10/05/91 RIG REL 10/06/91
3620 TD, PB 3573
COMP 12/12/91, IPCAOF 252 MCFGPD, GOR DRY,
GTY (GAS) .772, SIWHP 150,
SIBHP 163
PROD ZONE - YATES-SEVEN RIVERS 2989-3473
NO CORES OR DSTS RPTD
03/04 REISSUED TO CORRECT PROD TESTS, & ADD SURF
CSG, LOG TOPS, LOGS RUN & DELETE COMP NARR
REPLACEMENT FOR CT ISSUED 1/10/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12611
2. Name of Operator Gruy Petroleum Management Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 140907 Irving, TX 75014-0907	3b. Phone No. (include area code) 972-401-3111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2260 FNL & 2310' FEL; Sec. 11 T24S R36E		8. Well Name and No. Myers "B" 8
		9. API Well No. 30-025-34768
		10. Field and Pool, or Exploratory Area Jalmat Tan-Yates-7Rvrs (Gas)
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface & Production Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

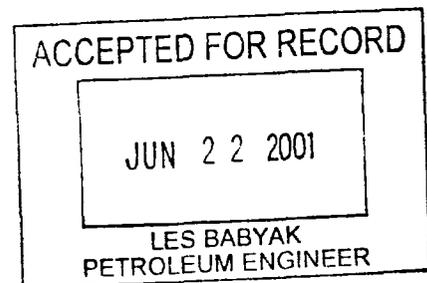
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-08-01 Spud well 1:00 AM

3-09-01 Set 8 5/8" 24# J-55 @ 755'. Cement w 440 sx 35/65 POZ C. Circulate to surface. WOC 24hrs

3-21-01 Set 5 1/2" 15.5# J-55 @ 3885'. Cement w 735 sx 50/50 POZ C. Circulate 49 sx to pit. WOC 12 days

Rig released 1:00 AM 3-21-01.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Susan Austin-Morse	Title Sr. Production Analyst
Signature <i>Susan Austin-Morse</i>	Date June 11, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOW - #16665

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMMN12611

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Myers "B" 8

9. API Well No.
30-025-34768

10. Field and Pool, or Exploratory Area
Langlie Matix (Oil)

11. County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gruy Petroleum Management Co.

3a. Address
P.O. Box 140907 Irving, TX 75014-0907

3b. Phone No. (include area code)
972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2260 FNL & 2310' FEL; Sec. 11 T24S R36E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gruy Petroleum Management respectfully requests an extension of the "Application for Permit to Drill" for the above referenced well.

Approved For 12 Month Period
Ending 11/18/2001

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susan Austin-Morse

Title

Sr. Production Analyst

Signature

Susan Austin-Morse

Date

November 3, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SSS.) JOE G. LARA

Title Petroleum Engineer

Date

1/29/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

1. SUBMIT IN TRIPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.

NMNM - 12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Myers "B" 8

9. API WELL NO.

30-025-34768

10. FIELD AND POOL, OR WILDCAT

Langlie Matix (Oil)

11. SEC. T., R., M., BLOCK AND SURVEY

OR AREA

11-T-24S-R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR
Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 140907 Irving TX 75014 972-401-3111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
2260' FNL & 2310' FEL G

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles NW from Jal New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, T.O (Also to nearest drng. unit line, if any) 380'

16. NO. OF ACRES IN LEASE
440

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1604'

19. PROPOSED DEPTH
3900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3369'

22. APPROX. DATE WORK WILL START*
When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24 #	750'	400 sx circulate
7 7/8"	K-55 5 1/2"	15.5 #	3900'	1000 sx circulate

The proposed well will be drilled to a depth of 3900' and completed as a Langlie Matix (Seven Rivers - Queen) producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000 - psi BOP system.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Zeno Farris TITLE Mgr. Ops. Admin DATE 10-12-99

(This space for Federal or State office use)
PERMIT No. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY SILVIA D. SHAY TITLE Assistant Field Office Manager DATE NOV 18 1999
Lands and Minerals

*See Instructions On Reverse Side

APPROVED FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34768	Pool Code 37240	Pool Name Langlie Mattix (Oil)
Property Code 21753	Property Name MYERS B	Well Number 8
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT CO.	Elevation 3369

Surface Location

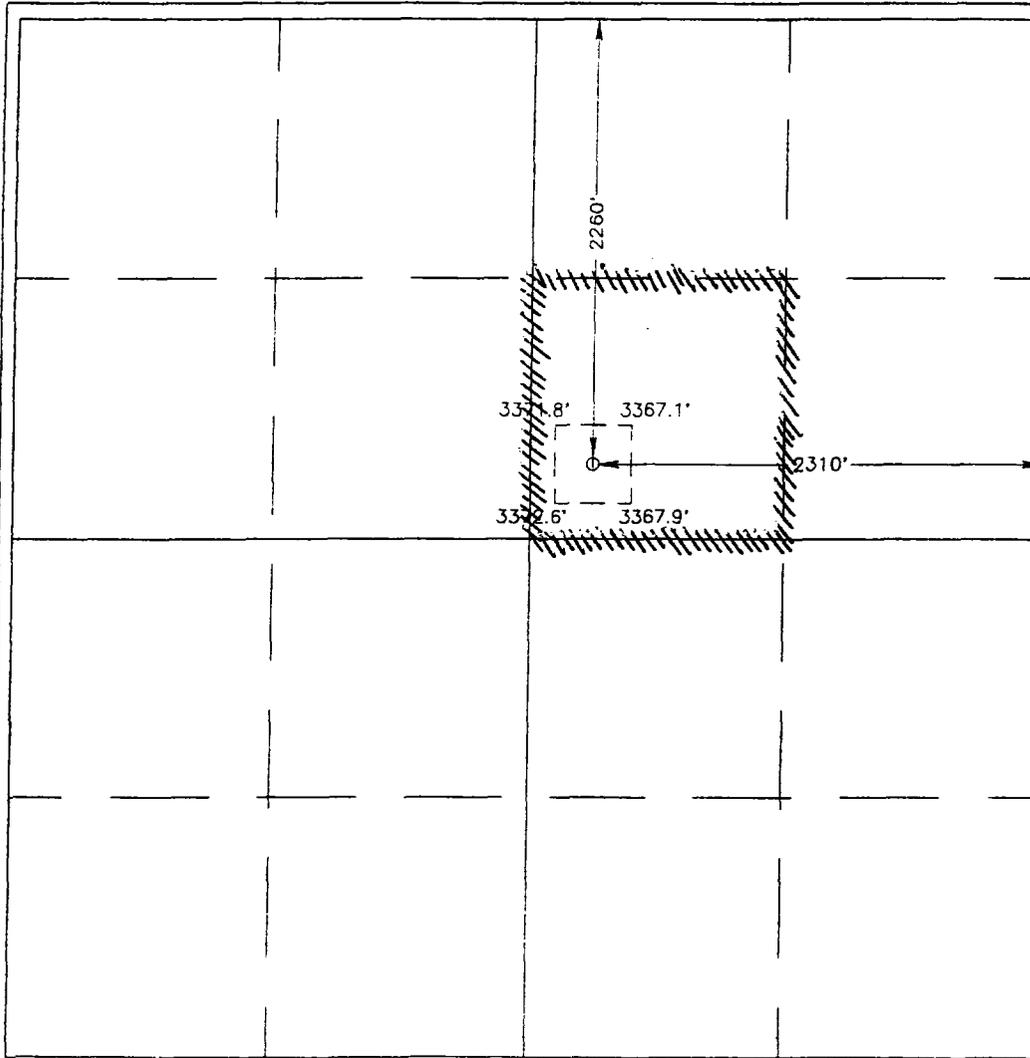
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	24 S	36 E		2260	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Zeno Farris
Signature

Zeno Farris
Printed Name

Mgr., Ops Admin.
Title

October 18, 1999
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

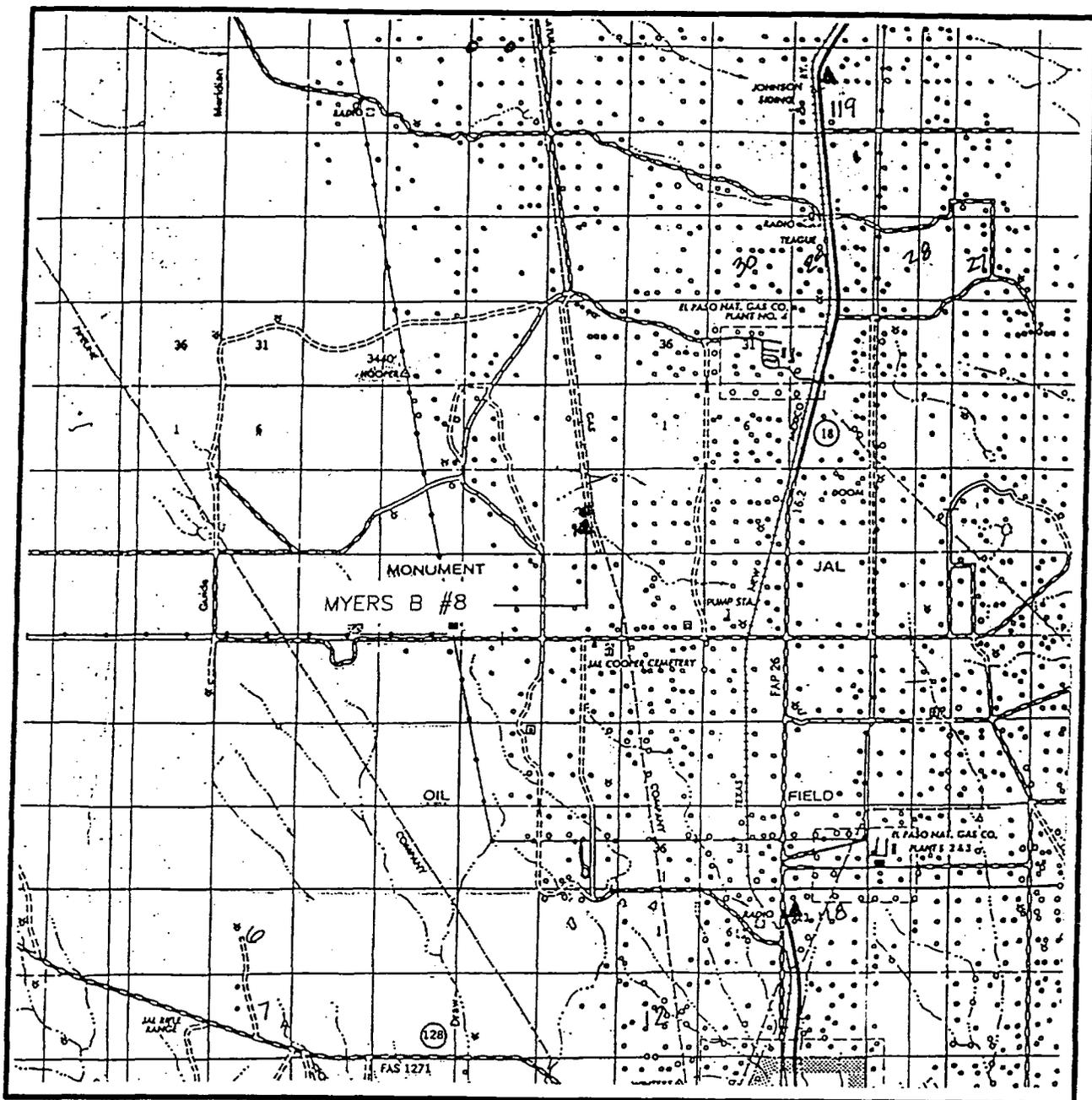
SEPTEMBER 27, 1999
Date Surveyed

Signature: [Signature]
Professional Surveyor

NEW MEXICO
3839
9-30-99
29-11-075A

State No. RONALD J. EDISON 3239
FRANCIS J. EDISON 12641
DONALD J. McDONALD 12165
Certified Professional Surveyor

VICINITY MAP

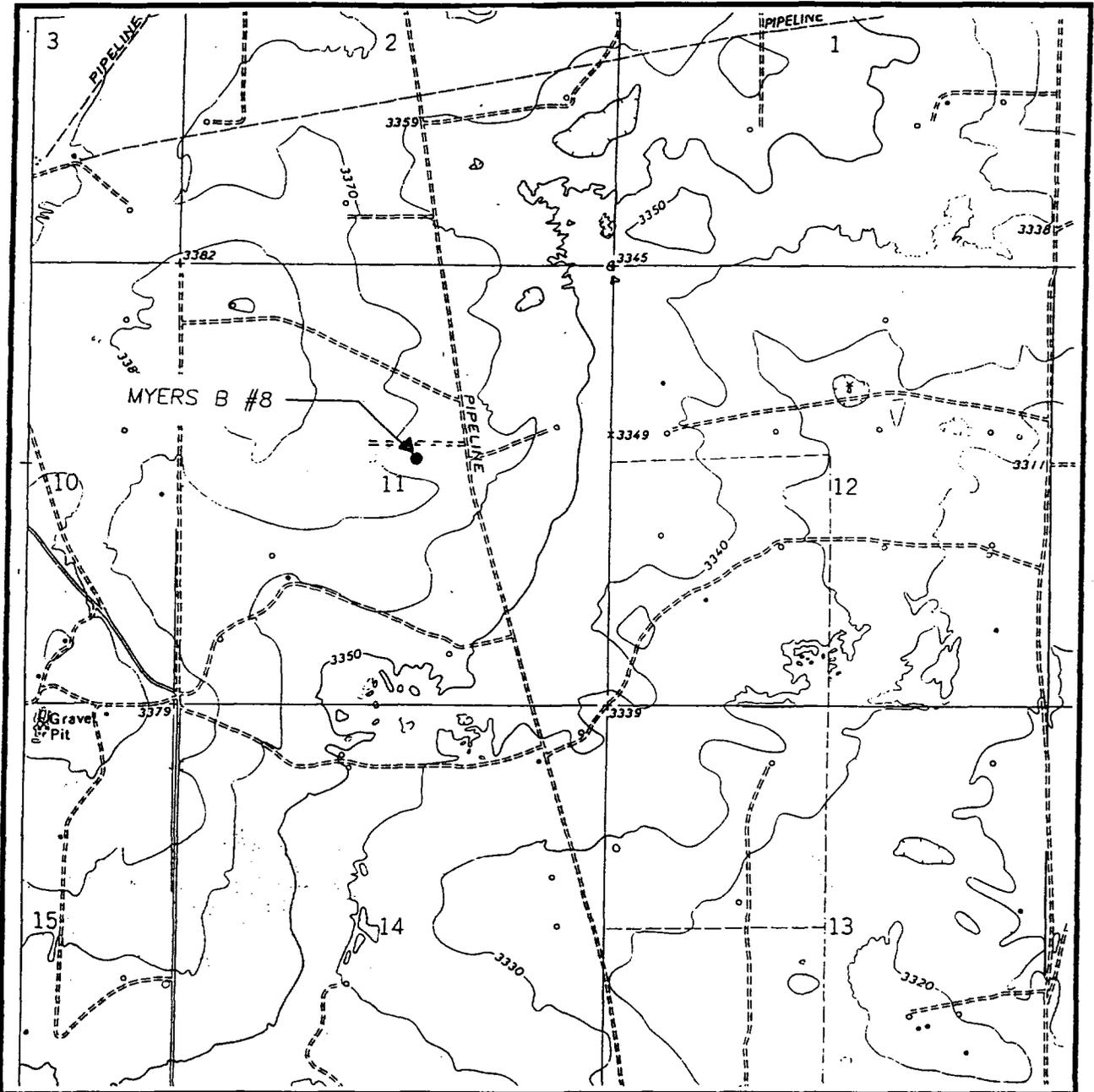


SCALE: 1" = 2 MILES

SEC. 11 TWP. 24-S RGE. 36-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 2260' FNL & 2310' FEL
 ELEVATION 3369
 OPERATOR GRUY PETROLEUM MANAGEMENT CO.
 LEASE MYERS B

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
JAL NW - 10'

SEC. 11 TWP. 24-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2260' FNL & 2310' FEL

ELEVATION 3369

OPERATOR GRUY PETROLEUM
MANAGEMENT CO.

LEASE MYERS B

U.S.G.S. TOPOGRAPHIC MAP

JAL NW, N.M.

**JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117**



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450
Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A wholly-owned subsidiary of Magnum Hunter Resources, Inc., an American Stock Exchange company

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management
2909 West 2nd Street
Roswell New Mexico 88201-2019
Attn: Ms. Linda Askwig

Gruy Petroleum Management Co. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.: NMNM - 12611

Legal Description: SW/4NE/4 Sec 11, T24S-R36E
Containing 40.00 acres, Lea County New Mexico

Formation (S): Seven Rivers - Queen

Bond Coverage: Nationwide BLM Bond

BLM Bond File No.: NM 2575

Authorized Signature: Zeno Farris
Representing Gruy Petroleum Management Co.

Name: Zeno Farris

Title: Manager, Operations Administration

Date: 10/15/99

Operator - Landowner Agreement

Company: Gruy Petroleum Management Co.
Proposed Well: Myers "B" No. 8
Federal Lease Number: NMNM - 12611

This is to advise that Gruy Petroleum Management Co. has an agreement with: RRR Cattle Company, P.O. Box 157, Jal, NM 88252, the surface owner, concerning entry and surface restoration after completion of drilling operations at the above described well.

After abandonment of the well, all pits will be filled and levelled, and all equipment and trash will be removed from the well site. No other requirements were made concerning restoration of the well site.

10/17/99
Date

Zeno Farris
Signature Zeno Farris
Manager, Operations Administration

Application to Drill

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1 Location: 2260' FNL & 2310' FEL Sec. 11 24S 36E

2 Elevation above sea level: GR 3369'

3 Geologic name of surface formation: Quaternary Aeolian Deposits

4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.

5 Proposed drilling depth: 3900'

6 Estimated tops of geological markers:

Rustler Anhydrite	1306'	7 Rivers	3364'
Tansil	2995'	Queen	3795'
Yates	3153'		

7 Possible mineral bearing formation:

Tansil	Gas
Yates	Gas
7 Rivers	Gas
Queen	Oil

8 Casing program:

Hole Size	Interval	Casing OD	Weight	Thread	Collar	Grade
12 1/4"	0-750'	8 5/8"	24	8-R	ST&C	J-55
7 7/8"	0-3900'	5 1/2"	15.5	8-R	ST&C	J-55

Application to Drill

Gruy Petroleum Management Co.
 Myers B No. 8
 Unit Letter G Section 11
 T24S - R36E Lea County, NM

9 Cementing & Setting Depth:

8 5/8"	Surface	Set 750' of 8 5/8" J-55 24# ST&C casing. Cement with 400 Sx. Of Class "C" cement + additives, circulate cement to surface.
5 1/2"	Production	Set 3900' of 5 1/2" J-55 15.5# ST&C casing. Cement in two stages, first stage cement with 400 Sx. Of Class "C" Cement + additives, second stage cement with 600 Sx. Of Class "C" Halco Light + additives, circulate cement to surface.

10 Pressure control Equipment:

Exhibit "E". A series 900 3000PSI working pressure B.O.P. consisting of a double ram type preventor with a bag type annular preventor. BOP unit will be hydraulically operated. Exhibit "E-1" is a Choke manifold and closing unit. BOP will be nipped up on the 8 5/8" casing and will be operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. Flo sensor, PVT, full opening stabbing valve and upper kelly cock will be utilized. No abnormal pressure or temperature is expected while drilling.

11 Proposed Mud Circulating System:

Depth	Mud Wt	Viscosity	Fluid Loss	Type Mud
0 - 750'	8.6 - 8.9	29 - 36	NC	Fresh water spud mud add paper to control seepage and high viscosity sweeps to clean hole.
750 - 3900'	10 - 10 - 3	29 - 38	NC	Brine water add paper as needed to control seepage and add lime to control pH, Use high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs

Application to Drill

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

12 Testing, Logging and Coring Program:

- A. Open hole logs: Dual Laterolog, Side Wall Neutron, Density Gamma Ray Caliper from TD to 750'
- B. Run Gamma Ray, Neutron from 750' to surface.
- C. No DST's, cores or Mud Logger are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. Hydrogen Sulfide gas may be encountered, H2S detectors will be in place to detect any pressure. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used. Estimated BHP 750 PSI, estimated BHT 120.

14 Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 10 - 15 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The 7 Rivers Queen pay will be perforated and stimulated. The well will be swab tested and potentialized as an oil well.

Hydrogen Sulfide Drilling Operations Plan

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
 - A. Characteristics of H2S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H2S detectors, warning system and briefing
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.

- 2 H2S Detection and Alarm Systems
 - A. H2S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.

- 3 Windsock and/or wind streamers
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
 - C. There should be a windsock at entrance to location.

- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H2S present in dangerous concentration. Only emergency personnel admitted to location.

- 5 Well control equipment
 - A. See exhibit "E"

- 6 Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.

- 7 Drillstem Testing
 - A. Exhausts will be watered.
 - B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
 - C. If location is near any dwelling a closed DST will be performed.

Hydrogen Sulfide Drilling Operations Plan

- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.

- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

Surface Use Plan

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

- 1 Existing Roads: Area maps, Exhibit "B" is a reproduction of Lea Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Jal New Mexico take State Hi-way 18 North for 7 miles. Turn West at mile marker 15 on Cooper Cemetary Road for 1.8 miles. Turn right, North for 1.6 miles to existing bladed pipeline corridor/access road. Well is South of
 - C. Construct power lines and lay pipelines that will be necessary to produce this lease along road R-O-W.

- 2 PLANNED ACCESS ROADS: No access roads planned. Will use existing roads.

- 3 LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS EXHIBIT "A-1"
 - A. Water wells - None known
 - B. Disposal wells - None known
 - C. Drilling wells - None known
 - D. Producing wells - As shown on Exhibit "A-1"
 - E. Abandoned wells - As shown on Exhibit "A-1"

Surface Use Plan

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

- 4 If, on completion this well is a producer Gruy Petroleum Management Co. will furnish maps and/or plats showing on site facilities or off site facilities if needed. This will be accompanied with a Sundry Notice.

5 LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped in flexible lines laid on top of the ground.

6 SOURCE OF CONSTRUCTION MATERIAL:

If possible construction will be obtained from the excavation of drill site, if additional material is needed it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

7 METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be disposed of in the reserve pit.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holes with a minimum depth of 10'. These holes will be covered during drilling and will be back filled upon completion. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for breaking out. In the event that drilling fluids do not evaporate in a reasonable time they will be hauled off by transports and be disposed of at a state approved disposal facility. Later pits will be broken out to speed drying. Water produced during testing will be put in reserve pits. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

8 ANCILLARY FACILITIES:

- A. No camps or airstrips to be constructed.

Surface Use Plan

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

9 WELL SITE LAYOUT

- A. Exhibit "D" shows location and rig layout.
- B. This exhibit indicates proposed location of reserve and trash pits; and living facilities.
- C. Mud pits in the active circulating system will be steel pits and the reserve pit is proposed to be unlined, unless subsurface condition encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. If needed, the reserve pit is to be lined with PVC or polyethylene line. The pit liner will be 6 mils thick. Pit liner will extend a minimum, 2'00" over the reserve pits dikes where the liner will be anchored down.
- E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10 PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recontoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

Surface Use Plan

Gruy Petroleum Management Co.
Myers B No. 8
Unit Letter G Section 11
T24S - R36E Lea County, NM

11 OTHER INFORMATION:

- A. Topography consists of sand dunes. Vegetation is mainly native grasses and Mesquite trees with Shinnery Oak.
- B. Surface is owned by Kelly Myers, and minerals are owned by The Bureau of Land Management, The U.S. DEPARTMENT OF THE INTERIOR. The surface is used mainly for grazing of livestock and the production of Oil & Gas.
- C. An Archaeological survey will be conducted of the location and proposed roads, then this report will be filed with the Bureau of Land Management in the Carlsbad BLM office.
- D. There are no known dwellings within 1 1/2 mile of this location.

12 OPERATORS REPRESENTATIVE:

Gruy Petroleum Management Company
P.O. Box 14097
Irving, TX 75014
Office Phone: (972) 443-6489
Zeno Farris

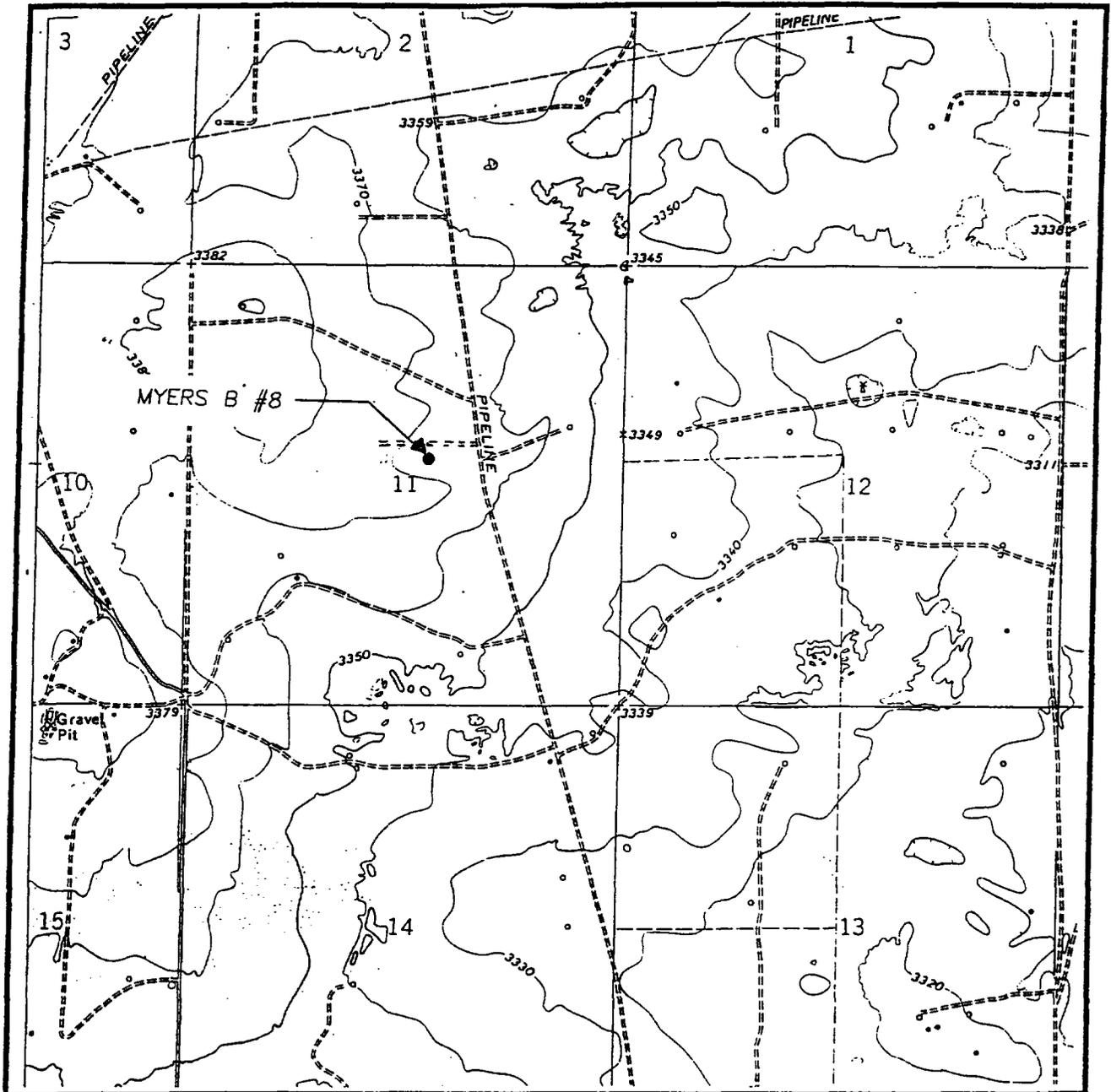
- 13 **CERTIFICATION:** I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gruy Petroleum Management Company contractors/subcontractors in the conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false statement.

NAME: Zeno Farris

DATE: 10-17-99

TITLE: Manager, Operations Administration

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
JAL NW - 10'

SEC. 11 TWP. 24-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2260' FNL & 2310' FEL

ELEVATION 3369

OPERATOR GRUY PETROLEUM
MANAGEMENT CO.

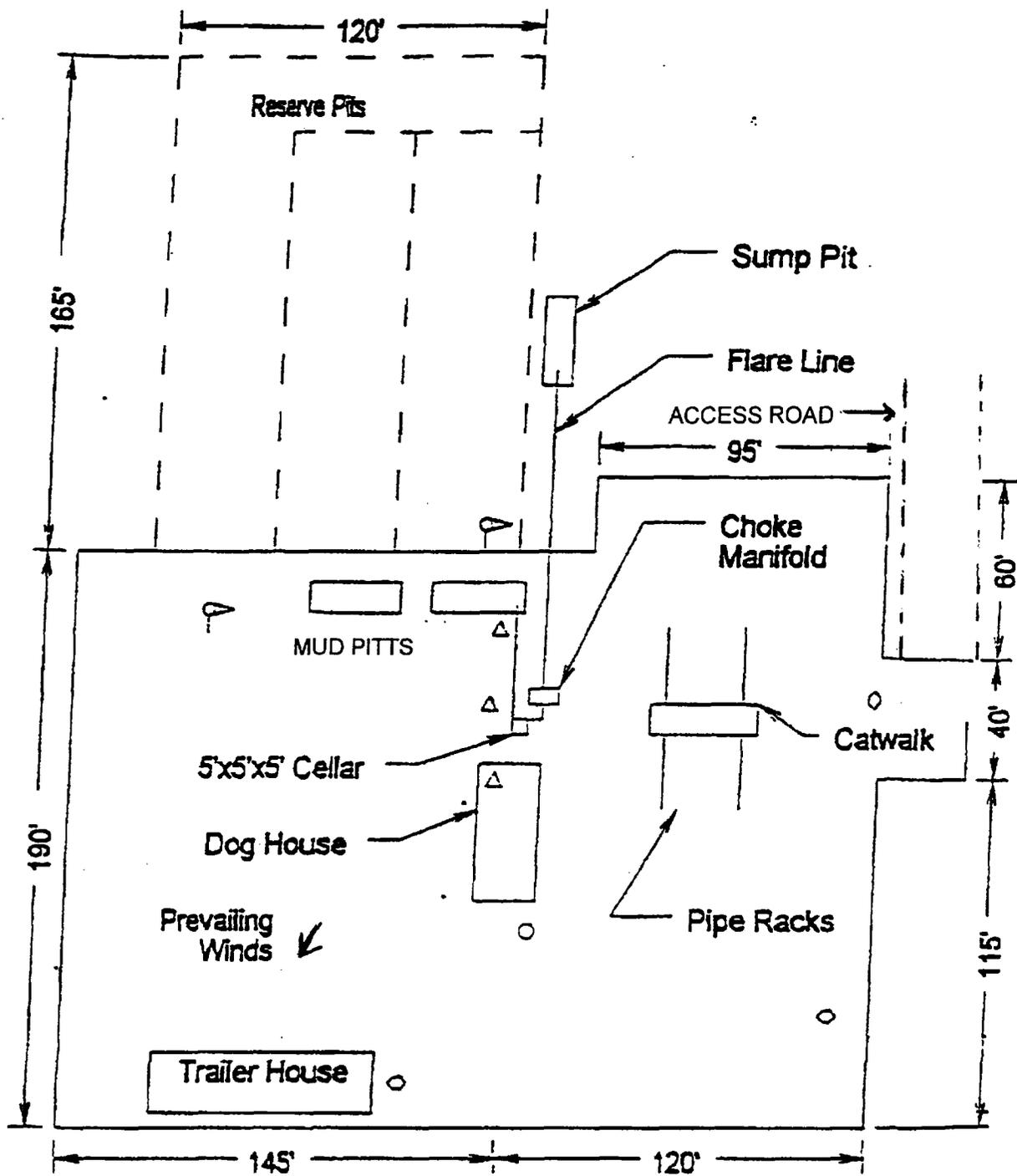
LEASE MYERS B

U.S.G.S. TOPOGRAPHIC MAP

JAL NW, N.M.

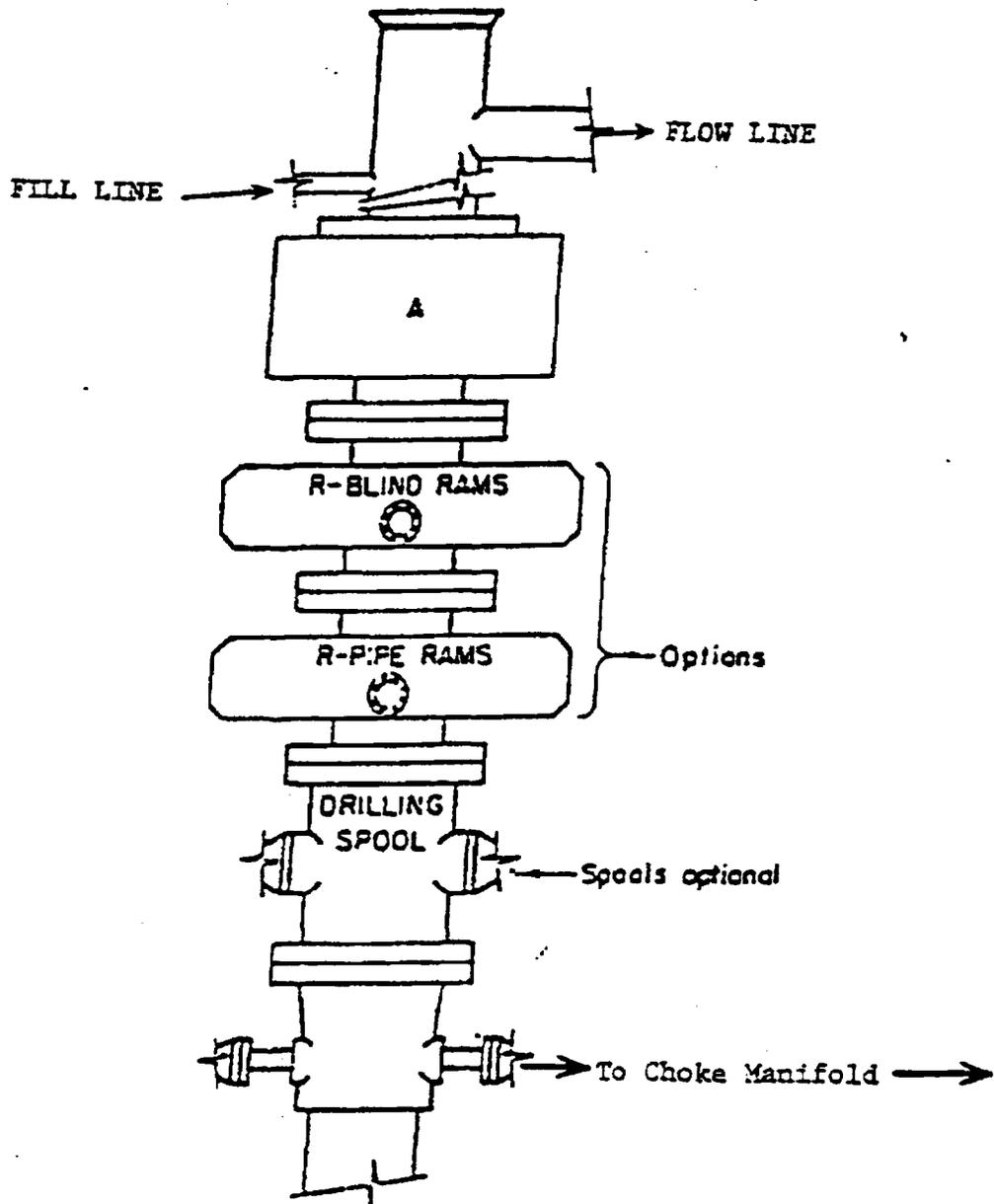
**JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117**

Exhibit C
Topographic Map Showing Roads and Directions to
Myers B #8
Section 11G T24-R36E



-  Wind Direction Indicators
 (wind sock or streamers)
-  H2S Monitors
 (alarms at bell nipple and shale shaker)
-  Briefing Areas
-  Remote BOP Closing Unit
-  Sign and Condition Flags

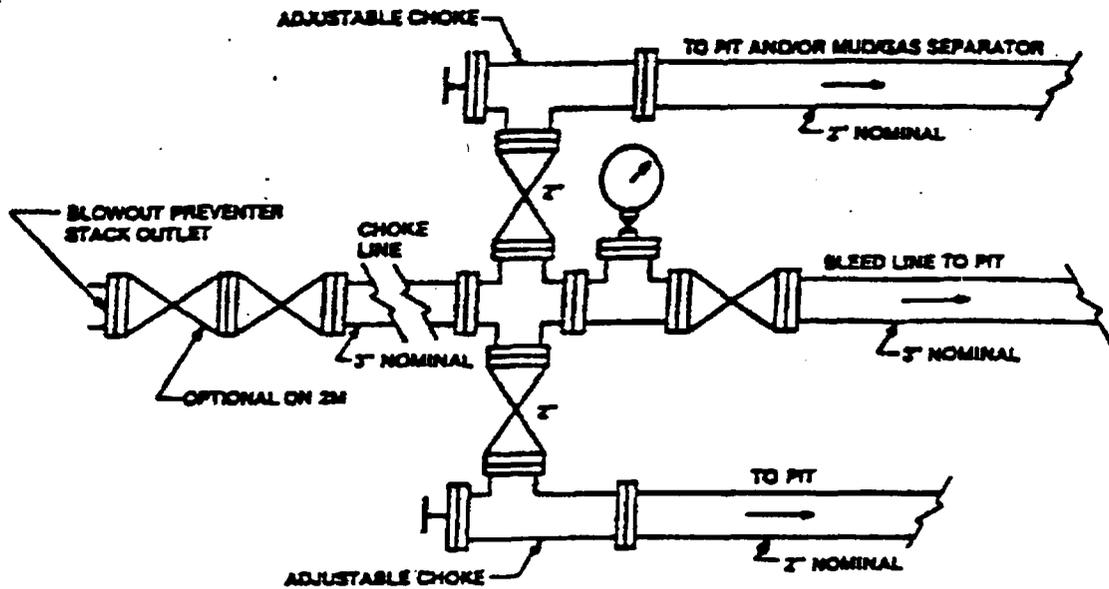
EXHIBIT "D"
RIG LAYOUT PLAN
 Gruy Petroleum Management Co.
 Myers "B" No. 8
 Unit "G" Section 11
 T24s - R36E Lea Co. NM



ARRANGEMENT SBRA

900 Series
3000 PSI WP

EXHIBIT "E"
B.O.P. SKETCH TO BE USED
 Gruy Petroleum Management
 Myers B No. 8
 Unit "G" Section 11
 T24S - R36E Lea Co. NM



Typical choke manifold assembly for 3M WP system

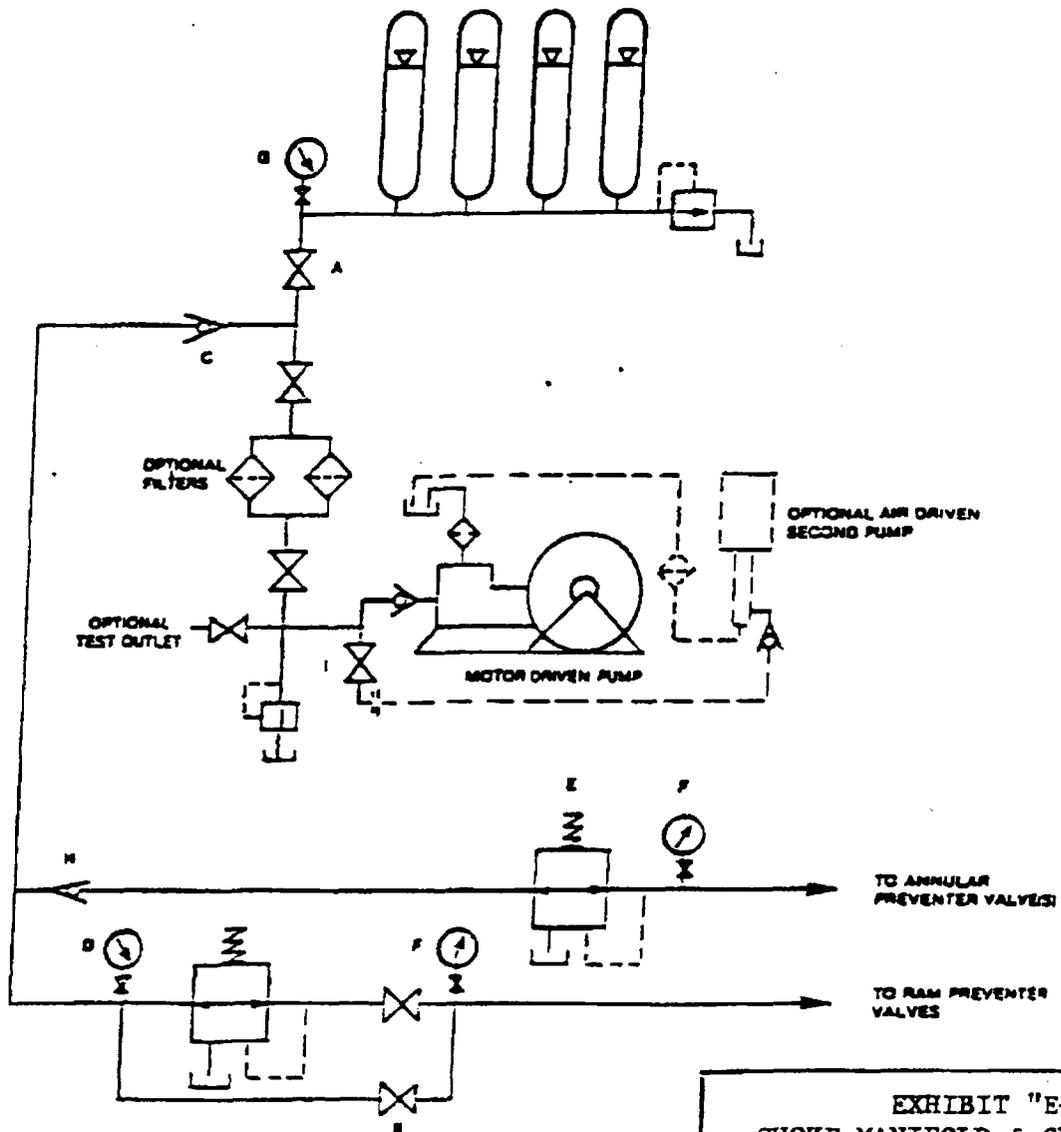


EXHIBIT "E-1"
 CHOKES MANIFOLD & CLOSING UNIT
 Gruy Petroleum Management Co.

Myers B No. 8

Unit "G"
 T24S - R36E

Section 11
 Lea Co. NM