

123649410

NSL



August 21, 2001

CERTIFIED MAIL:

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

01 AUG 23 PM 1:04
NEW MEXICO OIL CONSERVATION DIV.

RE: Request for Administrative Approval of an Unorthodox Location
XTO Energy Inc.'s Florance #69R Well (30-045-30629)
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

Dear Mr. Stogner:

XTO Energy Inc. hereby request administrative approval of an unorthodox gas well location for the above referenced well. Attached for your reference are the following exhibits:

1. Well Location plat (NMOCD Form C-102).
2. Topographic Map.
3. Ownership Map with Offset Operators for the Basin Fruitland Coal formation.
4. Production map of the Basin Fruitland Coal Formation.
5. Engineering Discussion
6. Geological Discussion

During the completion of the Florance #69 Well, unforeseen problems arose during the stimulation of the well. These problems are discussed in more detail in the attached Engineering Discussion. The requested placement of the Florance #69R Well is intended to move away from the effects of the original well. Due to topographic constraints in the Northeast Quarter of the Section, the well could not be placed far enough away from the original well. The most suitable location existed in the Southeast Quarter of the section. Therefore, for geological and topographic reasons, the optimal placement of a Basin Fruitland Coal well in the E/2 spacing unit is the above requested location. The pool rules state that a well pattern for the section shall be a NE/4 or SW/4 location. An orthodox location cannot be obtained due to the explanation described above. To directional drill this well at an orthodox location would be cost prohibited. The requested location provides the best location for the protection of waste and correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all Basin Fruitland Coal offsetting operators. We look forward to your approval and should you have any questions, please contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read "George A. Cox".

George A. Cox, CPL
Landman

Cc: Gary Markestad – Farmington
Jeff Patton - Farmington
Barry Voigt – Fort Worth
Offset Operators/Owners

OFFSET OPERATOR/OWNERS
FLORANCE #69R WELL

Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez



August 21, 2001

CERTIFIED MAIL:

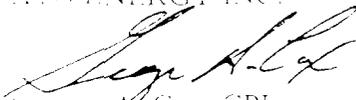
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E 2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Dawn:

XTO Energy Inc. has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on August 21, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



August 21, 2001

CERTIFIED MAIL:

Conoco, Inc.
P.O. Box 2197, DU 3075
Houston, TX 77252
Attention: Eva Rodriguez

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E 2 Unit O in Section 19-27N-SW
San Juan County, NM

Dear Eva:

XTO Energy Inc. has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on August 21, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC

A handwritten signature in black ink, appearing to read 'George A. Cox'.

George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:


 Conoco Inc.
 Eva Rodriguez
 P. O. Box 2187, DU3076
 Houston, TX 77079-1175
 GAC:8/21/01:Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery Yes

7001 0320 0001 3607 7487

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:


 Burlington Resources
 Dawn Howell
 P. O. Box 4289
 Farmington, NM 87499-4289
 GAC:8/21/01:Florance #69R

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery Yes

7001 0320 0001 3607 7494

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name FLORANCE	
⁷ DCRID No.	⁶ Operator Name CROSS TIMBERS OPERATING CO.	⁸ Well Number 69R
		⁹ Elevation 6076'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	27-N	8-W		935'	SOUTH	1845'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>LOT 1</p> <p>LOT 2</p> <p>19</p> <p>LOT 3</p> <p>LOT 4</p> <p>LAT: 36°33.3' N. LONG: 107°43.2' W.</p> <p>FD 3 1/2" BC B.L.M. 1955</p> <p>935'</p> <p>1845'</p> <p>FD WC S01-53-00 W 26.4' (G.L.O.) FD 3 1/2" BC B.L.M. 1955</p> <p>N 87-19-42 W 2508.66' (M) CALC'D CORNER</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>JW Patton</i> Signature JEFFREY W PATTON Printed Name DRILLING ENGINEER Title 11/21/00 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-10-00 Date of Survey Signature and Seal of Professional Surveyor: ROY A. RUSH 8894 Certificate Number</p>

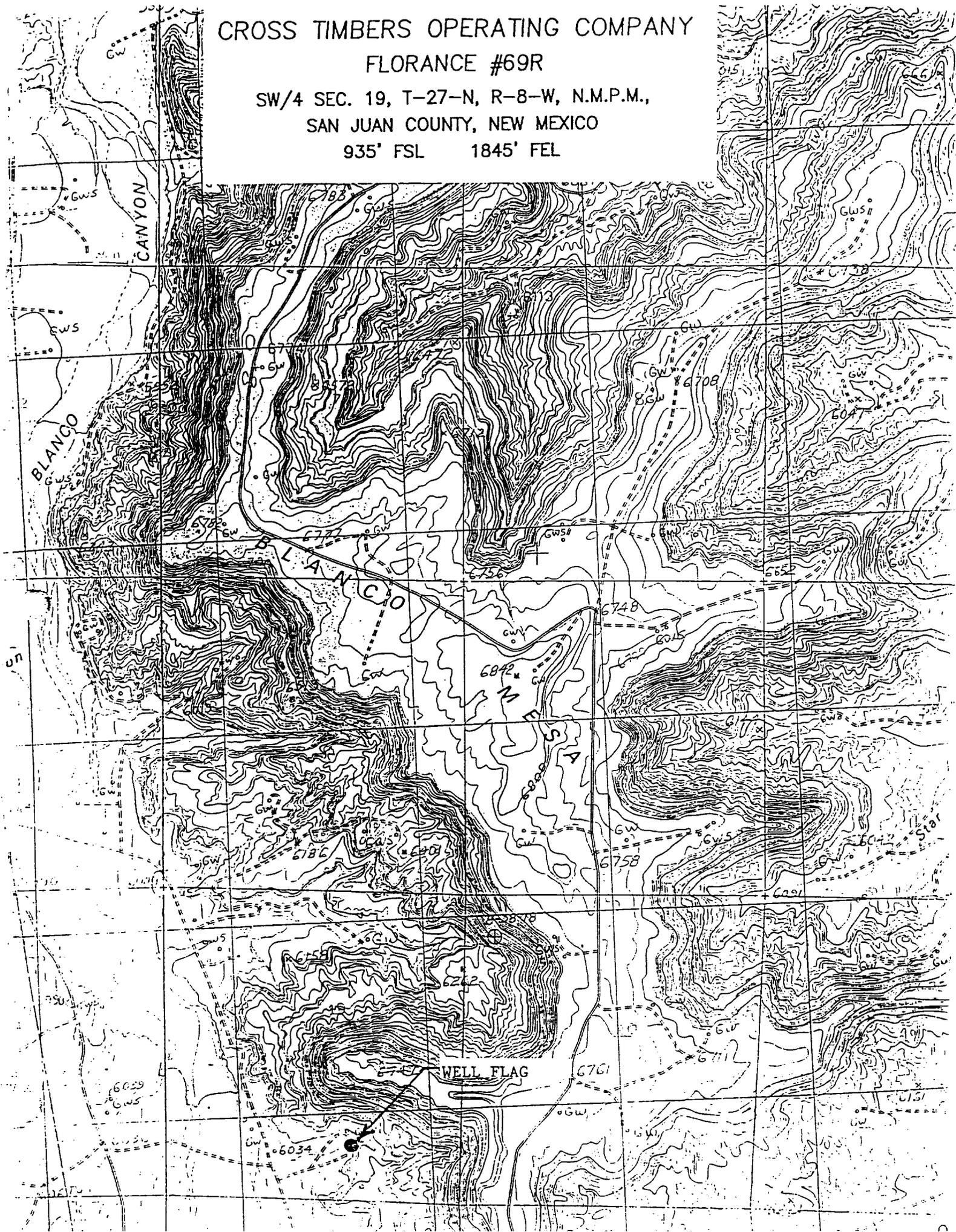
CROSS TIMBERS OPERATING COMPANY

FLORANCE #69R

SW/4 SEC. 19, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

935' FSL 1845' FEL



STATE: New Mexico COUNTY: San Juan
 PROSPECT: Ownership Map for Fruitland Coal Formation E/2 DATE: _____
 SECTIONS: 19 BLOCK: _____ SURVEY: _____
 ACRES: _____ TOWNSHIP: 27North RANGE: 8West

SCALE: 1'=2,000'



R-8-W

4 STAR O&G
JOHN CHARLES 9
0 * 365
0 * 0
9201-0011
FRLDC

13

4 STAR O&G
JOHN CHARLES 10
0 * 362
0 * 0
9212-0011
FRLDC

18

17

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
9402-9408/9401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 26
0 * 76
9901-0101
FRLDC

24

19

20

BURLINGTON
HUERFANITO UT COM 174
0 * 0
0 * 0
0006-0006
FRLDC

FLORANCE
69R
LOC O
XTO

PROPOSED LOCATION

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

25

30

29

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/1452
0/0 * 0/622
5709-9008/9305-0101
PCCF/FRLDC

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO ● Cum Gas MMCF
Curr Rate Bopd ● Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

Johnny LeBon	B. Voight	6/26/2001
Scale 1:24000.	1" = 2000'	19-27-8

ENGINEERING DISCUSSION

Florance #69R
935' FSL & 1845' FEL
Section 19O - T27N - R8W

The Florance #69 was drilled in December of 1999 at 855' FNL & 1790' FEL in section 19 of township 27N range 8W. The well was perforated in the Fruitland Coal in the following intervals: 2075', 2073', 2071', 2069', 2067', 2053', 2053', 2051', 2045', 2043', 2041', 2015', 2013', 2011', 2009', 2007', 2005', 2003', 2001', 1999', 1965', and 1963'. The perforations were broken down with acid and fracture stimulated. The well was intended to be stimulated with approximately 90,000 pounds of sand in a foamed fracture stimulation job. During the stimulation the well screened out during the 4-5 pound per gallon sand stage with only 60,000 pounds of sand pumped. The well screened out at a maximum pressure of 4059 psig (see attached treatment plot). After the well was screened out, an attempt was made to pump flush water. The pressure increased and the only thing this achieved was just a worse screen-out. During the flow-back, the well produced at a rate of approximately 6 mcf/d (see attached production plot).

The well produced at less than 10 mcf/d until April of 1999 when a compressor was installed. The well increased in production to approximately 40 mcf/d but was short lived.

In June of 1999, the Fruitland Coal was re-perforated as follows: 2075-67', 2053-41', 2015-1999', and 1965-63' at 4 SPF. The perforations were isolated and treated with acid and coal bed methane additive fluid to try to clean up any near wellbore damage. The well was also put on pump. The well cleaned up slightly and reached a rate of approximately 20 mcf/d.

In November of 1999, the Fruitland Coal perforations from 2041-75' were re-fracture stimulated with 25,788 gallons of linear gel fluid carrying 40,400 pounds of sand. Since that time the well has increased to a rate of 80-90 mcf/d.

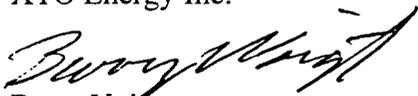
Current plans for this well are to plug and abandon it. The Florance #69R well will be drilled as a replacement well. Due to the complications during the fracture treatments on the Florance #69, it is XTO's belief that the well is under performing its capabilities based on offset production and the coal that is present in the well. The other Fruitland Coal producer in section 19 is Burlington's Navajo Indian B #2 at an off pattern unorthodox location in the northwest of the section. This well has a cumulative production of 626 mmcf and is producing at a rate of 200 mcf/d (see attached production plot). Another offset producer is Bayless' Hot Soup #1 well in the southeast of section 18 of township 27N range 8W. This well has a cumulative production of 156 mmcf and is producing at approximately 190 mcf/d (see attached production plot). In addition, Burlington's Huerfanito Unit Com #174 which was drilled at an off pattern unorthodox location in the southeast of section 24 of township 27N range 9W had a reported test rate of 500 mcf/d (see attached public data completion summary sheets).

The topography in section 19 is such that the maximum distance the replacement well for the Florance #69 can be placed without exceeding the setback requirements is 200-300 feet (see attached topographic map). Due to the problems during the stimulation on the Florance #69, XTO would like to avoid any possible damage in the formation that resulted from the screen-out of the first fracture stimulation and the subsequent remedial work. In addition, the proposed

location for the Florance #69R is expected to have 40% more Fruitland Coal than the Florance #69 well.

August 17, 2001

XTO Energy Inc.

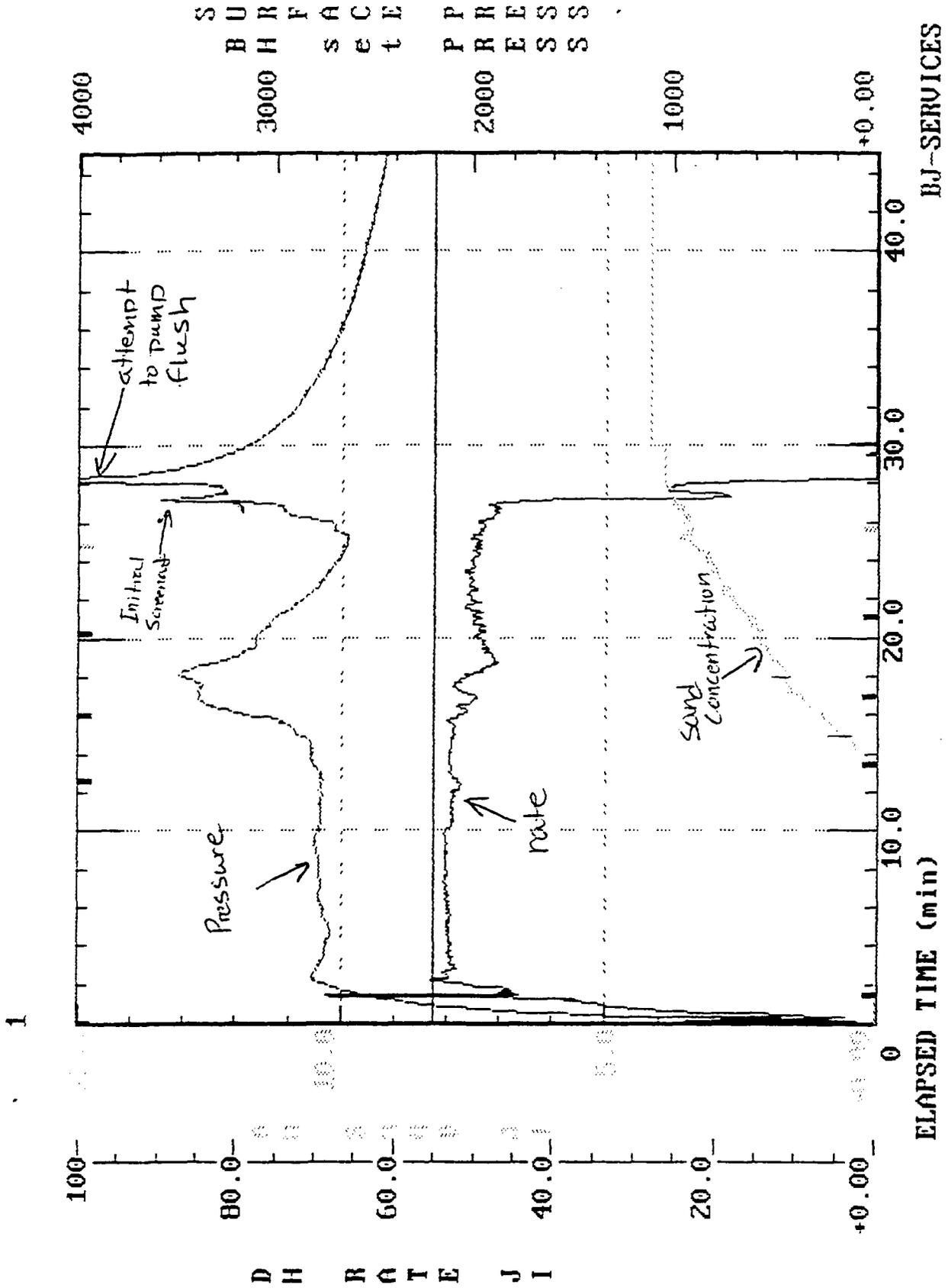
A handwritten signature in black ink, appearing to read "Barry Voigt", written in a cursive style.

Barry Voigt
Senior Reservoir Engineer

JOB TICKET #: 146595
DATE OF JOB: 12-22-98

CUSTOMER: CROSS TIMBERS OPERATING
WELL: FLORANCE #69

BJ SERVICES - FRAC F.A.C.T.S.



4 STAR O&G
JOHN CHARLES 9
0 * 365
0 * 0
9201-0011
FRLDC

13

4 STAR O&G
JOHN CHARLES 10
0 * 362
0 * 0
9212-0011
FRLDC

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
9402-9406/9401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 25
0 * 75
9901-0101
FRLDC

24

BURLINGTON
HUERFANITO UT COM 174
0 * 0
0 * 0
0006-0006
FRLDC

PROPOSED LOCATION
FLORANCE
69R
LOCO
XTO

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

25

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/1452
0/0 * 0/522
5709-9008/9305-0101
PCCF/FRLDC

26

29

WELLS W/PRODUCTION

Operator
Well Name & Number
Oil MBO ● Cum Gas MMCF
Curr Rate Bopd ● Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

XTO Energy Inc.

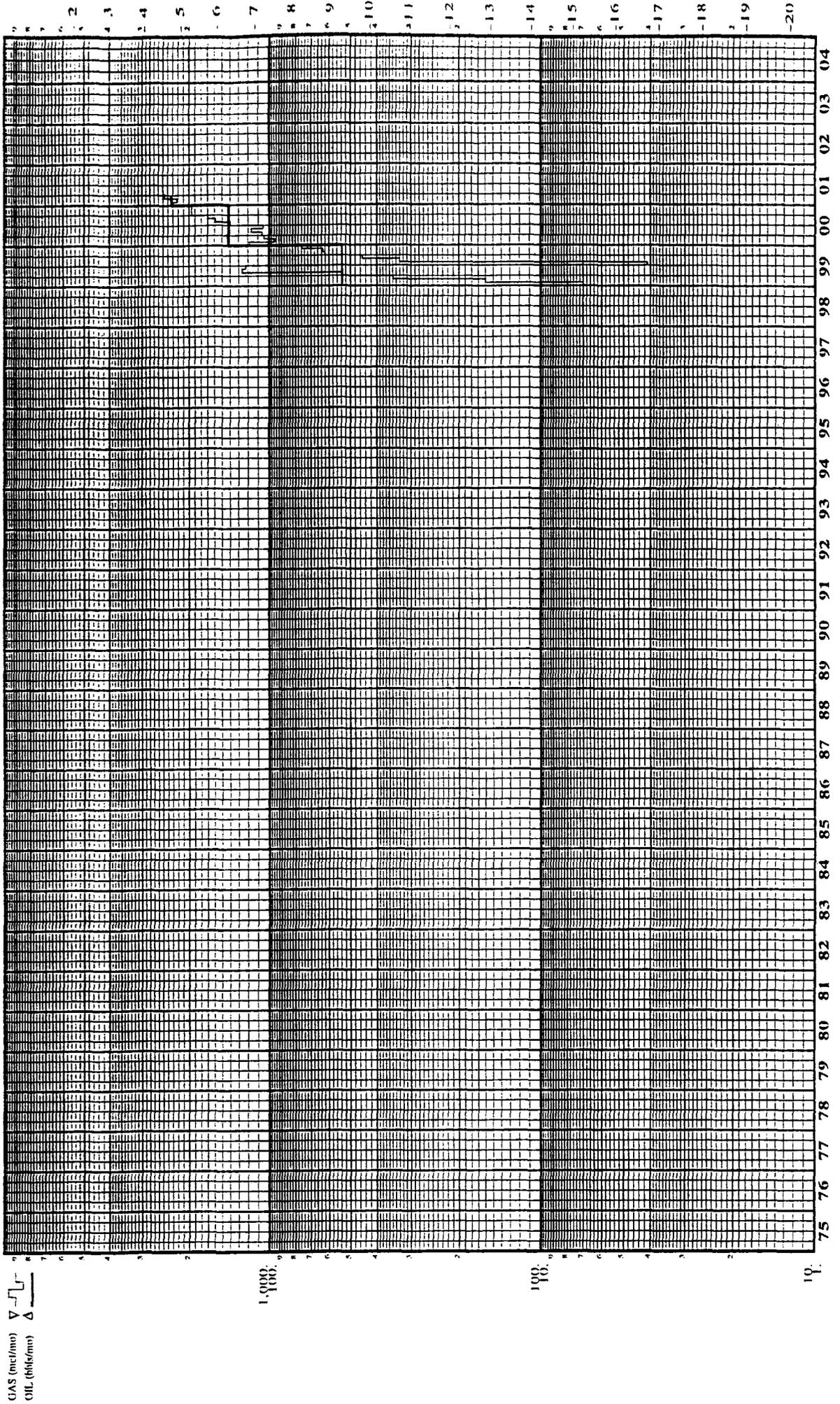
FLORANCE 69
CROSS TIMBERS OPERATING COMPANY
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
19 27N 8W

3/01 Cumulative Production: 30 mmcf

CTOC -

Run Time:

GAS (mcf/mo) ▽
OIL (bbl/mo) Δ



TIME (years)

XTO Energy Inc.

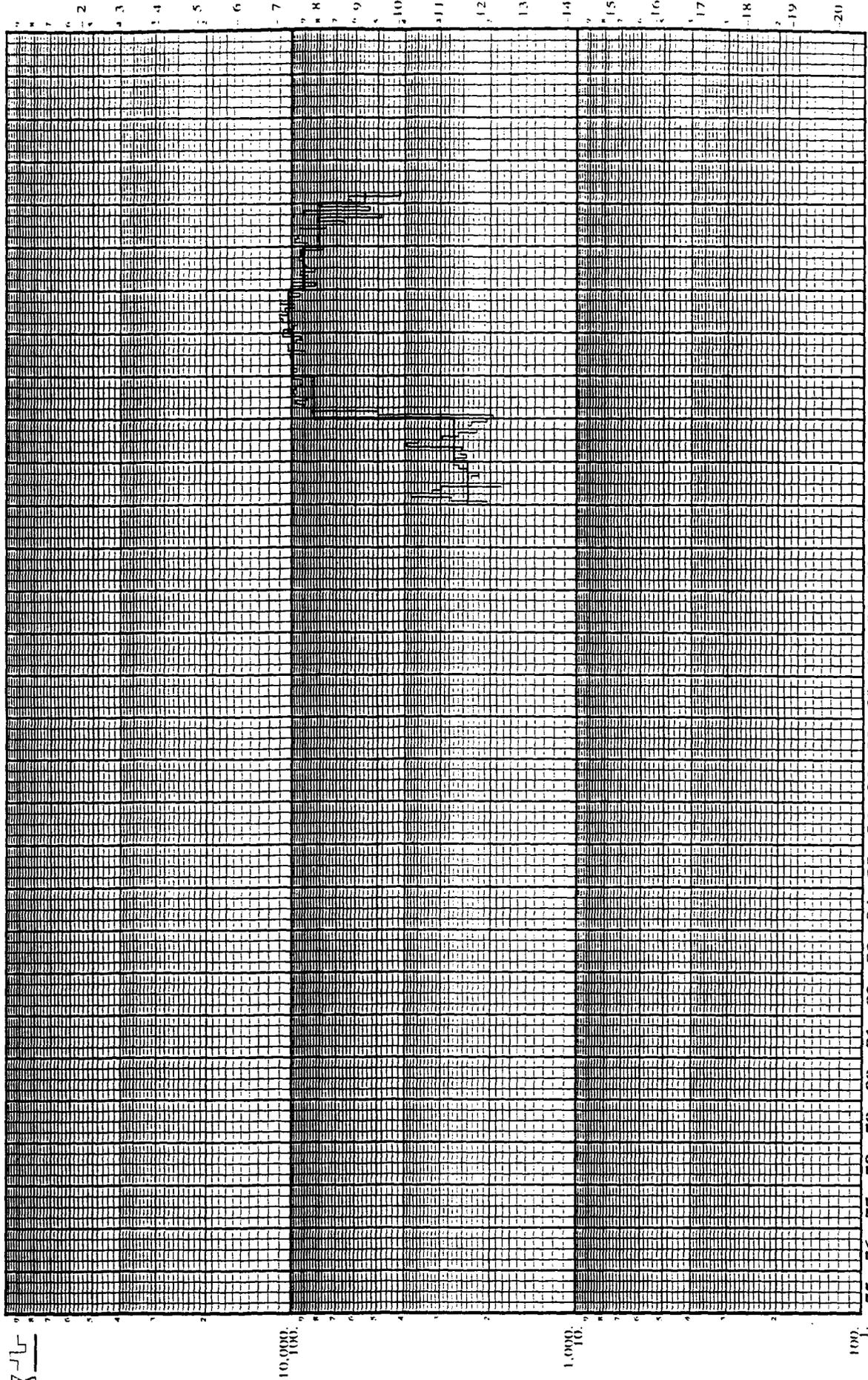
NAVAJO INDIAN B 2
BURLINGTON RESOURCES OIL & GAS C
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
19 27N 8W

3/01 Cumulative Production: 626 mmcf

CTOC -

Run Time:

GAS (mcf/mo) ▽
OIL (bbls/mo) Δ



TIME (Years)

10-01-35 31 PM

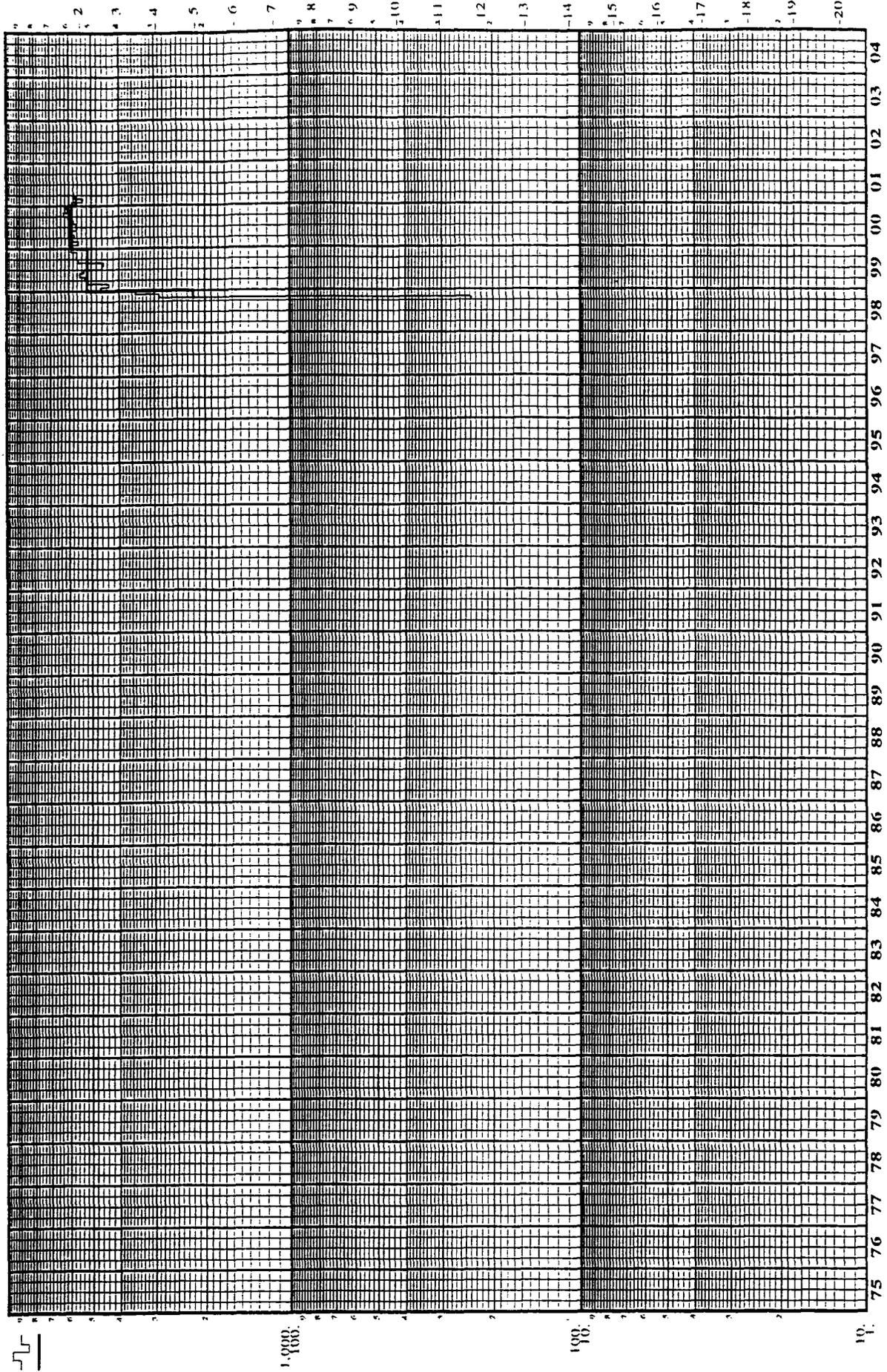
HOT SOUP
BAYLESS ROBERT L PRODUCER LLC
BASIN (FRUITLAND COAL)
SAN JUAN, NEW MEXICO
18 27N 8W

3/01 Cumulative Production: 156 mmcf

CTOC

Run Time:

GAS (mcf/mm)
OIL (bbls/mm)



PI/Dwights PLUS on CD Well Summary Report

Date: 8/13/2001
Time: 3:59 PM

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General Information
-----
State       : NEW MEXICO           Final Status      : GAS-CB
County     : SAN JUAN             Drill Total Depth : 2155
Field      : BASIN                Log Total Depth   :
Operator Name : BURLINGTON RES O&G
Lease Name  : HUERFANITO UNIT COM
Well Number : 174                      Spud Date         : FEB 15, 2000
API Number  : 30045298850000      Comp Date         : JUN 12, 2000
Regulatory API :
Init Lahee Class : D                Hole Direction    : VERTICAL
Final Lahee Class : DG           Reference Elevation : 6042 KB
Permit Number :
Geologic Province : SAN JUAN BASIN   Ground Elevation  : 6030
Formation at TD : 604PCCF          PICTURED CLIFFS  KB Elevation      : 6042
Oldest Age Pen :
Producing Formation : 604FRLDC        FRUITLAND COAL
Township    : 27 N                Section           : 24 SEC
Range       : 9 W                  Spot              : NW SE SE
Base Meridian : NEW MEXICO
    
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Additional Location Information
-----
Footage Location : 920 FSL 840 FEL CONGRESS SECTION
Latitude         : 36.5555800          Latitude (Bot)    :
Longitude        : -107.7333900       Longitude (Bot)   :
Lat./Long. Source : TS
Location Narrative : Type                Remark
                  : DST_TOWN              17 MI SE BLOOMFIELD, NM
    
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Initial Potential Tests
-----
Test   Top      Base      Top      Base      Oil      Prod      Test
      Form      Form      Depth    Depth    Choke    GOR      Grav      Method      Method
001   604FRLDC  604FRLDC  1854     2012     500      MCFD     MCFD     PERF        FLOWING
    
```

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IP Volume
-----
Test   Oil      Cond      Gas      Wtr
      Amount  Unit  Desc  Amount  Unit  Desc  Amount  Unit  Desc  Amount  Unit  Desc
001   279      284      500      MCFD
    
```

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IP Pressure
-----
Test   FTP      SITP      FCP      SICP
001   279      284
    
```

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IP Treatment
-----
Test   Top      Base      Volume Meas Amount  T/P      PSI      Inj  Type      Nbr      Agent      Add
001   1854     2012     20000 GAL 195000  LB      FRAC      SAND  GLST
    
```

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IP Perforation
-----
Test   Top      Base      Type      Method      Top Form      Base Form      Status      Count      Density      Per
001   1854     1856     PERF      604FRLDC    604FRLDC      A
001   1870     1872     PERF      604FRLDC    604FRLDC      A
001   1894     1912     PERF      604FRLDC    604FRLDC      A
001   1943     1950     PERF      604FRLDC    604FRLDC      A
001   1961     1966     PERF      604FRLDC    604FRLDC      A
001   1974     1986     PERF      604FRLDC    604FRLDC      A
001   1995     1998     PERF      604FRLDC    604FRLDC      A
001   2006     2012     PERF      604FRLDC    604FRLDC      A
    
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Formations
-----
Form Code  Form Name      Top      Top      Base      Base
          Depth     TVD     Depth     TVD     Source  Lithology
604OJAM   OJO ALAMO      1270
604KRLD   KIRTLAND      1288
604FRLD   FRUITLAND     1751
          LOG
          LOG
          LOG
    
```

PI/Dwights PLUS on CD Well Summary Report

Date: 8/13/2001
Time: 3:59 PM

604PCCF

PICTURED CLIFFS

2019

LOG

Log Data

Run No	Log Type	Top	Base	Log MD	Max Temp
1	GR				
1	CCL				

Casing Data

Size	Base Depth	Cement Unit
7 IN	138	55 SACK
4 1/2 IN	2152	140 SACK

Tubing Data

Size	Base Depth	Mixed String
2 3/8 IN	1945	

Drilling Narrative

Date	Remarks
FEB 15, 2000	RURT
FEB 22, 2000	2155 TD, WOCT
MAR 16, 2000	ADDED CSG DATA, WOCT
MAY 04, 2000	WOCT
JUN 06, 2000	TSTG
JUL 10, 2000	WOPT

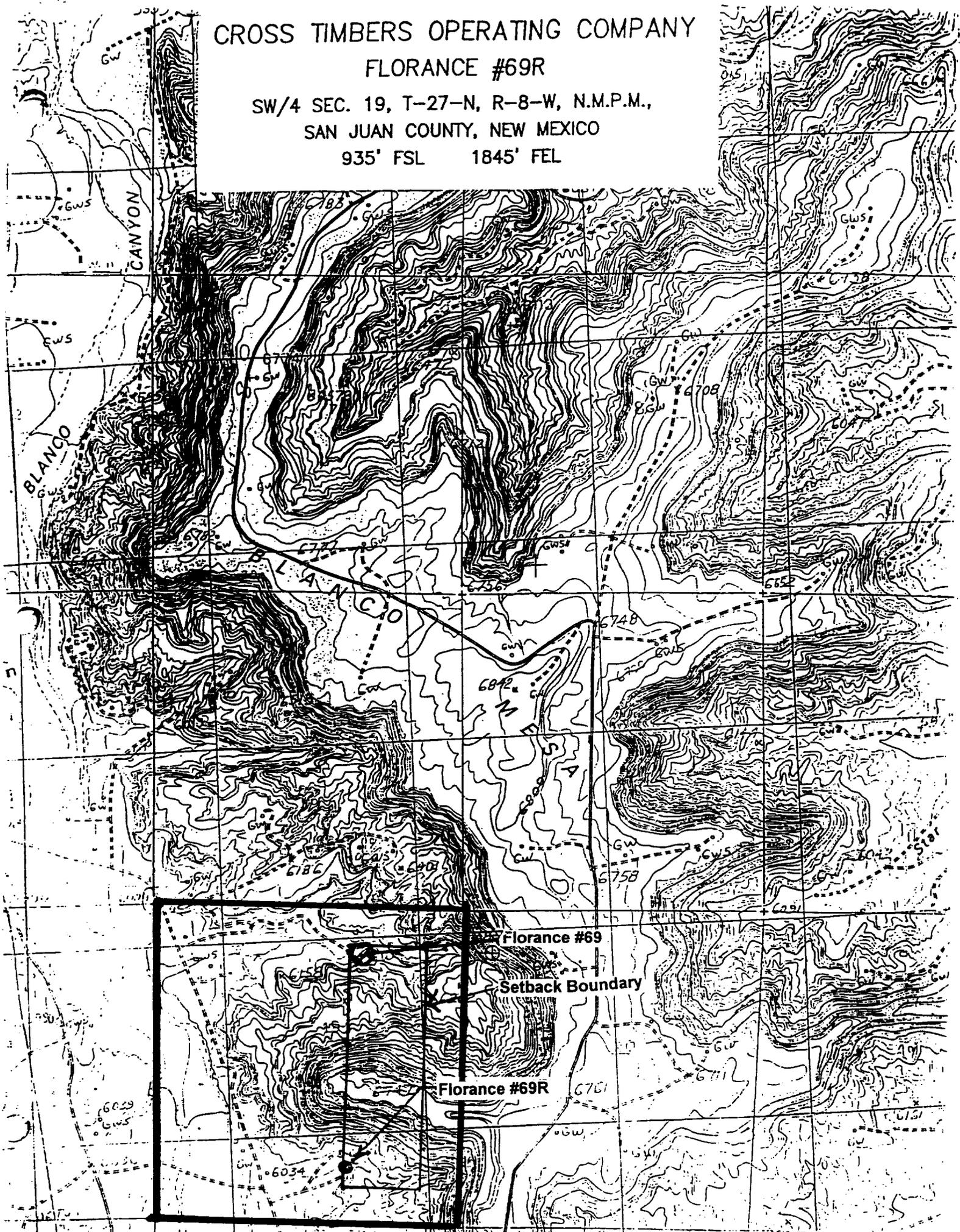
CROSS TIMBERS OPERATING COMPANY

FLORANCE #69R

SW/4 SEC. 19, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

935' FSL 1845' FEL



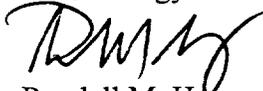
GEOLOGICAL DISCUSSION

Florance #69R
935' FSL & 1,845' FEL
Section 19O – T27N – R8W

The Florance #69R well is planned as a replacement well for the Florance #69, which was drilled by Cross Timbers Operating Company in December of 1998. When the #69 was originally drilled, we expected to encounter over 20 feet of productive Fruitland Coal. After evaluation of the open hole logs, we only had 16 feet of productive coal. By moving the location of the Florance #69R well to an off pattern location in the SE/4 of section 19, we expect to have 23 feet of productive coal (approximately 40% more coal than in the #69). The attached net thickness map of the Basin Fruitland Coal shows a coal thick trending northwest to southeast from the NW/4 of 19 through the SE/4 of 19 with less than 10 feet of coal in the NE/4 NE/4 of section 19.

August 17, 2001

XTO Energy Inc.

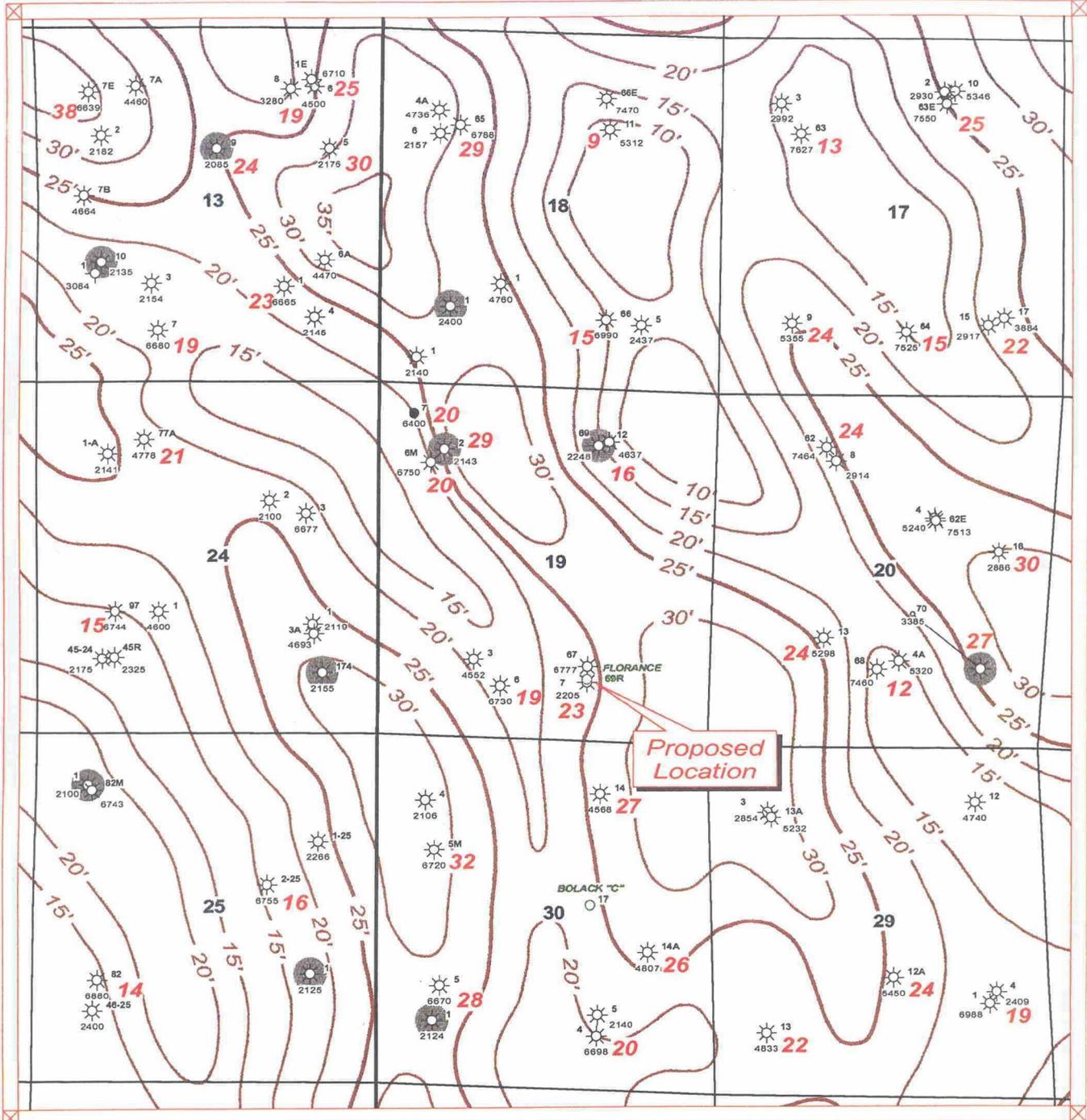


Randall M. Hosey
Senior Geologist

R 9 W

R 8 W

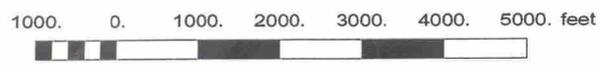
T 27 N



Fruitland Coal Producer



Scale 1:28000.



XTO Energy Inc.		
FLORANCE #69R BASIN FRUITLAND COAL NET COAL THICKNESS		
C.I. = 5'		R. Hosey
Res > 40 ohms	Scale 1:28000.	Flo69R_1.gpf

119238634 NSL 7/23/01



June 28, 2001

CERTIFIED MAIL:

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

JUL - 2 2001

prelim review
7-13-2001

RE: Request for Administrative Approval of an Unorthodox Location
XTO Energy Inc.'s Florance #69R Well
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

30-645-50627

Dear Mr. Stogner:

XTO Energy Inc. hereby request administrative approval of an unorthodox gas well location for the above referenced well. Attached for your reference are the following exhibits:

1. Well Location plat (NMOCD Form C-102).
2. Topographic Map.
3. Ownership Map with Offset Operators for the Basin Fruitland Coal formation.
4. Production map of the Basin Fruitland Coal Formation.

current status?
problems?

why
so
far

During the completion of the Florance #69 Well, unforeseen problems arose during the stimulation of the well. Remedial work was performed to try to correct the problem, but was unsuccessful. The requested placement of the Florance #69R Well is intended to move away from the effects of the original well. Due to topographic constraints in the Northeast Quarter of the Section, the well could not be placed far enough away from the original well. The most suitable location existed in the Southeast Quarter of the section. Therefore, for geological and topographic reasons, the optimal placement of a Basin Fruitland Coal well in the E/2 spacing unit is the above requested location. The pool rules state that a well pattern for the section shall be a NE/4 or SW/4 location. An orthodox location cannot be obtained due to the explanation described above. To directional drill this well at an orthodox location would be cost prohibited. The requested location provides the best location for the protection of waste and correlative rights.

What Explanation/Details?

By certified mail, a copy of this application and request for administrative approval has been sent to all Basin Fruitland Coal offsetting operators. We look forward to your approval and should you have any questions, please contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Cc: Gary Markestad – Farmington
Jeff Patton - Farmington
Barry Voigt – Fort Worth
Offset Operators/Owners

OFFSET OPERATOR/OWNERS
FLORANCE #69R WELL

Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name FLORANCE	
⁷ OGRID No.	⁶ Operator Name CROSS TIMBERS OPERATING CO.	⁸ Well Number 69R
		⁹ Elevation 6076'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	27-N	8-W		935'	SOUTH	1845'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

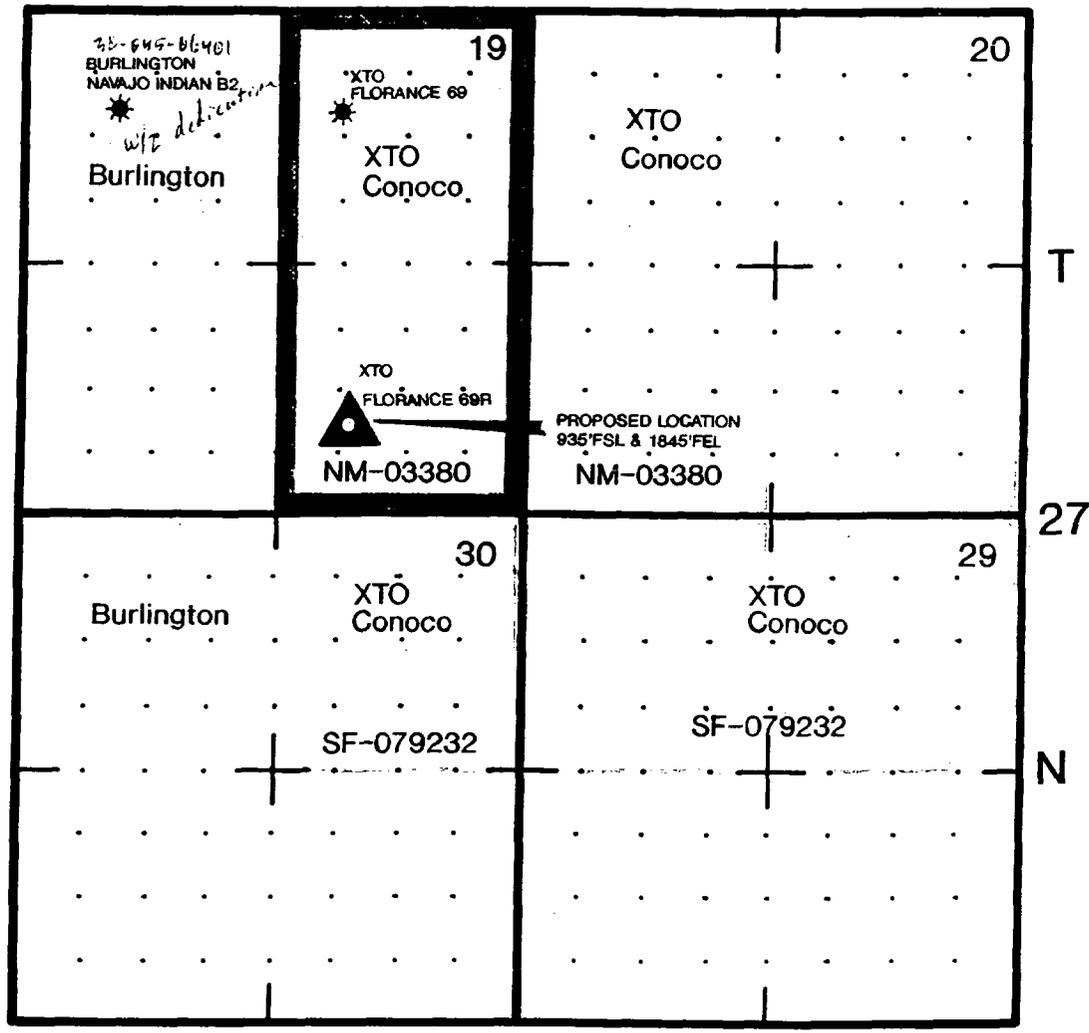
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>LOT 1</p> <p>LOT 2</p> <p>LOT 3</p> <p>LOT 4</p> <p>LAT: 36°33.3' N. LONG: 107°43.2' W.</p> <p>FD 3 1/2" BC B.L.M. 1955</p> <p>835'</p> <p>55'</p> <p>N 87-19-42 W 2508.66' (M)</p> <p>FD WC S01-53-00 W 26.4' (G.L.O.) FD 3 1/2" BC B.L.M. 1955 CALC'D CORNER</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>Jeffrey W Patton</u></p> <p>Printed Name <u>JEFFREY W PATTON</u></p> <p>Title <u>DRILLING ENGINEER</u></p> <p>Date <u>11/21/00</u></p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey <u>11-10-00</u></p> <p>Signature and Title of Professional Surveyor: <u>Roy A. Rush</u> REGISTERED PROFESSIONAL SURVEYOR 8894</p> <p>8894</p> <p>Certificate Number</p>
	<p>5324.21' (G.L.O.)</p> <p>N 01-53-00 E</p> <p>1845'</p> <p>3490'</p> <p>3490'</p>
	<p>FLORANCE #69 30-045-2968.7 855' FNL-1790 FEL</p>

XTO ENERGY INC.

STATE: New Mexico COUNTY: San Juan
 PROSPECT: Ownership Map for Fruitland Coal Formation E/2 DATE: _____
 SECTIONS: 19 BLOCK: _____ SURVEY: _____
 ACRES: _____ TOWNSHIP: 27North RANGE: 8West

SCALE: 1"=2,000'



R-8-W

4 STAR O&G
JOHN CHARLES 9
0 * 385
0 * 0
9201-0011
FRLDC

13

4 STAR O&G
JOHN CHARLES 10
0 * 352
0 * 0
9212-0011
FRLDC

RL BAYLESS
HOT SOUP 1
0 * 145
0 * 192
9810-0101
FRLDC

BURLINGTON
NAVAJO INDIAN B 2
0/0 * 360/615
0/0 * 0/204
8402-9408/8401-0101
PCCF/FRLDC

XTO
FLORANCE 69
0 * 26
0 * 76
9901-0101
FRLDC

BURLINGTON
HUERFANITO UT COM 74
0 * 0
0 * 0
0006-0006
FRLDC

PROPOSED LOCATION

FLORANCE
69R
LOC O
XTO

XTO
FLORANCE 70
0/0 * 0/32
0/0 * 0/40
9903-9903/9903-0101
FRLDC/PCCF

BURLINGTON
HUERFANITO UT 93
0 * 273
0 * 95
9208-0101
FRLDC

BURLINGTON
H L GENTLE 1
0/0 * 434/290
0/0 * 0/150
5310-9110/9601-0101
PCCF/FRLDC

BURLINGTON
NAVAJO INDIAN B 1
0/0 * 691/452
0/0 * 0/622
5708-9008/9305-0101
PCCF/FRLDC

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO ● Cum Gas MCMF
Curr Rate Bopd ● Curr Rate Mcfd
Start-End Date
Formation

FRUITLAND COAL

XTO ENERGY INC.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 19-27N-8W
FRUITLAND COAL PRODUCERS

Johnny LeBon	B. Voight	6/28/2001
Scale 1:24000.	1" = 2000'	19-27-8



June 28, 2001

CERTIFIED MAIL:

Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E/2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Dawn:

XTO Energy Inc., formerly known as Cross Timbers Operating Company, has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on June 28, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



June 28, 2001

CERTIFIED MAIL:

Conoco, Inc.
P.O. Box 2197, DU 3078
Houston, TX 77252
Attention: Eva Rodriguez

RE: Unorthodox Location
Florance #69R Well
935' FSL and 1,845' FEL
E/2 Unit O in Section 19-27N-8W
San Juan County, NM

Dear Eva:

XTO Energy Inc., formerly known as Cross Timbers Operating Company, has filed the attached application for administrative approval of the above location with the New Mexico Oil Conservation Division on June 28, 2001. If you object to the application, you must file a written objection with the Oil Conservation Division within 20 days of the date the application was filed.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

119238634

July 18, 2001

Lori Wrotenbery
Director
Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102



Attention: George A. Cox

COAL-RW02

Administrative Order NSL-_____

Dear Mr. Cox:

Reference is made to the following: **(i)** your application dated June 28, 2001; **(ii)** the records of the New Mexico Oil Conservation Division in Aztec and Santa Fe ("Division"); **(iii)**

Stogner's letter dated July 18, 2001
Our telephone conversation of _____

and **(iii)** your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer on Tuesday, November 21, 2000:

all concerning XTO Energy, Inc.'s request for an off-pattern non-standard Basin-Fruitland coal gas well location for the proposed Florance Well No. 69-R (**API No. 30-045-30629**) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

Texakoma - La Plata "17" Well No. 1 to be drilled 1244 feet from the North line and 1744 feet from the West line (Unit C) of Section 17, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. The W/2 of Section 17 is to be dedicated to this well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool.

This application has been duly filed under the provisions of: **(i)** Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended; **(ii)** Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and **(iii)** Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case No. 12177 on June 17, 1999.

It is our understanding that a well drilled into the Basin-Fruitland Coal (Gas) Pool (71629) at the proposed off-pattern non-standard coal gas well location will be at a slightly more favorable geologic position within the gas productive coal seam interval than a well drilled at a location considered to be standard for this 320-acre W/2 dedication.

By the authority granted me under the provisions of these special pool rules and Division Rule 104.F (2), the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
Mr. Jim Lovato, U. S. Bureau of Land Management - Farmington (Telefax No. 505-599-8998)

Dear Mr. Prather:

Reference is made to the following: (i) your application dated January 19, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Phillips Petroleum Company's ("Phillips") request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, for a replacement well to be drilled at an unorthodox coal gas well location within an existing standard 320-acre gas spacing and proration unit.

Gas production from the Basin-Fruitland Coal (Gas) Pool (71629) within the W/2 of Section 8, Township 30 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, is currently dedicated to Phillips' San Juan "30-5" Unit Well No. 220 (API No. 30-039-26045), located a standard coal gas well location 1515 feet from the South line and 1495 feet from the West line (Unit K) of Section 8.

The application has been duly filed under the provisions of: (i) Rule 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended; (ii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission ("Commission") in Case No. 12119 on August 12, 1999; and (iii) Rule 1207.A (2), revised by Division Order No. R-11205, issued by the Commission in Case

No. 12177 on June 17, 1999.

It is our understanding that due to "poor results" Phillips intends to abandon the Basin-Fruitland coal gas interval in the existing San Juan "30-5" Unit Well No. 220.

By the authority granted me under the provisions of these special pool rules and Division Rule 104.F (2), the following described well to be drilled as a replacement coal gas well on this existing 320-acre gas spacing and proration unit at an unorthodox location is hereby approved:

**San Juan "30-5" Unit Well No. 220-R
1147' FSL & 2570' FWL (Unit N)
(API No. 30-039-26200).**

It is further ordered that at the time that the proposed San Juan "30-5" Unit Well No. 220-R is successfully completed in the Basin-Fruitland Coal (Gas) Pool Phillips' shall cease producing Basin-Fruitland Coal (Gas) Pool from the existing San Juan "30-5" Unit Well No. 220.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U.S. Bureau of Land Management – Farmington



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 18, 2001

Lori Wrotenbery
Director
Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Administrative Order NSL-_____

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Our telephone conversation of _____

and **(iii)** your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer on Tuesday, November 21, 2000:

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Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
Mr. Jim Lovato, U. S. Bureau of Land Management - Farmington (Telefax No. 505-599-8998)

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1147' FSL & 2570' FWL (Unit N)
(API No. 30-039-26200).**

It is further ordered that at the time that the proposed San Juan "30-5" Unit Well No. 220-R is successfully completed in the Basin-Fruitland Coal (Gas) Pool Phillips' shall cease producing Basin-Fruitland Coal (Gas) Pool from the existing San Juan "30-5" Unit Well No. 220.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U.S. Bureau of Land Management – Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM 03380

6. If Indian, Allottee or Tribe Name
8:30

7. If Unit or CA/Agreement, Name and/or No.

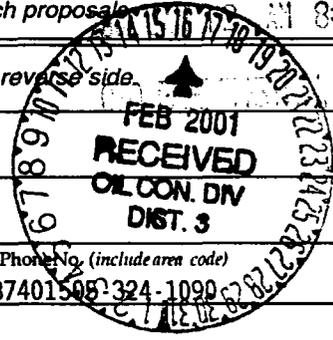
8. Well Name and No.
Florance #69

9. API Well No.
30-045-29687

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1,790' FEL, Unit B, Sec 19, T-27-N, R-8-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon _____
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers request your approval to Plug and Abandon the above mentioned well. A copy of the procedure is enclosed for you review. Cross Timbers will plug the well within 30-90 days of your approval. Feel free to contact Cross Timbers Operating Co. if there are any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Darrin Steed Title Operations Engineer

Darrin Steed Date 1/3/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date 1/12/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE 12/21/00

Florance #69

Basin Fruitland Coal

885' FNL & 1790' FEL, Section 19, T27N, R8W

San Juan County, New Mexico

API #30-045-29687

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Cross Timbers safety rules and regulations.
2. TOH and LD rods with pump. ND wellhead and NU BOP, test BOP. TOH and tally 68 joints 2-3/8" tubing (2087'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring or casing scraper to 1913'.
3. **Plug #1 (Fruitland Coal perforations, 1913' – 1755')**: Set a 4-1/2" cement retainer at 1900'. Pressure test the tubing to 1000#. Load casing with water and circulate clean. Pressure test to 500#. If casing does not test, then spot or tag subsequent plug as necessary. Mix 41 sxs Type II cement, squeeze 26 sxs below the fill the Fruitland perforations and spot 15 sxs above to cover the Fruitland Coal top. PUH to 1415'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1415' – 1200')**: Mix 20 sxs Type II cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo tops. POH to 190'.
5. **Plug #3 (7" Surface casing, 190' - Surface)**: Establish circulation out casing valve. Mix 20 sxs Type II cement from 190' to surface, circulate good cement out casing valve. TOH and LD the tubing. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Florance #69

Current

Basin Fruitland Coal

NE, Section 19, T-27-N, R-8-W, San Juan County, NM

Long / Lat:

API #30-045-29687

Today's Date: 12/21/00

Spud: 12/5/98

Completed: 1/16/99

Elevation: 6089' KB

8-3/4" hole

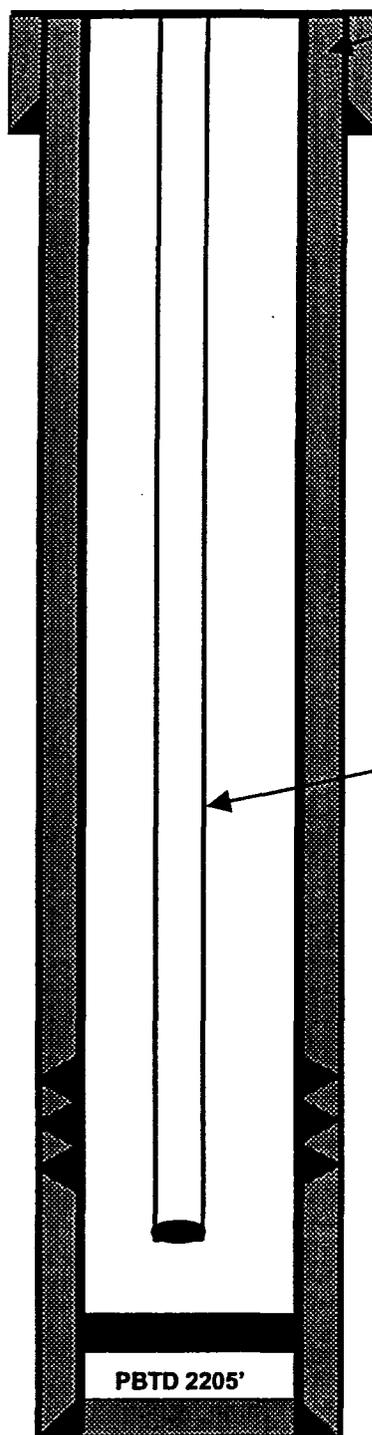
Ojo Alamo @ 1250'

Kirtland @ 1365'

Fruitland Coal @ 1805'

Pictured Cliffs @ 2119'

6-1/4" hole



Circulated 1bbl Cement to Surface

7" 23# Casing set @ 140'
Cmt w/65 sxs (Circulated to Surface)

WORK HISTORY

Jan '99: First deliver well.

Feb '99: Tag fill at 2197'; pull 2-3/8" tubing and install 1-1/4" tubing.

Mar '99: Swab well.

Jun '99: Tag fill at 2201'; LD 1-1/4" tubing; ran packer and RBP, stuck body of packer; re-perforate and acidize perforations; landed 2-3/8" tubing with rods and pump.

Nov '99: Re-stimulate well: TOH with rods and pump; tag fill at 3130'; frac coal zones; CO to 2136 with swab and bailer; re-run tubing with rods and pump.

2-3/8" Tubing set at 2105'
(68 joints, SN at 2087
with rods and pump)

Fruitland Coal Perforations:
1963' - 2075'

Double cup packer body
stuck at 2136' (1999)

4-1/2" 10.5# Casing set @ 2249'
Cmt with 335 sxs (489 cf)

PBT 2205'

TD 2248'

Florance #69

Proposed P&A

Basin Fruitland Coal

NE, Section 19, T-27-N, R-8-W, San Juan County, NM

Long / Lat:

API #30-045-29687

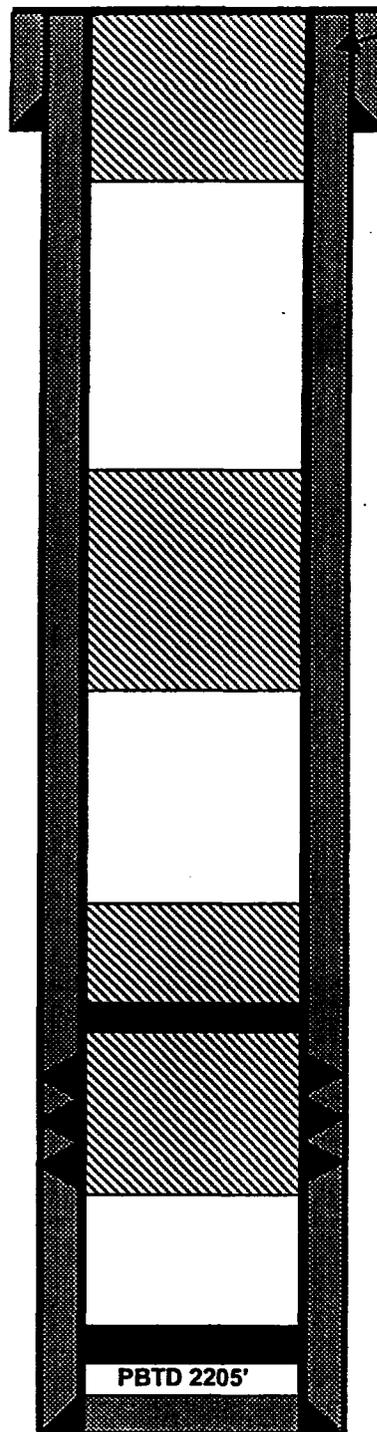
Today's Date: 12/21/00

Spud: 12/5/98

Completed: 1/16/99

Elevation: 6089' KB

8-3/4" hole



Circulated 1bbl Cement to Surface

7" 23# Casing set @ 140'
Cmt w/65 sxs (Circulated to Surface)

Plug #3 190' - Surface
Cement with 20 sxs Type II

Plug #2 1415' - 1200'
Cement with 20 sxs Type II

Plug #1 2075' - 1755'
Cement with 41 sxs Type II
26 sxs under the CR and
15 sxs above.

Fruitland Coal Perforations:
1963' - 2075'

Double cup packer body
stuck at 2136' (1999)

4-1/2" 10.5# Casing set @ 2249'
Cmt with 335 sxs (489 cf)

Ojo Alamo @ 1250'

Kirtland @ 1365'

Fruitland Coal @ 1805'

Pictured Cliffs @ 2119'

PBT 2205'

TD 2248'

6-1/4" hole

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code New Well
⁴ API Number 30-0 45-29687	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 022608	⁸ Property Name Florance	⁹ Well Number #69

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	27N	08W		855	North	1790	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 1492 El Paso, Texas 79978	2822759	G	
009018	Giant Refinery Bloomfield, NM 87413	2822758	0	

IV. Produced Water

²³ POD 2822760	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/05/98	²⁶ Ready Date 1/11/99	²⁷ TD 2,248'	²⁸ PBSD 2,205'	²⁹ Perforations 1,963' - 2,075'	³⁰ DHC, DC, MC
³¹ Hole Size 8-3/4"	³² Casing & Tubing Size 7"	³³ Depth Set 140' 129	³⁴ Sacks Cement 65 sx Class "B"		
	6-1/4"	4-1/2"	225 sx 65/35/6 & 100 sx cl B		
	2-3/8" tbq	2,019'	n/a		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1-11-99	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 2 psig	⁴⁰ Csg. Pressure 75 psig
⁴¹ Choke Size 1/2"	⁴² Oil 0	⁴³ Water 3 bbls	⁴⁴ Gas 120 15 MCF	⁴⁵ AOF 15 MCF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jeffery W Patton</i> Printed name: Jeffery W Patton Title: Production Engineer Date: 1-12-99 Phone: 505-324-1090	1-25-99 OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: SUPERVISOR DISTRICT # 3 Approval Date: JAN 25 1999
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY **3905414 PH12-37**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR **Other Farmington, NM**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Cross Timbers Operating Company

8. FARM OR LEASE NAME, WELL NO.
Florance #69

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

PI WELL NO.
0004529687

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
855' FNL & 1,790' FEL
At top prod. interval reported below

FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

RECEIVED
JAN 25 1999
OIL CON. DIV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T27N, R08W

14. PERMIT NO. DATE ISSUED **1/3**

12. COUNTY OR PARISH
San Juan County

13. STATE
NM

15. DATE SPUNDED **12/05/98**

16. DATE T.D. REACHED **12/13/98**

17. DATE COMPL. (Ready to prod.) **1/04/99**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6,089' RKB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2,248' MD & TVD**

21. PLUG, BACK T.D., MD & TVD **2,205' MD & TVD**

22. IF MULTIPLE COMPL., HOW MANY* **1**

23. INTERVALS DRILLED BY **ROTARY TOOLS**

ROTARY TOOLS **0-2,248'**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal fr/1,963-2,075' (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP, GR, CCL, Litho Density, Array Induction, Deviation Survey

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	140' / 29	8-3/4"	65 sx C1 "B". Circ to surf.	
4-1/2"	10.5#	2,248'	6-1/4"	225 sx 65/35/6 & 100 sx C1 B. Circ to surf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,019' KB	n/a

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Per'd w/1 JSPF (0.34" dia holes) as follows: 2075', 2073', 2071', 2069', 2067', 2053', 2051' 2045', 2043', 2041', 2015', 2013', 2011', 2009' 2007', 2005', 2003', 2001', 1999', 1965', 1963'	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1963'-2075' A. w/1,000 gals 15% HCl acid F. w/52,000 gals 700 linear foam & 60,000# 16/30 mesh Az sd.

33.* PRODUCTION

DATE FIRST PRODUCTION **1-11-99**

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
shut in

DATE OF TEST **1-11-99**

HOURS TESTED **3 hrs**

CHOKE SIZE **1/2"**

PROD'N. FOR TEST PERIOD **0**

OIL - BBL. **0**

GAS - MCF. **15 MCF**

WATER - BBL. **3 bbls**

GAS - OIL RATIO

FLOW. TUBING PRESS. **2 psig**

CASING PRESSURE **75 psig**

CALCULATED 24-HOUR RATE **0**

OIL - BBL. **0**

GAS - MCF. **120 MCF**

WATER - BBL. **24 bbls**

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
Dusty Mecham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Production Engineer**

DATE **JAN 29 1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and coelepts thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		MEAS. DEPTH
			TRUE VERT. DEPTH
U Ojo Alamo	1,261'	SS	
L Ojo Alamo	1,338'	SS	
Kirtland Shale	1,373	Sh	
U Fruitland Coal	1,901'	Coal	
M Fruitland Coal	2,011'	Coal	
L Fruitland Coal	2,125'	Coal	
Pictured Cliffs	2,129'	SS	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
BLM

JAN 12 1999 PM 12:37

5. Lease Serial No.

NM 03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FARMINGTON, NM

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Florance #69

2. Name of Operator

Cross Timbers Operating Company

9. API Well No.

3004529687

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 88740324-1090

3b. Phone No. (include area code)

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FNL & 1,790' FEL Unit B. Sec 19. T27N, R08W

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12-21-98 MIRU pmp trk. Tst csg to 3,000 psig, 15". Held OK. MIRU WL. RIH w/GR & CCL. RIH w/perf gun and perf'd fr/2,075'-1,963' w/21, 0.34" dia holes. BD fmt w/2% KCl wtr.

12-22-98 RU frac crew. Acidized perfs w/1,000 gals 15% HCl acid & 40 BS. RU WL. RIH w/junk basket & rec 40 BS. Frac'd perfs fr/1,963'-2,075' w/52,000 gals 70Q linear foam & 60,000# 16/30 mesh Az sd. Well screened out on 4 ppg sd. ATP 3,000 psig, AIR 49 BPM, ISIP 3,890 psig. Frac was traced with Scandium, Iridium & Antimony. OWU flwg to pit. FCP 1,065 psig. RDMO frac crew.

12-31-98 MIRU PU. TIH w/notched collar & tbg. CO sd fill w/air-foam fr/2,170'-2,212'. Circ on btm w/air-foam for 1 hr. SWIFPBU.

1-4-99 TIH w/tbg to check for fill. No fill. RIH w/WL & Spectra Scan tool fr/2,190'-1,640'. TIH & landed production tbg as follows: notched collar, SN & 65 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. EOT @ 2,019' KB. SN @ 2,018' KB. RU swab. Swabbed 0 BO, 5 BW, 2 hrs. Well did not KO flwg. SWI for build up test. RDMO PU.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

[Signature]

Title

Production Engineer

Date

1-12-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JAN 20 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
BLM

DEC 17 PM 12:45

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

5. Lease Serial No.
NM 03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Florence 69

9. Well No.
99-045-29687

10. Field and Pool, or Exploratory Area
Fruitland Coal

County or Parish, State
San Juan NM

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address
2700 Farmington Ave., Bldg K., Suite 1

3b. Phone No. (include area code)
505/324-1090

RECEIVED
JAN 25 1999

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1790' FEL, Sec. 19, T27N, R8W, Unit Ltr B

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Spud, surf csq. & prod csq.</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MI & RU rotary. Spudded well @ 11:00 a.m., 12/05/98. Drilled 8-3/4" hole to 140'. RU and ran 4 jts 7", 23#, J-55 STC casing and set @ 129'. RU cementers and cemented w/65 sx C1 B cmt w/2% CaCl and 1/4#/sx Celloflake. Displaced w/4 bbls fresh water. Plug down @ 5:15 p.m., 12/05/98 w/500 psig (350 psig over final displacement pressure). Float held OK. Circulated 19 sx cement to surface. WOC 12 hrs. NU BOP & tested 7" casing to 1000 psig for 15 min, held OK. Drilling ahead w/6-1/4" bit. Drilled to 2250', TD, 12/13/98. RU and ran new 4-1/2", 10.5#, J-55, STC casing and set @ 2248'. RU Dowell & cemented w/225 sx of 35/65 Pozmix/C1 B cement w/6% gel, 5#/sx Gilsonite & 1/4#/sx Celloflake followed w/100 sx C1 B cement w/5#/sx Gilsonite & 1/4#/sx Celloflake. Displaced w/35 bbls fresh water. P.D. @ 12:35 a.m., 12/14/98 w/1550 psig. Float held OK. Circulated 3 sx cement to surface. ND BOP. Set slips, cut off casing, and released rig @ 2:30 a.m., 12/14/98. WOC.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Bobby L. Smith Title Drilling/Operations Engineer

Bobby L. Smith Date 12/14/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date JAN 2 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*
(Other instructions on
reverse side)

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: February 28, 1995

RECEIVED
BLM

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

SEP 10 PM 4:38

FARMINGTON, NM

1a. Type of Work **DRILL** **DEEPEN**

1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Single Multiple
 Zone Zone

5. LEASE DESIGNATION AND SERIAL NO.
NM 03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
FLORENCE

8. FARM OR LEASE NAME, WELL NO..
FLORENCE #69
22608

2. NAME OF OPERATOR
CROSS TIMBERS OPERATING COMPANY 167067

9. API WELL NO.
30045-29687

3. ADDRESS AND TELEPHONE NO.
6001 HIGHWAY 64, FARMINGTON, NM 87401 505-632-5200 Gary Markestad

10. FIELD AND POOL OR UNLOCAT
FRUITLAND COAL 71629

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At Surface: **855' FNL - 1790' FEL**
 At proposed prod. zone>

11. SEC., T., R., OR BLK AND SURVEY OR AREA
SEC. 19, T27N-R8W

14. DISTANCE IN MILES AND DIRECTIONS FROM NEAREST TOWN OR POST OFFICE*
Approximately 9 miles from southern edge of Bloomfield New Mexico city limits. Please see Surface Use Program for further details.

12. COUNTY OR PARISH 13. STATE
SAN JUAN NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any.)
855' FNL

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED ON THIS LEASE, FT.
1730' FSL - 790' FWL

19. PROPOSED DEPTH
2250

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6085 6435

22. APPROX. DATE WORK WILL START*
A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	7"	23# / J-55	125'	100 sx
7-7/8"	4-1/2"	10.5# / J-55	2250	200 sx

This section is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Please see the attached drilling, surface casing, production casing and Surface Use Programs as outlined by Cross Timbers Operating Company for further details.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true and vertical depths. Give blowout preventer program, if any.

24. SIGNED: *Gary L. Markestad* TITLE **Gary L. Markestad - V.P. Production - Cross Timbers** DATE: **09/09/98**

(This space for Federal or State office use)
 Permit Number: _____ Approval Date: _____
 Application approval does not warrant or certify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY

APPROVED BY */s/ Duane W. Spencer* TITLE _____ DATE **SEP 18 1998**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NMOCO

District IV
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

98 SEP 10 PM 4:39 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29687		Pool Code 71629	Pool Name Dasin FRUITLAND COAL /
Property Code 022608	Property Name FLORANCE		Well Number 69
GRID No. 167067	Operator Name CROSS TIMBERS OPERATING COMPANY		Elevation 6085'

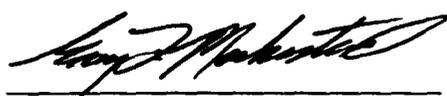
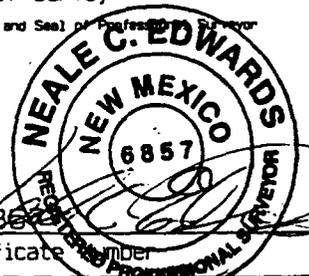
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	27N	8W		855	NORTH	1790	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres: E 1/2 320 13 Joint or Infill: 14 Consolidation Code: 15 Order No.:									

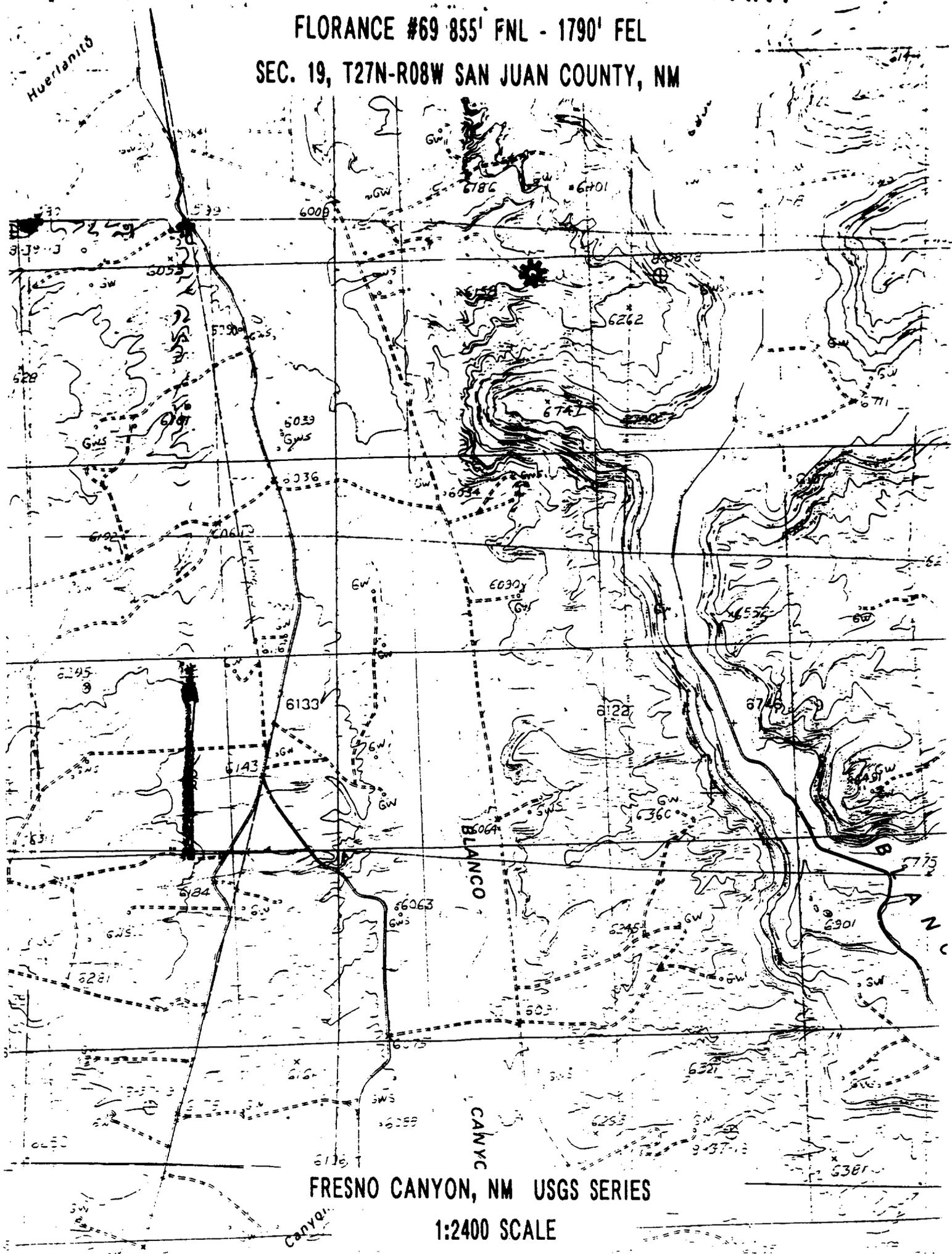
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 1302.18' 2661.12' 2640.00' 1261.92'	1	1291.62'	2582.90'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature GARY L. MARKESTAD Printed Name VICE PRESIDENT - PRODUCTION Title 9/9/98 Date
	2		1790'	
	3			
	4			
		1249.38'	2498.10'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 15, 1998 Date of Survey  Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6857 PROFESSIONAL SURVEYOR Certificate Number

CROSS MEMBERS OPERATING COMPANY

FLORANCE #69 855' FNL - 1790' FEL

SEC. 19, T27N-R08W SAN JUAN COUNTY, NM



FRESNO CANYON, NM USGS SERIES

1:2400 SCALE



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 18, 2001

Lori Wrotenberg
Director
Oil Conservation Division

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Re: Administrative application for an exception to the well location provisions (Rule 7) of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool," as promulgated by Division Order No. R-8768, as amended.

Dear Mr. Cox:

This letter acknowledges the receipt of your administrative application dated June 28, 2001 of an unorthodox off-pattern Basin-Fruitland coal gas well location for XTO Energy, Inc.'s proposed Florance Well No. 69-R (API No. 30-045-30629) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico. The Division received your application on July 2, 2001, and assigned it NMOCD reference No. *pKRV0-119238634*. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order. The following information is necessary:

- (1) What is the current status of the Florance Well No. 69 (API No. 30-045-29687), located 855 feet from the North line and 1790 feet from the East line (Unit B) of Section 19;
- (2) Please explain in detail the problems encountered with the Florance Well No. 69 and your plans for it at this time;
- (3) What "effects" from this well makes it necessary for its replacement to be a distance of 3,490 feet; and
- (4) Please explain in detail, and provide the necessary support data, concerning the nature of the geological and topographic reasons for this "optimal" non-standard location.

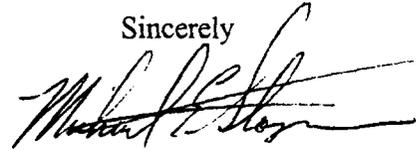
Since the submitted information is insufficient to review, the application was ruled as incomplete on July 18, 2001. Please submit the above stated information by Wednesday, July 25, 2001.

XTO Energy, Inc.
July 18, 2001
Page 2

The Division can not proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", written in a cursive style.

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec



FAXED
7-30-01

01 AUG - 1 PM 1:12

NEW MEXICO OIL CONSERVATION DIVISION

July 30, 2001

FAX: 505-476-3471

Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Request for Administrative Approval of an Unorthodox Location
NMOCD Reference No. pKRVO-119238634
XTO Energy Inc.'s Florance #69R Well
935' FSL and 1,845' FEL (E/2)
Unit O, Section 19-T27N-R8W
San Juan County, New Mexico
Basin Fruitland Coal

Dear Mr. Stogner:

On July 25, 2001, XTO Energy Inc. received your letter dated July 18, 2001 concerning the above captioned application. I also received your phone message granting us until August 2, 2001 to provide the information you requested in your July 18, 2001 letter. Due to the short time frame to respond and the vacation schedules of the geologist and engineer working on this prospect, I will not be able to comply with your request in the time frame outlined. It will be necessary for me to resubmit this application at a later date and I will include all of the information you have requested at that time.

Thank you for your patience and I apologize for not meeting your requested time schedule. Should you have any questions, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 31, 2001

XTO Energy, Inc.
(formerly Cross Timbers Operating Company)
810 Houston Street
Fort Worth, Texas 76102

Attention: George A. Cox

Re: Administrative application for an exception to the well location provisions (Rule 7) of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool," as promulgated by Division Order No. R-8768, as amended, for XTO Energy, Inc.'s proposed Florance Well No. 69-R (API No. 30-045-30629) to be drilled 935 feet from the South line and 1845 feet from the East line (Unit O) of Section 19, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

Dear Mr. Cox:

Per your faxed letter dated July 30, 2001, your partial application dated June 28, 2001 (Division application reference No. pKRV0-119238634) is hereby withdrawn and is being returned to you as requested.

Thank you.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec

Stogner, Michael

From: Hayden, Steven
Sent: Thursday, August 30, 2001 8:52 AM
To: Stogner, Michael
Subject: XTO's Florance 69R well

Mike,
I got this application yesterday. I think it is justified by the topography and botched frac job masquerading as geology. There just are not a lot of flat spots in the east half of section 19.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

Stogner, Michael

From: Hayden, Steven
Sent: Thursday, August 30, 2001 8:52 AM
To: Stogner, Michael
Subject: XTO's Florance 69R well

Mike,

I got this application yesterday. I think it is justified by the topography and botched frac job masquerading as geology. There just are not a lot of flat spots in the east half of section 19.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/18/01 07:37:49
OGOMES -TPN2
PAGE NO: 1

Sec : 19 Twp : 27N Rng : 08W Section Type : NORMAL

1 40.33 Indian owned A A A	C 40.00 Indian owned	B 40.00 Federal owned A A	A 40.00 Federal owned
2 40.35 Federal owned	F 40.00 Indian owned	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/18/01 07:37:56
OGOMES -TPNZ
PAGE NO: 2

Sec : 19 Twp : 27N Rng : 08W Section Type : NORMAL

3 40.37 Federal owned	K 40.00 Indian owned	J 40.00 Federal owned	I 40.00 Federal owned
4 40.39 Federal owned	N 40.00 Indian owned A A	O 40.00 Federal owned A A A	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 07/18/01 07:46:27
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPN2

OGRID Idn : 167067 API Well No: 30 45 30629 APD Status(A/C/P): A
Opr Name, Addr: CROSS TIMBERS OPERATING COMPANY Aprvl/Cncl Date : 07-06-2001
2700 FARMINGTON AVENUE
BUILDING K, SUITE 1
FARMINGTON,NM 87401

Prop Idn: 22608 FLORANCE Well No: 69 R

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn :	O	19	27N	08W			FTG 935 F S	FTG 1845 F E
OCD U/L :	O		API	County :	45			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6076

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 2275 Prpsd Frmtn : BASIN FRUITLAND COAL

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD 07/18/01 07:38:29
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPN2

API Well No : 30 45 29687 Eff Date : 01-04-1999 WC Status : A
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 069
GL Elevation: 6085

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	19	27N	08W	FTG 855 F N	FTG 1790 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/18/01 07:38:34
OGOMES -TPNZ
Page No : 1

API Well No : 30 45 29687 Eff Date : 01-04-1999
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
Prop Idn : 22608 FLORANCE Well No : 069
Spacing Unit : 51333 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreeage	L/W	Ownership	Lot	Idn
	A		19	27N	08W	40.00	N	FD		
	B		19	27N	08W	40.00	N	FD		
	G		19	27N	08W	40.00	N	FD		
	H		19	27N	08W	40.00	N	FD		
	I		19	27N	08W	40.00	N	FD		
	J		19	27N	08W	40.00	N	FD		
	O		19	27N	08W	40.00	N	FD		
	P		19	27N	08W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/18/01 07:38:47
OGOMES -TPNZ
Page No: 1

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 45 29687	FLORANCE	01 00	31	1185			P
30 45 29687	FLORANCE	02 00	29	951		80	P
30 45 29687	FLORANCE	03 00	31	1045			P
30 45 29687	FLORANCE	04 00	30	1066			P
30 45 29687	FLORANCE	05 00	31	1171			P
30 45 29687	FLORANCE	06 00	27	1055			P
30 45 29687	FLORANCE	07 00	31	1393			P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/18/01 07:38:52
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPNZ
Page No: 2

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Oil	Water	Well Stat
30 45 29687	FLORANCE	08 00	31	1587		20	P
30 45 29687	FLORANCE	09 00	30	1698			P
30 45 29687	FLORANCE	10 00	31	1955			P
30 45 29687	FLORANCE	11 00	30	1963			P
30 45 29687	FLORANCE	12 00	29	1949			P
30 45 29687	FLORANCE	01 01	31	2299			P
30 45 29687	FLORANCE	02 01	28	2217			P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/18/01 07:38:55
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN2
Page No: 3

OGRID Identifier : 167067 CROSS TIMBERS OPERATING COMPANY
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 29687 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes			Well Stat
				Gas	Oil	Water	
30 45 29687	FLORANCE	03 01	31	2467		20	P
30 45 29687	FLORANCE	04 01	30	2499		50	P

Reporting Period Total (Gas, Oil) :	26500	170
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E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 07/18/01 07:38:09
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNZ

API Well No : 30 45 6416 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 012
GL Elevation: 6092

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	19	27N	08W	FTG 790 F N	FTG 1628 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:38:20
OGOMES -TPNZ

API Well No : 30 45 6416 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 012
GL Elevation: 6092

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	19	27N	08W	FTG 790 F N	FTG 1628 F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/18/01 07:45:42
OGOMES -TPN2

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 82329 OTERO CHACRA (GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	19	27N	08W	FTG 1135 F S	FTG 1850 F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/18/01 07:45:38
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPN2

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: O	19	27N	08W	FTG 1135 F S	FTG 1850 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/18/01 07:45:15
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNZ

API Well No : 30 45 6313 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22609 FLORANCE D LS

Well No : 007
GL Elevation: 6097

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: O	19	27N	08W	FTG 900 F S	FTG 1850 F E	P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/18/01 07:45:27
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPNZ

API Well No : 30 45 11822 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 CROSS TIMBERS OPERATING COMPANY
Prop Idn : 22608 FLORANCE

Well No : 067
GL Elevation: 6078

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: 0	19	27N	08W	FTG 1135 F S	FTG 1850 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



Fax Transmission

XTO ENERGY INC.

810 Houston St.

Ft. Worth, TX 76102

817-885-2454

Fax: 817-885-2224

To: MICHAEL STOLNER Date: 9-20-01

Fax #: 505-476-3471 Pages: 2 including this cover sheet

From: GEORGE COX

Subject: NSL APPLICATION FOR FLORANCE #69R

CONFIDENTIALITY NOTE: The documents accompanying this telefax transmission contain information belonging to XTO ENERGY INC. and its affiliates that is confidential and legally privileged. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you are hereby notified that any examination, disclosure, copying or distribution of the contents of this telecopied information is strictly prohibited. If you have received this telefax in error, please immediately notify the person identified above by collect telephone call to arrange for return of the original documents at our expense.

COMMENTS:
THE ADMINISTRATIVE CHECKLIST WAS LEFT OFF
OF THE APPLICATION THAT WAS SENT TO YOU
ON AUGUST 21, 2001. I ANTICIPATE THAT YOU
WILL BE NEEDING THIS.

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

George A. Cox
Print or Type Name

George A. Cox
Signature

LANDMAN
Title

9-20-01
Date

George.Cox@XTOENERGY.COM
e-mail Address

***New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation***

Date Application Received: 7-2-2001

Date of Preliminary Review: 7-18-2001
(Note: Must be within 10-days of received date)

Results: Application Complete Application Incomplete

Date Incomplete Letter Sent: 7-18-2001

Deadline to Submit Requested Information: 7-25-2001

Phone Call Date: 7-26-2001
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? Yes No

Date Application Processed: NA

Date Application Returned: 7-31-2001
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)

*Received a faxed message 7-30-01 to
withdraw this application.*