

NC. /VSL - 4677 December 7, 2.001

Mike Stogner NM Oil Conservation Div. P. O. Box 6429 Santa Fe, NM 87505

Dear Mike,

The NSL application for Elm Ridge's State of New Mexico 16-21 (16-23n-8w, San Juan County) omitted one piece of information regarding a well shown on the USGS topo map. The well is in the SWSE 16-23n-8w. There was no record of the well in OCD's Santa Fe files nor in Ongard.

I visited the well yesterday. It was plugged and abandoned long ago judging by the vegetation on the pad. The P&A marker said "GWD Chaco Unit #2". I have revised the topo map to show this additional information.

Please call me if you have any questions.

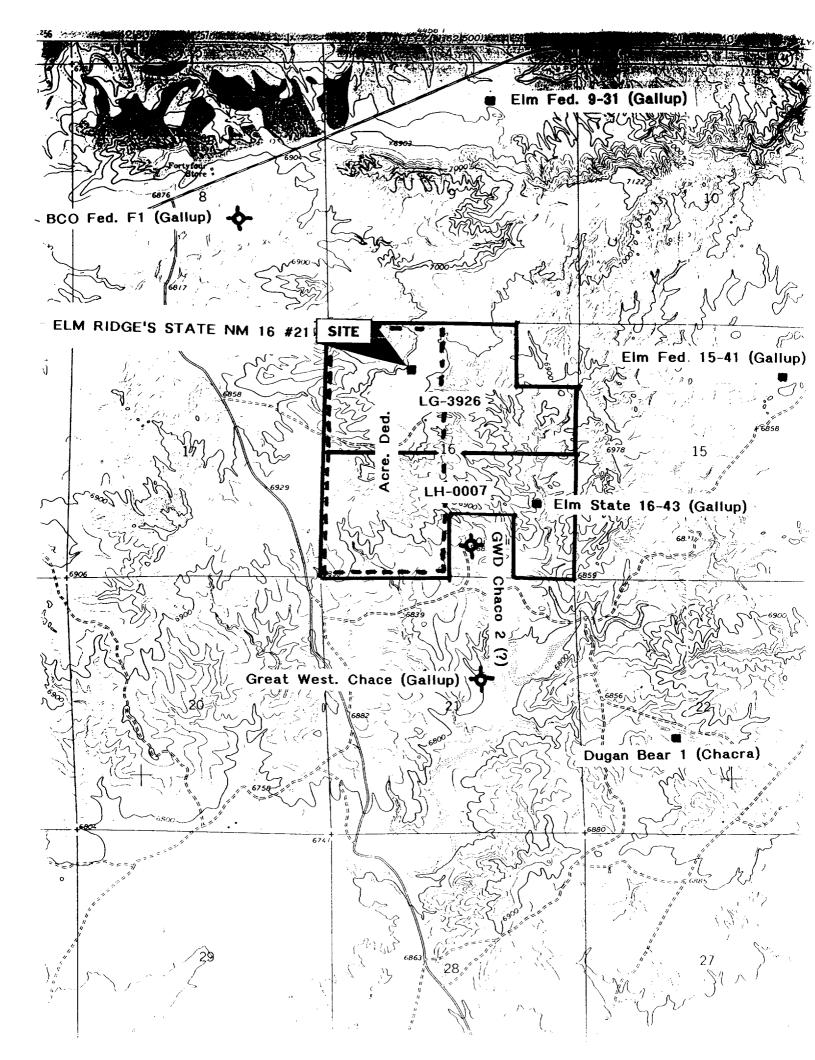
Sincerely,

Brian Wood

cc: Aztec OCD

Clark Endsley

DEC 1 1 2001



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ABOVE THIS LINE FOR DIVISION USE ONLY

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application	n Acronyms:
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[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EQR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

	[EUK-Qualined Ennanced Oil Recovery Certification]	[FFK-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedica NSL NSP SD	<u> </u>
	Check One Only for [B] or [C]	DEC - 3 5001
	[B] Commingling - Storage - Measurement DHC CTB PLC PC OLS	OLM
	[C] Injection - Disposal - Pressure Increase - Enhan WFX PMX SWD IPI EOR	nced Oil Recovery PPR
	[D] Other: Specify	
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Ap Working, Royalty or Overriding Royalty Into	
	Offset Operators, Leaseholders or Surface Ov	vner
	[C] Application is One Which Requires Published	Legal Notice
	Notification and/or Concurrent Approval by U.S. Bureau of Land Management - Commissioner of Public Lands, Sta	
	[E] For all of the above, Proof of Notification of	Publication is Attached, and/or,

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

[F]

BRIAN WOOD (505) 466-8120 FAX 466-9682 Signature

Waivers are Attached

Title

Date

CONSULTANT

12-3-01

e-mail Address

brian@permitswest.com



REQUEST FOR ADMINISTRATIVE APPROVAL FOR NON-STANDARD LOCATION FOR ELM RIDGE RESOURCES, INC. STATE OF NEW MEXICO 16 #21 WELL BASIN FRUITLAND FIELD & POOL

890' FNL & 1920' FWL SEC. 16, T. 23 N., R. 8 W., SAN JUAN COUNTY, NM

- I. The well is on BLM surface and a State oil and gas lease (LG-3926). The proposed location is non-standard for the Fruitland. A standard Fruitland location is in the southwest quarter or the northeast quarter. This well is in the northwest quarter to take advantage of an existing well bore which is no longer productive in its original (Gallup) zone. Elm Ridge has no plans now to drill a Fruitland well in the southwest quarter. The APD is attached.
- II. A Form C-102 showing the well location and proration unit (W2 for the Fruitland) is attached. Two state leases will be communitized. The well is on LG-3926 which comprises 280 acres in the NW4, W2NE4, and SENE Sec. 16. It will be communitized with state lease LH-0007/V-5960 which comprises 280 acres in the SW4, N2SE4, and SESE Sec. 16. Both leases (solid lines) and the communitized acreage dedication (dashed lines) are shown on the attached copy of the Lybrook NW USGS topo map.
- III. According to NM Oil Conservation Division records reviewed in their Santa Fe office on December 1, 2001; the closest producer is Elm Ridge's State of New Mexico 16-43. It is a Gallup oil well which is 3,793' southeast at 1600' FSL & 790' FEL 16-23n-8w. There are no existing or proposed Fruitland wells in Section 16, in the 8 surrounding sections which touch Section 16, nor in at least a 6,170' radius.

A copy of the Lybrook NW 7.5' USGS map is attached. The map shows the well site, proposed Fruitland acreage dedication (dashed line including all of west half of Sec. 16), leases (solid lines), and other existing well bores within a one mile radius (0 Fruitland + 1 Chacra + 2 P&A + 2 Gallup = 5). There is only one lease within a minimum 890' radius. Elm Ridge is the operator of the Fruitland rights in the two state leases to be communitized.

Registered letters were sent on December 3, 2001 to all offset interest owners. Copies of all the letters and postal receipts are attached.

IV. A copy of the Lybrook NW USGS map is attached. The well site is marked. Proration unit for the Fruitland is the 320 acre west half of Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, NM.

V. Elm Ridge selected its location to avoid disturbing new ground. All of Section 16 is split estate with state minerals and BLM surface. BLM is trying to minimize new disturbance (there are no roads in the southwest quarter) and Elm Ridge believes they have exhausted the Gallup potential in the existing well bore.

VI. No archaeology sites were found.

VII. See item V. above for a description of the surface conditions.

VIII. Directional drilling is not feasible because it is not cost effective.

IX. I hereby certify notice has been sent to the following lessees, lessors, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current and correct.

BPAmoco

Bureau of Land Management Dugan Production Corp. NM State Land Office

Cousin Haut

A HK IAL SEAL

Signature, Title, & Date

STATE OF NEW MEXICO)

) SS:

COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this 3rd day of December, 2001 by Brian

Wood. Witness my hand and official seal.

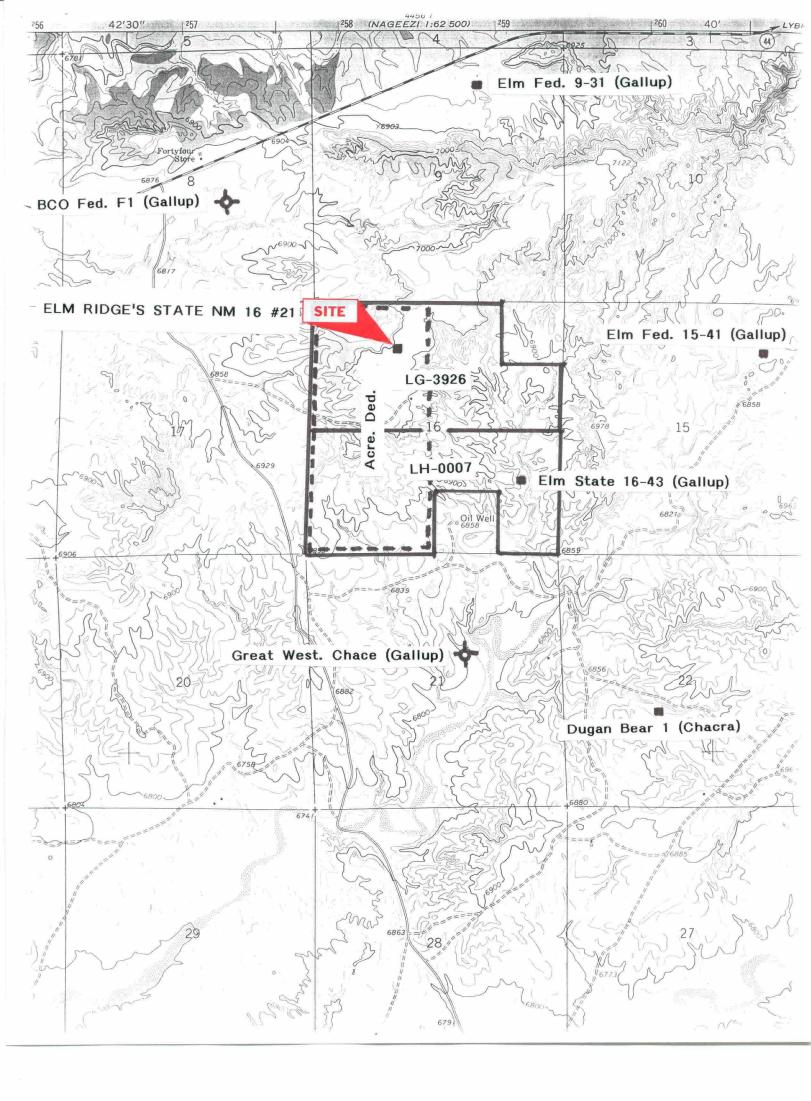
My Commission Expires: \angle

Business Address: 37 VERANO LOOP, SANTA FE, NM 87508

cc: Aztec OCD, Clark, Endsley

12-3-01





37 Verano Loop, Santa Fe, New Mexico 87505

466

December 3, 2001

Cherry Hlava **BP** Amoco P. O. Box 3092 Houston, Tx. 77253

Dear Cherry,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard location (NSL) for a well. This letter is a notice only. No action is needed unless you have questions or objections.

Elm Ridge Resources, Inc. is applying to reenter and develop the Fruitland coal zone in its State of NM 16 #21 (currently a TSI Gallup oil well). Standard Fruitland coal wells are located in the northeast or southwest guarter of each section. Thus, this is a non-standard location. It is 890' from the closest lease boundary. It is 3,793' from the closest producing well.

Well Name: State of New Mexico 16 #21

Total Depth: 5,508'

Proposed NSL Producing Zone: Fruitland coal

NSL Acreage Dedication: 320.00 ac. (W2 Sec. 16) to Fruitland

Location: 890' FNL & 1920' FWL Sec. 16, T. 23 N., R. 8 W.,

San Juan County, NM on state lease LG-3926

Approximate Location: ≈3 air miles southeast of Nageezi, NM

Applicant Name: Elm Ridge Resources, Inc. (505) 632-3476

Applicant's Address: P. O. Box 189, Farmington, NM 87499

Submittal Information: Application for a non-standard location will be filed with the NM Oil Conservation Division. If they determine the application

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) gulations, then it will be approved. The New h address is 1220 South St. Francis Dr. Santa ber is (505) 476-3440.

questions.

Sincerely.

Brian Wood

40/8 535g

17 Verano Loop, Santa Fe, New Mexico 87505

466

December 3, 2001

BLM 1235 LaPlata Highway Farmington, NM 87401

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lber is (505) 476-3440. **U.S. Postal Service** CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

uestions.

Sincerely,

Brian Wood

868 0012 37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120 466

December 3, 2001

Dave Pogue Dugan Production Corp. P. O. Box 420 Farmington, NM 87499

Dear Dave,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard location (NSL) for a well. This letter is a notice only. No action is needed unless you have questions or objections.

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U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

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ber is (505) 476-3440.

questions.

1_ K

Brian Wood

Sincerely,

5356~8674

466

37 Verano Loop, Santa Fe, New Mexico 87505

December 3, 2001

Jeff Albers NM State Land Office P. O. Box 1148 Santa Fe, NM 87504-1148

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U.S. Postal Service
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questions.

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Total Postage & Fees \$ 394

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Sincerely,

Brian Wood

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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Signature:		- Ju	in C	sect		Approved by	:				
Printed name:		Br	ian Wood			Title:					
Title: C	onsult	ant				Approval Da	te:	1	Expiration	Date:	
December 1	er 3,	2001	Phone: 505) 466	-8120	Conditions of					

Stogner, Michael

From: Hayden, Steven

Thursday, December 06, 2001 1:59 PM Sent:

Stogner, Michael To:

Scott Federal 27-11-23 #1 Subject:

Mike, this application has some small problems:

The well name should contain the 23, not the well number- thus the Scott Fed 27-11-23 #1

There is an available flat area in O.

This is about the only place to put a well in the NE/4, so I don't have any strong objections.

The other two applications from Elm Ridge have really poor topo maps, so I may be forced to go out and field check them next week. Darn!!!

Steve Hayden NM OCD District III

1000 Rio Brazos Rd.

shayden@state.nm.us (505) 334-6178 Ext. 14

Fax: (505) 334-6170

Aztec, NM 87410

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JO

OTHER:

OTHER:

DEscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Elm Ridge Resources. Inc plans to move a rig on the State of New Mexico 16 #21 before the end of the year 2001. At that time, we will determine what the problem is and return the well to production.

Certified Return Receipt # 7000 1670 0010 0494 0353

P SIGNATURE TYPE OR PRINT NAME Truck Grubelnik

TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

District I

P O Box 1980, Hobbs, NM 88241-1980

P O Drawer DD, Artesia, NM 88211-0719

District III

State of Nat Mexico

Energy, Minerals & al Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appr

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, New Mexico 87504-2088 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Form C-103 Revised 1-1-89

Do not use this form for proposals to drill or to deepen or to PERMIT—" for such proposals		
•		Lease Designation and Serial No. LG-3926
		6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well ☑ Oil Well ☐ Gas Well	□ Other	8. Well Name and No. State of New Mexico #16-21
2. Name of Operator Thompson Engineering & Production Corp		9. API Well No. 30-045-24861
3. Address and Telephone No. 7415 East Main Farmington, NM 87402	505-327-4892	10. Field and Pool, or Exploratory Area Nageezi Gallup
 Location of Well (Footage, Sec., T., R., M., or 890' FNL & 1920' FWL, Sec. 16, T23N, R. 	* * *	11. County or Parish, State San Juan County, NM.
CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☑ Recompletion ☐ Plugging Back	☐ New Construction ☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
	□ Other	☐ Dispose Water (Note: Report results of multiple completion on
		Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (C is directionally drilled, give subsurface location	Clearly state all pertinent details, and give pertinent dates, incluses and measured and true vertical depths for all markers and zo	ding estimated date of starting any proposed work. If well
• •	ed for up hole re-completion potential. ged and abandoned according to the atta	•
		DECENYED NUL 13 888
		ONL COUR LAW. Diel 4
14. I hereby certify that the foregoing is type and co	orrect (John C. Thompson) Title Agent/Engir	neer Date 06/16/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	inso Title	Date



Thompson Engineering & Production Corp. State of New Mexico #16-21

P&A Procedure

Location: 16/23N/8W

Date: July 3, 1997

San Juan County, New Mexico

Field:

Lybrook Gallup

Elev:

GL 7013'

Prior to Move in:

1. Make sure all anchors are in place.

2. Dig reserve pit.

Procedure:

- 1. MOL and RU pulling unit. Hold safety meeting. Blow well down and kill with 2% KCl water, if necessary.
- 2. ND horse head & bridle. Unseat pump & lay down 4 full rods.
- 3. RU Hot oilers & pump hot oil down tbg. to clean rods & tbg.
- 4. TOH (laying down) rods & pump.
- ND WH & NU BOP.
- 6. Unseat tubing anchor & TOH w/ tubing. Lay down tubing anchor, seating nipple, perf. sub & mud anchor. Pick up cement retainer & TIH. Set retainer at 5021'.

Plug #1

6. Sting into retainer & establish rate w/ water. Mix & pump 55 sx. (65 cu.ft.) of Class "B" cement. Sting out of retainer leaving 1 bbl of cement on top of retainer. Reverse tbg. clean & pull up to 4225'.

Plug #2 (4225' - 3084')

8. Mix & pump 129 sx (152 cu.ft.) of Class "B" cement w/ 4% CaCl₂ in a balanced plug to cover Mesa Verde interval. Pull up & reverse tbg. clean. WOC. TIH & confirm plug top.

Plug #3 (1137'-937')

9. Pull up to 1137'. Mix and pump 24 sx (28 cu.ft.) of Class "B" cement w/ 4% CaCl₂. Pull up & reverse tubing clean. WOC. TIH to confirm plug top.

Plug #4 (50' - surface)

- 10. Pull up to 50'. Mix & pump 6 sx (7 cu.ft.) or until cement circulates to surface. TOH (washing cement of tubing on way out). Top off casing with cement.
- 11. Cut off well head and anchors. Install P & A marker and restore location per NMOCD requirements.

John C. Thompson

Engineer

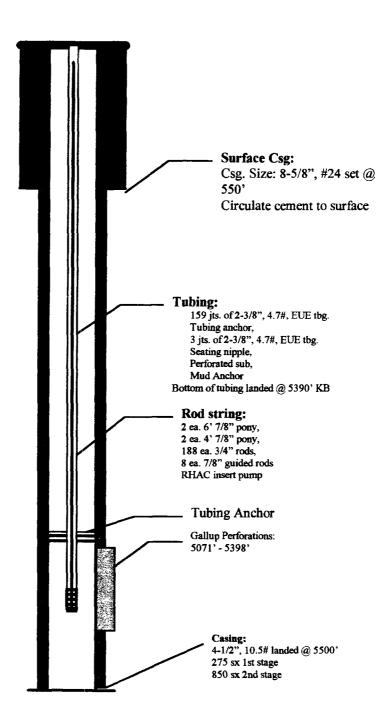


Thompson Engineering & Production Corp. State of New Mexico 16 #21

Sec 16 T23N R8W San Juan County, New Mexico

revised: 7/3/97 jct

Formation Tops	
Ojo Alamo	937'
Pictured Cliffs	1649'
Cliff House	3134'
Point Lookout	4019
Mancos	4225'
Gallup	5069'
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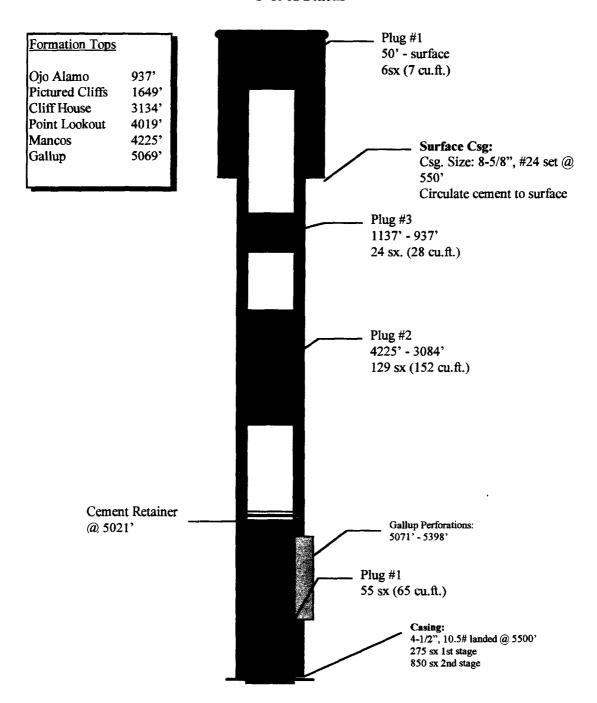


Thompson Engineering & Production Corp. State of New Mexico 16 #21

Sec 16 T23N R8W San Juan County, New Mexico

revised: 7/3/97 jct

P & A Status



Submit 5 Copies Appropriate District Office **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Submit to Appropr

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504[2088]

iat 8 52

	ame and Ad	~~~~~~~~~				RIZATION T	2. OGRID N	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~
. Operator 1			ERING &	& PRODUC	TION CORP		<u>0375</u>		
					exico 87402			······································	
						Effective 8-1-95	Oper Name C	hg - from Meri	d
				5. Pool Nan	ne			6. Pool Code	_
30-045-24861	*******************************			Nageezi Ga		******************************		47540	
. Property Code	-64			8. Property Na	me			9. Well Number	
/75	-74			State of Nev	w Mexico 16			21	_
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JI or lot no.	1	Township	Range	Lot Idii					ľ
<u> </u>	4	23N om Hole L	8W ocation		890	North	1920	West	L
JI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Γ
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2. Ise Code	13. Producing Meth	od Code	14. Ges Conn	ection Date	15. C-129 Permit Numb	3 er	16. C-129 Effective Da	1te	t
3	Flowing					***************************************			
III. Oil and	Gas Trans	sporters				, 400 t 000 t	.p>====================================	***************************************	
8. Transporter	19. Transport				20. POD	21. O/G		22. POD ULSTR	
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1587	Bannon En	ergy Corp.			102353	υ G		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~
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IV. Produc	ed Water							ापि दिल	f
23. POD	3550				24. POD ULS	STR Location and	Description		_
V. Well Co				******************		***************************************		שושו	-
25. Spud Date		26. Ready	Date	27. TD	***************************************	28. PBTD	****************************	29. Perforation	
									_
30. Hole Size			31. Casin	g & Tubing Size	;	32. Depth Set	**********************	33. Sacks Cemen	
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***********		******	†		***************************************		*****************		~
VI. Well T	est Data								_
34. Date New	Oil				36. Test Date	37. Test Length	38. Tbg. Press	sure	_
40. Choke Size	e		41. Oil		42. Water	43. Gas	44. AOF		
·····		****************						<u> </u>	لد
			<u> </u>			T			
******************************		ules and regula	tions of the	Oil Conservatio	n		OIL CONS	SERVATIO	
46. I hereby	certify that the r			on given above	is true		OIL CONS	DERVATIO:	•
Division have	been complied					Approved by:		778	
Division have	•		id belief.						
Division have and complete	e been complied to the best of m	y knowledge ar					SUPERVI	SOR DISTF	ı
Division have and complete	e been complied to the best of m	y knowledge ar				Title:	SUPERVI	SOR DISTE	\ I
Division have and complete	e been complied to the best of m	y knowledge ar				Title:	SUPERVI	SÓR DÍSTF IG 2 2 1995	
Division have and complete	e been complied to the best of m	y knowledge ar					SUPERVI	SOR DISTF	
Division have and complete Signature 7 Printed Name	Paul C.	y knowledge ar		/		Title:	SUPERVI	SOR DISTF	
Division have and complete Signature 7 Printed Name	e been complied to the best of m	y knowledge ar	gs- ompson	188		Title:	SUPERVI	SOR DISTF	-

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form Revis See I at Bo

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT HINGER 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. 194 FEA 10 00 8 35)					
Operator Meridian Oil Inc.				Well API No.	30-045	24
Address Address	·	07400				
P.O. Box 4289, Farm Reason(s) for Filing (Check proper box)	nington, New Mexico	87499		Other Places	and aire	***************************************
	C1 : T			Other (Please o		
New Well	Change in Tr	-	[[]	Effective I	Date 2-1-94	
Recompletion	Oil	Dry Gas	X			
Change in Operator X	Casinghead Gas	Condensate				
If change of operator give name					***************************************	
-	P & P Production Inc	., P.O. Box	3178, M	idland, Tex	kas 79702-3	178
II. DESCRIPTION OF WEL	·	******************************		**********		*****************
Lease Name	Well No. Pool Name, Inclu	_		Kind of Lease	al an Faa	Lease 4639
State of New Mexico // Location	21 Nageezi Gall			State Feder	ai or ree	
Unit Letter C	890 Feet form the	North	Line and	1920	Feet From The	West
<u></u>	Township 23 North	Range	**********	,NMPM,		San Juar
III. DESIGNATION OF TR		IL AND N	y			
Name of Authorized Transporter of Oil Meridian Oil Inc 1023510	or Condensate	X			ch approved copy ngton, NM 87	
Name of Authorized Transporter of Casinghead	d Gas X pr Dry Gas		*******	*****	ch approved copy	
Bannon Energy Corp. 102353	30		3934 FM	1960 West #	240, Houston	, TX 7706
If well produces oil or	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When ?
liquids, give location of tanks.	C 16	23N	ı 8W			1
If this production is commingled with that from	any other lease or pool, give com	imingling order r	number:			
IV. COMPLETION DATA	Oil Well Gas Well	1 New Well	, Workover	Damon	Dlan Deale	Carra Da
Designate Type of Completion - (X)	i di wen i das wen	1 New Well	i workover	i Deepen	Plug Back	Same Res
Date Spudded Date Compl. Re	eady to Prod.	Total Depth	Ł		P.B.T.D.	
	- Araning and a second		7 5	····		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Pay	Tubing Depth	
Perforations			L		Depth Casing Sh	10e
	TUBING, CASING	G AND CEM	ENTING	RECORD		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SET		

V. TEST DATA AND REQI	UEST FOR ALLOW	ABLE	1	·	D) E	
OIL WEL (Test must be after recovery of	f total volume of load oil & must	be equal to or ex	ceed top allo	wable for this de	epth of Nor full	24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Met	hod (Flow, pu	mp, gas lift, etc.		EB - 2
Length of Test	Tubing Pressure	Casing Pressur	e	Choke Size	OIL	CON
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		1	Gas - MCF	DIST.

GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF	***************************************	Gravity of Cond	lensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	re (Shut-in)	······································	Choke Size	an ordali all'init
, and the same property					Choke Bize	
VI. OPERATOR CERTIFIC						
I hereby certify that the rules and regulate been complied with and that the informat			0	IL CONS	ERVATIO	N DIVI
best of my knowledge and belief.	ion given above is true and compi	ete to the				_
The (0) 10	norri		Date App	roved	FEB 0	2 1994
	"LUSSUL"		- _{Bv}			Λ
Signature Shannon McMorris	Production	Assistant	Ву	3.	~) ∈	them
Printed Name	Title	- 455-5 + 4445 + 455-444	Title	SHE	PERVISOR	7
2/1/94	505-326-952	26			-UNIDUK	JISTRIC

Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate Datas Office
DISTRICT FO Box 1980, Hobbs, NM 88240

Sure of New Mexico, Energy, Munerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

PO Driver DD, Aneua, NM \$\$210 - Fril 10 (539 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brasos Rd., Amer. NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API Na (Uperalue 20-045-6 P & P Producing, Inc. Address P.O. Box 3178 Midland.
Reascots) for Filing (Chein proper hos) IX 79702-3178 Other (Please aspine) New Well name in Transporter of П Dry Gas Oil Recompletion Eff. 11/193 ∇X ed Gas 🔲 Condenses 🔲 Change is Operator If change of operator give name and address of previous operator Graham Royalty, Itd II. DESCRIPTION OF WELL AND LEASE Kund of Lease State Well No. | Pool Name, lactuding Formation .State of New Mexico Nageezi-Gallup LG3 Location _ Feet From The __West_ Um Letter __C 23N_ San Juan 16 Township , NMPM, Range RIV III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be si Name of Authorited Transporter of Oil or Condensate 23733 N. Scottsdale Rd. Scottsdale, Giant Refining Co. Address (Give address to which approved copy of the form is to be so 3934 FM 1960 West #240. Houston. T) Name of Authorized Transporter of Cassaghead Gas or Dry Gas [Bannon Energy Corp. Use Top Whea ? I' -- ell produces oil or liquids, Sec Ran is gas actually connected? location of tasks. YES 123N.L I C <u> 116</u> 8W Unknown A production is communicated with that from any other lease or pool, give communiting order number. . COMPLETION DATA Gee Well New Well Workover | Deepee | Plug Back | Same Res v OJ WALL Designate Type of Completion - (X) Date Compl. Ready to Pros. PA TD Top Out Cas Pay ELEVALIDOS IDF. RKB. RT. GR. MC.) Name of Producing Formation Tubing Depih Depth Cause Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEN HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and a n be aqual to or exceed top allowable for this depth or be for full 34 ho Dute Fire New Oil Rue To Tank Dass of Tes Producing Method (Flow, pump, per lift, esc.) Leagus of Tes Tubiag Presaus Chang Pressure 田司芸 CH MCF Actual Prod. During Test Water . Dhie Od - Bbls **GAS WELL** Acust Prod Tes - MCF/D League of Tes Contribut of Contraction Testing Method (miss. back pr) Tubias Freezis (Sais-in) Coung Pressure (Shis-is) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISI I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the inform LOS BYES BOOK NOV 1 2 1993 is true and complete to the best of my knowledge and being. Date Approved Jany Bore By_ Lárrv <u>Manager/Operations Accounting</u> SUPERVISOR DISTRICT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915-686-4062

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II III, and VI for changes of operator, well name or number, transporter, or other such changes

Telephone No

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PO Driver DD, Assess NM \$210

OIL CONSERVATION DIVISION

Sum of New Mexico

Energy, Munerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 875049080EC

A DIVIS	ON Form (Revue See In: M Box
AM 9 2	23

DISTRICT (II 1000 Rio Brazza Rd., Albac, NM 87410		OR ALLOWABI			TION		
t	TOTRA	INSPORT OIL	AND NATU	JRAL GAS		u [
Graham Royalty, Ltd.					VEN	7 No.	
1675 Larimer, #400,		80202					
Reserves for Filing (Chair proper box)	Deliver, 60	00202	Other	Piege explain)			
New Well	Chance is	Transporter of	<u>ــــ</u>	,		CC .	
Reconstituce		Dry Cas			•	1-H=	7111,
Change to Operator	Casaghand Gas []	Condenson 🔲					
If change of operator give same and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE						
Lases Name	o) to 21	Nageszi-	*	-	Kand of State F	Lean Stat	e 1639
State of New Mexico	5 16 21	I Nageszi-	<u>-691105</u>				11 12.33
Una Later	890	For From The _NC	arth Lee	<u> 1920</u>	Fee	From The _	West
Section 16 Township	23N	Rass 8W	, 1040	M San	Juan		
III. DESIGNATION OF TRANS	SPORTER OF C	IL AND NATU	RAL GAS				
Name of Authorise Transporter of Oil Giant Refining Co.	COMPAN ON COMPAN		Address (Gree	. Scotts			
Name of Authorized Transporter of Cassag	heed Cas A	er Dry Cea	Address (Give	address to which	-	copy of the for	
Bannon Energy Corp.	l Una Sec.	ITVA Res	3934 F	1 1960 W	est, #		uston
Does progress on respirate	C 16	123N 8N	Ye			NA.	
If the produces is community with that I	ince my Other team or	r pool. grvs commungs	raf capa. British	· ·			
Designate Type of Completion	(Y) Oi We	L Cou West	har Wat	Warkow	D====	Paul Bact	Same Res v
Day Spirited	Dave Compt Rendy	to Paul	Total Depth			P.B T D	··
Exercison (DF REE RT GR ac.)	Printer of Production	Formaco	Top OlyGos Fi	ly		Tubias Depu	
Performent							
Periorations						Capa Canal	200
		CASING AND					
HOLE SIZE	CASAG 8	Tubing Size		DEPTH SET			acks ce
	1					·	
V. TEST DATA AND REQUES			. he asset to #	menal ion allem	edia for the		er hal. 24 h
Date Firs here Ou Rus To Tank	Date of Ted	- 7		that (Fire. pur			/
Leagt of Tes	Tubing Primarie		Canag Pressu	<u></u>		Chota Sua	
Acus Prof. Dunay Tes	Out - Block		West - Blue			Can MCF	
ALLO FALL DOING FOR	Cr. mr.						
GAS WELL							
Actual Pros. Test - MCF/D	League of Tes		Bas Conde	man MOMCF		Central of C	-
Tenung Method (pulse back pr.)	Tubus French (S	14 · 2)	Cases Frees	in (Sue-4)		Char Sus	
VL OPERATOR CERTIFIC	ATE OF COL	(PLIANCE	┧┌───			<u> </u>	
I hereby coruly that the ruses and regu	statutes of the Od Con-	MITTELLOR		DIL CON	SERV	ATION	DIVIS
Division have been computed with sec in this and computes to the best of any	that the information particular technical tech	Brea More	1 5			NOV 26	1990
7 20 00			Daie	Approved			1
Signature (Robbins	s Reg. Aff	airs Suner	By_		3	<u> </u>	hand
Primed Name		Tale	Title	;	SUPER	VISOR D	ISTRIC
11/21/90	303-62 <u>9</u> 1	-1736 Interphone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of column tests taken with Rule 111 with Rule 111

2) All sections of this form must be filled out for allowable on new and recompleted wells

3) Fill out only Sections L. II. III. and VI for changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number.

4) Separate Form C-104 must be filed for each pool in multiply completed wells

NOV2 6

DIST

Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT B	0	IL CON	ISERVA"		141210	N			
O Drawer DD, Aneua, NM \$\$210		Santa I	P.O. Box Fe, New Mex		1-2088			11.52	
DISTRICT III 1000 Rio Braios Rd., Aziec, NM 87410		ST FOR	ALLOWABI	LE AND A	UTHOŖI		- ·	17	
l.	TO	TRANS	PORT OIL	AND NAT	URAL G	AS	<u> </u>		
Operator						Wai X	Pl Na		
Graham Royalty, Ltd.									_
1675 Larimer, #400,	Denver	, CO 8	0202		(Please expl	1			_
Reason(s) for Filing (Check proper box) New Well	c	hage ia Tra	sporter of:		(riems expu	aur,			
Recompletuce	Oil	XX Dry							
Change is Operator	Camaghead	Gw XX Cos	deama 🗌						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL		SIE Well No. Poo	i Name, Includes	e Formation		Kind o	(LewSta	+ d La	
State of New Mexico		21	Nageezi-	_		Sine,	ederal or Fe	1 G397	٤
Location Unit LetterC	:890) Fee	From The No	nth Lie	-19 :	20 Fe	at From The .	West	
16	23N		8W			an Juan			
Section 10 Township	2311	<u>Ra</u>	ON .	, Niv	PM 3	an ouan			
III. DESIGNATION OF TRAN			ND NATUE	AL GAS		 			
Name of Authorized Transporter of Oil Gary-Williams Energy	1 A A	or Condensete				te 5300		omu o be se er, CO	
Name of Authorized Transporter of Casta		入 or i	Dry Cas 🔲					form u to be se	-
Bannon Energy Corp.						West.		ouston.	
If well produces oil or liquids, give location of tanks.	Unat :	Sec. Tw	Ran 3N 8W	is gas actually Ye	comeand?	Whea	7 N.F	1	
If this production is commungled with that IV. COMPLETION DATA	from any other			ag order sumb	er:				_
		Oil Mell	Gas Well	Now Well	Workover	Deepes	Plug Back	Same Res	_
Designate Type of Completion Date Spudded		. Ready to Pau	<u>. </u>	Total Depth	L	<u> </u>	P.B.T.D.	<u> </u>	_
Elevanous (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	tion	Top Oil/Gas 1	Pay		Tubing De	nth .	_
					·	,			
Performices							Depth Cau	of 25000	
			ISING AND	CEMENTI			1		_
HOLE SIZE	CAS	ENG & TUBIA	NG SIZE		DEPTH SET	<u>r</u>		SACKS CEM	E
									_
									_
V. TEST DATA AND REQUE				be aqual to or	exceed too at	llowable for th	u depth or be	ı for full 24 km	_
Date First New Oil Rue To Tank	Dase of Tea					purp, gas lift.		· · · · · · · · · · · · · · · · · · ·	_
1		. 174.7		Contra S	- 113	40° 40° 40°	11.	t fin	
Length of Test	Tubing Pres			Casing Press			Brod or	5	
Actual Prod. During Test	Oil - Bbis.	-	•	Water - Bhis	D y.	JUN1	4 1990		
GAS WELL	.			I				······	_
Actual Frod. Test - MCF/D	League of	leat		Bhis. Conde	MM		Control of	Condensus	-
Testing Method (puer, back pr.)	Tubus Pre	entre (Shrik-m)	Casing Press	nn (2511-15)	DIS	Choks Su	ia	
VL OPERATOR CERTIFIC	TATE OF	COVE	IANCE	├			1		_
I hereby certify that the rules and regu					OIL CO	NSERV	ATION	1 DIVISK 4 1990	C
Division have been complied with and	d that the infor	TERRITOR STATES				•	JUN 1	4 1990	_
is true and complete to the best of my	Encwiedge a	nd belief.		Date	a Approv	red			_
6 Z. Pallin						3	۸). (Though	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

C. C. Robbins

Dua

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken a with Rule 111.

Title

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Affairs Super.

1736

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

		OIL CONSERVA	ATION DIVISION	Rev
	DISTRIBUTION	P. p. no		
	SANTA PE	, i	W MEXICO 87501	
	7 h d		· · •	
	LAND SPERF			
	TRANSPORTER OIL		RALLOWABLE	
	OPERATOR DAS	-	.ND PORT OIL AND NATURAL GAS	
ı.	PROPATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
	Chaigibt	٠.		
	Graham Royalty, Ltd.			
i	Address 165	IF Tandana Glass I. G. S.	400	
- •		5 Larimer Street, Suite	`	
:	Reason(s) for liling (Check proper box		Other (Please explain)	
	Recompletion	Change in Transporter of: Oil Dry Go	🗖	
	Change in Ownership	Casinghead Gas Conde	冯 [
	If change of ownership give name and address of previous owner	Petro-Lewis Corp. 7	O. Ber 16200 Lulabock	Tx 790
Ξ.	DESCRIPTION OF WELL AND			
	Leose Name	Well No. Pool Name, Including F		
	St. of New Mexico 16	21 Nageezi Gallu	State, Føder	olorFoo State
	C 890	North	1020	
	Unit Letter;	Feel From The North Lir	ne and 1920 Feet From	The West
	Line of Section 16 To-	enship 23N Range	8W , NMPM,	San Juan
- 1	Cinc of Certain		, , , , , ,	Jan Juan
а.	DESIGNATION OF TRANSPORT	TEN OF OIL AND NATURAL GA	is	
	Name of Authorized Transporter of Oli	cr Condepsate	Address (Give address to which appro	oved copy of this fo
	Permian Corp.		P.O. Box 1183 Ho	ouston, TX.
	Name of Authorized Transporter of Cas Gas co. of New Mexico	singhead Gas 👿 or Dry Gas 🗍	Address (Give address to which appro	
	Gas Co. Of New Mexico	Unit Sec. Twp. Rge.	1800 1st International is gas actually connected? Wh	
	If well produces oil or liquids, give location of tanks.	C 16 23N 8W	Yes	nen
		1		NA NA
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
١.,		Oil Well Gas Well	New Well Workover Deepen	Plug Bace Sar
	Designate Type of Completion	$\operatorname{in} = (X)$		1 1
	Date Spuddes	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Defih
	Perforgions	L	1	Depth Casing Sh
		TUBING, CASING, AND	CEMENTING RECORD	
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK
		<u> </u>	<u> </u>	
ı				
	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal
i	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
				\$ 17
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			<u> </u>	1, 111
	Actual Prea, During Test	Oil-Bbis.	Water-Bold: 1084	Gdi SACF
Į			!	
	CAC WELL		OIL COLL D	W.
ſ	GAS WELL Actual Pros. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCDIST. 3	Gravity of Cond
- 1				
	Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Site
L				<u> </u>
Ί. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION DIVISION
			NA.	AY 25 198
1	I hereby certify that the rules and re Division have been compiled with	egulations of the Oil Conservation	APPROVED W	HI WY IND
	Division have been compiled with a shore is true and complete to the	beat of my knowledge and belief.	BY	$f(\mathcal{J})$
			- PSUPERV	HSON DISTRICT, # 18
			TITLE	0
	10 10 65		This form is to be filed in	
\geq	Sandra B. Jenkins: (Sugar	well	If this is a request for allowell, this form must be accompa	

Engr. Assistant - Operation Department

ata taken on the well in accordance with AUL

All sections of this form must be filled out on able on new and recompleted wells.

Fill out only Sections I. II, and VI fowell name or number, or transporter, or other such

Separate Forms C-104 must be filed for ea

BTATE OF NEW MEXICO ENERGY AND MIDIENALS DEPARTMENT OIL CONSERVATION DIVISION 00 01 10110 1111110 DISTAIRUTION P/O. BOX 2088 ----SANTA FE, NEW MEXICO 87501 ... V 6.0.6. LAND OFFKE REQUEST FOR ALLOWABLE TRAMPPORTER DIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE Petro-Lewis Corporation P.O. Box 16200 Reason(s) for liling (Check proper box) Other (Please MAR 05 1984 Recompletion Oil Dry Gos OIL CON, DIV Casinghead Gas Change In Ownership Condensate DIST. 3 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease St. of New Mexico 16 State, Federal or Fee St Nageezi-Gallup 890 North 1920 Wes Unit Letter Feet From The Line and Feet From The 16 San Juan Range Line of Section Township , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil 🙀 or Condensate Address (Give address to which approved copy of th Permian Corporation

Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 P.O. Box 1183 Houston, TX
Address (Give address to which approved copy of the Gas Co. of New Mexico 1800 lst International Bldg. Dal Rge. Unit Twp. is gas actually connected? If well produces oil or liquids, give location of tanks. . c 23N 8W 16 yes NA If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Bece Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Proa. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) I 'tame of Producing Formation Top Oll/Gas Pay Tubing Dep Depth Ccs: TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE \$1 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be eable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producting Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Lencth of Test Gas-MCF Actual Pred. During Test Oll-Bble. Water - Bbls. GAS WELL Actual From. Toot-MCF/D Length of Test Bbla. Condensate/AMCF Gravity et C Teeting Method (pitot, back pr.) Tubing Pressure (Shat-in) Cosing Pressure (Shut-1:a) Choke Size OIL CONSERVATION DIVIS "I. CERTIFICATE OF COMPLIANCE MAR 05 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT TO B This form is to be filed in compliance w If this is a request for allowable for a ne well, this form must be accompanied by a tal

All sections of this form must be filled o

the greater floring C 101 and to fill the

Fill out only Sections I, II, III, and Vell name or number, or transporter, or other a

able on new and recompleted wells.

Production/Revenue

2-28-84

(Tule)

(Date)

BTATE OF NEW MEXICO NERGY MIO MICE OLD ARTMENT

HCA MIO MILLE	WEDT	11 1.1	uun	Λl.
** ** (***** * 1)	117.0			l
DISTRIBUTIO) H			
SANTA FE				į
FILE				
u 4.0.4,				
LAND UPPICE				
TRANSPORTER	DIL	.		
	DAS	L_		
DPERATOR				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

716		SANTA FE, NE	W MEXICO 8730	•	
LAND UPPICE		REQUEST FO	OR ALLOWABLE		
TRANSPORTER DIL			DUA	URAL GA!	5
Cherotos					
Petro-Lewis	Corpora	tion		ardings.	
Box 16200 L	ubbock,	Texas 79490			HALL.
Reason(s) for liling (C	Aeck proper box		Other (Plea	se explain)	1116.63
New Well Recompletion	j	Change in Transporter of: Oil X Dry G		ale of the second	0 1363
Change In Ownership	<u> </u>	Casinghead Gas Conde	ensate Cit	DONSERV	ATION DIVISION
If change of ownershi				₹##; :	7.A \L
I. DESCRIPTION OF	WELL AND				
State of New	√ Mexico	16 21 Nageezi-G		Kind of L	detal of Kon X
Location Juit Letter C	: 890	Feet From The North Li	2020	-	m West
	16	waship 23N Range	Ωττ		Juan
		· · · · · · · · · · · · · · · · · · ·		M. Dan	ouan
Name of Authorized Tr	ansponer of Cil		Address (Give address	to which a;	oproved copy of this f
Giant Refin			7227 N. 16t	h St.	Phoenix, Ar
1		singhead Gas X or Dry Gas V of Southern Union)	Address (Give address		•
If well produces oil or		Unit Sec. Twp. Rge.	1800 1st In	ternat	10nal Bldg.
give location of tanks.	nommingled with	C 16 23N 8W	l yes		- Unknown -
V. COMPLETION DAT	_	th that from any other lease or pool,		-	
Designate Type	of Completic		New Well Werkover	Deepen I	Plug Back So
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB,	RT, GR, etc.,	"ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations			<u> </u>		Depth Casing S
		TUBING, CASING, AN	O CEVENTING BECO		
HOLE SI	ZE	CASING & TUBING SIZE	DEPTH :		SACK
			 		
V. TEST DATA AND I		able for this de	ofter recovery of icial volepth or be for full 24 hou	rs)	•
Date First New Oil Rur	ı To Tanks	Date of Test	Producing Mathed (Fig.	w, purip, ga	s lift, etc.j
Length of Test	-	Tubing Pressure	Casing Pt	BEIN	C Size
Actual Prod. During To	s t	Oil-Bbls.	Water-Bb.	B 3 - 198	G GF
<u></u>			· 	:ON. [
GAS WELL	F/D	Length of Test	Bble. Condensate/Mile	NOTO 2	Gravity of Conc
Testing Method (pitot,		Tubing Pressure (Shut-in)	Cosing Pressure (Shu		Choke Size
				·	
I. CERTIFICATE OF	COMPLIANC	j Ŀ		ED 3	oirivia noitav - 1983
Division have been o	omplied with	egulations of the Oil Conservation and that the information given	APPROVED	70	III.
above is true and co	mpiete to the	best of my knowledge and belisf.	TITLE DE	PUTY OF L	Caro Misa C.OS, C
· //			11 .	a be filed	in compliance with
	mand.	// undsay	If this is a re-	quest for al	liowable for a new!
T)	(Siana	(Men)	well, this form multests taken on the	well in ac	cordence with RU
Production/R	evenue S	upervisor	All sections o	f thin form	must be filled out wails.
1-	28-83		FIII out only	Sections I	. II, III, and VI f
•	(Dut	(4)	well name or numb	er, or trace	POSTER OF DESERVED

Fill out only Sections I. H. III, and VI f well name or number, or transporter or other such Separate Forms C-104 must be filed for

All sections of this form must be filled out cable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for well name or number, or transporter, or other such

Separate Forms C-104 must be filed for me

Production/Revenue Supervisor

11/1/82

(Tule)

(Date)

-		í			1					
	NO. OF COPIES RECEIVED				- 1					
	DISTRIBUTION SANTA FE					ATION COMM	ISSION	Form	C-104	
	FILE		R	EQUEST I	FOR AL	LOWABLE			rsedes Old	
	U.S.G.S.				AND				ctive 1-1-6	5
	LAND OFFICE	AUTHO	DRIZATION	I TO TRA	NSPOR1	FOIL AND I	NATURAL G	AS		
	OIL		را المستراسد		/					
	TRANSPORTER GAS		:.	A/J = 0	/					
	OPERATOR	1								
ı.	PRORATION OFFICE	113	้านใ	NO.CM						
••	Operator	10 mg		· ····································					~ #	
	Kenai Oil and Gas Inc.	اهي	ATA FE							
	Address		_	0000 00	70					
	717 17th Street, Ste. 20 Reason(s) for filing (Check proper box)		er, co o	0202-33	13	Other (Please				
	New Well		Transporter	of•		Omer (Frease	e explain)			
	Recompletion	Oil		Dry Gas	s 🗍					
	Change in Ownership	Casinghe	ad Gas	Conden	=					
	<u> </u>					L.,				
	If change of ownership give name and address of previous owner									
	•									
II.	DESCRIPTION OF WELL AND I	LEASE	Deal Mass	T==121== P			1721-3			
	1	1 1	Pool Name,	=			Kind of Lease			Leas
	State of New Mexico-16	21	Nageez	i-Gallu	p Ext.		State, XX State(01			LG-39
	_	Feet Fro	No:	rth	. 1	920		. West		
	Unit Letter;	Feet Fro	m The	Lin	e and		Feet From T	he		
	Line of Section 16 Tow	mship 23N		Range 81	W	, NMPM	San .	Juan		Cı
		· · · · · · · · · · · · · · · · · · ·				<u>i</u>	·			
Ħ.	DESIGNATION OF TRANSPORT	ER OF OIL			<u>s</u>					
	Name of Authorized Transporter of Oil	or C	ondensate [1 .		to which approv			
	Plateau, Inc.						chool Rd.			
	Name of Authorized Transporter of Cas				1 _		to which approv		-	
	Gas Company of N.M. (Di						rnational		Dallas	, TX 7
	If well produces oil or liquids, give location of tanks.	Unit Sec		¦Rge. 8W	is gas ac	ctually connect	ed? Whe	n		
	Li				<u> </u>					
v	If this production is commingled wit COMPLETION DATA	h that from an	ly other leas	se or pool,	give com	mingling orde	r number:			
• •				Gas Well	New Well	Workover	Deepen	Pluc Back	Same Res	s'v. Diff.
	Designate Type of Completion		X		X		_i	<u>.</u>		i
	Date Spudded	Date Compl. F	-	•	Total De	•		P.B.T.D.		
	4/30/81		/17/81			5508 KB			463 'KB	
	Elevations (DF, RKB, RT, GR, etc.) 7013'GL; 7026'KB	Name of Produ	•		Top O11/	-	150 5051.	Tubing Dept		_
	, ,	Lower & I					178-50711		7.03'K	<u>R</u>
	Perforations 5398-5312' (25 5095-71' (12 holes).	mores); >	∠01 ~ 10,	(13 pol	.es); 5)T\Q-061	(30 holes)	Cehin Casin	8 i KB	
)0/)-(1. (15 HOTES).	T	UBING CA	SING AND	CEMEN	TING RECOR	ID.		O · VD	
	HOLE SIZE		& TUBING			DEPTH S		SA	CKS CEN	AENT
	12-1/4"	8-578"			†	259 KB		275		
	7-7/8"	5-1/2"				508 KB		1305	sxs	
		2-3/8"			54	07.03'KB				
		<u> </u>			<u> </u>			<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWA	BLE (Tes	t must be a	ter recove	ry of total volu	ime of load oil a	ind muit be e	qual to or (exceed to
	OIL WELL Date First New Oil Run To Tanks	Date of Test	4011	s for this de		for full 24 hours	v, pump, gas lift	t ato		
		1	/ 104		_			,, 6,61,		
	6/10/81 Length of Test	6/16 Tubing Press	D/01		Casing F	low and s	wab	Choke Size		
	1 -									
	12 hrs. Actual Prod. During Test	Oil-Bbls.	- 12	4	Water - B	90 psi.		Gas-MCF	470	
			63)		14:	2		400 :	A STATE OF	110
	40 .		15		•U	-			482,47	
	GAS WELL	·					··	1_	No.	-) # £
	Actual Prod. Test-MCF/D	Length of Tes	ıt		Bbls. Co	ondensate/MMC	F	Gravit of	onde Kaffe	~ 10-
		<u></u>			ļ					<u> 1481</u>
	Testing Method (pitot, back pr.)	Tubing Press	we (Shut-1 5	1]	Casing F	ressure (Shut	:-in)	Choke dize	DIST.	COM
	<u> </u>	1			 					
VI.	CERTIFICATE OF COMPLIANCE)E			}}	OiL	CONSERVA	497,K91,T	MHSSIO	N.
					11			$G \land A \cap A$	- 148	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

10/29/81

Manager of Operations (Title)

APPROVED SUPPONISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or december, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con-

Separate Forms C-104 must be filed for each pool in months of the land wells.

PRIBUTIO	N	_				1	. '		Revised	
A FE					NSERVATIO			1.	Indicate (Type of Lease Fee
		WELL COMPL	ETION OF	REC	OMPLETI	DN R	REPORT AN	5. S	tate Oil	Gas Lease No.
OFFICE		1			- 1	!		; I	G-392	6
OPERATOR		_								
d. TYPE OF WELL						<u> </u>				ement Name
b. TYPE OF COMPL	O W ETION	VELL XX GAS	. 🗀	DRY	OTHER			L	one	ease Name
NEW (V W	ORK -	PLUG PEN BACK		7.	OTHER					New Mexico-16
2. Namesof Operator				_	311121		······································	1	eli No. 21	
Kenai Oil ar	id das Inc	•	·							Pool, or Wildcat
717 17th St	eet, Suit	e 2000, Denv	er, CO	80202	2			N	ageez	i-Gallup Ext.
Location of Well										
C	LOCATED	890 FEET 1	ROM THE	Noi	th		1920	T FROM		
HE West LINE OF			8W			111	MILIK	12.	an Ju	an Allahan
15. Date Spudded	16. Date T.D.	. Reached 17. Date	· Compl. (Re	ady to		Elevo	tions (DF, RK	<i>\\\\</i>		
4/30/81	5/9/8	1	6/17/81			7013	GL; 7026	י KB '		
5508 KB	21. F	1 54631	22. I	f Multip Iany	le Compl., Ho None	w	23. Intervals Drilled By	Rotary Too.	.s	Cable Tools No
4. Producing Interval			n, Name						25	. Was Directional Survey
Lower Gallup Upper Gallup										No No
6. Type Electric and DIFL/GR; CDI					····				1 -	well Cored
8.		CA	SING RECO	RD (Ren	oort all string	s set	in well)		J	
CASING SIZE	WEIGHT L				LE SIZE			NG RECORD		AMOUNT PULLED
8-5/8"	23#		9'KB		1/4"		75 sxs			
5-1/2"	14#		B'KB	7-	7/8"		stage; 2			
						2110	suage, c	DO BAB		
9.		LINER RECORD					30.	TUBIN	G RECOR	RD
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN		SIZE	DEPTH S		PACKER SET
	NONE						2-3/8"	5407.1	<u>איצט (מאי</u>	
1 Desferable Based	(Internal size of				100	4615	. CUOT ED.	TUDE CEME	13000	
1. Perforation Record	_				32.					MATERIAL USED
SEE ATTACHE	D COMPLETI	ON HISTORY		; }				PLETION	IISTO	Y. = 1001
		2 17	~714 1.1	1						
		1.07.25	۱۱ ادر						/or	CON. COM.
			DiV.~.	PROD	UCTION		·————		+	DEST. 3
ate First Production	Pro	duction Method (Flor				id type	e pump)	Wel	l Status /	or Shat-in)
6/10/81	S	wabbing and	flowing	τ.					Shut	in
ate of Test	Hours Tested	Choke Size	Prod'n. F Test Per		Oil - Bbl.	1	Gas - MCF	Water - Bk	·1.	Gas—Oil Ratio
6/16/81 low Tubing Press.	Casing Press	ure Calculated 24	- Oil - Bb	→ _	63 Gas - 1	MCF	400 Water	42 вы.	OII G	6350 mvity – API (Corr.)
•	290 psi	Hour Rate	12		I .	300	1	84		- , ,
4. Disposition of Gas	(Sold, used for f	uel, vented, etc.)						Test Witne	ssed By	
		nected to ga	as pipel	ine.				Dav	re How	re <u>11</u>
List of Attachments Completio		Wellsite Ge	വ്രദ്ദ	Reno	rt					
6. I hereby certify tha	t the information	shown on bothyside	s of this for	m is tru	e and comple	te to	the best of my	knowledge and	belief.	
	nds	h					_			_
SIGNED	MARIA	nov	TITL	.E	Manager	of (Doeration	S DATE	<u> </u>	<u> </u>

7.

This form is to be filled with the appropriate District Ciffice of the Commission not liter than 26 days after the completion of any newly-drilly degener well. It shall be accomposated by one copy of all electrical and redissactivity logaron on the well and a summary of all special tests of duried, including first tests. All lep this reported shall be measured depths, beth case of directionally drilled weds, true vertical depths is also be reported. For multiple completions, items 36 through 34 shall be reported for each zone. The form is to be filled in quantificate exceptance lend, where six applies are required. See Bule 110%.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Som	theastern	New Mexico				Northwe:	stem Ne	w Mexico	
Γ. Anhy	,		т.	Canyon		_ T. Ojo	Alamo		т.	Penn. "B"	
										Penn. "C"	
3. Salt.		·	Т.	Atoka		_T. Pict	ured Cliff		т.	Penn. "Ď"	
r. Yate	S		T.	Miss		_ T. Clift	House _	30951	т.	Leadville	
r. 7 Riv	vers		T.	Devonian		_ T. Men	efee	1.0011	Т.	Madison	
r. Quec	11		Т.	Silurian		T. Poir	it Lookou		T.	Elbert	
r. Gray	burg		т.	Montoya		_ T. Mano	cos	42321	Т.	McCracken	
r. San /	Andres _		Т.	Simpson		_ T. Gall	up	5066 '	т.	Ignacio Otzte	
Γ. Glori	eta		т.	McKee		_ Base Gro	enhorn _		T.	Granite	
. Padd	ock		Т.	Ellenburger.		_ T. Dake	ota		т.	TD: 55081	
. Bline	bry		т.	Gr. Wash		_ T. Morr	ison		т.		
Tubb.			Т.	Granite		_ T. Todi	lto		Т.		
. Drink	card		T.	Delaware Sa	nd	T. Entr	ada		Т.		
. Abo_			Т.	Bone Springs	s	_ T. Wing	ate		т.		
Wolfe	amp		Т.			_ T. Chin	le		Т.		
. Penn			Τ.			_T. Peru	nian		T.		
Cisco	(Bough	C)	т.			T. Penr	ı. ''A'' <u>—</u>		Т.		
					OIL OR GAS	SANDS	OR ZO	NES			
. 1, fron	n			.to	*****************	No. 4, fr	om			to	
. 2, fron	n	·····		.to	************************************	No. 5, fr	om	* 8 8 6 6 5 5 5 5 6 6 6 6 7 5 6 7 6 7 6 7 6 7		to	
					IMPORTAN	T WATE			•	to	r
elude da	ta on rat	e of water	infiow un	d elevation to		T WATE	R SAND	5			
clude da	ta on rat	e of water	inflow un	d clevation to	IMPORTAN	T WATE	R SAND	feet.	•••••		·····
clude da . 1, from . 2, from	ta on rat	e of water	inflow un	d clevation to	IMPORTAN which water rose	T WATE	R SAND:	feet.			*******
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clude da . 1, from . 2, from . 3, from . 4, from	ta on fat	e of water	inflow an	d elevation to	IMPORTAN which water rose o p p	T WATE	R SAND:	feet. feet. feet. feet. freet. freet. freessary			•••••
clude da . 1, from . 2, from . 3, from . 4, from	ta on fat	e of water	inflow an	d elevation to	IMPORTAN which water rose o p p	T WATE	R SAND:	feet. feet. feet. feet. freet. freet. freessary			•••••
elude da . 1, from . 2, from . 3, from . 4, from	ta on fat	e of water	inflow an	d elevation to	IMPORTAN which water rose o p p	T WATE	R SAND:	feet. feet. feet. feet. freet. freet. freessary			
lude da 1, from 2, from 3, from 4, from	ta on fat	e of water	inflow an	d elevation to	IMPORTAN which water rose o p p	T WATE	R SAND:	feet. feet. feet. feet. freet. freet. freessary			
lude da 1, from 2, from 3, from 4, from	ta on fat	e of water	inflow an	d elevation to	IMPORTAN which water rose o p p	T WATE	R SAND:	feet. feet. feet. feet. freet. freet. freessary			•••••

DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No. LG-3926
			777777777777777777777777777777777777777
SUNDR	RY NOTICES AND REPORTS OF PLUTON FOR PERMIT -" (FORM C-101) FOR S)N WELLS G BACK TO A DIFFERENT RESERVOIR. BUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name NONE
2. Name of Operator			8. Form or Lease Name
Kenai Oil and Gas Inc.			St. of New Mexico-16
717 17th Street, Ste.	2000, Denver, CO 80202		9. Well No. #21
4. Location of Well	000	7,000	10. Field and Pool, or Wildcat
UNIT LETTER	890 NOT	LINE AND FEET FROM	Nageezi-Gallup Ext.
THE West LINE, SECTION	DN	3N RANGE - SW NMPM	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	7013'GR		San Juan
Check A	Appropriate Box To Indicate	Nature of Notice, Report or Ot	ther Data
NOTICE OF IN	TENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	FILUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER Well Status	
	Г	OTHER WEIL STATUS	
OTHER	L		
	perations (Clearly state all pertinent d	etails, and give pertinent dates, including	g estimated date of starting any proposed
		ng: ran 6 jts, 8-5/8", 2	
		2% CaCl. Circulated 70	sxs cement to surface.
Plug down @ 11 p.m., 4	/30/61.		
Production casing was	run on 5/10 and 5/11/8	l as follows: 138 jts, 5	∄". 14# casing & was
set at 5508'KB. 1st s	tage: cmt w/10 bbls m	ud flush and 25 bbls Spac	er 3000, plus 275 sxs
50/50 Pozmix w/Class B	cmt and 10% salt, 2% g	gel, and 0.6% flo-seal.	Plug down @ 12 a.m.,
5/11. 2nd stage: cmt	w/10 bbls mud flush, 2	25 bbls Spacer 3000 and 8	00 sxs 65/35 Pozmix, plus
12% gel and tailed in	with 50 sxs Class A cm	t. Closed tool at 2:30 a	.m., 5/11. From 1st
	c to surface after stag returns throughout job	ge collar opened. From 2	nd stage; 155 bbls cmt
CIIC to surface. Full	recurns emoughout joi) •	The state of the s
Rig was released at 4	a.m., 5/11/81. Present	tly waiting on completion	rig.
275			The same of the sa
800			MAY 1 8 1981
-1125	1 1 101		CH. COM. COM.
,	The second secon		0197. 3
	January Company Company		
18. I hereby certify that the information		Manager - Drilling and	**
SE MOS B	Vardo	Production	5/11/81
SIGNED	TITLE _		DATE
7,70		SUPERVISOR DISTRICT # 3	MAY 181981
APPROVED BY TOLK!	TITLE_	MAT MAINTAIN PROFITE A S	_ DATE 10 1001

es. se quelco accelves			P. O. 80X	2088			Revised 1	0-1-78
DISTRIBUTION		SF	NTA FE, NEW	MEXICO 875	01		SA. Indica	te Type of Loose
SANTA PE						•	STATE	722
FILE				•			.5. State OI	I & Gas Lease No.
U.S.G.S.								LG 3926
OPERATOR	+		DRILL, DEEPER	31-045	740	1.1	77.777.	mmm.
APPLICATIO	N FOR PE	RMIT TO	DRILL DEEPEN	OR PLUG BA	CK			
ia, Type of Work			011144, 0121 21	, 01() 200 2			7. Unii Agr	reement Name
	1							
b. Type of Well DRILL X	J		DEEPEN		PLUG	BACK	8. Farm or	Lease Name
OIL X GAS WELL	071			SINGLE X	MUL	TIPLE ZONE		of New Mex
2. Name of Operator	011	I L A		ZONE (44)		204E L	9. Well No.	
Kenai Cil & Gas	. Inc.					I		21
3. Address of Operator	,						10 Field o	
2000 Energy Cen-	ter One	. 717-	17th St D	enver. Col	0. 8	0202	Indias	nd Pdol, or Wildoon Ignated Ga
4. Location of Well	C	, , -, -	EATED 890' /	J. 1. J.	Hort	h	mm.	mmm
UNIT LETTE	·*	LO	CATED	FEET FROM THE	1101 0	11 LINE	4/////	***************************************
AND 1920 FEET FROM	Ma	et	16	TWP. 23N	Q:	.,		
Tiller Tiller	irriii	innii	11111111111111111111111111111111111111	rii iriin	min		12. County	m////////
							San J	/////// ~~
AHHHHHHHH	HHH	HHH		/////////////////////////////////////	444	4444	7777	THILL
							//////	
41111111111111111111111111	4444	///// /		19. Proposea Dep	77777	SA. Formation	777777	20. hotery or C.T.
				5500 ¹	.			1
21. Elevations (show whether DF,	<u> </u>	211	6 Status Plug. Band			Gallu		Rotary
7013 GL		i	anket	218. Drilling Con Westw			1	t. Date Work will star
		101	aliket	MERTM	Ind		1	2-10-80
23.		P	ROPOSED CASING AN	ID CEMENT PROG	RAM			
			Τ					
SIZE OF HOLE	SIZE OF	-,			EPTH	1		EST. TOP
12 1/4		/8	24#	550)sx	circulat
7 7/8	4 1	/2	10.5 #	5500		815	sx	Ojo Alam
·						İ	· i	
Selectively A 3000 psi WP an rams will be use	d 6000	psi to	rate, and sa est double g t prevention	ate preve	racti nter	are the with bl	Gallur ind an	o formation nd pipe
				•				
TheNENW of	Section	n 16 i:	s dedicated	to this w	ell.			•
							ر ۱۰۰۰ س الصعنا ۱۰ تا آن (۱۳ نیز به مستنز	. 75
g e e					, ,	· /		3 3 A A
				1	n ⁱⁱ , ii	±	~ .	, P. J. A.
•	ş.	APPRO	WAL VALID	ME	χ^{J}	; :		1001
		FOR 95	SAYS UNLESS	7 4		\$ \[\]	<u>∴ 38</u> -	real
. ,		PRILLING	COMMENCED,	**				OM. J
		1	-13-81			1	-101. 3	A CONTRACTOR OF THE PROPERTY O
	EX	PIRES D.		•	•	••		, market
			•					
N ABOVE SPACE DESCRIBE PRO	POSED PRO	GRAME IF P	ROPOSAL IS TO DEEPEN (R PLUS BACK, GIVE	DATA ON I	PRESENT PRODU	CTIVE ZONE	AND PROPOSED HEW PR
hereby certify that the information	above is tru	e and compi	ete to the best of my k	nowledge and belie	ſ.			
15 / / / / / / / / / / / / / / / / / / /	48		Title Agent/K	ensi Dil	. Ca-	Tan	. 4/	12 00
igned 607- September 1			THE BELLVI	char All C	- ಆರS	اه لا عرب	د ــــــــــــــــــــــــــــــــــــ	17-00
(This space for Mi	ate Use))						••
€ / 5	7 (Ø)	<i>!</i>	SUPERVIS	R DISTRICT 📆 3				0 1 0 1000
PPROVED BY	هکو به	<u>~</u>	TITLE			DA	FEE	B 1 3 1981
ONDITIONS OF APPROVAL, IF A		0						

rorm (.-101

		All distances must be fo	om the cuter	howderlee e	d the Secti	lm.		
Operator	- "		Lease			-	Well No.	
	GAS COMPANY	~		OF NEW 1	MEXICO -	-16	21	
Unit Letter	Section	Township	Range		County	•		
C	16	23N	8W		San	Juan		
Actual Footage Loca	17	nth	1920			West		
Ground Level Elev:	feet from the NO		Pool	feet	from the		line caled Acreoger	
7013	Gally			200	•	C NX Deal	40	1
		ted to the subject w	ell by color	ed pencil o	r hachure	marks on the pl		Астов
	an one lease is	dedicated to the wel						working
_		ifferent ownership is nitization, force-pooli		the well,	have the	interests of all	owners been c	onsoli-
Yes	No If an	swer is "yes;" type o	f consolidat	ion			•	
	s "no," list the o	owners and tract desc	riptions whi	ch have ac	tually be	en consolidated.	. (Use reverse	side of
		d to the well until all or until a non-standar						
			i			CE	RTIFICATION	
2000	890		! !			tained herein is	r that the informati s true and complet wledge and belief.	
1920'	•		t A		.			
	 					Nome fac 7	Helel	ر <u>د_ر</u>
	 		.			Position Age	nt Y	
	1		!		and hor	Compony Ken	ai 0il & (Gas
	Sec	•	1	RI		10-	15-80	
	! !	16		OIL CO	13 98 ON. ODA	L /	y shat the well lo lat was plotted fro	
	1	•	t	D1	ST. 3	notes of octual	surveys made by rision, and that th	me or
			<u>L</u>			is true and co knowledge and i	rrect to the best belief.	of my
	1		. I			Date Surveyed		
	1		1			October 10	1980 1980	
	· .		# # #			and Landsing		-
	Scale	:: 1n=1000°				Fred 3. he		· ·

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/24/01 10:40: OGOMES -TP

PAGE NO:

Sec: 16 Twp: 23N Rng: 08W Section Type: NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
LG3926 0001	LG3926 0001	LG3926 0001	E08057 0009
ERC INDUSTRIES IN	ERC INDUSTRIES IN	ERC INDUSTRIES IN	AMOCO PROD CO 8
12/01/86	12/01/86	12/01/86	04/13/6
	A		
E	F	G	H
40.00	40.00	40.00	40.CO
CS	CS	CS	CS.
LG3926 0001	LG3926 0001	LG3926 0001	LG3926 0001
ERC INDUSTRIES IN	ERC INDUSTRIES IN	ERC INDUSTRIES IN	ERC INDUSTRIES
12/01/86	12/01/86 !	12/01/86	12/01/8 !
F01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	FF06
F07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	FF12

Date: 12/24/2001 Time: 10:35:45 AM

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/24/01 10:40: OGOMES -TP

PAGE NO:

Sec: 16 Twp: 23N Rng: 08W Section Type: NORMAL

L	K	J	l I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
V05960 0000	V05960 0000	V05960 0000	V05960 0000
ELM RIDGE EXPLORA	ELM RIDGE EXPLORA	ELM RIDGE EXPLORA	ELM RIDGE EXPLO
09/01/05	09/01/05	09/01/05	09/01/0
	 		A
M	N	0	P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
V05960 0000	V05960 0000	E08057 0009	V05960 0000
ELM RIDGE EXPLORA	ELM RIDGE EXPLORA	AMOCO PROD CO & C	ELM RIDGE EXPLO
09/01/05	09/01/05	04/13/64	09/01/0 !
F01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
F07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 12/24/2001 Time: 10:35:50 AM

CMD :

ONGARD

12/24/01 10:40:

OG6 IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TP

Pool Idn : 47540 NAGEEZI GALLUP

OGRID Idn : 149052 ELM RIDGE RESOURCES INC Prop Idn : 24140 STATE OF NEW MEXICO 16

Well No : 021 GL Elevation: 7013

U/L Sec Township Range North/South East/West Prop/Act(P/

B.H. Locn : C 16 23N 08W FTG 890 F N FTG 1920 F W P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 12/24/2001 Time: 10:36:02 AM

CMD: OG6ACRE ONGARD

12/24/01 10:40:

C102-DEDICATE ACREAGE

OGOMES -TP

Page No:

API Well No : 30 45 24861

Eff Date : 04-30-1991

Pool Idn : 47540 NAGEEZI GALLUP
Prop Idn : 24140 STATE OF NEW MEXICO 16

Well No: 02

Spacing Unit : 1237 OCD Order :

Simultaneous Dedication:

Sect/Twp/Rng :

Acreage : 40.00 Revised C102? (Y/N) :

ST

Dedicated Land:

_____ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

______ C 16 23N 08W 40.00 N

E0005: Enter data to modify or PF keys to scroll

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05

FF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC FF12 RECONF

Date: 12/24/2001 Time: 10:36:10 AM