

DATE 12/3/01	DATE 12/23/01	ENGINEER MS	LOGGED N KN	TYPE NSL	APP NO. 13393343
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A] DEC - 3 2001

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GEORGE A. COX
Print or Type Name

George A. Cox
Signature

LANDMAN
Title

11-29-01
Date

GEORGE_A_COX@XTOENERGY.COM
e-mail Address



November 29, 2001

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s E.H. Pipkin #8R Well
1,845' FSL and 1,085' FWL (NW/4 SW/4)
Unit L, Section 1, T27N-R11W
San Juan County, New Mexico
Kutz-Gallup Pool

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

1. Well location plat (NMOCD Form C-102)
2. Ownership map
3. Topographic map
4. Production map

The rules state that the well should not be closer than 330 feet to a quarter-quarter section line for a 40 acre spaced unit. This well will be drilled to the Dakota formation, spaced on a 320 acre S/2 unit and commingled with the 40 acre unit spaced uphole Kutz-Gallup Pool if successful. This is a legal location for the 320 acre spaced Dakota formation. Due to the existing topography, XTO is not able to place the well any further West for a location that will conform to current footage requirements for the 40 acre spaced Kutz-Gallup Pool. The drilling of this additional well would increase production and the protection of correlative rights.

XTO Energy Inc. owns 100% working interest in this unit as well as in the offset wells that we are moving closer to in the Kutz-Gallup Pool, therefore there is no one to notify. XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.

A handwritten signature in black ink, appearing to read "George A. Cox".

George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Jeff Patton
Robin Tracy

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED

NOV 2007
Submitted to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name E. H. PIPKIN			6 Well Number 8R
7 OGRID No.		8 Operator Name XTO ENERGY INC.			9 Elevation 5937'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	27-N	11-W		1845	SOUTH	1085'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres			13 Joint or Infill		14 Consolidation Code		15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		LOT 4		LOT 3		LOT 2		LOT 1	
FD BC G.L.O. 1918		1085'		797'		237'		524'	
E		N 00-11-33 2642.1' (M)		1845'		LAT: 36°36'07" N. LONG: 107°57'38" W.			
FD BC G.L.O. 1918		N 89-34-13 E		5286.1' (M)		CALC'D CORNER			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature

Printed Name

Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision and that the same is true
and correct to the best of my belief

Date of Survey

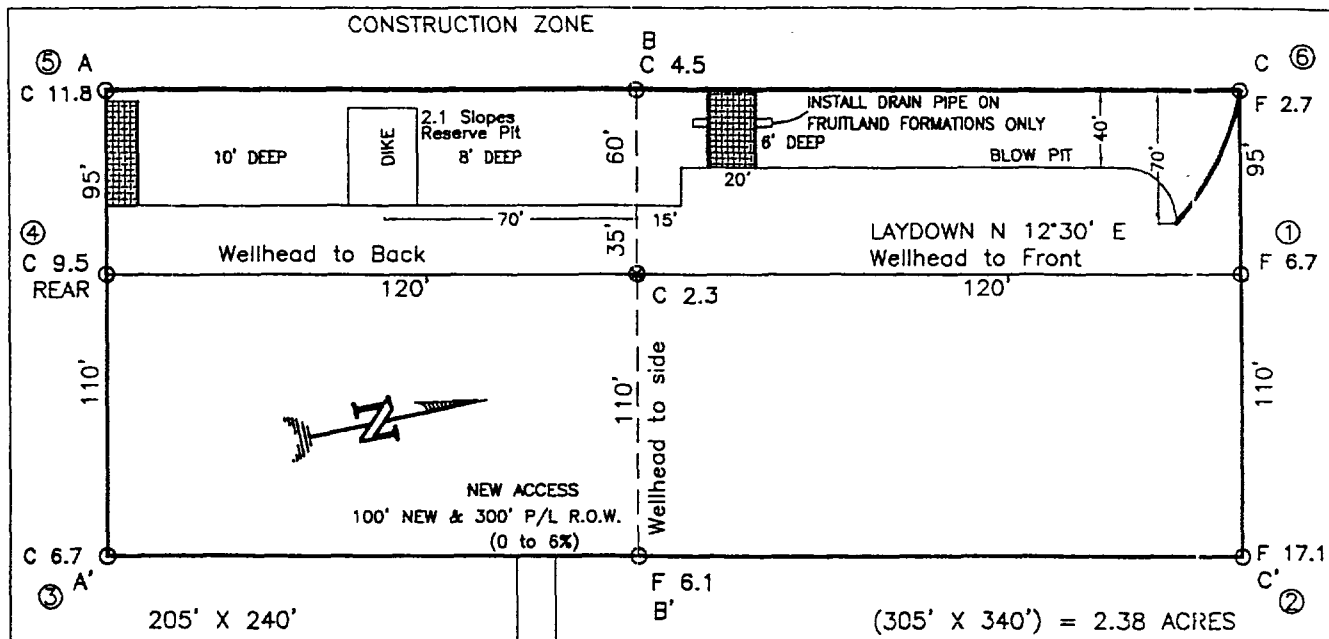
Signature and Seal of Professional Surveyor

8894

Certificate Number

XTO ENERGY INC.
 E. H. PIPKIN No.8R, 1845' FSL 1085' FWL
 SECTION 1, T27N, R11W, N.M.P.M., SAN JUAN COUNTY, N. M.
 GROUND ELEVATION: 5937, DATE: OCTOBER 12, 2001

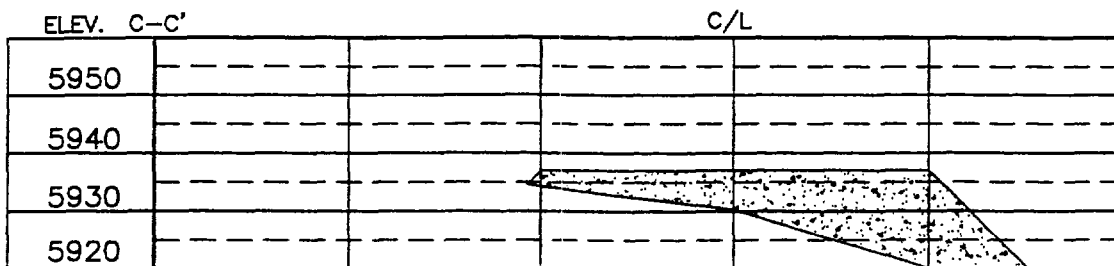
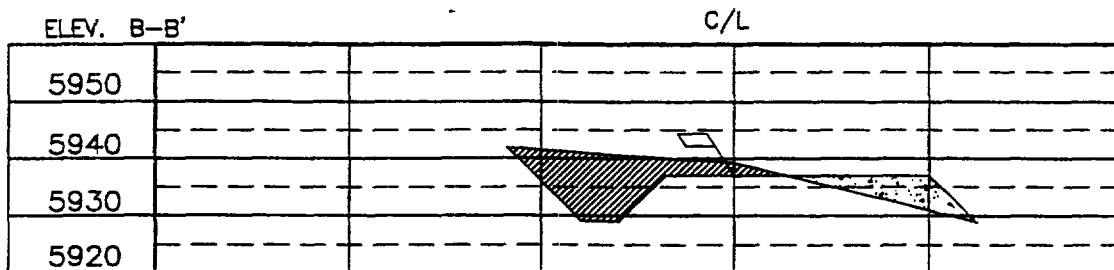
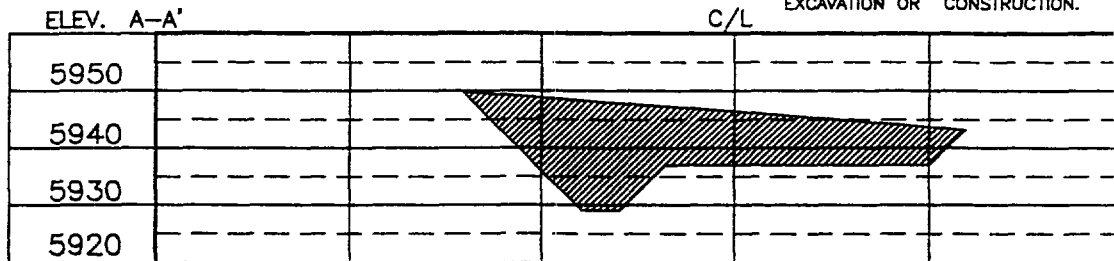
LAT. = 36°36'07" N
 LONG. = 107°57'38" W



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: B.L.

ROW#: CR079

CADFILE: CR079CF8

DATE: 11/15/01

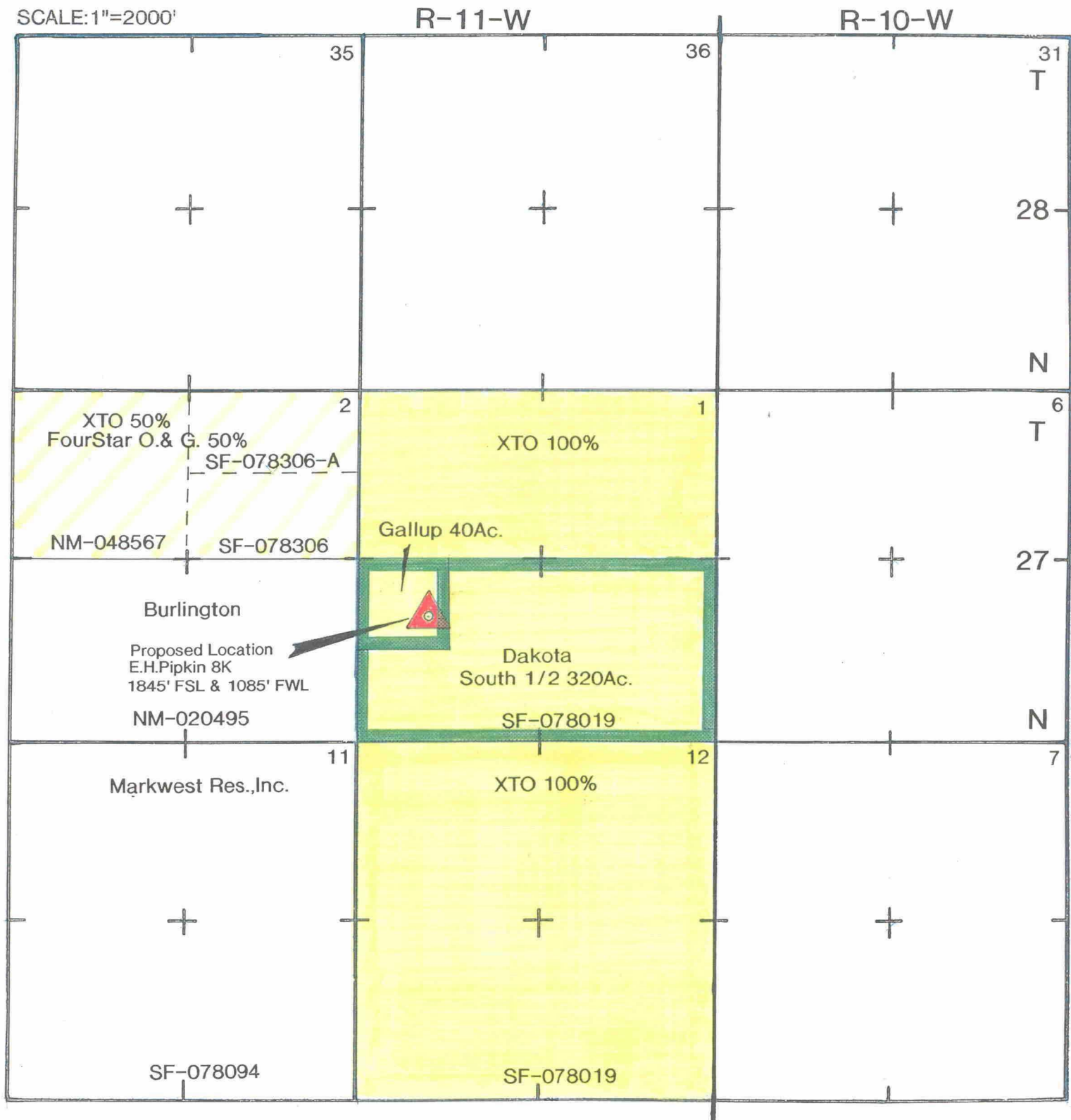
Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15088 Farmington, NM 87401
 Phone (505) 326-1772 Fax (505) 326-6019



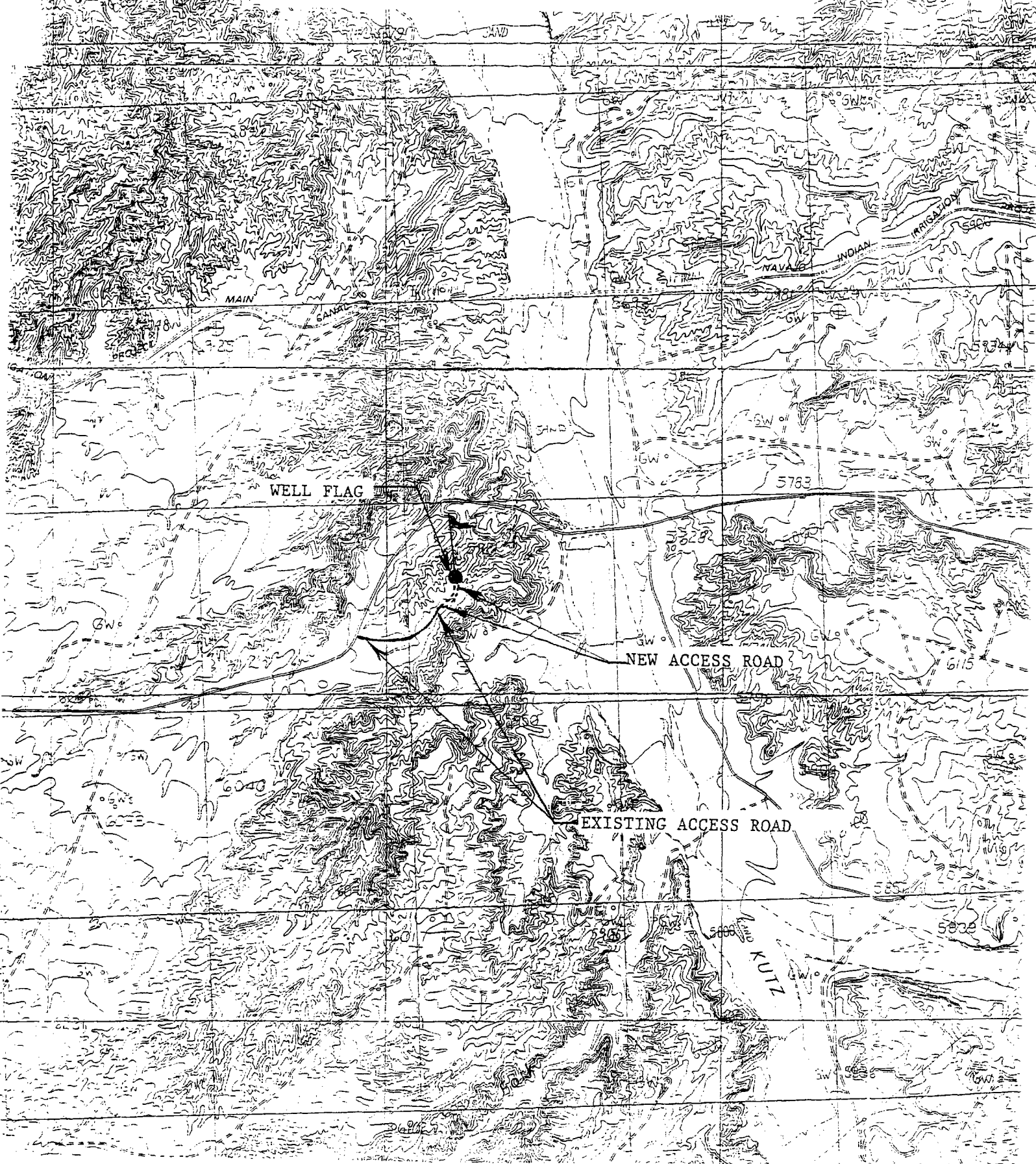
SECTION PLAT OF 9 SQUARE MILES

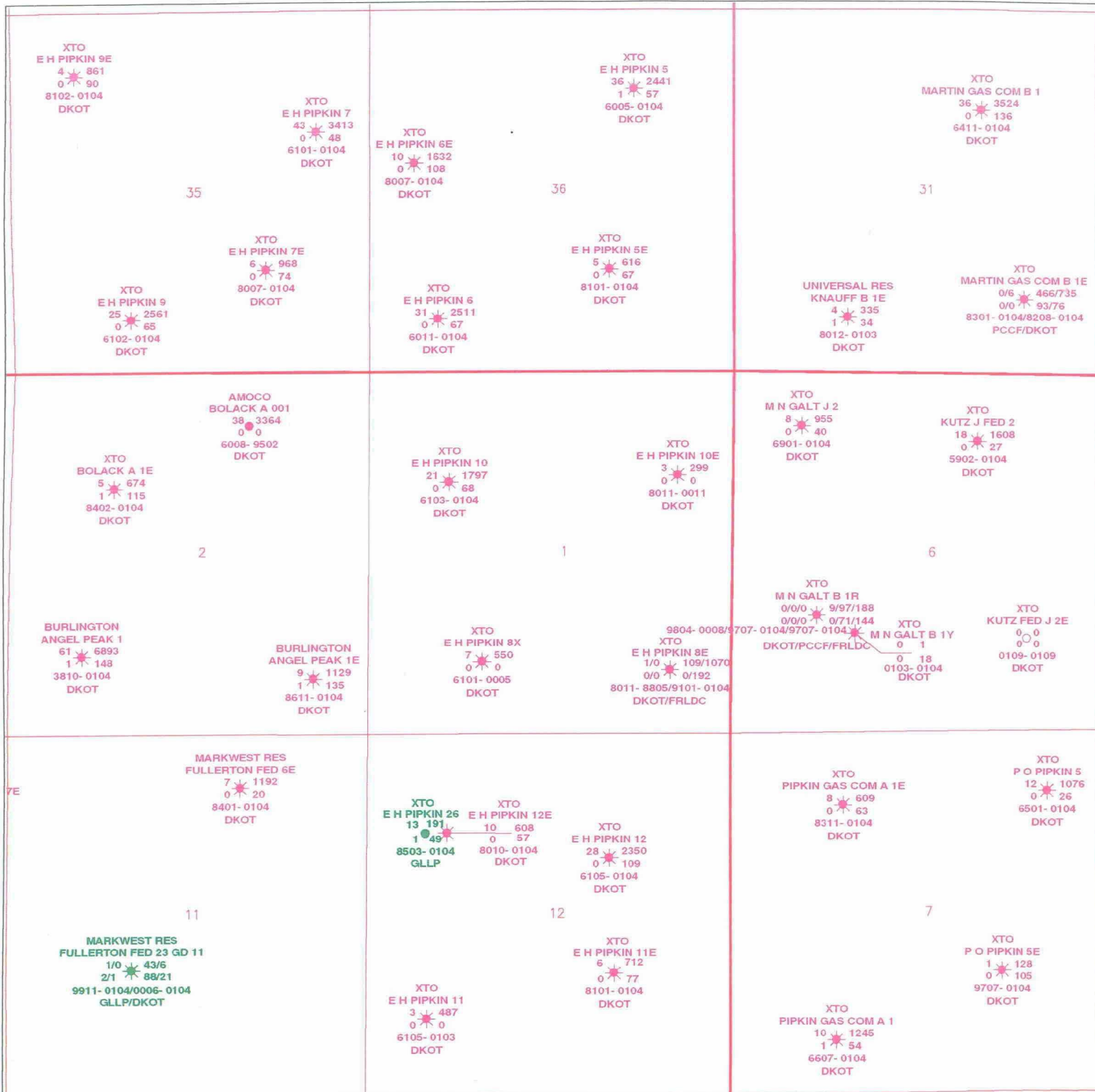
STATE: NEW MEXICO COUNTY: SAN JUAN
 PROSPECT: Dakota - Gallup Formation DATE: 11/28/2001
 SECTIONS: 1 BLOCK: _____ SURVEY: _____
 ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27 North RANGE: 11 West

SCALE: 1"=2000'



SW/4 SEC. 1, T-27-N, R-11-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
1845' FSL 1085' FWL





DAKOTA GALLUP

XTO ENERGY

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 1-27N-11W
DKOT & GLLP ACTIVE PRODUCERS

Johnny LeBon	R. Tracy	11/29/2001
Scale 1:24000	1" = 2000'	1-27-11

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/20/01 17:02:
OGOMES -TP
PAGE NO:

Sec : 01 Twp : 27N Rng : 11W Section Type : NORMAL

4 40.42 Federal owned	3 40.30 Federal owned	2 40.18 Federal owned	1 40.06 Federal owned
E 40.00 Federal owned A A	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/20/01 17:02:
OGOMES -TP
PAGE NO:

Sec : 01 Twp : 27N Rng : 11W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			A
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/20/01 17:03:
OGOMES -TP

API Well No : 30 45 6788 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22853 E H PIPKIN

Well No : 008X
GL Elevation: 5761

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: N	1	27N	11W	FTG 1070 F S	FTG 1610 F W	P
Lot Identifier:							
Dedicated Acre: 320.00							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/20/01 17:03:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
 Page No :

API Well No : 30 45 6788 Eff Date : 04-20-1994
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 Prop Idn : 22853 E H PIPKIN Well No : 00
 Spacing Unit : 31651 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	I		1	27N	11W	40.00	N	FD		
	J		1	27N	11W	40.00	N	FD		
	K		1	27N	11W	40.00	N	FD		
	L		1	27N	11W	40.00	N	FD		
	M		1	27N	11W	40.00	N	FD		
	N		1	27N	11W	40.00	N	FD		
	O		1	27N	11W	40.00	N	FD		
	P		1	27N	11W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/20/01 17:03:
OGOMES -TP

API Well No : 30 45 23782 Eff Date : 04-20-1994 WC Status : P
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 2217 ENERGY RESERVES GROUP
Prop Idn : 2041 E H PIPKIN

Well No : 008E
GL Elevation: 5736

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : P	1	27N	11W	FTG	950 F S	FTG 890 F E	P

Lot Identifier:

Dedicated Acre:

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

County San Juan

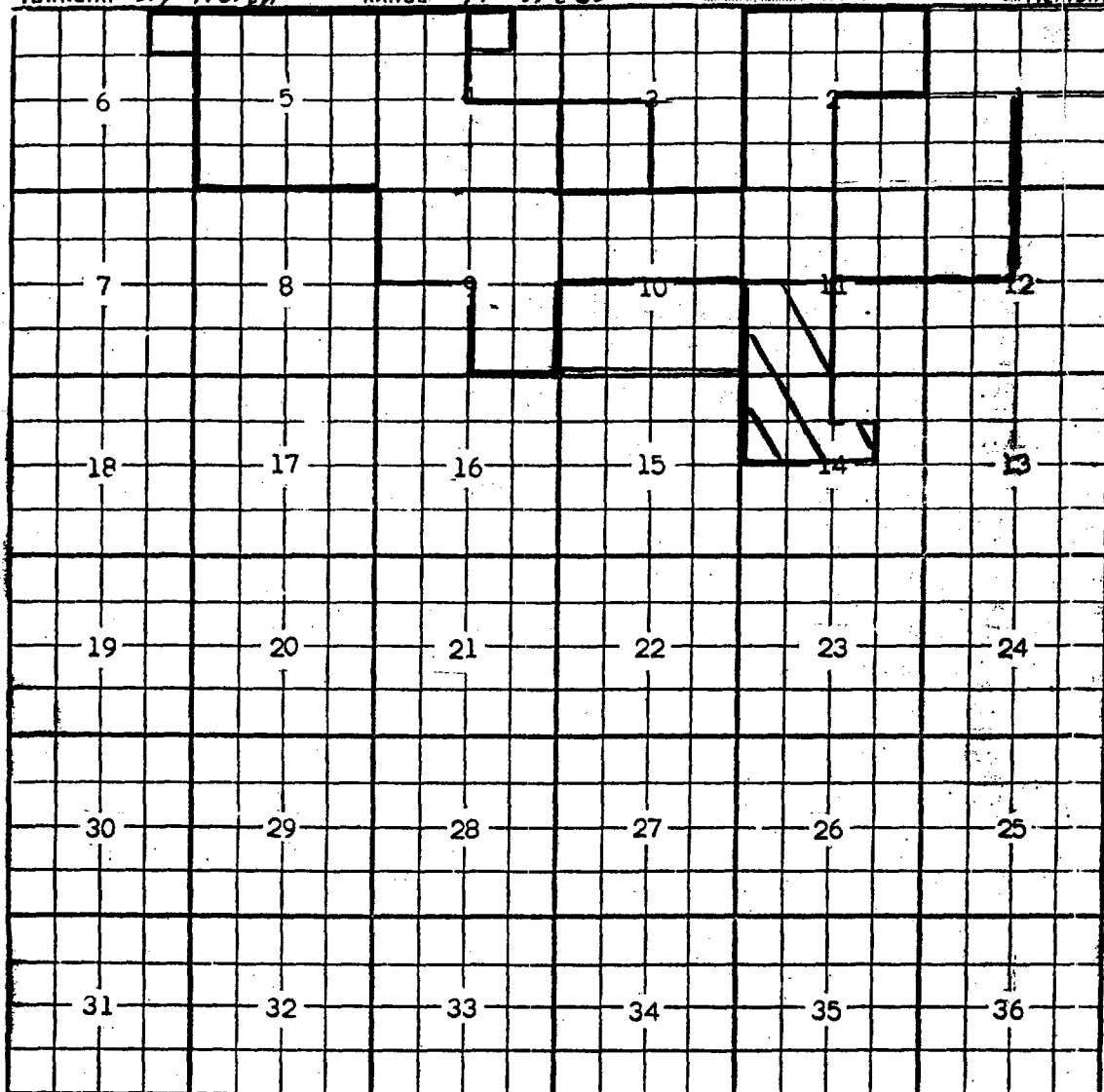
Pool

Kutz-Gallup OilTOWNSHIP 27 North

RANGE

11 West

NEW MEXICO PRINCIPAL MERIDIAN



Description: $\frac{1}{2}$ $\frac{1}{4}$ SW Sec. 2; $\frac{3}{4}$ $\frac{1}{4}$ NW Sec. 4; All Sec. 5; $\frac{1}{2}$ $\frac{1}{4}$ SE Sec. 9;
 $\frac{1}{2}$ Sec. 10; NW $\frac{1}{4}$ Sec. 11 (R-1825, 12-1-60)

Ext: SW $\frac{1}{4}$ Sec. 3 (R-1858, 2-1-61) - NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 6 (R-1879, 3-1-61)

- SW $\frac{1}{4}$ Sec. 11; NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14 (R-4292, 5-1-72) Ext: $\frac{1}{2}$ Sec. 1 (R-5339, 2-1-77)

Ext: NW $\frac{1}{4}$ NE $\frac{1}{4}$ sec 4 (R-6886, 1-22-82) Ext: SW $\frac{1}{4}$ Sec. 1, SE $\frac{1}{4}$ Sec. 2,

NE $\frac{1}{4}$ sec. 11, NW $\frac{1}{4}$ Sec. 12 (R-8417, 3-24-82)

Ext: $\frac{5}{8}$ Sec. 10 (R-9982, 10-1-93) Delete SW $\frac{1}{4}$ Sec. 11, NW $\frac{1}{4}$ and SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14 (R-1068, 10/14/98)

PKRUD - 133938343

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received: 12-3-01

Date of Preliminary Review: 12-21-01
(Note: Must be within 10-days of received date)

Results: ✓ Application Complete Application Incomplete

Date Incomplete Letter Sent: NA

Deadline to Submit Requested Information: NA

Phone Call Date: NA
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? ✓ Yes No

Date Application Processed: 12-27-01

Date Application Returned:
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)