

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



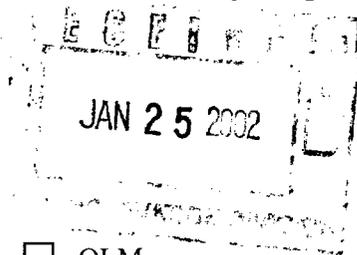
ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____



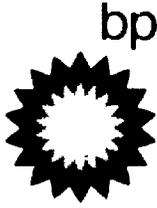
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Mary Corley</u> Print or Type Name	<u><i>Mary Corley</i></u> Signature	<u>Sr. Regulatory Analyst</u> Title	<u>01/24/2002</u> Date
		<u>corleyml@bp.com</u> e-mail Address	



San Juan Business Unit

Mary Corley
corleyml@bp.com
WL1-19.171
281-366-4491 (direct)
281-366-0700 (FAX)

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

January 24, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
P.O. Box 6429
Santa Fe, New Mexico

Attention: Michael Stogner

**Unorthodox Basin Dakota Well Location
Florance 2M
2355 FNL 1785 FEL, Section 20 T30N R9W**

BP America Production Company (formerly Amoco Production Company) hereby requests administrative approval for an unorthodox location for the referenced proposed well due to geologic reasons.

BP America wants to drill the Florance 2M well to the Mesaverde and Dakota formations at the above location, which is non-standard for the Dakota formation only. This well will be the third Mesaverde and third Dakota well in the respective GPU's. In the Dakota, this well will replace the Florance 2, which was plugged and abandoned in 1980.

Attachments 1 shows the surface topography and locations of the existing Dakota wells in the 9-section area centered on Section 20. Attachments 2 and 3 respectively show the well's proposed location at the Mesaverde and Dakota horizons in relation to existing active and inactive wells and the defined drilling windows.

Based on our estimates of well productivity and reserves for a Dakota well in this GPU, we believe the Dakota can only be economically developed by deepening a Mesaverde infill well. Our plan for the Florance 2M is to drill and complete it as a commingled Mesaverde/Dakota producer. The well's proposed bottomhole location is based on optimal placement in the Dakota and Mesaverde, taking into reservoir drainage patterns in both horizons.

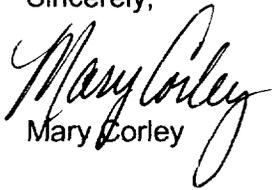
Attachment 4 shows our estimated drainage pattern for the Mesaverde reservoir. Locating the proposed well within the defined limits for a standard Dakota well location (per Order No. R-10987-B), would place it within the drainage ellipse of the Florance 2.

The new well would suffer excessive interference with the Florance 2 and would therefore be uneconomic to drill.

Attachment 5 shows our estimated drainage pattern for the Dakota reservoir. The proposed well is located outside the estimated drainage areas of the surrounding Dakota producers. The location does not encroach on the outer boundaries of the Dakota GPU and does not impact correlative rights with royalty and working interest owners in the adjacent GPU's.

BP America respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please call me at (281) 366-4491 (email: corleym1@bp.com) or Bill Hawkins at (303) 830-3259. Geological/reservoir questions may be directed to Bob Moore at (281) 366-5818, and land questions to Steve Reinert (281) 366-5852.

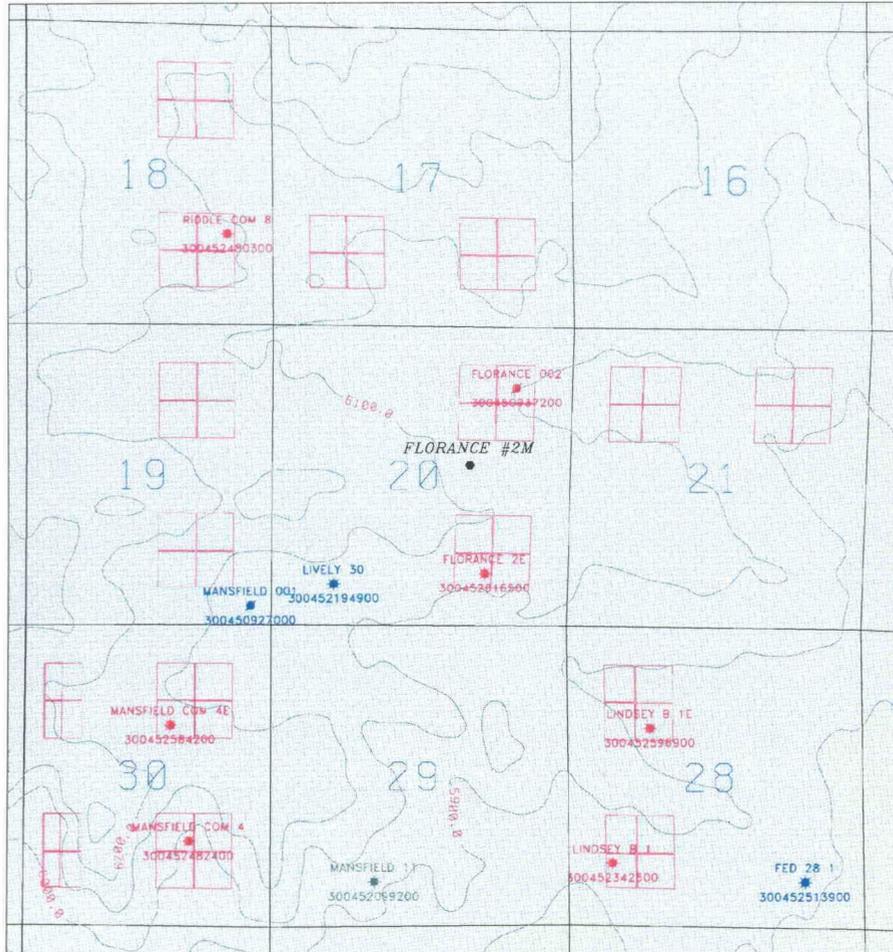
Sincerely,



Mary Corley

CC: Burlington Resources Inc.
400 N. Sam Houston Parkway. East Ste. 1200
Houston, Texas 77060

Attachment 1: Surface Topography



WELL SYMBOL LEGEND

- ★ Active Well
- Inactive Prior Year

COLOR LEGEND
 Amoco/Vastar Operated
 Burlington Operated
 Cimco Operated
 Other Co. Operated

Special Well Legend

- 2000 Program MV Location
- ◆ Planned 2001 Location
- Staked 2001 Location

Amoco Production Company
 Houston, Texas

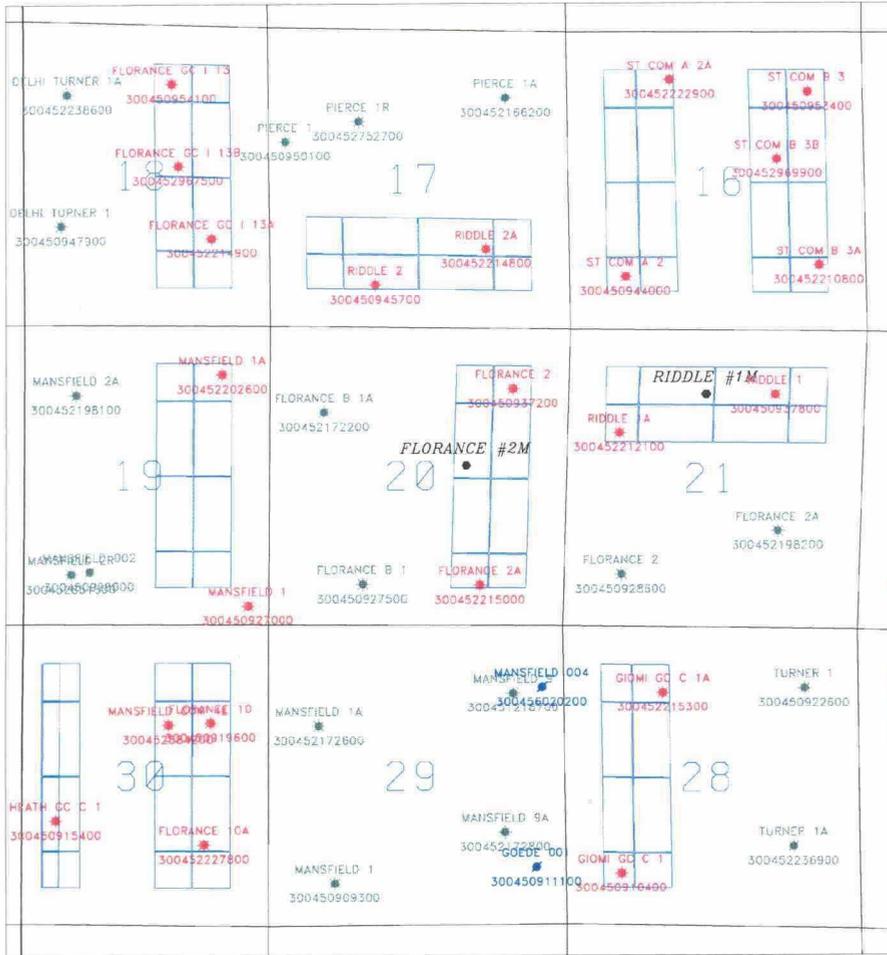
San Juan Basin

30N 9W Sec. 20 – Dakota Wells

Florance 2M

SCALE	DRAWN C. E. SACKETT	DATE 02-JAN-2002
DRAWING		

Attachment 2: Mesaverde 9-Section Plat



WELL SYMBOL LEGEND

- Active Well
- Inactive Prior Year

COLOR LEGEND

- Amoco/Westor Operated
- Burlington Operated
- Conoco Operated
- Other Co. Operated

Special Well Legend

- 2000 Program MV Location
- ◆ Planned 2001 Location
- Staked 2001 Location

Amoco Production Company
Houston, Texas

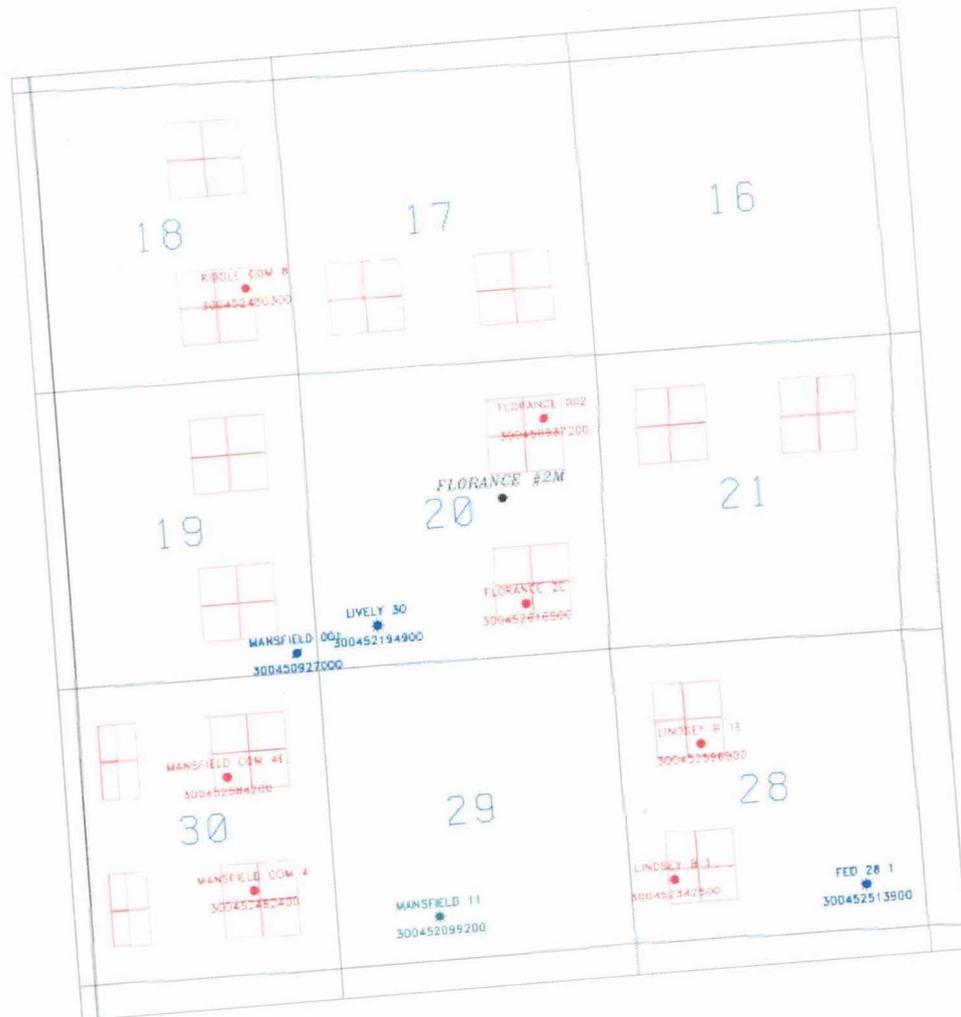
San Juan Basin

30N 9W Sec. 20 – Mesaverde Wells

Florance 2M

SCALE	DRAWN C. E. SACKETT	DATE 22-OCT-2001
DRAWING		

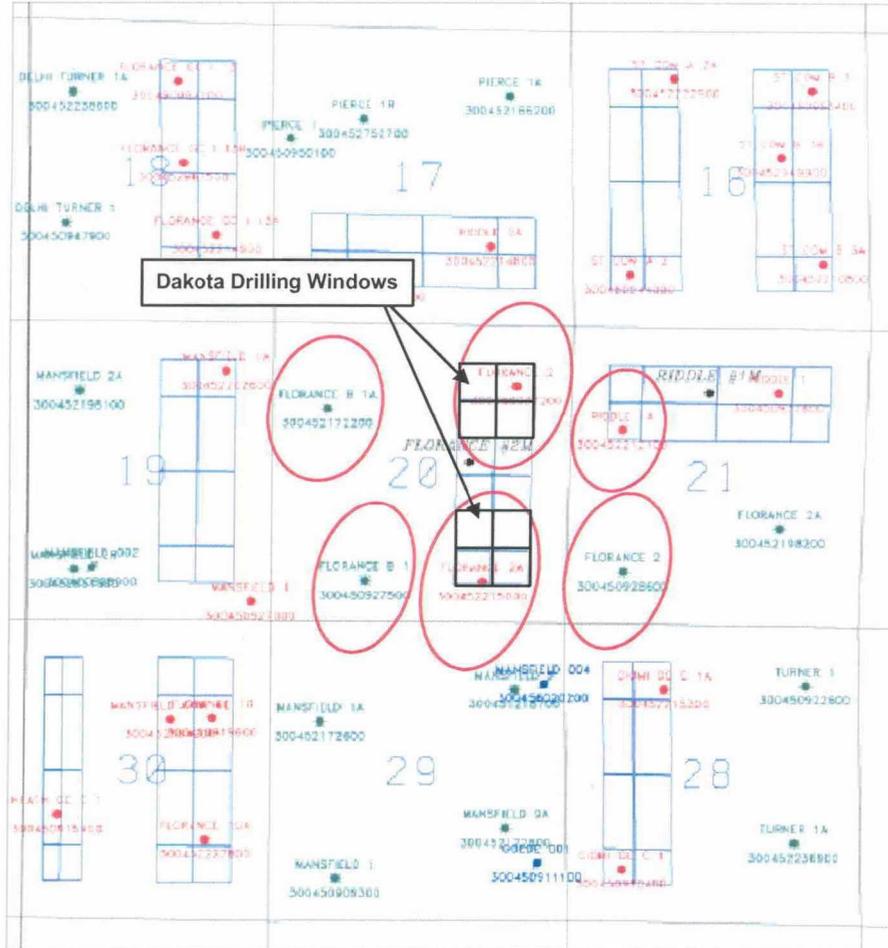
Attachment 3: Dakota 9-Section Plat



- WELL SYMBOL LEGEND**
- Active Well
 - Inactive Prior Year
- COLOR LEGEND**
- (Red) Bureau of Geology
 - (Blue) Burlington Operated
 - (Green) Conoco Operated
 - (Yellow) Other Co. Operated
- Special Well Legend**
- (Red) 2000 Property 2011 Location
 - (Blue) Planned 2007 Location
 - (Black) 2007 Location

Amoco Production Company Houston, Texas	
<i>San Juan Basin</i>	
30N 9W Sec. 20 - Dakota Wells	
<i>Florence 2M</i>	
DATE	BY E. E. SACKETT
SCALE	REV 02 - JAN - 2007

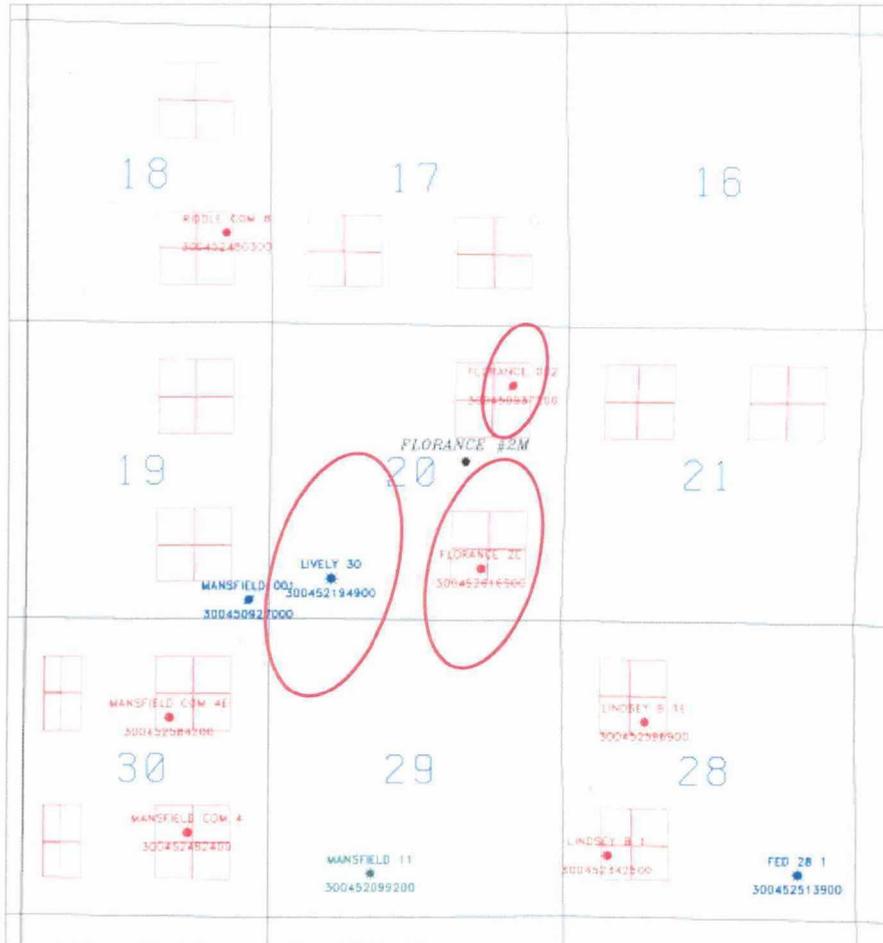
Attachment 4: Mesaverde Drainage Pattern



The ellipses depict the areas that are being efficiently drained by the existing Blanco Mesaverde wells, based on a 3D reservoir simulation of the area of interest. The reservoir simulator honors the generally accepted NNE-SSW natural fracture pattern in the Basin that results in elliptical drainage areas (Harstad, Teufel, and Lorenz).

Also shown are the boundaries of the well location requirements for a standard Basin Dakota well in the east half of Section 20, per Order # R-10987-B. If the proposed well were drilled to a standard Dakota location in the NE/4 of Section 20, it would be located within the drainage ellipse of the Florence 2 in the Mesaverde and would result in excessive interference with this well.

Attachment 5: Dakota Drainage Pattern



The ellipses depict the areas that are being drained by the existing Basin Dakota wells, based on their estimated ultimate recovery from decline curve analysis. The orientation of drainage ellipses honors the NNE-SSW natural fracture pattern of the San Juan Basin. The proposed well location is outside the drainage areas of the other Dakota producers in Section 20.

The Dakota interval in the Florance 2, located in the same quarter section as the proposed well, was permanently abandoned in 1980.

DATE: 1/24/02	APP NO: 202552340	ENGINEER: MS	LOGGED IN: KW	TYPE: NSL
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NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



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[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
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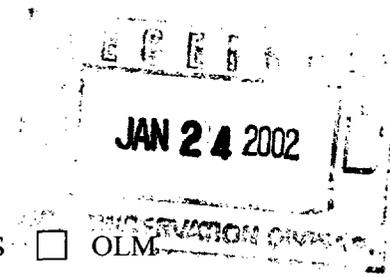
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 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____



[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mary Corley
 Print or Type Name

 Signature

Sr. Regulatory Analyst
 Title

01/24/2002
 Date

corleym@bp.com
 e-mail Address

Stogner, Michael

From: Corley, Mary L [corleym1@bp.com]
Sent: Thursday, January 24, 2002 10:27 AM
To: Michael 'Stogner' (E-mail)
Cc: Steven Hayden (E-mail)
Subject: NSL Application - Florance 2M

JAN 24 2002



Administrative
Checklist.doc



NSL Cover
Letter.doc



NSL
Documentation.ppt

Michael,

I offer for your consideration an application for a Non-Standard well location for our Florance 2M well. In support of our request please find the appropriate documentation attached:

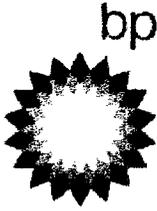
- Administrative Checklist
- Application Cover Letter
- Documents to support NSL request

Should you have any questions concerning this matter please do not hesitate to ask.

Thank you,

<<Administrative Checklist.doc>> <<NSL Cover Letter.doc>> <<NSL Documentation.ppt>>

Mary Corley
Senior Regulatory Analyst
San Juan Performance Unit
281-366-4491



San Juan Business Unit

Mary Corley
corleyml@bp.com
WL1-19.171
281-366-4491 (direct)
281-366-0700 (FAX)

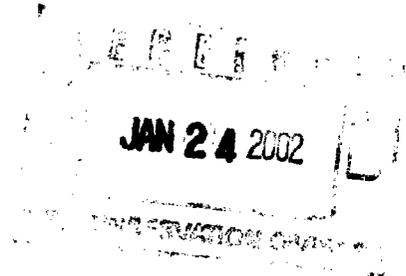
P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

January 24, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
P.O. Box 6429
Santa Fe, New Mexico

Attention: Michael Stogner

E/2



Unorthodox Basin Dakota Well Location
Florance 2M
2355 FNL 1785 FEL, Section 20 T30N R9W

(30-045-30624)

BP America Production Company (formerly Amoco Production Company) hereby requests administrative approval for an unorthodox location for the referenced proposed well due to geologic reasons.

BP America wants to drill the Florance 2M well to the Mesaverde and Dakota formations at the above location, which is non-standard for the Dakota formation only. This well will be the third Mesaverde and third Dakota well in the respective GPU's. In the Dakota, this well will replace the Florance 2, which was plugged and abandoned in 1980.

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Attachment 4 shows our estimated drainage pattern for the Mesaverde reservoir. Locating the proposed well within the defined limits for a standard Dakota well location (per Order No. R-10987-B), would place it within the drainage ellipse of the Florance 2.

The new well would suffer excessive interference with the Florance 2 and would therefore be uneconomic to drill.

Attachment 5 shows our estimated drainage pattern for the Dakota reservoir. The proposed well is located outside the estimated drainage areas of the surrounding Dakota producers. The location does not encroach on the outer boundaries of the Dakota GPU and does not impact correlative rights with royalty and working interest owners in the adjacent GPU's.

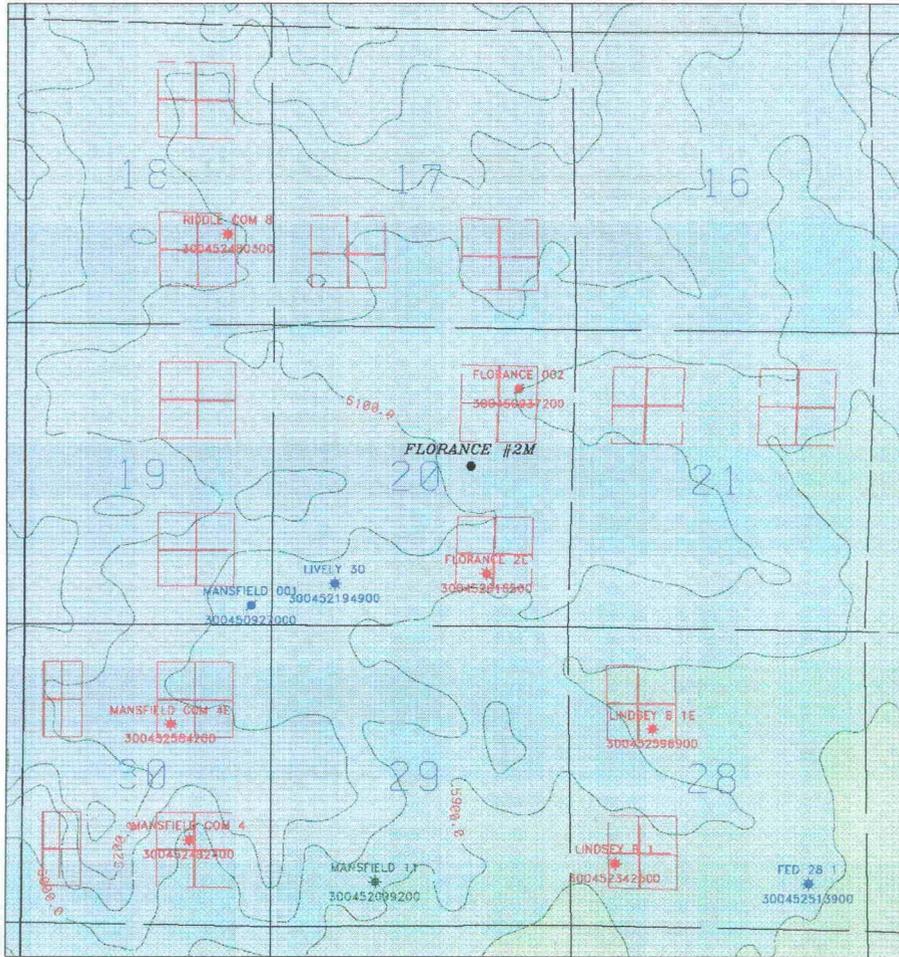
BP America respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please call me at (281) 366-4491 (email: corleym1@bp.com) or Bill Hawkins at (303) 830-3259. Geological/reservoir questions may be directed to Bob Moore at (281) 366-5818, and land questions to Steve Reinert (281) 366-5852.

Sincerely,

Mary Corley

CC: Burlington Resources Inc.
400 N. Sam Houston Parkway. East Ste. 1200
Houston, Texas 77060

Attachment 1: Surface Topography



WELL SYMBOL LEGEND

- * Active Well
- Inactive Prior Year

COLOR LEGEND

- Amoco/Vastar Operated
- Burlington Operated
- Conoco Operated
- Other Co. Operated

Special Well Legend

- 2000 Program NY Location
- Planned 2001 Location
- Staked 2001 Location

Amoco Production Company
Houston, Texas

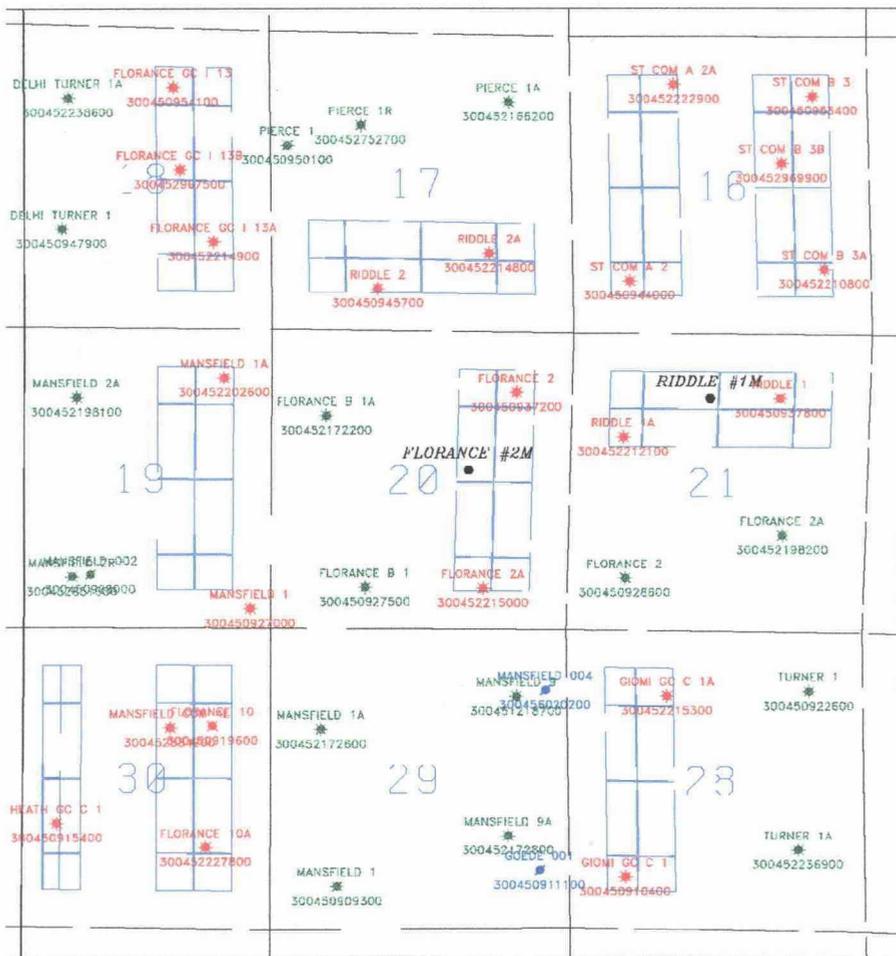
San Juan Basin

30N 9W Sec. 20 – Dakota Wells

Florance 2M

SCALE	DRAWN C. E. SACKETT	DATE 02-JAN-2002
EXPLANED		

Attachment 2: Mesaverde 9-Section Plat



WELL SYMBOL LEGEND

- ★ Active Well
- Inactive Prior Year

COLOR LEGEND

- Amoco/Vastar Operated
- Durington Operated
- Conoco Operated
- Other Co. Operated

Special Well Legend

- 2000 Program NY Location
- ◆ Planned 2001 Location
- Staked 2001 Location

Amoco Production Company
Houston, Texas

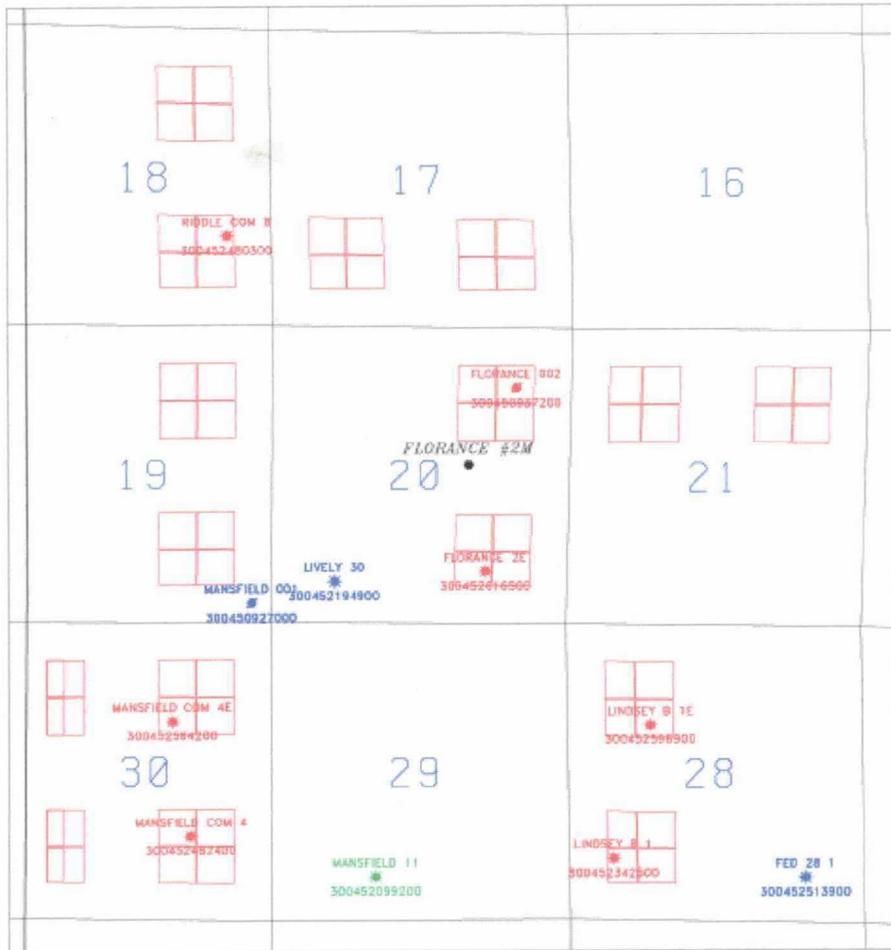
San Juan Basin

30N 9W Sec. 20 - Mesaverde Wells

Florance 2M

SCALE	DRAWN C. C. SPECTT	DATE 22-OCT-2001
DATE		

Attachment 3: Dakota 9-Section Plat



WELL SYMBOL LEGEND

- Active Well
 - Inactive Prior Year
- COLOR LEGEND**
- Amoco/Woster Operated
 - Burlington Operated
 - Dianna Operated
 - Other Co. Operated
- Special Well Legend**
- 2000 Program #1 Location
 - ◆ Planned ASST Location
 - Staked ASST Location

Amoco Production Company
Houston, Texas

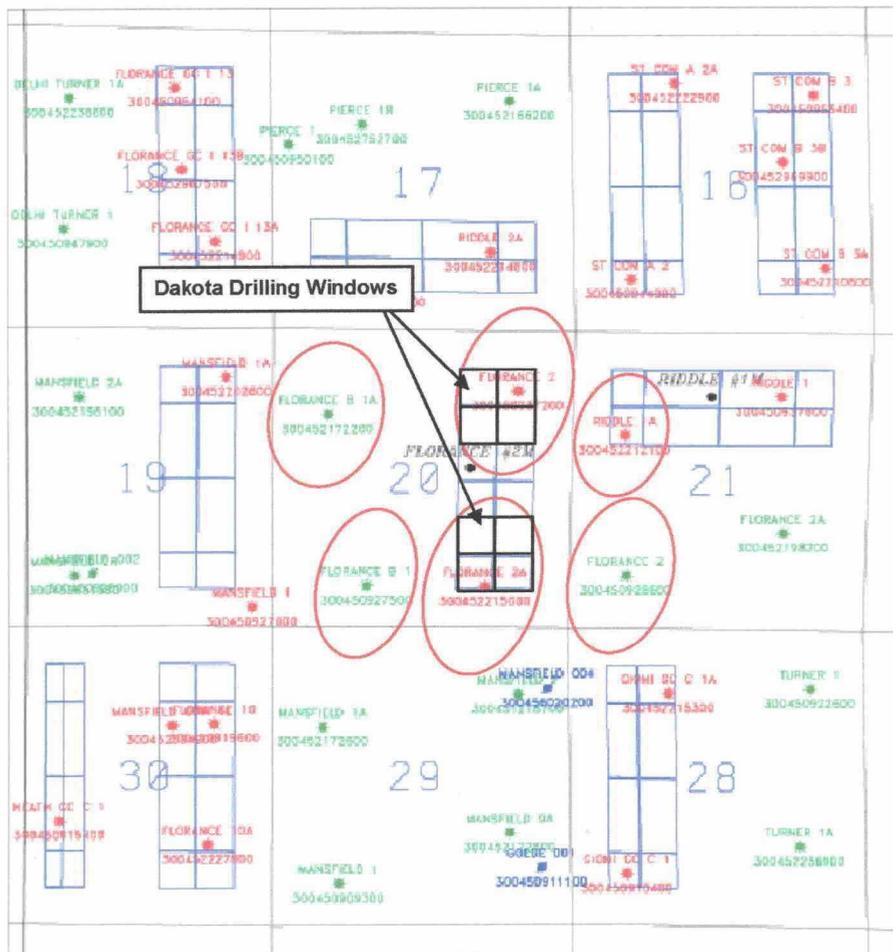
San Juan Basin

30N 9W Sec. 20 - Dakota Wells

Florance 2M

DATE	2000 C. E. SACRETT	SPR 02 - JFN - 2000
SYMBOL		

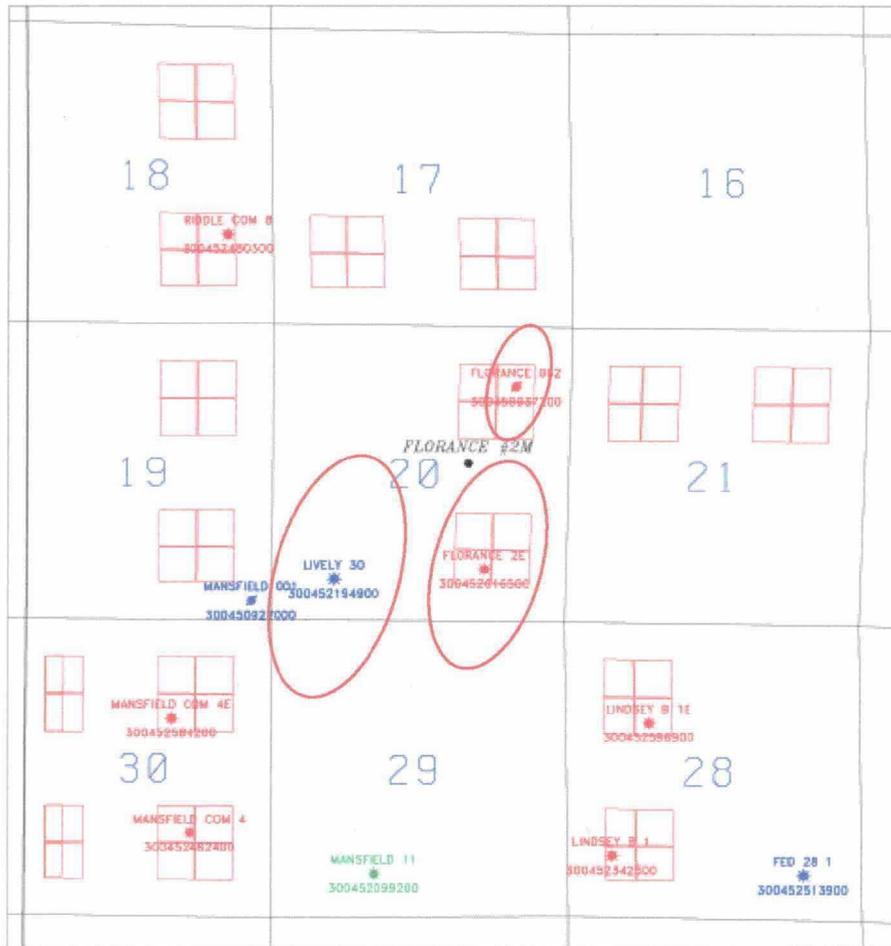
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Also shown are the boundaries of the well location requirements for a standard Basin Dakota well in the east half of Section 20, per Order # R-10987-B. If the proposed well were drilled to a standard Dakota location in the NE/4 of Section 20, it would be located within the drainage ellipse of the Florance 2 in the Mesaverde and would result in excessive interference with this well.

Attachment 5: Dakota Drainage Pattern



The ellipses depict the areas that are being drained by the existing Basin Dakota wells, based on their estimated ultimate recovery from decline curve analysis. The orientation of drainage ellipses honors the NNE-SSW natural fracture pattern of the San Juan Basin. The proposed well location is outside the drainage areas of the other Dakota producers in Section 20.

The Dakota interval in the Florance 2, located in the same quarter section as the proposed well, was permanently abandoned in 1980.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

May 2, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Amoco Production Company
San Juan Business Unit
501 West Lake Park Boulevard
Houston, Texas 77079-3092

Attention: Mary Corley

Re: Administrative application of Amoco Production Company for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), for the Florance Well No. 2-M to be drilled at an unorthodox gas well location 2355 feet from the North line and 1785 feet from the East line (Unit G) of Section 20, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico, as a replacement well for the initial Dakota well within an existing 320-acre stand-up gas spacing and proration unit comprising the E/2 of Section 20.

Dear Ms. Corley:

I, along with the Division's Aztec district office, have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, please be advised that:

- (1) with the inception of Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Order No. R-10987-B (1), dated August 10, 2000, most operators have been given an additional 28.10 acres on the surface within a single quarter section to locate Dakota gas wells at a location considered to be standard;
- (2) in instances where a single wellbore is to be utilized in more than one producing horizon, the operator is expected to drill that well at a location considered to be standard for all intended zones and not just one of the intended formations with the expectation that this is reason enough for approval;
- (3) the reason for locating this infill well is neither based on topography or geology and therefore does not qualify for administrative approval; and
- (4) from the information provided, there appear to be areas within the 120 acres comprising the W/2 NE/4 and SW/4 NE/4 of Section 20 that this well can be drilled that satisfy the minimum setback requirements for a dually completed replacement Dakota/second infill Mesaverde gas well.

Amoco Production Company

May 2, 2001

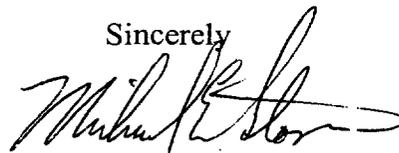
Page 2

This application is hereby **denied** and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since the primary objective of the recent amendments to all location requirements in the San Juan Basin (see Division Rule 104 and Division Orders No. R-10987-A and R-8768-B) were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, *i.e.*, unusual circumstances.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely



Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe
Kathy Valdes, NMOCD – Santa Fe
William F. Carr, Legal Counsel for Amoco Production Company - Santa Fe

Stogner, Michael

From: Hayden, Steven
Sent: Monday, April 16, 2001 10:18 AM
To: Stogner, Michael
Subject: bp nsls

Mike, I got four BP NSL apps in Friday:

Florance #2M
Florance #30M
Mudge LS #24M
Riddle #1M

None of these give any specific information that I can see. They all have the general statement about the Mesaverde being at fault for the NSL due to optimal drainage considerations. I would at least like to see some geology to back up this statement.

Steve Hayden

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/02/01 07:29:32
OGOMES -TPJ2
PAGE NO: 1

Sec : 20 Twp : 30N Rng : 09W Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned A A	B 40.00 Federal owned A	A 40.00 Federal owned A
E 40.00 Federal owned A	F 40.00 Federal owned A	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/02/01 07:29:36
OGOMES -TPJ2
PAGE NO: 2

Sec : 20 Twp : 30N Rng : 09W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned A	N 40.00 Federal owned A	O 40.00 Federal owned A A	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 05/02/01 07:29:59
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJ2

API Well No : 30 45 9372 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 518 FLORANCE

Well No : 002
GL Elevation: 5980

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	20	30N	09W	FTG 990 F N	FTG 990 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

05/02/01 07:30:07
OGOMES -TPJ2

API Well No : 30 45 9372 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 518 FLORANCE

Well No : 002
GL Elevation: 5980

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	20	30N	09W	FTG 990 F N	FTG 990 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

05/02/01 07:31:32
OGOMES -TPJ2

API Well No : 30 45 22150 Eff Date : 03-01-1977 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 518 FLORANCE

Well No : 002A
GL Elevation: 5985

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	20	30N	09W	FTG 790 F S	FTG 1475 F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 05/02/01 07:32:02
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJ2

API Well No : 30 45 26165 Eff Date : 11-01-1987 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 518 FLORANCE

Well No : 002E
GL Elevation: 5997

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	20	30N	09W	FTG 990 F S	FTG 1450 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/02/01 07:32:10
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPJ2
Page No : 1

API Well No : 30 45 26165 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 518 FLORANCE Well No : 002E
Spacing Unit : 32616 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	A		20	30N	09W	40.00	N	FD	
	B		20	30N	09W	40.00	N	FD	
	G		20	30N	09W	40.00	N	FD	
	H		20	30N	09W	40.00	N	FD	
	I		20	30N	09W	40.00	N	FD	
	J		20	30N	09W	40.00	N	FD	
	O		20	30N	09W	40.00	N	FD	
	P		20	30N	09W	40.00	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

DATE IN	SUSPENSE	ENGINEER	LOGGED	TYPE
4/11/01	5/1/01	MS	KV	NSL

110640952

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

APR 11 2001
 OIL CONSERVATION DIVISION

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

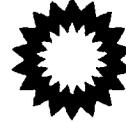
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Mary Corley *Mary Corley* Sr. Regulatory Analyst 04/10/2001
 Print or Type Name Signature Title Date



San Juan Business Unit
Amoco Production Company
A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-4491

April 09, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

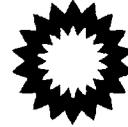
Application For Non-Standard Well Location
Florance Well No. 2M
2355' FNL, 1785' FEL, Section 20-T30N-R09W
Basin Dakota Gas Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an non-standard well location for our Florance well no. 2M to be drilled and completed in both the Basin Dakota and the Blanco Mesaverde Gas Pools and downhole commingled. The subject well will require a non-standard location exception for the Basin Dakota completion as the proposed location does not conform to the Dakota location requirements that stipulate that a well be located no closer than 660' to any outer boundary of the quarter section on which the well is located. The proposed well location is 285' from the south line of the quarter section as shown on the attached Form C-102.

We respectfully request than administrative approval be granted for this Dakota location as stated above our intention is to completed in both the Dakota and Mesaverde Pools and downhole commingle. An application will be made to commingle the Mesaverde and Dakota via a separate application. The well is outside the well location window for the Dakota by being too close to the interior quarter section line thereby crowding our own spacing unit. Amoco is the only affected party.

Additionally, we offer that the Dakota is not a viable stand-alone project. The Mesaverde in the area has been highly productive and poses some drainage concerns, particularly if the location is too close to current producers. By completing the well at the proposed location it conforms to Mesaverde spacing requirements, prevents waste in the Mesaverde, minimizes interference with other Mesaverde wells and allows maximum drainage and recovery of the Mesaverde resource.

bp



Also attached for your reference is a 9 Section plat with the subject well and surrounding wells identified, a portion of a topographic map with the well identified, and a map indicating directions to the well location.

Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4491.

Sincerely,

A handwritten signature in cursive script that reads "Mary Corley". The signature is written in black ink and is positioned above the printed name.

Mary Corley
Sr. Regulatory Analyst

corleym1@bp.com

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		71599 & 72319		BASIN DAKOTA & BLANCO MESAVERDE	
⁴ Property Code		⁵ Property Name			⁶ Well Number
00518		FLORANCE			# 2M
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
000778		AMOCO PRODUCTION COMPANY			6080

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	30 N	9 W		2355	NORTH	1785	EAST	SAN JUAN

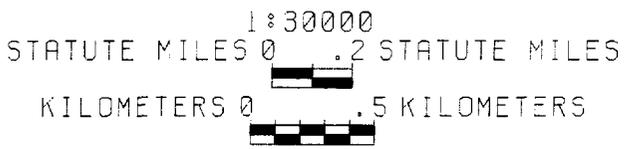
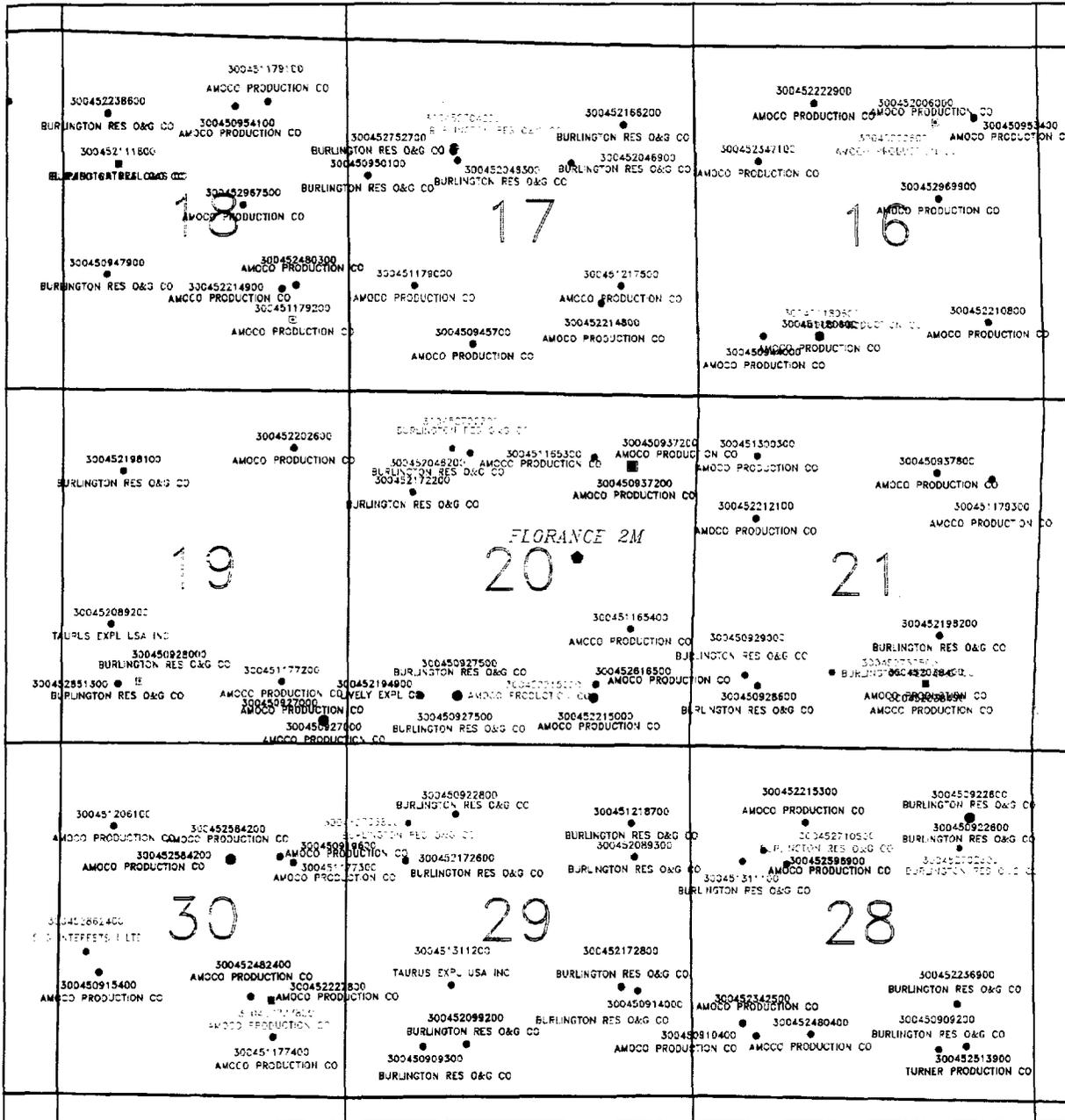
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Mary Corley</i> Signature MARY CORLEY Printed Name SR. REGULATORY ANALYST Title 04-09-2001 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>January 5, 2001 Date of Survey Signature and Seal of Professional Surveyor 7016 Certificate Number</p>

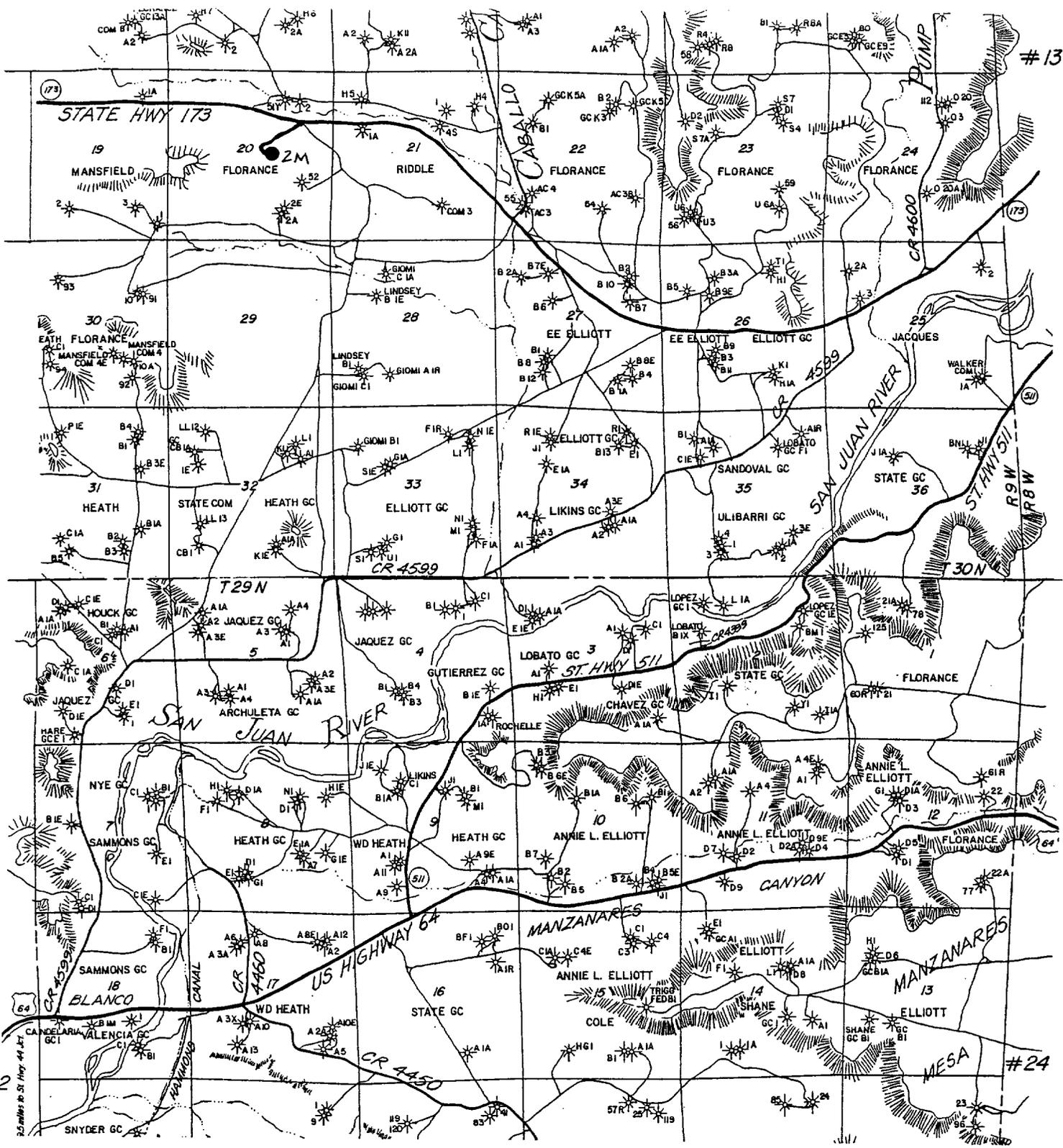


- DAKOTA ACTIVE WELL
- DAKOTA INACTIVE WELL
- MESAVERDE ACTIVE WELL
- MESAVERDE INACTIVE WELL
- PICTURED CLIFFS ACTIVE WELL
- PICTURED CLIFFS INACTIVE WELL

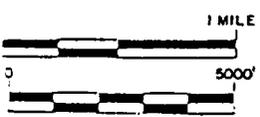
Amoco Production Company
 HOUSTON, TEXAS

9 Section Plat
 30N 9W Section 20
 Florance 2M

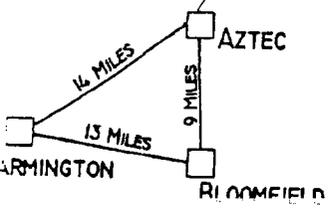
SCALE	DRAWN C. E. SACKETT	DATE 2-APR-2001
DRAWING		



#13



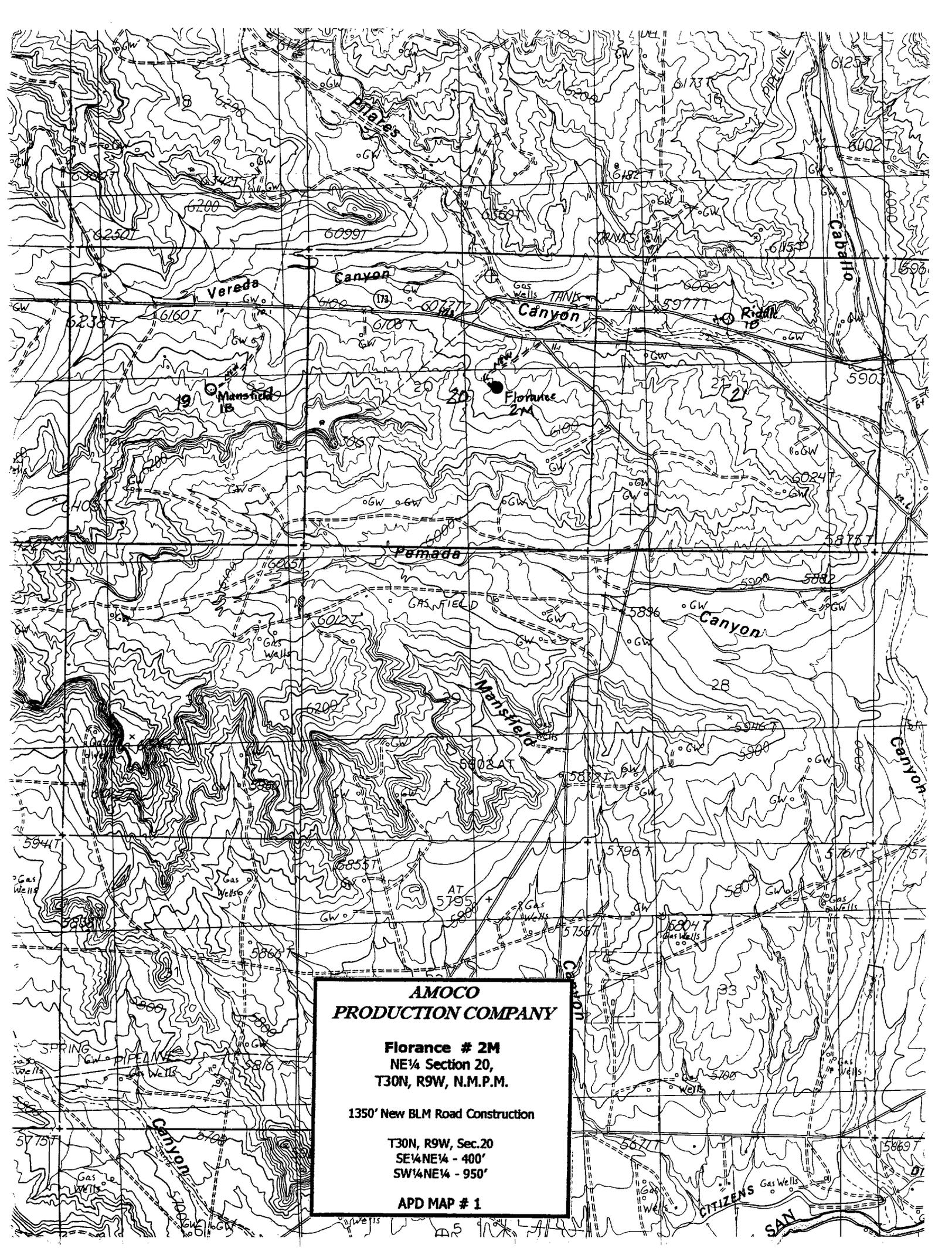
US Hwy 550
ST Hwy 173
11.1 miles



LAT: 36°47.9'
LONG: 107°48.0'

AMOCO PRODUCTION COMPANY
Florance # 2M
NE¼ Sec. 20, T30N, R9W, NMPM
RAIL POINT:
MUD POINT:

0-25



**AMOCO
PRODUCTION COMPANY**

**Florance # 2M
NE¼ Section 20,
T30N, R9W, N.M.P.M.**

1350' New BLM Road Construction

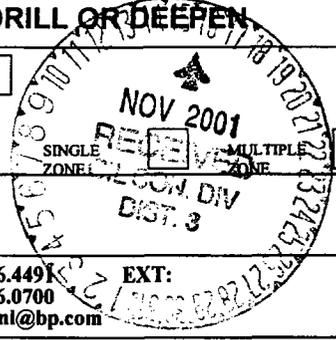
**T30N, R9W, Sec.20
SE¼NE¼ - 400'
SW¼NE¼ - 950'**

APD MAP # 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078116	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77079		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. MARY CORLEY AUTHORIZED REPRESENTATIVE PHONE 281.366.4491 EXT: FAX: 281.366.0700 EMAIL: corleyml@bp.com		8. FARM OR LEASE NAME, WELL NO. FLORANCE 2M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 2355FNL AND 1785FEL SWNE SEC 20 T30N R9W At proposed prod. zone		9. API WELL NO. 30-045-30624	
14. DISTANCE IN MILES AND DIRECTION FROM THE NEAREST TOWN OR POST OFFICE 12 MILES FROM AZTEC		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA/BLANCO MESAVERDE	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drils. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 20 T30N R9W MERIDIAN NMP	
16. NO. ACRES IN LEASE 320.00		12. COUNTY OR PARISH SAN JUAN	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320.00 E/2		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE FT.		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6080 GL		22. APPROX. DATE WORK WILL START* 05/14/2001	



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Notice of Staking Submitted 01/19/2001. Amoco Production Company respectfully request permission to drill the subject well to a total depth of approximately 7476', complete in the Basin Dakota Pool, produce the well for approximately 30 days to establish production rate, add the Blanco Mesaverde Pool and commingle production downhole. Application for downhole commingling authority (NMOCD order R-11363) will be submitted to all appropriate parties for approval after production has been established in the Basin Dakota Pool and prior to completion of and downhole commingling with the Blanco Mesaverde. Please see attachment for well drilling and completion program and supporting documentations.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

PROPOSAL IS SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ELECTRONIC SUBMISSION #3524 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR AMOCO PRODUCTION COMPANY SENT TO THE FARMINGTON FIELD OFFICE

SIGNED MARY CORLEY TITLE AUTHORIZED REPRESENTATIVE DATE 04/09/2001

PERMIT NO. _____ APPROVAL DATE 11/14/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE AFM DATE 11/14/01

NSL - Basin Dakota

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30624		² Pool Code 71599 & 72319		³ Pool Name BASIN DAKOTA & BLANCO MESAVERDE	
⁴ Property Code 00518		⁴ Property Name FLORANCE			⁶ Well Number # 2M
⁷ OGRID No. 000778		⁵ Operator Name AMOCO PRODUCTION COMPANY			⁸ Elevation 6080

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	30 N	9 W		2355	NORTH	1785	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

⁷ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.00	¹³ Joins or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mary Corley</i> Signature MARY CORLEY Printed Name SR. REGULATORY ANALYST Title 04-09-2001 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>January 5, 2001 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>7016 Certificate Number</p>

**AMOCO PRODUCTION COMPANY
DRILLING AND COMPLETION PROGRAM**

Prospect Name: Florance
Lease: FLORANCE
County: San Juan
State: New Mexico
Date: May 27, 2001

Well No: 2M
Surface Location: 20-30N-9W, 2355 FNL, 1785 FEL
Field: Blanco Mesaverde/Basin Dakota

OBJECTIVE: Drill 450' below the base of the Greenhorn Limestone, set 41/2" production casing, Stimulate LS, CH, MF, PL and DK intervals

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER			
TYPE OF TOOLS	DEPTH OF DRILLING	Estimated GL: 6080		Estimated KB: 6094	
Rotary	0 - TD	MARKER		SUBSEA	MEAS. DEPTH
		Ojo Alamo		4580	1514
		Fruitland Coal	*	3906	2188
		Pictured Cliffs	*	3317	2777
		Lewis Shale	#	3239	2855
		Cliff House	#	1690	4404
		Menefee Shale	#	1496	4598
		Point Lookout	#	1072	5022
		Mancos		962	5132
		Greenhorn		-930	7024
		Bentonite Marker		-982	7076
		Two Wells	#	-1025	7119
		Dakota MB	#	-1168	7262
		Burro Canyon	*	-1318	7412
		Morrison	*	-1368	7462
		TOTAL DEPTH		-1472	7566
		# Probable completion interval		* Possible Pay	
LOG PROGRAM		DRILL CUTTING SAMPLES		DRILLING TIME	
TYPE	DEPTH INVERAL	FREQUENCY	DEPTH	FREQUENCY	DEPTH
OPEN HOLE		10 feet	Production hole	Geolograph	0-TD
GR-Induction	TD to 7" shoe				
Density/Neutron	TD to 7" shoe				
CASED HOLE					
GR-CCL-TDT	TDT - TD to 7" shoe				
CBL	Identify 4 1/2" cement top				
REMARKS: - Please report any flares (magnitude & duration).					
SPECIAL TESTS					
TYPE					
None					
REMARKS:					

MUD PROGRAM:						
Approx. Interval	Type Mud	Weight, #/ga	Vis, sec/qt	W/L cc's/30 min	Other Specification	
0 - 120-135 3 jts.	Spud	8.6-9.2				
120-135 - 2955 (1)	Water/LSND	8.6-9.2		<6		
2955 - 7412	Gas/Air/N2/Mist	Volume sufficient to maintain a stable and clean wellbore				
7412 7566 (2)	LSND	9.0-9.2		<6		

REMARKS:
(1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.
(2) Mud up 50' above Morrison +/-.

CASING PROGRAM: (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)						
Casing String	Estimated Depth	Casing Size	Grade	Weight	Hole Size	Landing Pt, Cmt, Etc.
Surface/Conductor	120-135	9 5/8"	H-40 ST&C	32#	12.25"	1
Intermediate 1	2955	7"	J/K-55 ST&C	20#	8.75"	1,2
Production	7566	4 1/2"	J-55	11.6#	6.25"	3

REMARKS:
(1) Circulate Cement to Surface
(2) Set casing 100' into Lewis Shale
(3) Bring cement 100' above 7" shoe

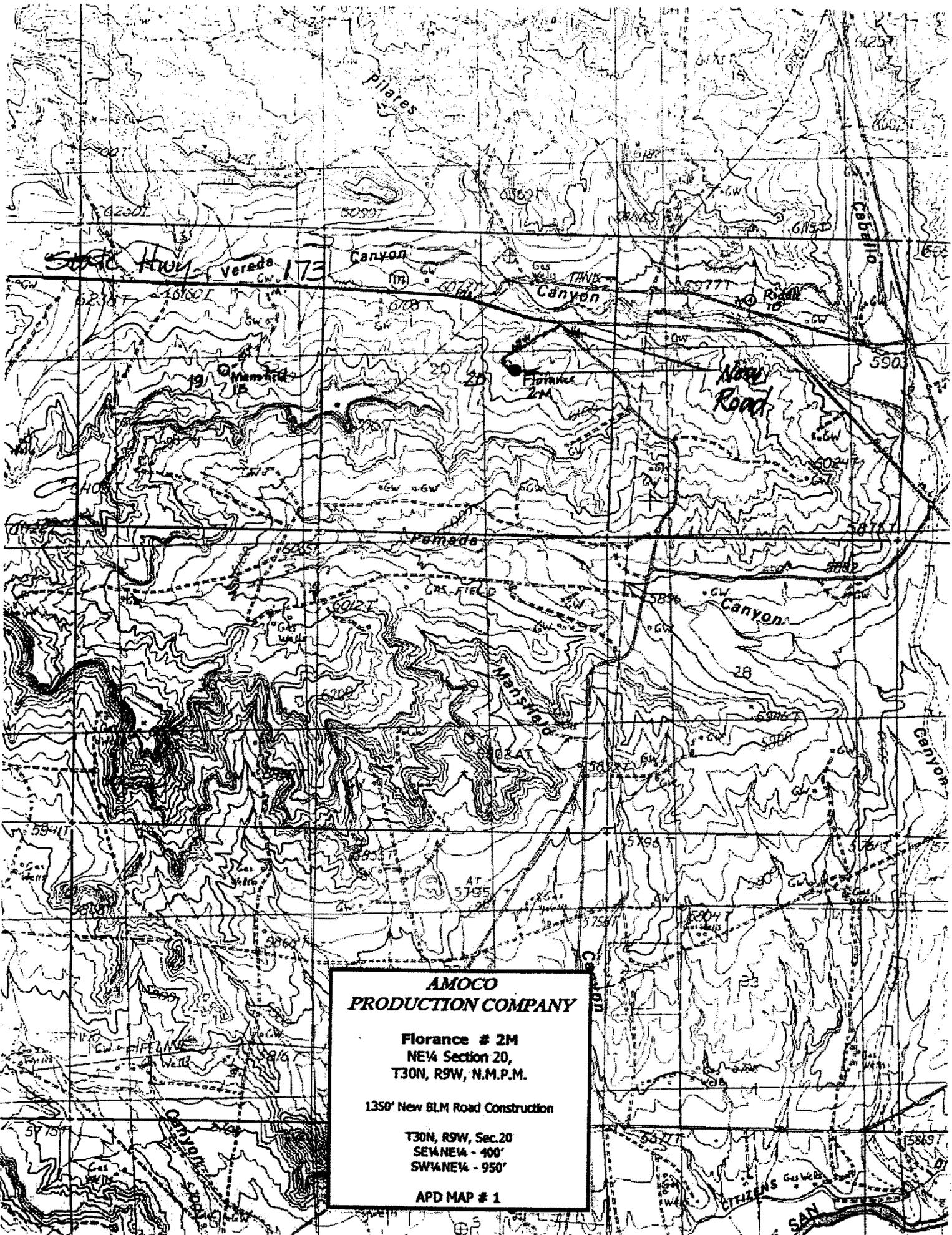
CORING PROGRAM:
None

COMPLETION PROGRAM:
Rigless, 4-6 Stage Limited Entry Hydraulic Frac

GENERAL REMARKS:
Notify BLM/NMOCDC 24 hours prior to Spud, BOP testing, and Casing and Cementing.

Form 46 Reviewed by: _____ Logging program reviewed by: N/A

PREPARED BY: HGJ/KAT	APPROVED:	DATE: May 1, 2001 Version 2.0
--------------------------------	------------------	--



**AMOCO
PRODUCTION COMPANY**

**Florance # 2M
NE1/4 Section 20,
T30N, R9W, N.M.P.M.**

1350' New BLM Road Construction

**T30N, R9W, Sec. 20
SE1/4 NE1/4 - 400'
SW1/4 NE1/4 - 950'**

APD MAP # 1

**Amoco Production Company
BOP Pressure Testing Requirements**

Well Name: **FLORANCE 2M**
 County: **San Juan** State: **New Mexico**

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1514		
Fruitland Coal	2188		
PC	2777		
Lewis Shale	2855		
Cliff House	4404	500	0
Menefee Shale	4598		
Point Lookout	5022	600	0
Mancos	5132		
Dakota	7119	2600	1471

** Note: Determined using the following formula: $ABHP - (.22 * TVD) = ASP$

Requested BOP Pressure Test Exception: 3000 PSI

**SAN JUAN BASIN
Dakota Formation
Pressure Control Equipment**

Background

The objective Dakota formation maximum surface pressure is anticipated to be less than 1000 PSI, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 PSI. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 PSI system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 PSI rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the Basin Dakota. No abnormal temperature, pressure, or H2S anticipated.

Equipment Specification

Interval

BOP Equipment

Below conductor casing to total depth

**11" nominal or 7 1/16", 3000 PSI
double ram preventer with rotating head.**

All ram type preventers and related control equipment will be hydraulically tested to 250 PSI (low pressure) and 2000 PSI (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

Form 11a-5
December 1988

RECEIVED
MAY 10 1990
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 7 1990

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

90 MAY 21

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Amoco Production Company Attn: John Hampton

3. Address and Telephone No
 P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FNL, 990' FEL Sec. 20, T30N-R9W

5. Lease Designation and Serial No
 SF-078116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
 Florence 2

9. API Well No.
 30 045 09372

10. Field and Pool, or Exploratory Area
 Blanco mesaverde/ Basin

11. County or Parish, State
 San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Dakota is Abandoned
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporary abandonment procedure of the Dakota formation on 6/27/80 fulfills the permanent abandonment requirements of the Bureau of Land Management per conversation on 5/2/90 between Wayne Townsend (BLM) and Bill McGillivray (APC). Mesaverde is a producing formation and we plan to continue production.

If you have any questions please call Julie Acevedo at 303-830-6003

RECEIVED
MAY 14 1990
OIL CON. DIV.)
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv. Date 5/2/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

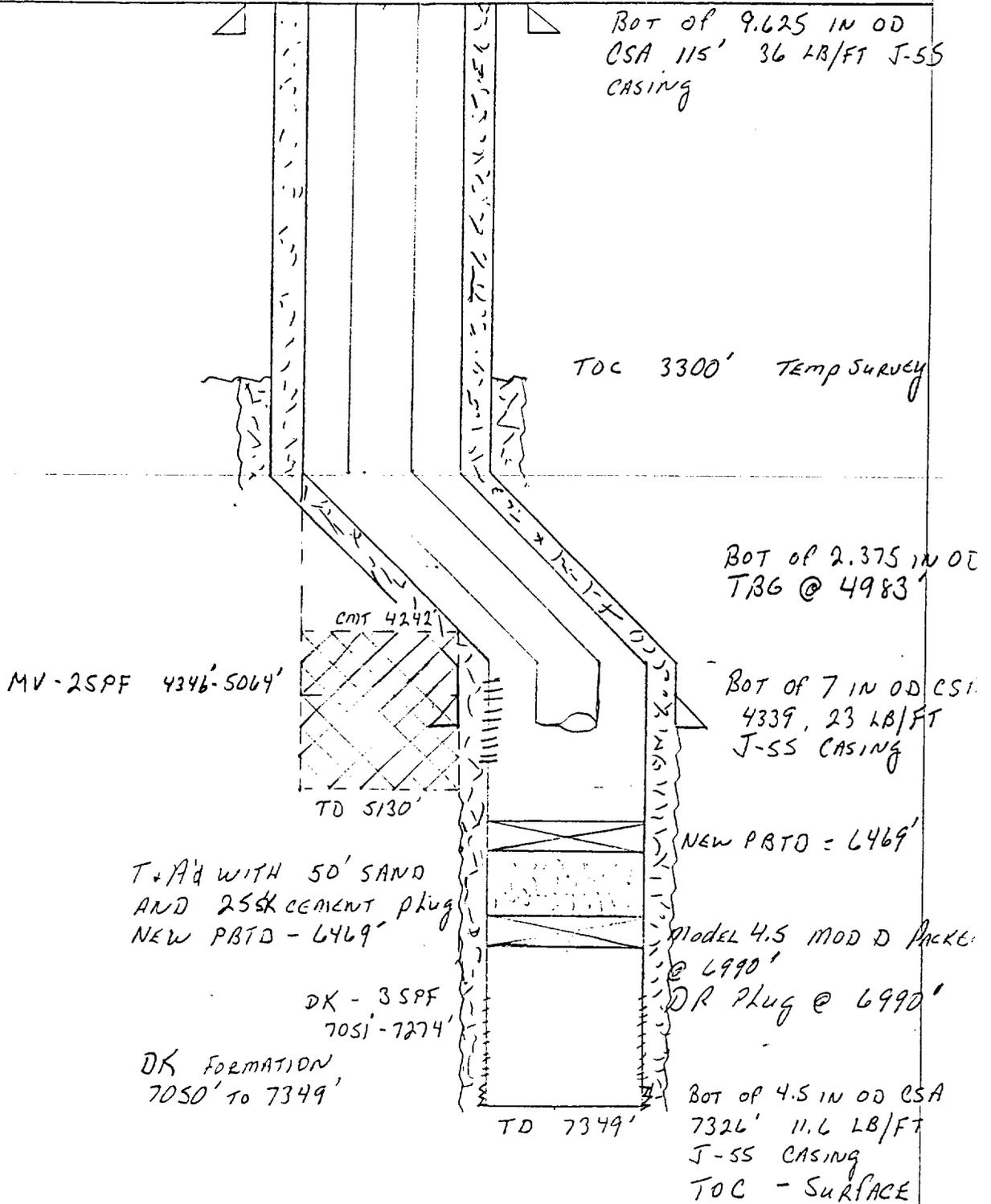
NMCCD

ACCEPTED FOR RECORD
MAY 07 1990
SM

PxA PROCEDURES

FLORANCE 2

LOCATION 20A-T30N-R9W
ORIG Comp 6-3-50



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL, 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE SF-078116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 20, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5994'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

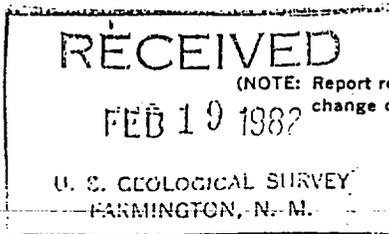
PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Temporarily abandon zone X



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/25/80--MIRUSU. Kill well w/1% KCL wtr. NDWH. NUBOP.
6/26/80--RIH w/tbg. Tagged sd fill 19' above pkr. Washed to top of pkr @ 6990'.
6/27/80--Kill well w/1%. POOH w/rest of tbg, seal assembly, sliding sleeve, over-shot, collars & jars. RIH w/DR pkr plug. Seat in pkr @ 6990'. Spot 50' of sd. Let settle 45 min. Spotted 25 sx of neat cmt on top of sd. New BPTD 6469. Layed dn 64 jts of 2 3/8" J-55 EUE 8 round tbg. Landed tbg @ 4983' w/seating nipple 1 jt off bottom. NDBOP. NUWH. Shut well in. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Andrew J. Peeron TITLE Production Analyst DATE 2/12/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 23 1982

FARMINGTON DISTRICT

BY [Signature]

*See Instructions on Reverse Side

OPERATOR

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/28/02 13:10:
OGOMES -TQ
PAGE NO:

Sec : 20 Twp : 30N Rng : 09W Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned A A	B 40.00 Federal owned A	A 40.00 Federal owned A
E 40.00 Federal owned A	F 40.00 Federal owned A	G 40.00 Federal owned A	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/28/02 13:10:
OGOMES -TQ
PAGE NO:

Sec : 20 Twp : 30N Rng : 09W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned A	N 40.00 Federal owned A	O 40.00 Federal owned A A	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 01/28/02 13:11:
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQ

OGRID Idn : 778 API Well No: 30 45 30624 APD Status(A/C/P): A
Opr Name, Addr: BP AMERICA PRODUCTION COMPANY Aprvl/Cncl Date : 11-14-20
PO BOX 22048
TULSA,OK 74121

Prop Idn: 518 FLORANCE Well No: 2 M

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: G	20	30N	09W			FTG 2355 F N	FTG 1785 F E
OCD U/L	: G		API County	: 45				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) :
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6080

State Lease No: Multiple Comp (S/M/C) : M
Prpsd Depth : 7476 Prpsd Frmtn : BASIN DAKOTA/BLANCO MV

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

01/28/02 13:12:
OGOMES -TQ

API Well No : 30 45 26165 Eff Date : 11-01-1987 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY
Prop Idn : 518 FLORANCE

Well No : 002E
GL Elevation: 5997

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	20	30N	09W	FTG 990 F S	FTG 1450 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/28/02 13:12:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQ
Page No :

API Well No : 30 45 26165 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 518 FLORANCE Well No : 00
Spacing Unit : 32616 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		20	30N	09W	40.00	N	FD		
	B		20	30N	09W	40.00	N	FD		
	G		20	30N	09W	40.00	N	FD		
	H		20	30N	09W	40.00	N	FD		
	I		20	30N	09W	40.00	N	FD		
	J		20	30N	09W	40.00	N	FD		
	O		20	30N	09W	40.00	N	FD		
	P		20	30N	09W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 01/28/02 13:12:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQ
 Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 26165 Report Period - From : 01 1999 To : 12 2001

API Well No	Property Name	Prod. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 45 26165	FLORANCE	01 99	31	1972			F
30 45 26165	FLORANCE	02 99	28	1249			F
30 45 26165	FLORANCE	03 99	31	2094	4		F
30 45 26165	FLORANCE	04 99	30	1832			F
30 45 26165	FLORANCE	05 99	31	1429			F
30 45 26165	FLORANCE	06 99	30	2123			F
30 45 26165	FLORANCE	07 99	11	1888			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:12:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 26165 Report Period - From : 01 1999 To : 12 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Oil	Water	We St
30 45 26165	FLORANCE	08 99	31	1968			F
30 45 26165	FLORANCE	09 99	30	1883			F
30 45 26165	FLORANCE	10 99	31	579			F
30 45 26165	FLORANCE	11 99	30	437			F
30 45 26165	FLORANCE	12 99	31	2242			F
30 45 26165	FLORANCE	01 00	31	1834			F
30 45 26165	FLORANCE	02 00	29	2296	1		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:12:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 26165 Report Period - From : 01 1999 To : 12 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well St
30 45 26165	FLORANCE	03 00	31	2103	6		F
30 45 26165	FLORANCE	04 00	30	1791			F
30 45 26165	FLORANCE	05 00	31	1818	2		F
30 45 26165	FLORANCE	06 00	30	1470			F
30 45 26165	FLORANCE	07 00	31	1812			F
30 45 26165	FLORANCE	08 00	31	1680			F
30 45 26165	FLORANCE	09 00	30	1495			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:12:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 26165 Report Period - From : 01 1999 To : 12 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Volumes	We
				Gas Oil Water	St
30 45 26165	FLORANCE	10 00	31	2086	F
30 45 26165	FLORANCE	11 00	30	1944	F
30 45 26165	FLORANCE	12 00	31	1307	F
30 45 26165	FLORANCE	01 01	31	1982	F
30 45 26165	FLORANCE	02 01	28	1787	F
30 45 26165	FLORANCE	03 01	31	1879	F
30 45 26165	FLORANCE	04 01	30	1680	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/28/02 13:12:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 26165 Report Period - From : 01 1999 To : 12 2001

API Well No	Property Name	Prod.	Days	Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water	St
30 45 26165	FLORANCE	05 01	31	1655			F
30 45 26165	FLORANCE	06 01	30	1300			F
30 45 26165	FLORANCE	07 01	31	1306			F
30 45 26165	FLORANCE	08 01	31	1428	1		F
30 45 26165	FLORANCE	09 01	30	1173			F
30 45 26165	FLORANCE	10 01	31	709			F
30 45 26165	FLORANCE	11 01	30	921			F

Reporting Period Total (Gas, Oil) : 57152 14

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

01/28/02 13:10:
OGOMES -TQ

API Well No : 30 45 9372 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY
Prop Idn : 518 FLORANCE

Well No : 002
GL Elevation: 5980

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : A	20	30N	09W	FTG	990 F N	FTG 990 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/28/02 13:11:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQ
 Page No :

API Well No : 30 45 9372 Eff Date : 04-30-1991
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 Prop Idn : 518 FLORANCE Well No : 00
 Spacing Unit : 32616 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		20	30N	09W	40.00	N	FD		
	B		20	30N	09W	40.00	N	FD		
	G		20	30N	09W	40.00	N	FD		
	H		20	30N	09W	40.00	N	FD		
	I		20	30N	09W	40.00	N	FD		
	J		20	30N	09W	40.00	N	FD		
	O		20	30N	09W	40.00	N	FD		
	P		20	30N	09W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	01 96		S
30 45 9372	FLORANCE	02 96		S
30 45 9372	FLORANCE	03 96		S
30 45 9372	FLORANCE	04 96		S
30 45 9372	FLORANCE	05 96		S
30 45 9372	FLORANCE	06 96		S
30 45 9372	FLORANCE	07 96		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	08 96		S
30 45 9372	FLORANCE	09 96		S
30 45 9372	FLORANCE	10 96		S
30 45 9372	FLORANCE	11 96		S
30 45 9372	FLORANCE	12 96		S
30 45 9372	FLORANCE	01 97		S
30 45 9372	FLORANCE	02 97		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	03 97		S
30 45 9372	FLORANCE	04 97		S
30 45 9372	FLORANCE	05 97		S
30 45 9372	FLORANCE	06 97		S
30 45 9372	FLORANCE	07 97		S
30 45 9372	FLORANCE	08 97		S
30 45 9372	FLORANCE	09 97		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/28/02 13:11:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	10 97		S
30 45 9372	FLORANCE	11 97		S
30 45 9372	FLORANCE	12 97		S
30 45 9372	FLORANCE	01 98		S
30 45 9372	FLORANCE	02 98		S
30 45 9372	FLORANCE	03 98		S
30 45 9372	FLORANCE	04 98		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	05 98		S
30 45 9372	FLORANCE	06 98		S
30 45 9372	FLORANCE	07 98		S
30 45 9372	FLORANCE	08 98		S
30 45 9372	FLORANCE	09 98		S
30 45 9372	FLORANCE	10 98		S
30 45 9372	FLORANCE	11 98		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	12 98		S
30 45 9372	FLORANCE	01 99		S
30 45 9372	FLORANCE	02 99		S
30 45 9372	FLORANCE	03 99		S
30 45 9372	FLORANCE	04 99		S
30 45 9372	FLORANCE	05 99		S
30 45 9372	FLORANCE	06 99		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	07 99		S
30 45 9372	FLORANCE	08 99		S
30 45 9372	FLORANCE	09 99		S
30 45 9372	FLORANCE	10 99		S
30 45 9372	FLORANCE	11 99		S
30 45 9372	FLORANCE	12 99		S
30 45 9372	FLORANCE	01 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	St
30 45 9372	FLORANCE	02 00		S
30 45 9372	FLORANCE	03 00		S
30 45 9372	FLORANCE	04 00		S
30 45 9372	FLORANCE	05 00		S
30 45 9372	FLORANCE	06 00		S
30 45 9372	FLORANCE	07 00		S
30 45 9372	FLORANCE	08 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

01/28/02 13:11:
OGOMES -TQ
Page No:

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 9372 Report Period - From : 01 1996 To : 12 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	St
30 45 9372	FLORANCE	09 00		S
30 45 9372	FLORANCE	10 00		S
30 45 9372	FLORANCE	11 00		S
30 45 9372	FLORANCE	12 00		S
30 45 9372	FLORANCE	01 01		S
30 45 9372	FLORANCE	02 01		S
30 45 9372	FLORANCE	03 01		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/28/02 13:11:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQ
Page No: 1

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 9372	FLORANCE	04 01		S
30 45 9372	FLORANCE	05 01		F
30 45 9372	FLORANCE	06 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Mary Corley
Senior Regulatory Analyst
San Juan Performance Unit
281-366-4491

Stogner, Michael

From: Stogner, Michael
Sent: Monday, January 28, 2002 12:52 PM
To: Hayden, Steven
Subject: FW: NSL Application - Florance 2M



Administrative
Checklist.doc



NSL Cover
Letter.doc



NSL
Documentation.ppt

Forwarding to you for official response from Aztec

district office.

ms

-----Original Message-----

From: Corley, Mary L [mailto:corleyml@bp.com]
Sent: Thursday, January 24, 2002 10:27 AM
To: Michael 'Stogner (E-mail)
Cc: Steven Hayden (E-mail)
Subject: NSL Application - Florance 2M

Michael,

I offer for your consideration an application for a Non-Standard well location for our Florance 2M well. In support of our request please find the appropriate documentation attached:

Administrative Checklist
Application Cover Letter
Documents to support NSL request

Should you have any questions concerning this matter please do not hesitate to ask.

Thank you,

<<Administrative Checklist.doc>> <<NSL Cover Letter.doc>> <<NSL
Documentation.ppt>>

Mary Corley
Senior Regulatory Analyst
San Juan Performance Unit
281-366-4491