

2/15/02	2/7/02	ENGINEER MS	LOGGED IN KV	TYPE NSL	APP NO. 204930227
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

FEB 15 2002

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

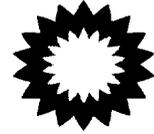
[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherry Hlava _____ Cherry Hlava _____ Regulatory Analyst _____ 2-12-02 _____
 Print or Type Name Signature Title Date

 HLAVACL@BP.com
 e-mail Address



BP America, Inc.
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

February 12, 2002

Ms. Lori Wrotenbery, Director
New Mexico Oil Conservation Division
~~2040 S. Pacheco Street~~
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Gallegos Canyon Unit #583 Well
1630' FWL, 440' FSL, Unit N, Section 4-T27N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico

BP America Production Company hereby requests administrative approval for a non-standard well location for the Gallegos Canyon Unit #583 well in the Basin Fruitland Coal. BP America plans to drill this well into the Basin Fruitland Coal. The well location is unorthodox due to the fact it is less than 660' from the outer boundary of the proration unit. An unorthodox location is necessary because of the Navajo Agricultural Products Industry (NAPI) crop circles.

Attached is the Form C-102 showing the location of the well, a topographic map showing the well location with crop circles and a nine-section plat showing wells drilled in the area. BP America is the only affected offset operator.

Should you have questions please call me at the below listed number.

Sincerely,

Cherry Hlava
281-366-4081

Attachments

cc: John Papageorge
Well file

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 21, 1994

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 000570	⁵ Property Name Gallegos Canyon Unit		⁶ Well Number # 583
⁷ OGRID No. 000778	⁸ Operator Name BP AMERICA PRODUCTION COMPANY		⁹ Elevation 5735

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	27 N	12 W		440	SOUTH	1630	WEST	SAN JUAN

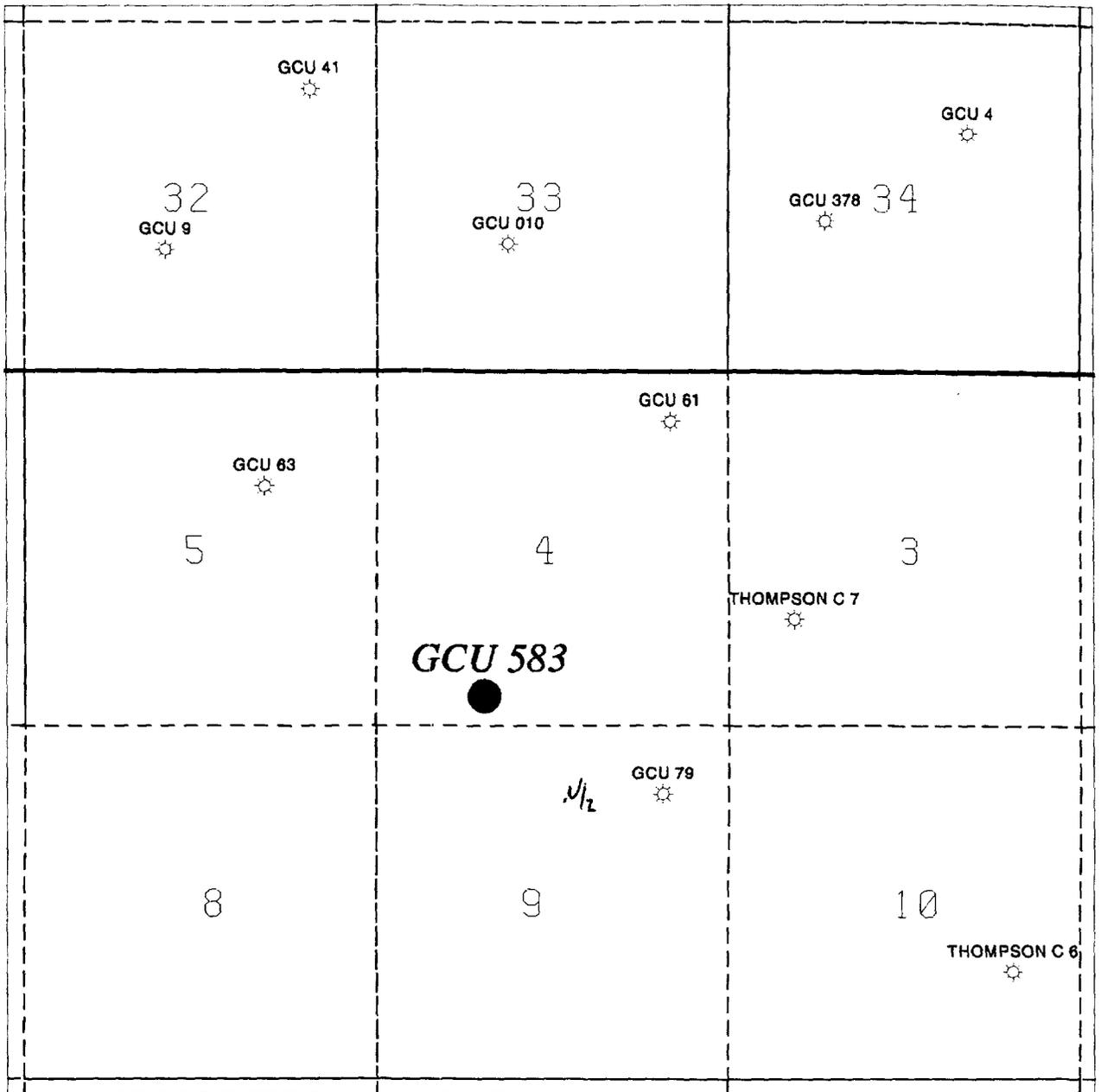
¹¹ Bottom Hole Location If Different From Surface

⁷ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.24	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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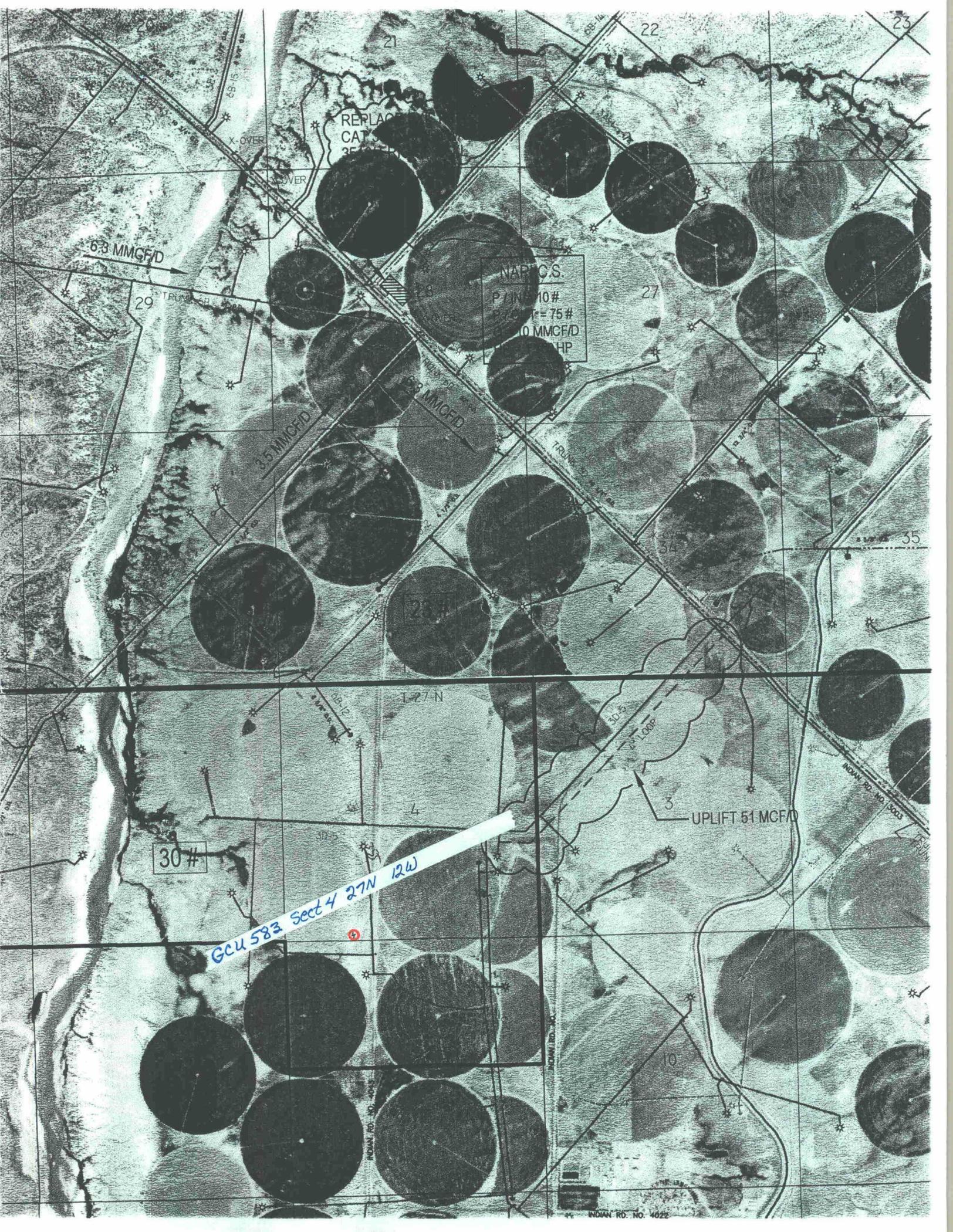
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION			
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
	Signature Cherry Hlava			
	Printed Name Cherry Hlava			
Title Regulatory Analyst				
Date 2-12-02				
¹⁸ SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
Date of Survey January 12, 2002				
Signature and Seal of Professional Surveyor				
7016 Certificate Number				



T27N-R12W

BP America Production Co. Houston, TX		
San Juan Performance Unit Proposed GCU 583 <i>T27N R12W Sec. 4</i> <i>Fruitland Coal Wells</i>		
SCALE	DRAWN M. J. RITZ	DATE 12-FEB-2002
DRAWING		



20

21

22

23

REPLAC
CAT
35

X-OVER

X-OVER

63 MMCF/D

29

TRUNK

NABIC.S.
P/N# 10#
270' r = 75 #
10 MMCF/D
HP

27

35 MMCF/D

63 MMCF/D

30 #

Gcu 583 Sect 4 27N 12W

1-27-N

30-5
27 Loop

UPLIFT 51 MCF/D

INDIAN RD. NO. 5003

10

INDIAN RD. NO. 4022

INDIAN RD. NO. 4022

2-18-2002



State of New Mexico
OIL CONSERVATION COMMISSION

From

MICHAEL E. STOGNER
PETROLEUM ENGINEER

Memo

To Steve Hayden

Attached is a copy of a BS
unorthodox coal gas well location
for Peter's comments.

Thanks.

A handwritten signature in black ink, appearing to read "M. Stogner", with a long horizontal flourish extending to the right.

P.O. BOX 2088
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505-827-5811

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/18/02 09:37:
OGOMES -TQ
PAGE NO:

Sec : 04 Twp : 27N Rng : 12W Section Type : NORMAL

L 40.00 Federal owned U	K 40.00 Federal owned U A A	J 40.00 Federal owned U	I 40.00 Federal owned U A
M 40.00 Federal owned U	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Federal owned U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/18/02 09:37:
OGOMES -TQ
PAGE NO:

Sec : 04 Twp : 27N Rng : 12W Section Type : NORMAL

4 40.12 Federal owned U A	3 40.12 Federal owned U A	2 40.12 Federal owned U	1 40.12 Federal owned U A
E 40.00 Federal owned U	F 40.00 Federal owned U	G 40.00 Federal owned U	H 40.00 Federal owned U A

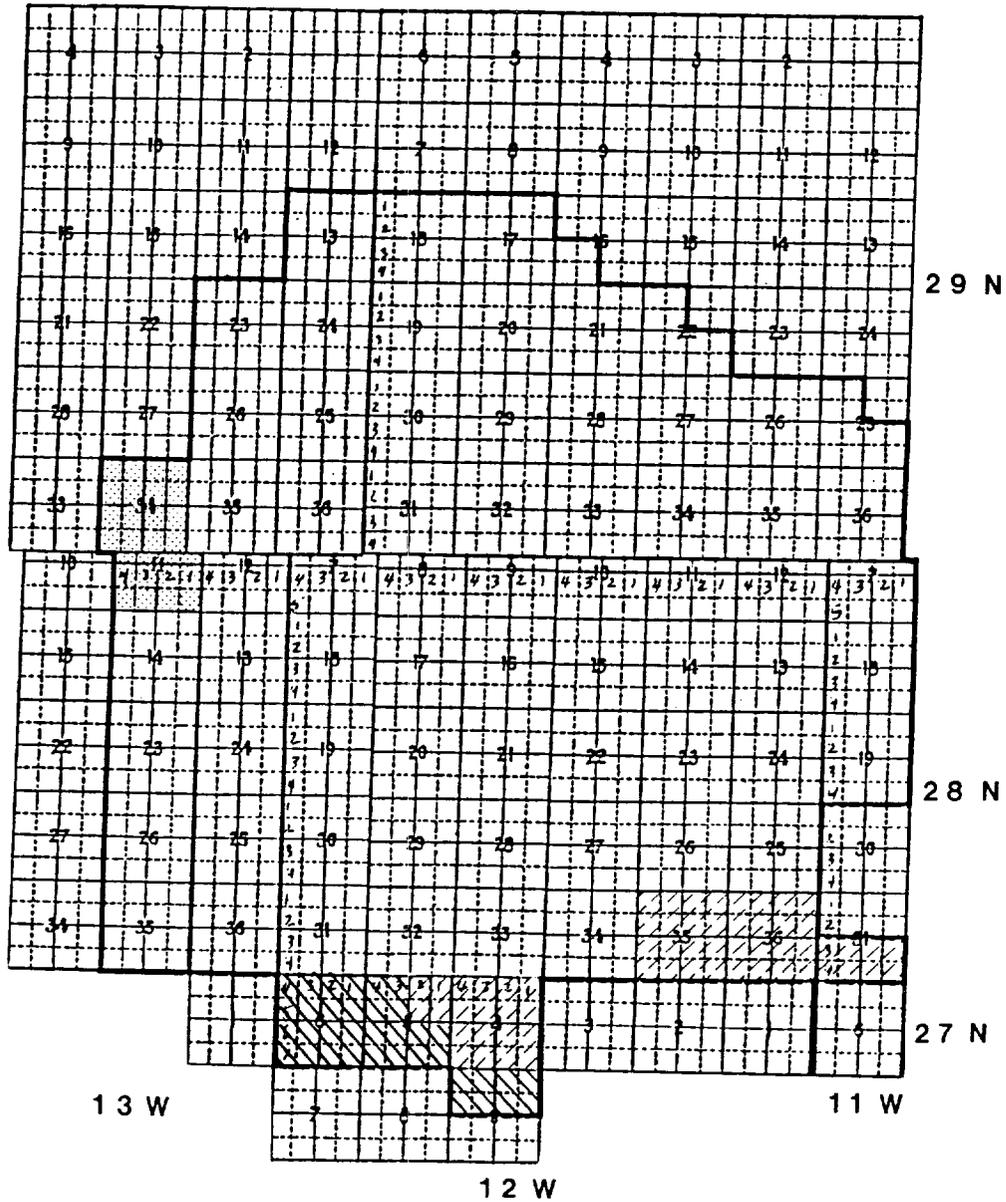
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

GALLEGOS CANYON

SAN JUAN COUNTY
NEW MEXICO

No. I-Sec. No. 844

EFFECTIVE 7-25-51



-  ENLARGEMENT I
-  ENLARGEMENT II
-  NOT COMMITTED


gulram, inc.
 petroleum engineering and government regulation consultants



gulram, inc.

petroleum engineering and government regulation consultants

UNIT NAME: GALLEGOS CANYON UNIT AREA
CONTRACT NUMBER: I-SEC. NO. 844
APPROVAL DATE: 7-25-51
EFFECTIVE DATE: 7-25-51
ACREAGE TOTAL: 39,324.51 (24,716.72 FED.; 3186.60 STATE;
6515.73 FEE; 4905.46 INDIAN)
TYPE: EXPLORATORY
UNITIZED FORMATION: ALL
ENLARGEMENT DATES: 9-3-53, EFFECTIVE 2-1-53: NEW ACREAGE:
41,722.52 (27,114.73 FED.;
3186.60 STATE; 6515.73 FEE;
4905.46 INDIAN)
3-27-56, EFFECTIVE 4 1-56; NEW ACREAGE:
43,146.62 (28,059.01 FED.;
3186.60 STATE; 6675.67 FEE;
5225.34 INDIAN)
AUTOMATIC ELIMINATION DATE: NONE
OPERATOR: AMOCO PRODUCTION COMPANY
SUBOPERATOR: ENERGY RESERVES GROUP, INC (SURFACE TO BASE OF
PICTURED CLIFFS FORMATION)

PARTICIPATING AREAS

Name: DAKOTA INITIAL
Well Name: #83
Location: NE/4NE/4 26-28N-12W
Effective Date: 2-6-59
Legal Description: ALL sec. 23; ALL sec. 24; ALL sec. 25;
ALL sec. 26, T.28N.,R.12W.
Acres added: 2560.00
Total Acres: 2560.00

Name: DAKOTA 1ST REVISION
Well Name: #84
Location: NW/4NW/4 26-28N-13W
Effective Date: 4-1-59
Legal Description: ALL sec. 23; ALL sec. 26, T.28N.,R.13W.
Acres added: 1280.00
Total Acres: 3840.00