NSL APP NO 206051433

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLIC	CATION CHECKLIS	T
	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIO WHICH REQUIRE PROCESSING AT THE		ES AND REGULATIONS
Appl	ication Acronyn		DIVISION LEVEL IN SANTA FE	
	[DHC-Dov	andard Location] [NSP-Non-Standard Province Commingling] [CTB-Lease Commoding] [OLS - Off-Lease Stotem [WFX-Waterflood Expansion] [PMX-Property [SWD-Salt Water Disposal] [IPI-Ingalified Enhanced Oil Recovery Certification	ningling] [PLC-Pool/Lease Co rage] [OLM-Off-Lease Measu essure Maintenance Expansion jection Pressure Increase] en] [PPR-Positive Production	ommingling] rement] ]
[1]	TYPE OF A	PPLICATION - Check Those Which App	ly for [A]	1
. • .	[A]	Location - Spacing Unit - Simultaneous  NSL NSP SD	•	202
	Chec	k One Only for [B] or [C]		APPENDED TO THE STATE OF THE ST
	[B]	Commingling - Storage - Measurement  DHC CTB PLC	PC OLS OLM	e en green. M
	[C]	Injection - Disposal - Pressure Increase -		
	[D]	Other: Specify		
2]	NÖTIFICAT	TION REQUIRED TO: - Check Those Wi	nich Apply, or Does Not Apply	
-,	[A]	Working, Royalty or Overriding Ro		
	[B]	Offset Operators, Leaseholders or S	urface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of P		
	· [E]	For all of the above, Proof of Notific	cation or Publication is Attached	, and/or,
	[F]	Waivers are Attached		
3]		CURATE AND COMPLETE INFORM. ATION INDICATED ABOVE.	ATION REQUIRED TO PRO	CESS THE TYPE
4] ppro pplic	val is <mark>accurate</mark> a	TION: I hereby certify that the information and complete to the best of my knowledge. quired information and notifications are sul	I also understand that no action	for administrative will be taken on this
	Note	Statement must be completed by an individual w	ith managerial and/or supervisory cap	pacity.
Rel	Et Bulloc	Signature Signature	LANDMAN	2-26-02
rint c	or Type Name	Signature	Title	Date
			•	
			e-mail Address	

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES

PRESIDENT

PEYTON YATES

TREASURER

February 26, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

<u>CERTIFIED MAIL</u> Return Receipt Requested

RE:

Non-Standard Location Grande Mike AZK St. #1

Township 16 South, Range 29 East Section 2: 1650' FSL & 1550' FWL

Eddy County, New Mexico

Dear Mr. Stogner:

Yates Petroleum Corporation hereby requests administrative approval for a non-standard Abo oil well location, the Grande Mike AZK St. #1. This well is located on State of New Mexico minerals at a location of 1650' FSL and 1550' FWL of Section 2, Township 16 South, Range 29 East, Eddy County, New Mexico.

Yates permitted and drilled this well to the Morrow formation reaching total depth of 10,700' on November 30, 2001. Failed completion attempts were made in the Chester, Austin, Morrow, Atoka and Cisco formations. The well was completed on February 1, 2002 as an ABO oil well at the non-standard location. No notification is required in this application as Yates owns the spacing units to the north, west and south of Lot S. There are no overriding royalty owners.

Please find enclosed a land plat, C-101, C-102, C-105 and administrative application checklist.

Please advise me if additional information is needed by calling me at (505) 748-4351.

Thank you.

Very truly yours,

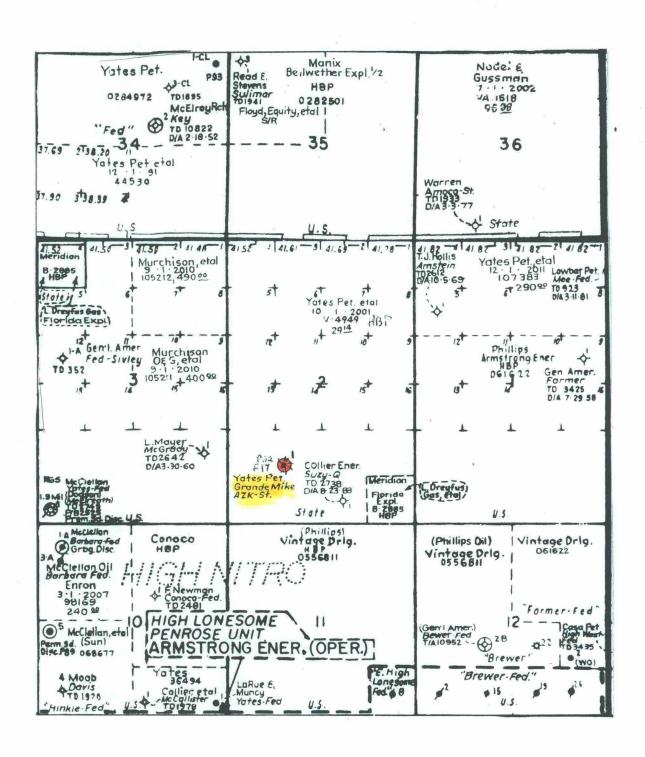
YATES PETROLEUM CORPORATION

Pert Bullack

Robert Bullock Landman

RB:bn enclosure(s)

Yates Petroleum Corporation Grand Mike AZK St. #1 1650' FSL & 1550' FWL Section 2-T16S-R29E Eddy County, New Mexico



District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

District III

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos R	d., Aztec, N	NM 87410			Santa Fe, N	M 87505			Fee	Lease - 3 Copies
<u>District IV</u> 1220 S. St. Francis	Dr., Santa	Fe. NM 8	7505					r <del>'</del>	] AME	NDED REPORT
1220 D. Dt. Truben	, 2, 1, Julia			CATION	N AND ACE	REAGE DEDIC	CATION PL	AT L	_ AIVIE	NDED REPORT
1 A	API Numbe			<sup>2</sup> Pool Code			³ Pool Na			
30-	015-319	741		96048			Wildcat	Abo		
<sup>4</sup> Property (	Code				<sup>5</sup> Property	Name			6 V	Well Number
28584	1				Grande Mike	AZK State				#1
OGRID !	No.				Operator	Name				<sup>9</sup> Elevation
02557	5			Yate		Corporation			3	733' GR
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Townsl	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
S	2	165			1650	South	1550	We	est	Eddy
				tom Hol	e Location I	f Different Fron	m Surface			
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
12 Dedicated Acres	<sup>13</sup> Joint o	or Infill	14 Consolidation (	Code 15 Or	der No.					
40										
NO ALLOWA	ABLE W	ILL BE				UNTIL ALL INT N APPROVED BY			CONSOL	LIDATED OR A
							<sup>17</sup> OPE	RATOR	CERT	TIFICATION
16	1						I hereby certij	fy that the info	ormation con	ntained herein is true
_	-		.,				and complete	to the best of	my knowled	ge and belief.
L	L K				j	1	Also	in 1	Mip	
	1						Signature		ý	

U	1650'	W	X	See Original Plat  Certificate Number
T 1550'	VO-4949 S	R	Q	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:
M	N	0	P	Engineering Technician  Title February 22, 2002  Date  18SURVEYOR CERTIFICATION
16 L	K	ĵ	l	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Susan Herpin Printed Name

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Bevised March 17, 1999 Unstructions on back

RECEIVED

DISTRICT II

811 South First, Artesia, NM 88210

**OIL CONSERVATION DIVISI** OCD - ARTESIA

AUG 2001 Submit to appropriate District Office

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**PO BOX 2088** 

Santa Fe, NM 87504-2088

DISTRICT IV 2040 South Pa	racheco, Santa	Re, NM 8750	):	L		0750-1-20		CC929	3545	ZZ V AN	MENDED REPORT	
APPLI	CATIO					ENTER, I	EEP	EN, PLU	GBAC	K, OR A	DD A ZONE	
			•	ne and Addre						GRID Number		
				m Corpo			-			025575		
				ourth St			I	01	r	API Number	1	
4-		Artesia	a, New I	Mexico 8			L	30-	<u>- د</u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
00	operty Code			0	5 Property Na					6 We		
LAS	28.7		<del> </del>	Gra	nde Mike A <sup>7</sup> Surfac	e Location	on		<u> </u>		ı	
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County												
	S 2 16S 29E 1650' South 1550' West Eddy											
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County												
	L	9 Propo	sed Pool 1	<u></u>		<u> </u>		. <sup>10</sup> Pro	oposed Po	ol 2		
	, A	Vildcat M		oian	·			STATES OF THE STATE OF THE STAT				
11 Mark	Type Code	172	Well Type	Code	13 Cable/	Dotory	<u> 14</u>	Lease Type Cod		15 Ground	Level Elevation	
1	N :	}	G	Cour	R	-		S	`		3733'	
	[ultiple		Proposed D	epth	<sup>18</sup> Form				Spud Date			
	N	:	10800	-	Mississ	ippian	No	t Determin	ed	A	SAP	
			21	Propose	ed Casing	and Cement Program						
Hole	Size	Casing	<del></del>	<del></del>	weight/feet	Setting 1			Cement	Es	stimated TOC	
14 3	3/4"	113	/4"		42#	400	) <b>'</b>	600	) sx		Surface	
11	и .	8 5/	′8 <b>"</b>		32#	280	0'	170	0 sx		Surface	
77	/8"	5 1/	2"		17#	1080	00'	700	) sx	T	OC-6800'	
						: .						
22 Describe	the proposed	program. If	this applica	tion is to D	EEPEN of PLUG	BACK give	the data	on the present	productiv	ve zone and p	roposed new productiv	
Describe the	blowout pre	vention prog	ram, if any.	Use addition	onal sheets if nec	essary.		,				
Yates	Petroleu	m Corpo	ration pr	oposes t	to drill and te	est the Mis	ssissi	ppian and i	interm	ediate for	mations.	
Appro	ximately	400' of si	urface c	asing wil	l be set and	cement c	ircula	ted to shut	off gra	avel and c	avings. If	
comm	ercial, pr	oduction	casing v	vill be ru	n and ceme	nted, will	perfor	ate and sti	mulate	as need	ed for	
produ												
			0' FWG	el/Paper;	400'-2700'	Brine; 27	00'-10	000' Cut B	rine; 1	10000'-10	300' Salt	
	tarch/Dris											
BOPE	PROGR	<u>AM</u> : A 5	000# B0	OPE will	be installed	on the 8	5/8" ca	asing and t	ested	daily.		
	2 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION											
Signature:	Signature: Approved by: ORIGINAL SIGNED BY TIM W. GUM											
Printed name	: Cy/	Cowan				Title: V	DI	STRICT II	SUPE	RVISOR		
Title:	Regulato	ry Agent				Approval Dat	: Alic	0.9.20	Expiration	on Date:	G 0 9 2002	
Date:			Phone:			Conditions of				710		
1	08/08/01		( (	505) 748	-1471	Attached [	]					

TRICT I i kanak Dr., Hobba, ME 50040

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction of back

Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

DISTRICT H 811 Fouth First, Artonia, NM 88210 DISTRICT III

1000 Rie Brance Bd., Astec, NM 87410 DISTRICT IV 2046 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	
		Wilde	at Mississippian
Property Code	Property	Name	Well Number
	GRANDE MIKE "A	ZK" STATE	1
OCEID No.	Operator	Name	Elevation
025575	YATES PETROLEUM	CORPORATION	3733

### Surface Location

ĺ	UL or lot No.	Section.	Township	Range	Lot lån	Feet from the	North/South line	Feet from the	East/Vest line	County	
	S	2	165	29E		1650	SOUTH	1550	WEST	EDDY	

### Bottom Hole Location If Different From Surface

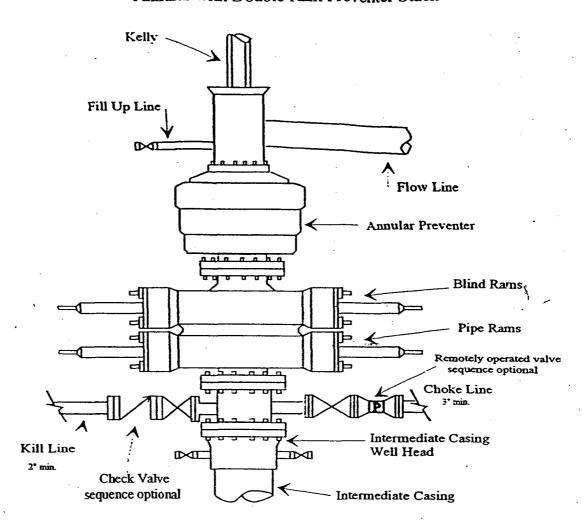
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lins	Feet from the	East/Vest line	County	
Dedicated Acres	Bedicated Acres Joint or Infill Consolidation Cods Order No.									
320										

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

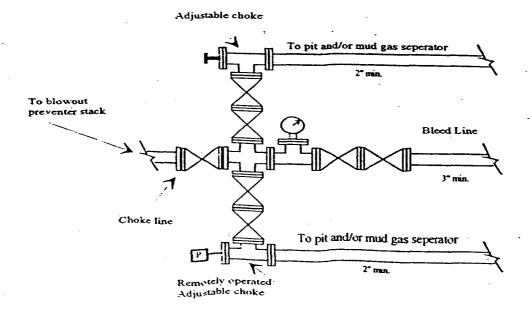
L	<b>K</b>	1	1	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and below  Signature
M	N	0	P	Cy Cowan  Frinted Name  Regulatory Agent  Title  August 8, 2001  Bate  SURVEYOR CERTIFICATION
VD-4949 T	N.32*56'52.8" W.104*02'56.6"	R	Q	I havely certify that the well location about on this plat was plotted from field rades of actual surveys made by one or under my supervison, and that the same to true and correct to the best of my belief.  8/07/2001  Date Surveyed.
υ	1650'	. ▼	x	Signature Bourger MEXICO IN MEXICO I

### Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



Subrat To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies CONDITIONS OF APPROVAL, IF ANY: 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Ene. \_\_, Minerals and Natural Resources

WELL API NO. 30-015-31941

Form C-105 Revised March 25, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5. Indicate Type of Lease STATE X FEE

1000 Rio Brazos Rd.,	Aztec, NM 87410		Saula Pe, INIVI o	7505				TE		5	
District IV 1220 S. St. Francis Dr.	Santa Fe NM 875	05				İ	State Oil &	Gas I	ease No.		
							VO-4949	)			
WELL CO	MPLETIO	V OR RECC	MPLETION REPOR	RT AND	LOG						
la. Type of Well:							7. Lease N	ame or t	Jnit Ag <del>ree</del> me	ent Name	• •
	L X GAS WI	ELL DR	Y OTHER		<del></del>	1	_ ,			•	
b. Type of Comple NEW V	ORK	ΡĬ	.UG DIFF.			ł	Grande :	MIKE	AZK Sta	te	
	OVER DE			OTHER _		1					
2. Name of Operator	<del></del> -					-	8. Well No				
Yates Petrole		oration				I	#1	-			
3. Address of Opera		, diloti	<del></del>			+	. Pool nar	ne or W	ildcat	, , , , , , , , , , , , , , , , , , , ,	
105 South 4#		a, NM 882	10				Wildca	ł Abc	)		
4. Well Location						1			<del></del>		
Unit Letter	: 1650	Feet From Ti	ne South Line as	nd15	550	F	eet From The	<u>We</u>	st	Line	
Section	2	Township	16S Range	e 29E		— NI	мрм Е	ddy	Cou	ntv	
10. Date Spudded	11. Date T.D. I		ate Compl. (Ready to Prod.)		Elevations		RKB, RT, GF			v. Casinghead	
RH - 10/1/01											
RT - 10/25/01	11/30	/01	2/1/02	ļ		37	33' GR				
15. Total Depth	16. Plug I	Back T.D	17. If Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable	Tools	
			Zones?		Drilled By	y					
10,700'	1	B555'					40-10				
19. Producing Interv	al(s), of this con	pletion - Top, Bot	tom, Name				1	20. Was	Directional	Survey Made	
7240-7280'	Abo									No	
21. Type Electric an							22. Was Wel	l Cored			-
CNL/LDC, La	terolog, Sc				· · · · · · · · · · · · · · · · · · ·		No			· · · · · · · · · · · · · · · · · · ·	
23.			NG RECORD (Report			ell)					
CASING SIZE		GHT LB./FT.	DEPTH SET	HO	LE SIZE		CEMENT			AMOUNT PULL	ēD
	16"		40'			20"	Cemen				
11-3	·	42#	385'		14-3/			sxs c			
	/8"	32#	2625'			1"		SXS C			
	/2"	17#	10,700'		7-7			50 sxs			
SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMENT	SCREEN		25. SIZ			G RECORD TH SET	PACKER SET	
SIZE	TOP	BOTTOW	SACAS CEIVIENT	SCREEN				DEF			
		<del></del>	<del></del>			2-7	7/8"		7532'	None	
26. Perforation rec	ord (interval ciz	e and number)		27 ACI	D CHOT	ED	ACTURE, CE	MENT	COUREZ	E ETC	
Abo 7240-72			42"		NTERVAL				ID MATERI		
7100 72-072	.00	110103	, 1 <b>-</b>	7240-7			3000 gals				
				7240-7	200		3000 gai.	2070	genea ic	, 1101	
										<del></del>	
28		<del></del>	PRO	DUCTIO	)N		<u> </u>				
Date First Productio	n	Production Meth	nod (Flowing, gas lift, pumpin			2)	Well Status	(Prod.	or Shut-in		
2/1/9			Pumping	•	JF-FF	,		(=	Produc	ina	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil – Bbl		Gas	- MCF	Wate	r - Bbl.	Gas - Oil Ratio	
2/8/02	24	1	Test Period	3	2		17		3		
Flow Tubing Press.	Casing Pressure		4- Oil - Bbl.	Gas -	· MCF	V	Vater - Bbl.		Oil Gravity -	API - (Corr.)	
50#	<b>50</b> #	Hour Rate	32	1	17		3	1			
29. Disposition of G	as (Sold, used for	r fuel, vented, etc.)			· · · · ·	•		Test \	Vitnessed 1	Ву	
Vented							1	Dan	Dolan		
30. List Attachments	5										-
Logs, deviat	ion survey										
31 Thereby certify	that the inform	nation shown on	both sides of this form as i	true and co	omplete to	the	best of my kno	wledge	and belief		
,			Drintad								
g: /	in dhe	-	Printed	_:	· •	:	aulus T	L -	, e.L.		, /
Signature 1	tin ffl	fre	Name Susan Her	pin T	itle Eng	ine	ering rec	n. D	ate repr	uary 15, 2002	<u>.                                    </u>
		1									

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical lepths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Anhy T. Ojo Alamo T. Penn. "B" T. Strawn T. Kirtland-Fruitland 9390' T. Penn. "C" T. Salt T. Pictured Cliffs\_\_\_\_\_ T. Atoka 9918 B. Salt T. Penn. "D" Γ. Yates T. Miss T. Cliff House\_\_\_\_\_ T. Leadville T. Devonian T. Menefee\_\_\_\_ T. 7 Rivers T. Madison T. Point Lookout\_\_\_\_\_ T. Silurian T. Elbert T. Oueen T. Grayburg T. Mancos T. Montoya T. McCracl en T. Gallup\_\_\_\_\_ T. San Andres T. Simpson T. Ignacio ()tzte T. Glorieta T. McKee Base Greenhorn T. Granite\_\_\_\_\_ T. Ellenburger T. Dakota T. Paddock T T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T. Tubb T.Todilto T. Drinkard T. Bone Springs T. Entrada 6022 T. Yeso T. Wingate T. Abo T.Ordovician T. Chinle T. Wolfcamp <del>73</del>50' T. T. Penn Clastics T. Morrow 10,227 T. Permian 8156 T. Austin 10,352 T. Penn "A" T. Cisco T.

	T. Chester	10,593'			
No. 1 from	to		No 3 from	OIL OR GAS OR ZON	VES
				to	
№. 2, пош			VATER SANDS		
Include data on rate of	water inflow and elevation	on to which wate	r rose in hole.		
No. 1, from	to		feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	*************	feet	•••••	
•				•••••	
			(Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	L ithology
				American American			
			,	TO THE PERSON OF			

Yares Petroleum Corporation Grande Mike AZK State #1 API - 30-015-31941 Section 2 T16S-R29E Eddy County, NM

### Results of DST #1 7230-7292' (Wolfcamp)

 Recovery: 20' of mud

 Sampler: 2600 cc mud

 Pressures:

 IHP
 3380

 IFP
 27-58

 ISIP
 1881

 FFP
 66-60

 FSIP
 1757

 FHP
 3383

Times: 15", 60", 60", 120"

### **Results of DST #2** 7738-7790' (Wolfcamp)

Recovery: 112 bbls water (jetted) and 66 bbls water (drill pipe)

Sampler: 2600 cc water

Pressures:

IHP 3584
IFP 1122-1959
ISIP 2788
2nd FP 2112-2588
2nd SIP 2910
FFP jetting
FHP 3560

Times: 15", 60", 90", 454", 400"

### State of New Mexico

Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-071
District III

000 Rio Brazos Rq., District IV	Aztec, NM 87410							L	AMENDED REPORT
	Fe, NM 87504-2088	r	REQUEST FOR	R ALLOWA	BLE AND A	JTHORIZAT'	ION TO TRA	NSPORT	
<u>·</u>	Y to a Date		Operator Name		<u> </u>	<u> </u>			2 OGRID Number
		oleum Corpora 4th St.							25575 Reason for Filing Code
	Artesia, NM	88210	505-748-1471	1					BO PERFS 7240-7280' FOR 2240 BO, 2520 MCF-(flared)
	4. API Number				5. f	Pool Name		160, 200	6. Pool Code
	30-015-3194	<u>‡1</u>		UND	ESIGNATED				196048
	7. Property Code			1		roperty Name ドロムフィ スエム・	TC		9. Well Number
	28584 10. Surface		<u></u>		SKANDE WIII	KE AZK STA	IE		
Ul or lot no.	Section	Township	Range	Lot ldn.	Feet From the	North/South Line	Feet From the	East/West Line	County
81/	2	16S	29E	<u></u>	1650	S	1550	<u>W</u>	EDDY
UL or lot no.	Section Section	Hole Location Township	Range	Lot kin.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code	13, Product	ing Method Code	14. Gas Conr	nnection Date	15. C-129	Permit Number	16. C-129 Eff	fective Date	17. C-129 Expiration Date
S		F		House I am					2 ,
III.	Oil and Gas	s Transporters							
	Transporter OGRID		19. Transporter Name and Address		20.	). POD	21. O/G	22.1	POD ULSTR Location and Description
		AMOCC	O P/L INTL TRU	UCKING			0		
13	38648	502	N WEST AVE	NUE	282	1162			
		LEVF	ELLAND, TX 7	79336				<b></b>	
	1								
		1							and the state of t
		<b></b>						<b>4</b>	3031-72
	l							1 /6	<b>A</b>
								\$2°	, Jan 2002
		<b>-</b>						2 4	RECEIVED
	:					1	I	100	OCD - ARTESIA
								22.23.24.25.25	<u> </u>
	2 - 4d \/	<u> </u>							EST TI OF CITAL
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	30. Hole Size		31	31. Casing & Tubing Size	,		32. Depth Set		33, Sacks Cement
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VI. 34.1	Well Test D		s Delivery Date	36.	Test Date	37. Tr	est Length	38. Tbg. Pressure	e 39. Csg. Pressure
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	), Choke Size		41. Oil	74	2. Water		3. Gas	44. AOF	45, Test Method
46. I hereby ce	ertify that the rules of	the Oil Conservation	n Division have been co	complied		1		ATION DIVISION  D	TO THE STATE OF TH
with and that the	=	above is true and cor	mplete to the best of m	ny	X	OIL	. CONSERVA	TION DIVIS	NOW A
Signature:	n	$\Omega$	7 ,		Approved By:	4		- HOMO!	MARIEN
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Date:	Operatio	ons Technician					HE, ON CO.	1	<u>,0 0 0 </u>
31-Jan-0.	12		505-7	748-1471		42	ALOIL		w. <u></u>
47. If this is a ch	ange of operator fill in O	JGRID number and nan	me of the previous operate	tor.					
<u> </u>	Previous Operator	Olar ships	<del></del>		Printed Name			Title	Date
	гібуюца Орона	olgramie			Filliteo Isano			; <b>10 8</b>	Date

SF

State of New Mexico DISTRICT I Form C-101 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised March 17, 1999 Instructions on back ropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIV State Lease - 6 Copies Fee Lease - 5 Copies PO BOX 2088 DISTRICT HI 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 025575 Yates Petroleum Corporation 105 South Fourth Street API Number Artesia, New Mexico 88210 <sup>4</sup> Property Code Property Name Well No. 28584 Grande Mike AZK State **Surface Location** North/South Line Feet from the Feet from the East/West Line UL or lot no Section Township Range Lot Idn County 1650' **16S** 29E South 1550' West Eddv وج Proposed Bottom Hole L'ocation If Different From Surface Feet from the North/South Line Feet from the East/West Line UL or lot no Section Township Lot Idn County 10 Proposed Pool 2 9 Proposed Pool 1 Wildcat Mississippian Cable/Rotary Ground Level Elevation Work Type Code Well Type Code Lease Type Code N G R S 3733' Multiple Proposed Depth Formation Contractor Spud Date Mississippian Ν 10800 Not Determined **ASAP** <sup>21</sup> Proposed Casing and Cement Program Casing weight/feet Setting Depth Hole Size Casing Size Sacks of Cement Estimated TOC 42# 400' 600 sx 14 3/4" 11 3/4" Surface 11" 2800' 1700 sx 8 5/8" 32# Surface 7 7/8" 5 1/2" 17# 10800 700 sx TOC-6800' <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Mississippian and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-400' FWGel/Paper; 400'-2700' Brine; 2700'-10000' Cut Brine; 10000'-10800' Salt Gel/Starch/Drispac. BOPE PROGRAM: A 5000# BOPE will be installed on the \$\\\ 5/8\" casing and tested daily. I hereby certify that the information given above is true and complete to the best of OIL CONS my knowledge and belief Approved by: Signature: Cv **C**owan Title: Printed name: AHE 0 9 2002 Regulatory Agent Title: Approval Date: Date: Phone: Conditions of Approval Attached 08/08/01 (505) 748-1471

STRICT I ... Habba, MA 86840 STRICT II

1 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Jubmit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

STRICT III
00 No Brazos Ed., Asteo, NM 87410
ISTRICT IV
40 South Pacheco, Santa Fe, NM 87506

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

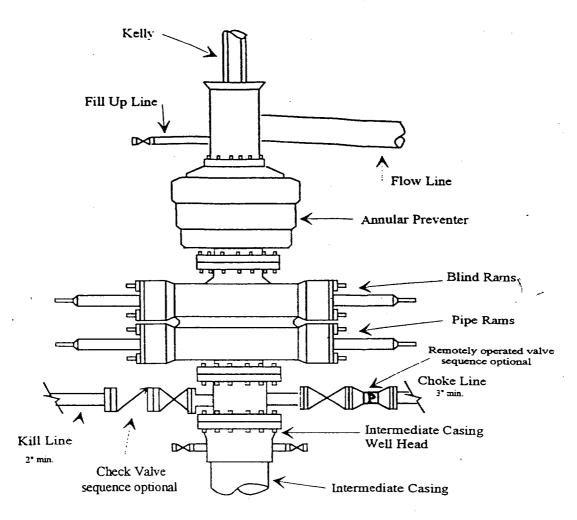
□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

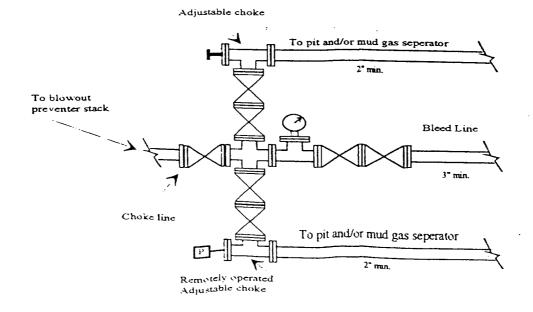
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Wildcat M								Mississippia			
Property	Code			CDA	Property New NDE MIKE "AZK"			Well No	ımber		
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			Bottom	Hole Lo	cation If Diff	erent From Sur	face				
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							SURVEYOR CERTIFICATION				
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		•					GENERAL	SURVEYING COMPAN	IY.		

### Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



•								67	89101		
DISTRICT					State of Nev	w Mexico		augo.		(2)	Form C-101 rised March 17, 1999 Instructions on back
1625 N. Frenc	625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natura				al Resourc	es De	partment	<b>4</b>	O Rev	rised March 17, 1999	
DISTRICT II							1				Instructions on back priate District Office
811 South Fire	st, Artesia, N	M 88210		OIL CO	NSERVAT	TION DE	visi	MAIN DE	^=	~	tate Lease - 6 Copies
DISTRICT III	ī			OIL CO	PO BOX		1	S OCU	ARTESI		Fee Lease - 5 Copies
		c, NM 87410		S	Santa Fe, NM		38 ·	12	MILESI	A 8	•
DISTRICT IV	r			~				187		L SAN	IENDED REPORT
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APPLI	CATIO	N FOR P	ERMI	r to di	RILL, RE-E	NTER, I	EEF	PEN, PLUC	BACK	. OR A	DD A ZONE
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	N .		10800		Mississ	,			ASAP		
			21	Propose	ed Casing	and Cem	ent	Program			
Hole	Size	Casing			weight/feet	Setting I			Cement	F	stimated TOC
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<sup>22</sup> Describe t	the proposed	program. If	this applica	tion is to Di	EEPEN or PLUG	BACK give t	he data	on the present	productive	zone and p	roposed new productiv
Describe the	blowout pr	revention progr	ram, if any.	Use addition	onal sheets if nec	essary.					
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Gel/Starch/Drispac.											
BOPE PROGRAM: A 5000# BOPE will be installed on the 8 5/8" casing and tested daily.											
I hereby certify that the information given above is true and complete to the best o					M	OIL	CONSER	VATIO	ON DI	JISION	
my knowledge and belief					Approved by:						
Col Color						•	DIETPICT :	<u> SIGNE</u>	BY TI	W. GUM	
Printed name	<u>: Су</u>	Cowan				Title:		DISTRICT			
	Regulat	ory Agent				Approval Date			expiration	Date:	AUG 0 9 200b
Date:		· · · <del></del>	Phone:			Conditions of	_**		•		
<u>L</u>	08/08/0	1	(	505) 748	-1471	Attached				<u> </u>	

ISTRICT I 886 M. Franck Br., Hobbs, MR 88840 ISTRICT II 11 South First, Artesia, NM 88210

000 Rie Brases Bd., Astec, NM 67410

)ISTRICT IV 040 South Pacheco, Santa Fe, NM 87505

ISTRICT III

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Foe Louse - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

☐ AMENDED REPORT

## Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number Wildcat Mississippian **Property Code** Property Name Well Number GRANDE MIKE "AZK" STATE OGRID No. Operator Name Elevation YATES PETROLEUM CORPORATION 3733 025575 Surface Location North/South line Feet from the East/Vest line UL or lot No. Section Township Range Lot Idn Feet from the County

### S 165 29E 1650 SOUTH 1550 WEST **EDDY**

### Bottom Hole Location If Different From Surface UL or lot No. Section Township Renge Lot Idn Feet from the North/South line Feet from the East/Vest line County Dedicated Acres Consolidation Code Order No. Joint or Infill 320

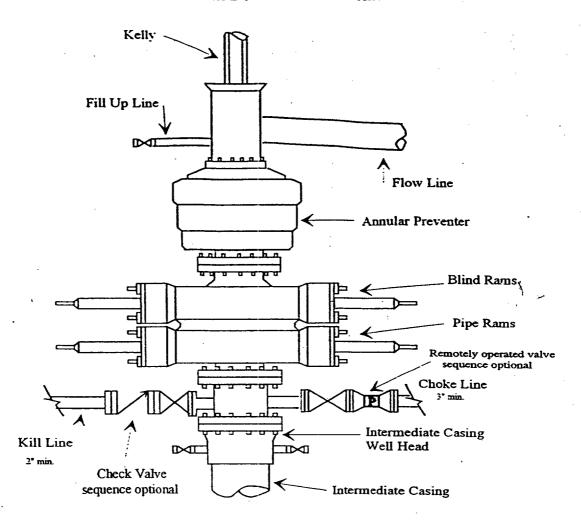
### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				· · · · · · · · · · · · · · · · · · ·
L	K	1	I	OPERATOR CERTIFICATION  I harmby certify the the information contained herein in true and complete to the best of my knowledge and belief.  Company of the complete to the best of my knowledge and belief.
M	N	0	P	Cy Cowan  Printed Name  Regulatory Agent  Title  August 8, 2001  Date  SURVEYOR CERTIFICATION
VO-4949 T	N.32"56'52.8" W.104"02'56.6"	R	Ą	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the arms is true and correct to the best of my belief.  8/07/2001  Date Surveyed.
U		₩	X	Blanature Bland of Prosentation Surveyed Signature Bland Surveyed Surveyed Surveyed Surveyed Surveyed Surveyed Surveyed Surveyed Company

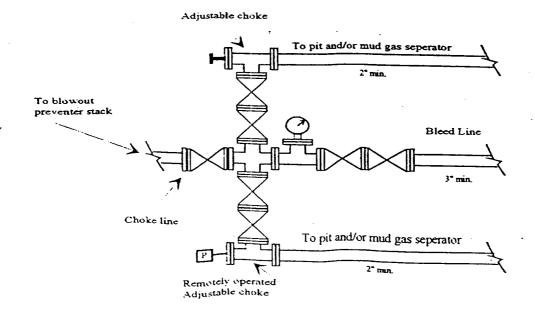


### **Yates Petroleum Corporation**

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



## State of New Mexico

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Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088 SINGETH SAINT FE, New Mexico 87504-2088 SUNDRY NOTICES AND REPORTS ON WELLS GOO RIG GRAZOS RG, Aztac HM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BART POLICY (FORM C-101) FOR SUCH PROPOSALS.)  Type of Welt.  I. Address of Operator  Yates Petroleum Corporation  I. Address of Operator  Unit Letter S: 1650' Feet From The South Line and 1550' Feet From The West Line  Section 2 Township 16S Range 29E NMPM Eddy  TOBOR AND	) STRICT   2.O. Box 1980, Hobbs NM 88240	Energy, Minerals and N	Natural Resources D	epartment	(WELL API NO:	
STREAM 82:00  Santa Fe, New Mexico 87504-2088  SINDRY MOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESERY OR BULLETIAN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well  (FORM C-101) FOR SUCH PROPOSALS.  Type of Well  (FORM C-101) FOR SUCH PROPOSALS.  Type of Well  (FORM C-101) FOR SUCH PROPOSALS.  Type of Well  (FORM C-101) FOR SUCH PROPOSAL		OIL CONSER	RVATION DIVISI	ON 🤌		
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Section   Character   Section   Character   South   Line and   1550'   Feet From The   West   Line			167 / 5~~	BUB BAKTESIA	Quease Name or Unit A	Agreement Name
Name of Operator   Yates Petroleum Corporation   #1     Address of Operator   105 South 4th. Artesia, NM 88210   #1     Pool Name of Violicati   Wildcat Mississippian     West Location   105 South 4th. Artesia, NM 88210   Peet From The   West   Line				S	<del>Y</del>	Andrew
Name of Operator   Yates Petroleum Corporation   #1     Address of Operator   105 South 4th. Artesia, NM 88210   #1     Pool Name of Violicati   Wildcat Mississippian     West Location   105 South 4th. Artesia, NM 88210   Peet From The   West   Line		7	`	ES1-18080		
Yates Petroleum Corporation    105 South 4th., Artesia, NM 88210	VELL  WELL	J DIHER			Grande Mi	ke "AZK" State
105 South 4th., Artesia, NM   88210   9. Pool Name or Wildcat   Wildcat Mississippian		tes Petroleum Cornoratio	n		8. Weil No	#1
Unit Letter S : 1650' Feet From The SOUTH Line and 1550' Feet From The West Line  Section 2 Township 16S Range 29E NMPM Eddy COUNTY  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3733' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER Spud, conductor, resume drilling, X  12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103.  10-02-01-TD 10'. Spudded at 10:00 AM 10-01-01. Notified Van Barton with Artesia OCD. 10-16-01  Waiting on rotary tools. Finished building location. 10-18-01-TD 40' Made 30'. Resumed drilling at 3:00 PM 10-17-01. Drilled to 40' and set 40' of 16' conductor. Notified Van with OCD in Artesia of continuous operation and conductor setting. 10/25/01-Drilled 300' Redbed.  Made 260' in 4 hours, 65'/hr. Rigged up rotary tools resumed drilling at 1:45 AM 10-25-01.  1-26-01-TD 385' surface. Made 85' in 1-1/4 hours, 68'/hr. TD 14-3/4'' hole at 7:15 am 10-25-01.  Rigged up and ran 9 joints 11-3/4'' 42'' 42# H-5 casing, set at 385'. Cemented with 300 sacks Class "C" with 2% CaC12. PD at 10:45 AM 10-25-01. Circulated 171 sacks. WOC. Orilling 2066'	3. Address of Operator		·		;	
Unit Letter S : 1650' Feet From The South Line and 1550' Feet From The West Line Section 2 Township 16S Range 29E NMPM Eddy COUNTY    10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3733' GL   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. SUITACE CASING X CEMENT JOB COMMENCE DRILLING OPNS. SUITACE CASING X CEMENT JOB COMMENCE DRILLING OPNS. SUITACE CASING X SUITACE CASING X CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CASING		5 South 4th., Artesia, NM	88210		Wildcat	Mississippian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3733' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		0' Feet From The Sol	1th Line and	1550' r	eet From The	West Line
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  PULL OR ALTER CASING OTHER Spud, conductor, resume drilling, X  12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103.  10-02-01-TD 10'. Spudded at 10:00 AM 10-01-01. Notified Van Barton with Artesia OCD. 10-16-01  Waiting on rotary tools. Finished building location. 10-18-01-TD 40' Made 30'. Resumed drilling at 3:00 PM 10-17-01. Drilled to 40' and set 40' of 16" conductor. Notified Van with OCD in Artesia of continuous operation and conductor setting. 10/25/01-Drilled 300' Redbed.  Made 260' in 4 hours, 65'/hr. Rigged up rotary tools resumed drilling at 1:45 AM 10-25-01.  1-26-01-TD 385' surface. Made 85' in 1-1/4 hours, 68'/hr. TD 14-3/4" hole at 7:15 am 10-25-01.  Rigged up and ran 9 joints 11-3/4" 42" 42# H-5 casing, set at 385'. Cemepted with 300 sacks Class "C" with 2% CaC12. PD at 10:45 AM 10-25-01. Circulated 171 sacks WOC. Orilling 2066'	Section 2 Towns	ship 16S Range	29E <b>NMPM</b>	Eddy		COUNTY
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hereby certify that the information above a true and complete to the best of my knowledge and belief.	hereby certify that the information above a	true and complete to the best of my knowle	dge and belief.			
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TYPE OR PRINT NAME	TYPE OR PRINT NAME	<i>) ( )</i> Er	·ma Vazquez		TELEPH	IONE NO 505-748-1471
AIAN O C Comm	(This space) APPROVED				D. T.	JAN 9 Q 200

CONDITION

DISTRICT II

<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

### OIL

CONSERVATION DIVISION	1
P.O. Box 2088	30-015-
Fe, New Mexico 87504-2088	5. Indicate Type of Lease

WELL APINO.

P.O. Drawer DD, Artesia NM 8	D, Drawer DD, Artesia NM 88210 P.O. Box 2088					30-01	5-31941	1	
DISTRICT III		Santa Fe,	New Mexico	87504-208	3	1	ate Type of Lease		
	SUNDRY NOTICES A SE THIS FORM FOR P DIFFERENT RESERV (FORM C-101) FOR	OIR. USE "P	PPLICATION F	O DEEPEN OF	PÉUG BACK TO A	State 7. Leas	se Name or Unit Ag	FEE greement Name	
	GAS WELL X OTHER			(S)	(A) 2002 RECEIVED OCD - ARTES	324253 A	rande Mil	ke "AZK"	State
2. Name of Operator	Yates Petro	leum Corp	oration	(0) (5)	OOD - ARTEO	A S Well	No	#1	
3. Address of Operator	105 South 4			.0	3031-1208	9. Pool	Name or Wildcat Wildcat	Mississippi:	an
4. Well Location Unit Letter S	: 1650' Feet Fro	om The	South	Line and	1550'	Feet From	The	West	Line
Section 2	Township 16S	Range	29E	NMPM	Eddy		***************************************	С	OUNTY
	10. Elevation	(Show wl	nether DF, RK 3733		tc.)				
11. Check A	ppropriate Box t	o Indicate	Nature of	Notice, Rep	ort, or Other I	Data	obereka bisekia karbiseka daseka diseski disesk	akakaka halinkakakaka haka b	'aliankadaskadaskadaskadask
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12. Describe Propose	d or Completed Op	erations (C	learly state all	pertient deta	ils, and give perti	nenet dates.	includina est	imated	
12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work)  SEE RULE 1103.  12/12/01-Moved in and rigged up pulling unit. Tagged at 10,665'. Rigged up. Pickled tubing with 1000 gals 15% HCL. Displaced hole with 7% KCL with surfactants. Logged GR/CBL from 10,66-6200' with 1500 psi. Shut in. TIH with 4" casing. Loaded 1 JSPF.  Spot Chester Lime 10,594-10,610' with 1742" holes and Austin Cycle 10,372-10.378' with 742" holes. TIH with packer and RBP. Set RBP at 10, 603. Spotted 2 bbls 15% gelled IC HCL at 10,615'. Pulled up to 10,561'. Set packer. Broke down Chester perfs at 7240 psi. Acidized 10,594-10,610' with 2000 gals 15% gelled HCL. Rigged up swab. Swabbed back 30 bbls. 12/17/01 swabbed dry and recovered 44 bbls. Shut in. 12/18/01-Moved tools and straddle Austin Cycle. Tested RBP to 1000#. Spotted 1 bbl acid. Pulled up and set packer. Broke down perfs10,372-78' at 6015 psi. Acidized with 1000 gals 15% gelled IC HCL.  12/18/01-Released packer and RBP. Set 5-1/2" CIBP at 10,365'. Perforated Morrow Sand 6 JSPF at 10,306-10' (30), 10,314-28' (90). 10.338-44' (42). Total 162. 42 holes TUH. 12-21-01 straddle 10,338-44'. Spotted 150 gals 7-1/2% Morrow acid. Pumped 7 bbls 2 BPM @ 3400 psi. 1-9-01-TIH with 5-1/2" Arrow packer with 2.25 tool to 10,234'. 1/10/02-Acidized Morrow 10,300-44' with 1750 gals 7-1/2% Morrow acid with 1000 SCF N2/bbl.  Inertry centry that the information above a true and complete to the best of my knowledge and belief.									
SIGNATURE TYPE OR PRINT NAME	Vazgeria			Hing Tech Vazquez	nician	DAT	E January	7 15, 2002 One no 505-7	
(This space for State Use)				1					

ORIGINAL SIGNED BY TIM W. GUM JAN 28 2002 APPROVED BY DATE

CONDITIONS OF APPROVALE STRICT II SUPERVISOR

SP

OIL CONSERVATION DETINISION \$ P.O. Box 2008 Santa Fe, New Mexico 87584-2083 2002 Sinking Machine Matrix Son Not use This scene preposals for Detail of the D	DISTRICT.	State of New Energy, Minerals and Natural	Mexico Resources Nenartment				
P.O. Box 20864  Santa Fe, New Mostoo ST942-2088 2002  Santa Fe, New Mostoo ST942-2088 2002  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DERLEN R PLUG BACK TO A DEFERENCE RESERVOR. USE: A PROLECTION FOR PERMIT PROPOSALS.)  OL OAS WELL OAS ONE TEST PET POLICY THE SUCH PROPOSALS.)  Tates Pet roleum Corporation  Tates Pet roleum Corporation  105 South 4th. Artesia, KM 88219  TOWN Louis Letter S 1650' Feet From The South Line and 1550' Feet From The West Line Section 2 Township 155 Range 298 MMPM Eddy COUNTY  10. Elevation (Show whether OF, RKB, RT, CR, etc.)  3733' CI.  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ANANDON COMMENCE PRESENTED TO SEE RULE FROM THE Intermediate Casing & cetner!   12. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  12. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  12. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  12. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  12. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  13. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated date of starting any proposed work)  14. Describe Proposed or Completed Operations (Chearly state all pertient details, and give perfinence dates, including estimated dates of starting any proposed work)  15. Describe Proposed or Completed Operation	P.O. Box 1980, Hobos NM 86240		/ - 4	WELLAP	NO.		
SUBJECTIVED TO SUBJECT		D O Boy 3	0086		**************************************		
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CFRANCE OF PROPERTY SEASON OF THE PLANS OF T	(FORM C-101) F		<u> </u>				
2 Name of Operator 2 Name of Operator 3 Agrees of Operator 3 Agrees of Operator 4 Well Coaston Unit Letter S : 1650' Feet From The South Line and 1550' Feet From The West Line Section 2 Township 16S Range 29E NMPM Eddy COUNTY 10. Elevation (Show whether DF, RYCB, RT, RR, etc.) 3733' Cl. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPINS PLUG AND ABANDON CHANGE PLANS OTHER Intermediate casing & cernent X  12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated dates of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated dates of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all perfiant details, and give pertinenet dates, including estimated dates of starting any proposed work) 13. Describe P	- · ·		61-1800	and the state of t	:		
Takes Petroleum Corporation  105 South 4th, Artesia, NM 88210  **RWELCORION**  105 South 4th, Artesia, NM 88210  **Substance of Devinion and Mississisplan**  **Well Corollon**  106 Section 2 Township 16S Range 29E NMPM Eddy COUNTY  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3733' GL.  11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:**  PERFORM NEMBUAL WORK PLUG AND ARADON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ARADON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ARADON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ARADONOMENT CASING TEST AND CEMENT JOB  12. Describe Proposed or Completed Operations (Cherry state all perfiant details, and give pertinenet dates, including estimated date of stating any proposed work) SEE RULE 1103.  TD 11" hole at 6:15 am 10-29-01. Pumped sweep and circulate. Strap out of hole and lay down 8" drill collars. Rigged up and ran 63 joints 8-5/8" 32# J-55 casing, Pumped 725 sacks of Class "C" Lite (35:65:6 with .25#/sx celloflake + 5% LCM-1 + 6% bentonite (yld 1.95, wt 12.5). Tailed in with 200 sacks Class "C" with 1% Cacl2 (yld 1.34, wt 14.8). PD at 2:45 PM 10-29-01. Circulated 116 sacks to pit. WOC. 10-31-01-Drilling 2740' dolomite and anhydrite. Maded 115' in 3-3/4 hours, 30:67'/hr. Tested BOP, choke manifold, kelly to 5000# for 30 mins, 0K. TIH and picked up 9-6" drill collars. Tagged cement at 2565. "Tested casing to 1000#, 0K. Drilled out at 2:15 AM 10-31-01. WOC. 10-31-01-Drilling 2740' hours, 26:42'/hr. 10-4-01-Drilling 5480' dolomite. Made 601' in 22-3/4 hours, 26:42'/hr. 10-4-01-Drilling 5480' dolomite. Made 611' in 23 1/4 hours, 26:42'/hr. 10-4-01-Drilling 5480' dolomite. Made 611' in 23 1/4 hours, 26:42'/hr. 11-5-01-TD 6045 dolomite. Trip for bit. Made 565' in 19 hours, 29:74'/hr. 11-6-01-TD 6105' shale, dolomite in be bell of ny townships and bellet. The sound of the section of the proposed part o	WELL WELL X OTH	IER		Gra	ınde Mike "AZK" State		
TOS South 4th. Artesia. NM 88210    Township 165   1650'   Feet From The   South   Line and   1550'   Feet From The   West   Line   Section   2   Township 165   Range   29E   NMPM   Eddy   COUNTY		troleum Corporation		8. Well No	** 1		
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Section 2 Township 16S Range 29E NMPM Eddy COUNTY    10 Elevation   (Show whether DF, RKB, RT, GR, etc.) 3733' GL   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:		h 4th., Artesia, NM 88210			Wildcat Mississippian		
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I hereby certify that the information above a true and complete to the best of my knowledge and belief.  SIGNATURE AND AGREED TITLE Order ACTION DATE JANUARY 15, 2002  TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471	60' in $9-3/4$ hours, $6.15'/$	hr. 11/7/01-Drilled	6365' shale, dolomite a	and anhy	drite. Maded		
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CONDITIONS OF

# Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

ctu	
<b>3</b> •	Form C-103
	Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVAT		IVISION	WELL API NO.						
DICTRICT II	STRICT II D. Drawer DD, Artesia, NM 88210  2040 Pacheco St. Santa Fe, NM 87505				30-015-31941 5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & 0 V-4949	STATE X	FEE				
SUNDRY NOTICES AND REPORTS	ON W	ELLS							
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS)		UG BACK TO A	7. Lease Name Grande Mike A	or Unit Agreement Nat ZK State	ne				
1. Type of Well: OIL GAS WELL WELL X OTHER									
2. Name of Operator			8. Well No.						
Yates Petroleum Corporation			1	******					
3. Address of Operator			9. Pool name o						
105 S. 4th Street, Artesia, NM 88210		. <u> </u>	Wildcat Missis	sippian					
4. Well Location	.1		1.550	D . D . m.	XX7 4 7 .				
Unit Letter : 1,650 Feet From The So	outh	Line and	1,550	Feet From The	West Line				
Section 2 Township 16S Rang	ge 29E		NMPM		Eddy County				
10. Elevation (Sho		er DF, RKB, RT, C	R, etc.)						
	;	3,516'							
Check Appropriate Box to I	Indicat	e Nature of I	Notice, Repor	t, or Other Data					
11. NOTICE OF INTENTION TO:	1		SUBSEQUE	NT REPORT O	F:				
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WOR	κ	ALTERING CASI	NG 🔲				
TEMPORARILY ABANDON	X	COMMENCE DR		PLUG AND ABAN	IDONMENT				
PULL OR ALTER CASING		CASING TEST A	ND CEMENT JOB		•				
OTHER:		OTHER:							
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.  Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.  Change 8 5/8" setting depth from 2,800' to 2,650'. The casing shoe will still be 50' into the San Andres formation at this setting depth. The 8 5/8" will be cemented with approximately 1,500 sx cement.									
				ST OCO RE OCO	CEIVED ARTESIA				
Thank you,  I hereby certify that the information above is true and complete to the b	est of my	knowledge and belie	ef.						
SIGNATURE Cox Freshern	-	=	t. Drilling Engine	eer DATE	10/15/01				
TYPE OR PRINT NAME Cory Frederick				TELEPHONE NO.	(505)-748-4214				
(This space for State Use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	im	TITLE_	ERVISOR, DIST	TRICT II DATE	NOV 0 4 2081				

CMD: 03/05/02 14:09:

OG6POOL MAINTAIN POOL OGOMES -TQ

Pool Code : 96048 Pool Name : WILDCAT; ABO (GAS)

OCD Order No : R 0

Pool Type : G (O/G/A) Pool Creation Date : 01-01-1900 Pool Region : S (N/S) Last Updation Date : 01-01-1900

Special Pool Rules :

Oil Well Spacing : (Acres) Gas Well Spacing : 160 (Acres)
Orthodox Well Locn : 660 (Ft from end line) 660 (Ft from side line)

(Ft from nearest well) 330 (Ft from Q/Q line)

Top Unit Allowable : (BOPD)
Casinghead Gas Limit : (MCFD)

Gas-Oil Limit :

Depth Bracket : (Feet)

Prorated Gas (Y/N): N Acre Basis : 100.00 (in %)

Deliv Basis : (in %)

Simultaneous Dedication Allowed (Y/N) : N

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 COMMENT PF10 PF11 PF12

Date: 3/5/2002 Time: 02:08:15 PM

Sec: 02 Twp: 16S Rng: 29E Section Type: LONG

FAGE NO:

PF01 HELP PF02 PF07 BKWD PF08 FWD	13 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01	12 4 5 40.00 41.52 40.00 CS CS CS V04949 0000 YATES PETROLEUM C 10/01/01
PF03 EXIT PI PF09 PRINT PI	14 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01	11 3 6 40.00 41.61 40.00 CS CS CS V04949 0000 YATES PETROLEUM C 10/01/01
PF04 GoTo PF05 PF10 SDIV PF11	15 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01	10 2 7 40.00 41.69 40.00 CS CS CS V04949 0000 YATES PETROLEUM C 10/01/01
PF06 PF12	16 40.00 CS V04949 0000 YATES PETROLEUM 10/01/0	1 8 9 41.78 40.00 40. CS CS CS V04949 0000 YATES PETROLEUM 10/01/0

Sec : 02 Twp : 16S Rng : 29E Section Type : LONG

PAGE NO:

PF01 HELP PF02 PF07 BKWD PF08 FWD	M 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01	L 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01
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PF04 GOTO PF05 PF10 SDIV PF11	O 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01	J 40.00 CS V04949 0000 YATES PETROLEUM C 10/01/01
PF06 PF12	P 40.00 CS B02885 0011 ENRON OIL & GAS 05/10/4	I 40.00 CS V04949 0000 YATES PETROLEUM 10/01/0

FAGE NO:

Acreage Sec : 02 41.78 Twp: Bene Grp : CS 16S Rng : 29E UL: 1 Seismic Permit : Lot-Idn:

Lease Number V04949 0 Expr Dte : 10/01/2001

Lessee 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

Unit Agr Names :

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M5005: Header data found. No well data found

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF10 PF04 GoTo PF05 PF11

PF06 PF12

PAGE NO:

Acreage Sec : 02 41.69 Twp: Bene Grp : CS 16S Rng : 29E UL: 2 Seismic Permit : Lot-Idn :

Lease Number V04949 0 Expr Dte : 10/01/2001

Lessee 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

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Unit Agr Names :

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M5005: Header data found. No well data found

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF10 PF04 GoTo PF05 PF11 PF12 PF06

16S Rng : 29E UL: 3 Lot-Idn:

FAGE NO:

Acreage Sec : 02 41.61 Twp:Bene Grp : CS Seismic Permit :

Lease Number : V04949 0 Expr Dte : 10/01/2001

Lessee 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

Unit Agr Names :

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API Num Status

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M5005: Header data found. No well data found

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF10 PF04 GoTo PF05 PF11 PF06 PF12

PAGE NO:

Acreage Sec : 02 41.52 Twp: Bene Grp : CS 16S Rng : 29E UL: 4 Seismic Permit: Lot-Idn:

Lease Number V049490 Expr Dte : 10/01/2001

Comm Agr Names :

Lessee 123807 YATES PETROLEUM CORPORATION

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Unit Agr Names :

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PF01 HELP M5005: Header data found. No well data found PF02 PF03 EXIT

PF07 BKWD

PF08 FWD

PF09

PF04 GoTo PF10 PF11 PF05

PF06 PF12

CMD :

ONGARD

03/06/02 09:01:

OG5ULST

INQUIRE ULSTR PRODUCTION AND AGREEMENT DATA

OGOMES -TQ PAGE NO:

Twp: 16S Rng: 29E UL: 5 Lot-Idn: Sec : 02

Acreage

: 40.00

Bene Grp : CS Seismic Permit :

Lease Number : V04949 0 Expr Dte : 10/01/2001

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: 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

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Unit Agr Names :

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Status

M5005: Header data found. No well data found

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05

PF06

PF07 BKWD PF08 FWD PF09 PF10 PF11 PF12

Date: 3/6/2002 Time: 08:59:07 AM

CMD :

ONGARD

03/06/02 09:01:

OG5ULST

INQUIRE ULSTR PRODUCTION AND AGREEMENT DATA

OGOMES -TQ

PAGE NO:

Sec : 02

Twp : 16S Rng : 29E UL: 6 Lot-Idn :

Acreage

: 40.00

Bene Grp : CS Seismic Permit :

Lease Number : V04949 0 Expr Dte : 10/01/2001

Lessee

Comm Agr Names :

: 123807 YATES PETROLEUM CORPORATION

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Unit Agr Names :

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API Num S

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M5005: Header data found. No well data found

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05

PF06

PF07 BKWD

PF08 FWD

PF09

PF10

PF11

PF12

Date: 3/6/2002 Time: 08:59:13 AM

Page: 1 Document Name: untitled

CMD: 03/06/02 09:01:

OG5ULST INQUIRE ULSTR PRODUCTION AND AGREEMENT DATA OGOMES -TQ

PAGE NO:

Sec : 02 Twp : 16S Rng : 29E UL: 7 Lot-Idn : Acreage : 40.00 Bene Grp : CS Seismic Permit :

Lease Number : V04949 0 Expr Dte : 10/01/2001 Lessee : 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

0000

Unit Agr Names :

0000

S API Num Status

M5005: Header data found. No well data found

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07 BKWD
 PF08 FWD
 PF09
 PF10
 PF11
 PF12

Date: 3/6/2002 Time: 08:59:24 AM

CMD : ONGARD

03/06/02 09:01:

OG5ULST INQUIRE ULSTR PRODUCTION AND AGREEMENT DATA

OGOMES -TQ PAGE NO:

Sec : 02 Twp : 16S Rng : 29E UL: 8 Lot-Idn :

Acreage : 40.00 Bene Grp : CS Seismic Permit :

Lease Number : V04949 0 Expr Dte : 10/01/2001 Lessee : 123807 YATES PETROLEUM CORPORATION

Comm Agr Names :

0000

Unit Agr Names :

0000

S API Num Status

M5005: Header data found. No well data found

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
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 PF07 BKWD
 PF08 FWD
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 PF10
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Date: 3/6/2002 Time: 08:59:31 AM