DATE 3/22/02	SUSPENSE 4/1/02	ENGINEER MS	LOGGED IN KW	TYPE NSL	APP NO. pKRV0208536370

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

OIL CONSERVATION DIV.
02 MAR 22 PM 3:24

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
		Attorney	3/22/02

KELLAHIN & KELLAHIN
Attorneys At Law
P.O. Box 2265
Santa Fe, N.M. 87504-2265

t.kellahin@worldnet.att.net
e-mail Address

KELLAHIN AND KELLAHIN
ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
POST OFFICE BOX 2265
SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN*
*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

March 22, 2002

HAND DELIVERED

Mr. Michael E. Stogner
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Quinn Well No. 339-R
840 feet FNS and 1095 Feet FWL
W/2 Section 20, T31N, R8W, NMPM
Application of Burlington Resources Oil & Gas Company, P. L.
for an Unorthodox Gas Well Location,
Rio Arriba County, New Mexico

OIL CONSERVATION DIV.
2002 MAR 22 PM 3:24

Dear M. Stogner:

On behalf of Burlington Resources Oil & Gas Company, L.P. please find enclosed our administrative application for an unorthodox (off-Pattern) Coal gas well location.

As I have discussed with you, I have continued OCD Case 12836 pending processing this request administratively.

Very truly yours,

W. Thomas Kellahin

cc: Burlington Resources Oil & Gas Company L. P.
Attn: James Strickler

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE ADMINISTRATIVE APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. FOR AN UNORTHODOX GAS WELL, SAN JUAN COUNTY, NEW MEXICO

CASE:_____

ADMINISTRATIVE APPLICATION

Comes now BURLINGTON RESOURCES OIL & GAS COMPANY, LP ("Burlington") by and through its attorneys, KELLAHIN and KELLAHIN, and applies to the New Mexico Oil Conservation Division ("NMOCD") for approval to drill its proposed Quinn Well No. 339-R at an unorthodox gas well (off-pattern) location 840 feet from the north line and 1095 feet from the West line (Unit D) of Section 20, Township 31 North, Range 8 West, NMPM, said location being unorthodox for any and all gas production from the Basin Fruitland Coal Gas Pool and, if productive, to be dedicated to a standard 320-acre gas spacing and proration unit consisting of the W/2 of said Section 20.

In support thereof, Applicant states:

1. Burlington is the proposes operator for the Quinn Well No. 339-R to be drilled at a **revised** unorthodox gas well (off-pattern) location 840 feet from the north line and 1095 feet from the west line (Unit D) of Section 20, Township 31 North, Range 8 West, NMPM. **See Exhibits "1"**

2. The well is unorthodox only because it is in an off-pattern quarter section. See Basin Fruitland Coal Gas Pool Rules.

3. Burlington original proposed to drilled this well at an unorthodox gas well (off-pattern) location 770 feet from the north line and 725 feet from the west line (Unit D) of Section 20, Township 31 North, Range 8 West, NMPM. See Exhibit "A".

4. Upon further review, Burlington, determined that the original location was too close of the Quinn 1 B well located 660 feet from the North line and 660 feet from the West line (a Mesaverde well). **See Exhibit "2"**

5. Burlington is proposes to drill Well 339 R to a depth sufficient to test for gas production from the Basin-Fruitland Coal Gas Pool within a proposed standard gas proration and spacing unit consisting of the W/2 of said Section 20.

6. This Well is a replacement well for the Quinn 339 Well 835 feet from the West line and 1825 feet from the south line (Unit l) of Section 20. **See Exhibits "3"**

7. The Quinn 339 well drilled 68 feet of coal with similar coal character as offsetting wells. The Quinn 339 Well tested poorly at this original bottom hole location and was sidetracked in an attempt to improve this production. The new bottom hole location performed poorly and appeared to be affected by a localized permeability problem. **See Exhibit "4"**

8. Burlington believes that there is a significant amount of gas remaining in this gas unit based upon a log from a Mesaverde well in the NW/4 of this section. **See Exhibit "4"**

9. Burlington would like to relocate the well and re-drill the well in the NW/4 of Section 20 in an attempt to avoid a localized permeability problem.

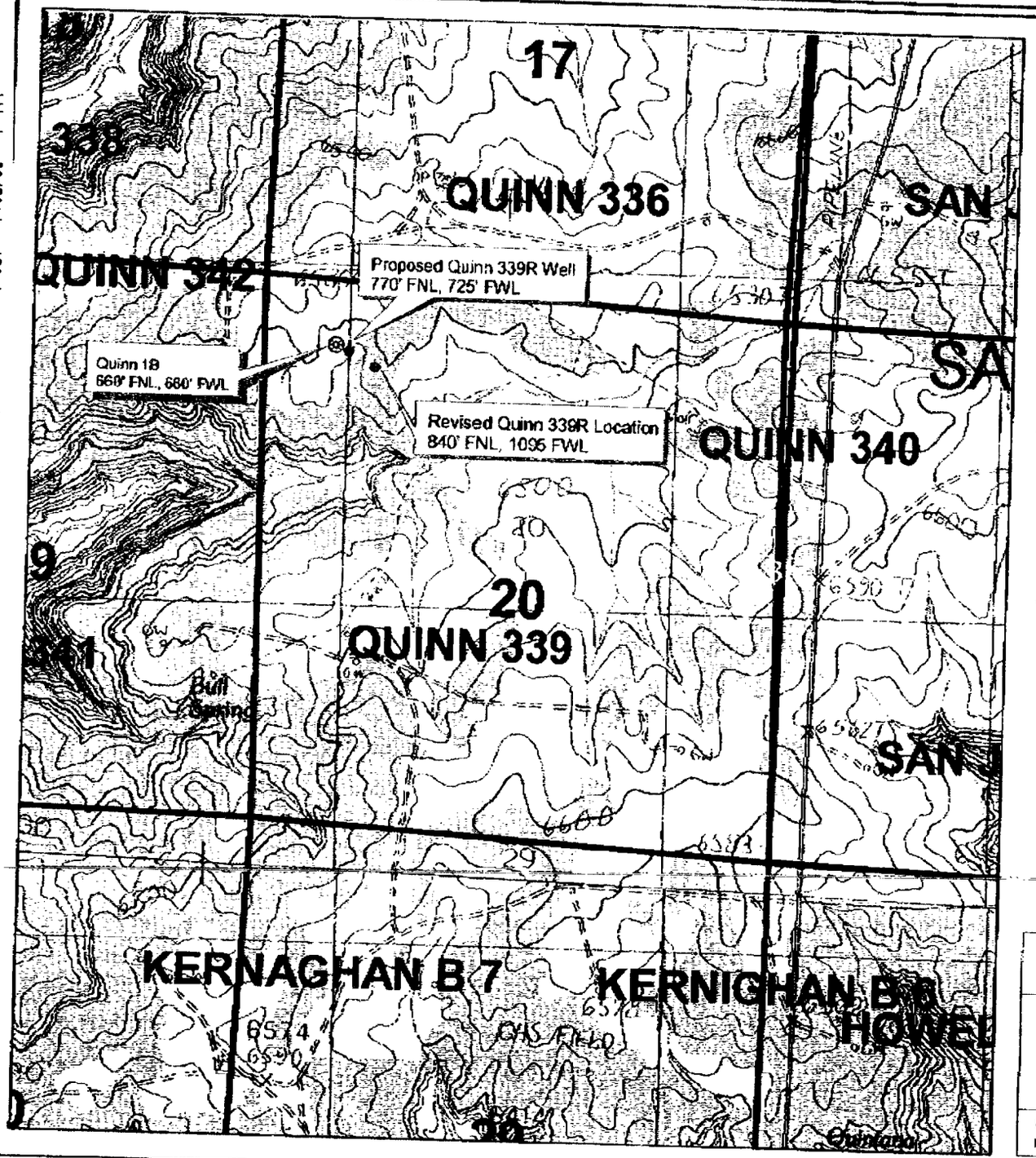
10. Approval of this application will afford the owners of this unit the opportunity to produce their just and equitable share of the gas underlying this unit and will otherwise prevent waste and protect correlative rights.

11. Notification of this application to affected parties towards whom the well encroaches are as set forth. **See Exhibit "5" and "6"**

WHEREFORE, Applicant requests that, after notice and hearing, this Application be approved as requested.

KELLAHIN and KELLAHIN

BY _____
W. Thomas Kellahin
P. O. Box 2265
Santa Fe, New Mexico 87504
(505) 982-4285



AO Wells-Active 2
- MESAVERDE
- Revised quinn 339r location.shp
- Orig quinn 339r location.shp

P2000 Well Header
- FRUITLAND COAL
- Federal Unit_text
- Section_text
- Township_text
- Outcrop-pc_arc.shp
- Town Outlines
- County lines_Basin View
- San Juan Federal Units
- Sections
- Townships

N

BURLINGTON RESOURCES PLAT

400 0 400 800 Feet

BURLINGTON RESOURCES
SAN JUAN DIVISION

Revised Quinn #339R Well

1:17470

Prepared By: ALAN ALEXANDER Date: 02/26/2002
File No: Revised:

BURLINGTON RESOURCES

Memorandum

San Juan Division

TO: **Mr. Tom Kellahin**
FROM: **Jeff Balmer, Sr. Staff Reservoir Engineer**
DATE: **March 19, 2002**
RE: **Change of location for the Quinn 339R – Re-drill**
NW/4, Section 20, T31N, R8W
San Juan County, New Mexico
Basin Fruitland Coal

Mr. Kellahin,

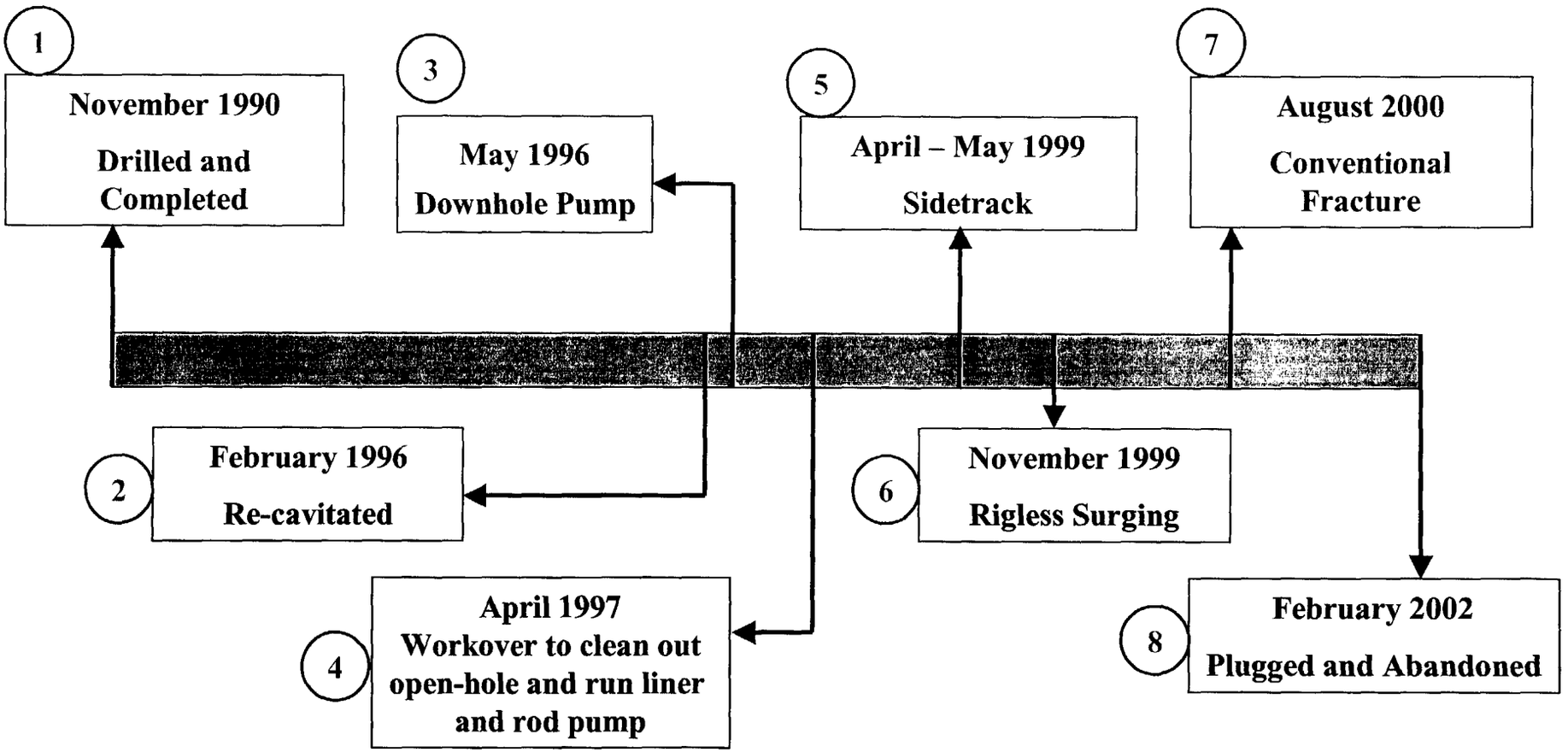
Please find enclosed a more thorough explanation of our desire to move the originally proposed location for the Quinn 339R to 840' south of the north line and 1095' east of the west line. Burlington Resources' original intent was to utilize the existing well pad for the Mesaverde Quinn 1B well to drill the Quinn 339R. Utilizing the existing well pad would decrease the amount of surface disturbance. However, a very recent discovery was made that details the loss of 600 bbl of drilling mud into the Fruitland Coal formation during the drilling operations for the Quinn 1B in October of 1999. The drilling mud lost into the Fruitland Coal had a significant amount of lost circulation material (LCM), which is a very viscous fluid that strives to eliminate all the permeability through the system in an effort to restore drilling circulation.

The originally proposed location of the Quinn 339R is approximately 125' from the Quinn 1B. Because of the large amount of drilling mud and LCM lost into the Fruitland Coal during the drilling of the Quinn 1B, it is possible that mud has migrated into the proposed path of the Quinn 339R. The Quinn 339R may encounter limited or zero permeability in the Coal due to the drilling fluids making the well non-productive. To give the Quinn 339R the best opportunity to be productive, a new location 840' south of the north line, and 1095' east of the west line is proposed. The new location will move the Quinn 1B and the Quinn 339R approximately 471' away from each other. If you have any questions or comments, please feel free to contact me at your convenience at (505) 326-9710.

Sincerely,

Jeffrey S. Balmer, Ph.D.

Quinn 339 Timeline



Quinn 339 Well History

(1) • Drilled and cavitated in November 1990
  – 68' of coal
  – "Blown around" for four days

(2) • Re-cavitated in February 1996
  – Falling gas rates
  – 10 day stimulation
  – No liner run in open hole

Quinn 339 Well History (cont.)

(3) • Downhole Pump Installed in May 1996
  – Loading occuring due to decreasing gas rate
  – Pump repaired three times

(4) • Worked-over in April 1997
  – Clean out openhole
  – Install liner
  – Install rod pump system

Quinn 339 Well History (cont.)

(5) • Sidetracked in April - May 1999
  – Under-performing well
  – Deviation approximately 23°
  – Completion lasted 36 days
    • 238 surges with boosters
    • 15 natural surges
  – Well was non-productive

(6) • Rig-less Surging Operation in December 1999
  – Installed downhole tubing valve
  – Bridging occurred below valve, system failed

Quinn 339 Well History (cont.)

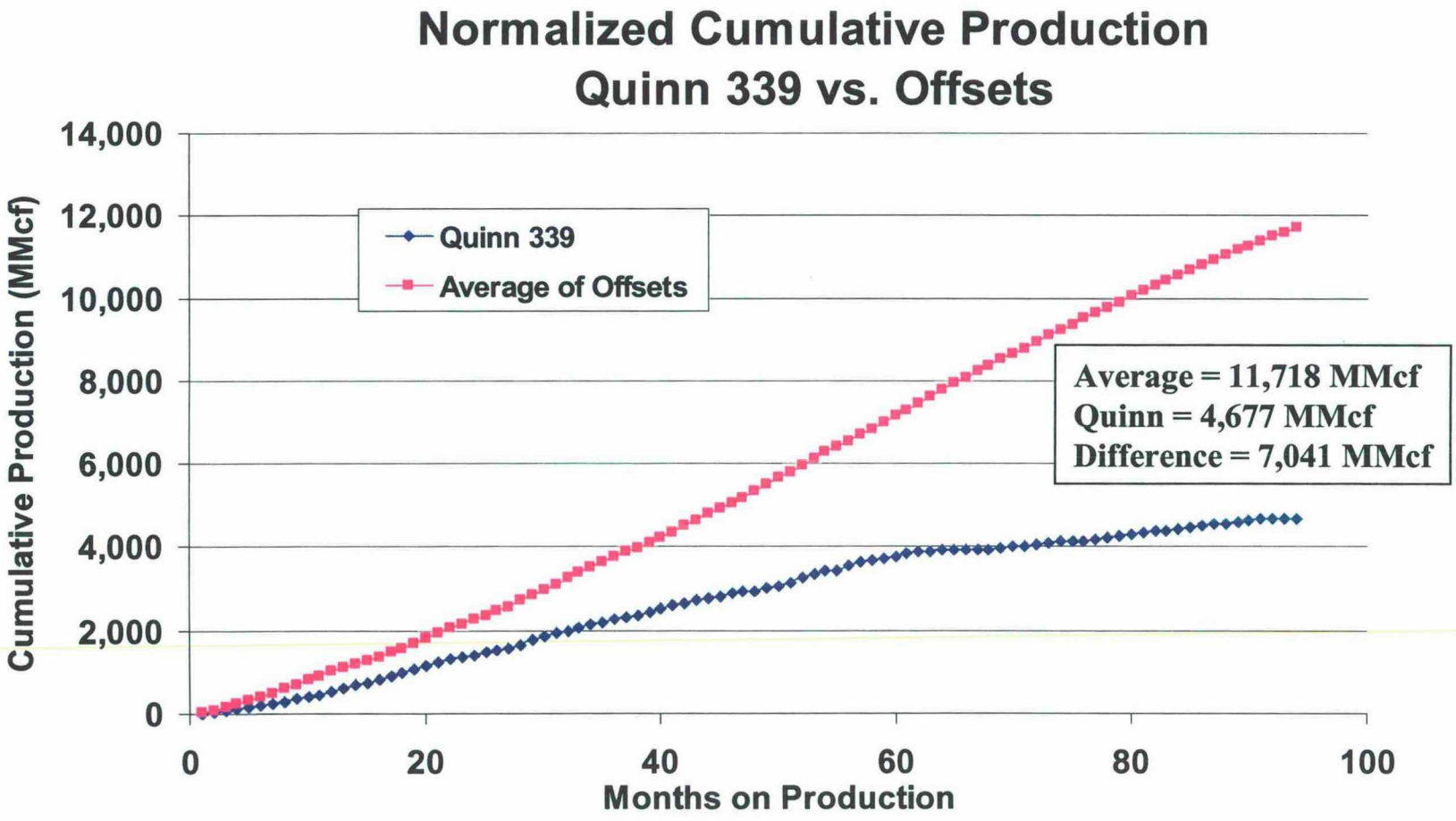
(7) • Conventional Fracture Stimulation in August 2000
  – Poor results
  – Well is non-commercial

(8) • Plugged and Abandoned on February 26, 2002

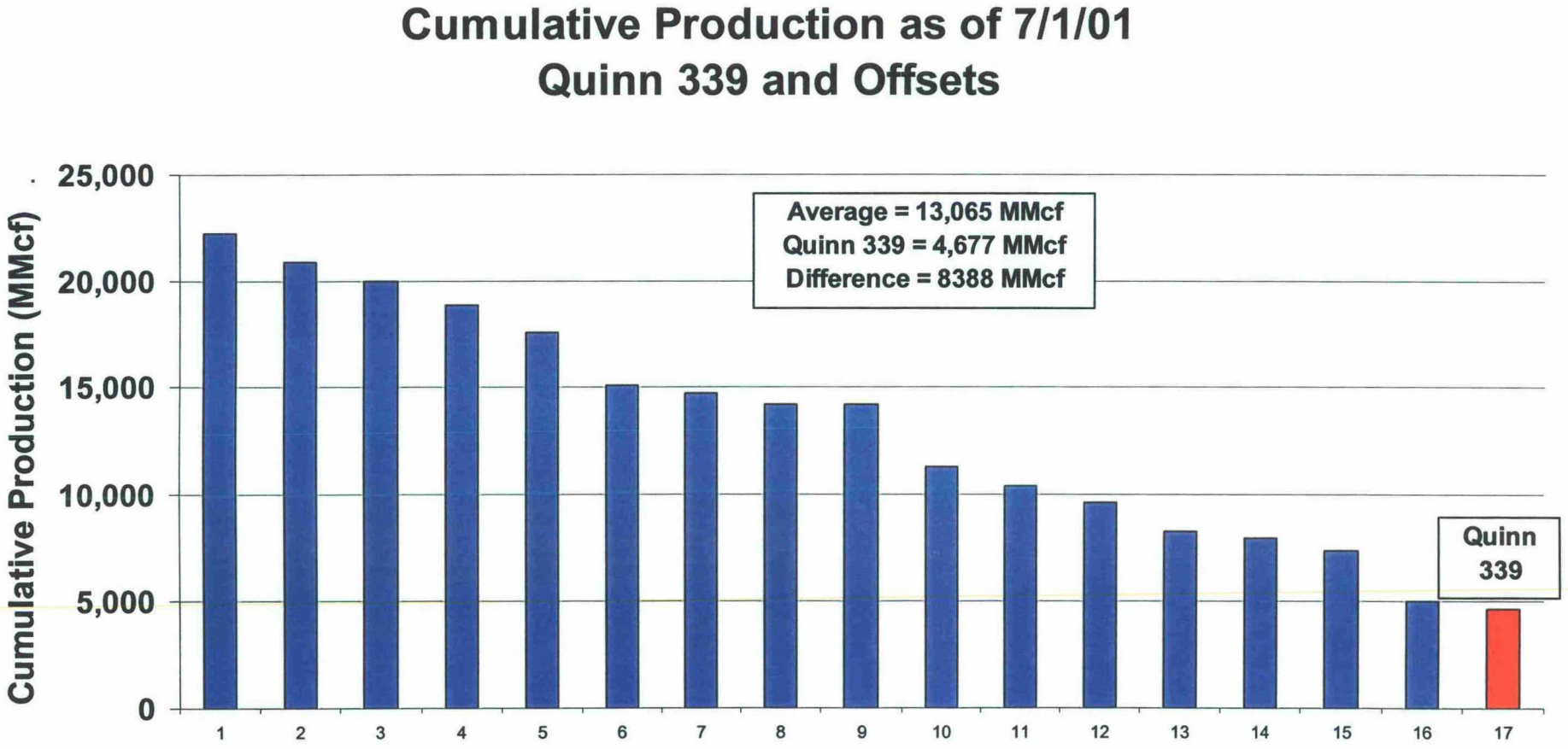
Quinn 339 Expenditures

Timeline #	Date	Operation	Approximate Gross Cost ($M)
1	11/90	New Drill	475
2	2/96	Re-cavitation	225
3	5/96	Pump	30
4	4/97	Workover	125
5	4 –5/99	Sidetrack	360
6	11/99	Rigless Surging	60
7	8/2000	Conventional Fracture	105
8	2/02	P & A	25
		Total =	1405

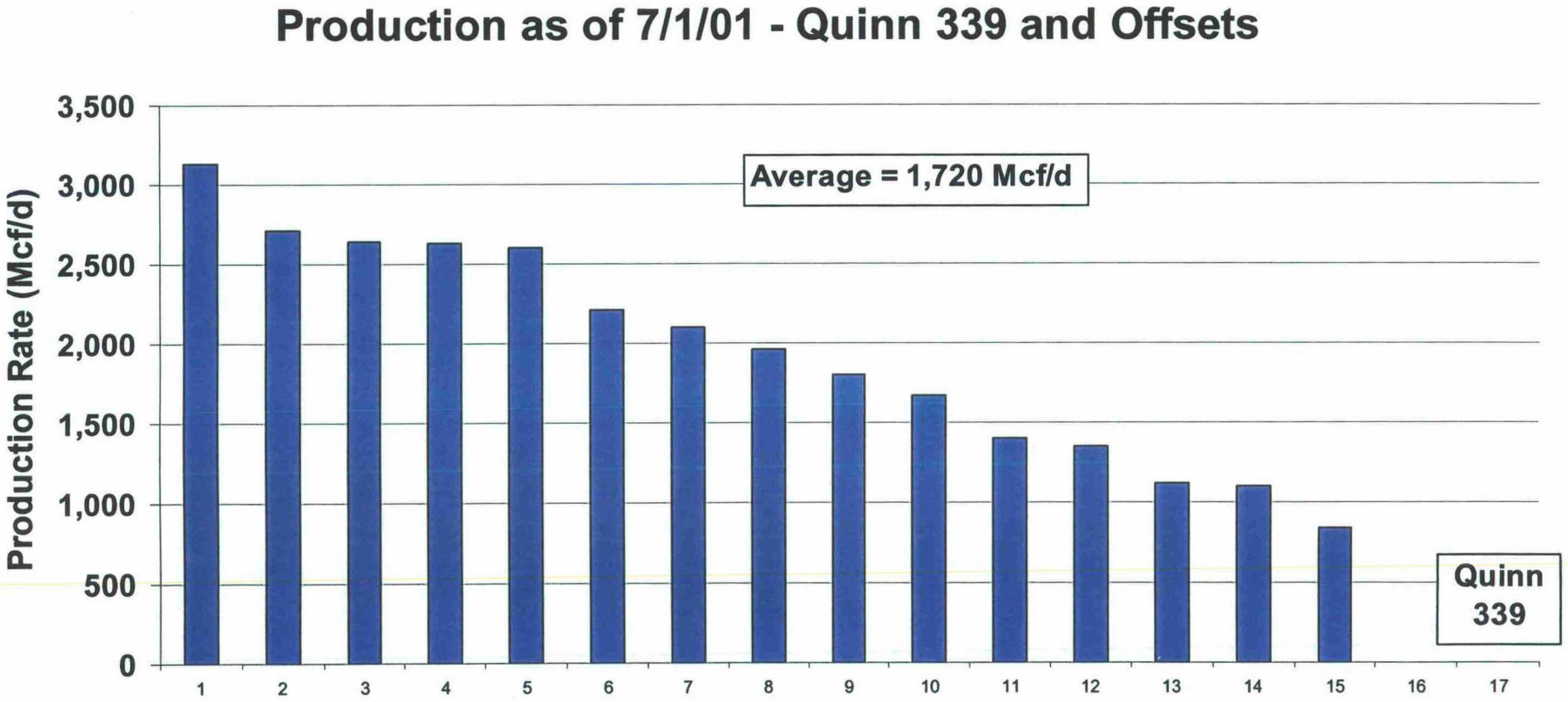
Quinn 339 Cumulative Production



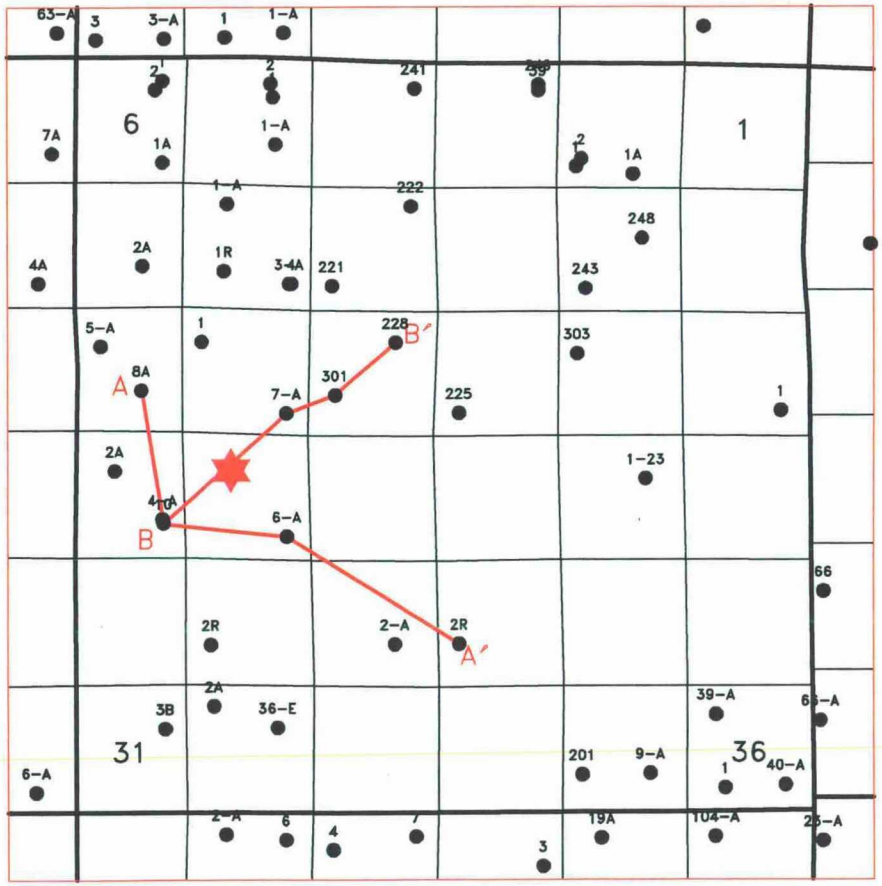
Quinn 339 Cumulative Production



Quinn 339 Recent Production

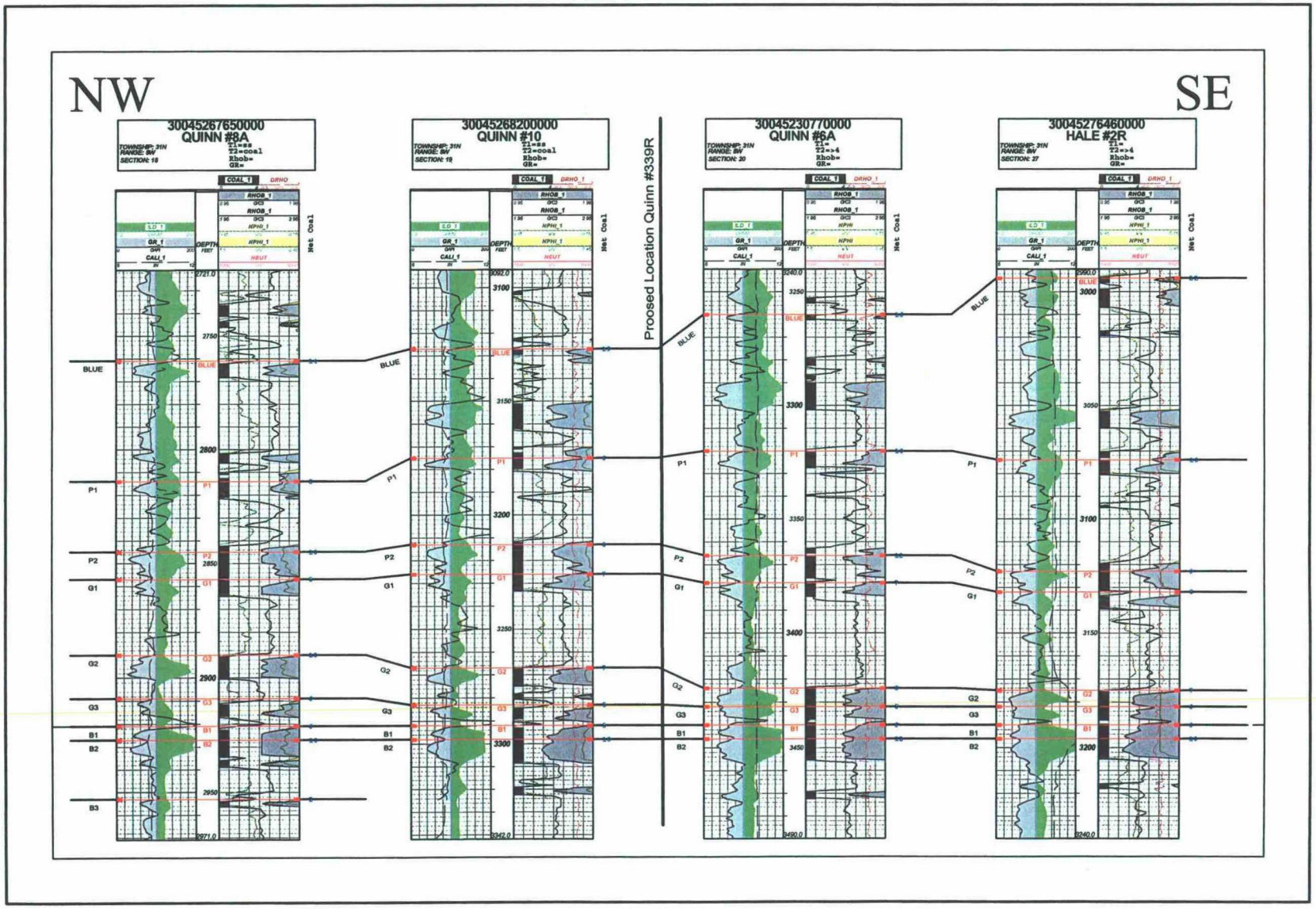


Section Index



31N – 8W

Section A-A’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QUINN #8A
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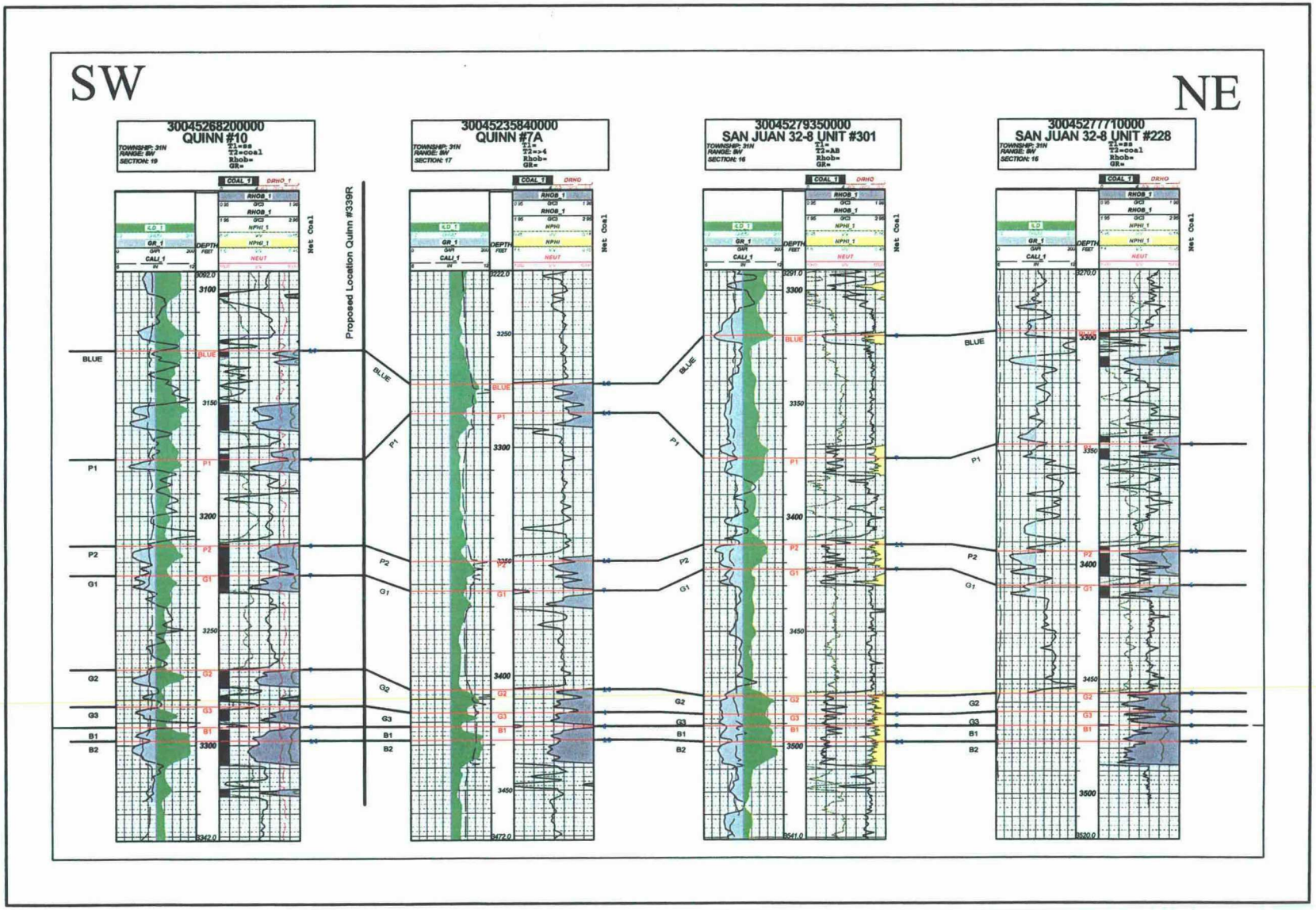
QUINN #10
30045230770000
QUINN #6A
30045276460000
HALE #2R
Proosed Location Quinn #339R
BLUE
P1
P2
G1
G2
G3
B1
B2
B3

Section B-B'


SW
NE
30045268200000
QUINN #10
TOWNSHIP: 31N
RANGE: 8W
SECTION: 19
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T2=coal
Rhob=
GR=
30045235840000
QUINN #7A
TOWNSHIP: 31N
RANGE: 8W
SECTION: 17
T1=
T2=>4
Rhob=
GR=
30045279350000
SAN JUAN 32-8 UNIT #301
TOWNSHIP: 31N
RANGE: 8W
SECTION: 16
T1=
T2=AB
Rhob=
GR=
3004527771 0000
SAN JUAN 32-8 UNIT #228
TOWNSHIP: 31N
RANGE: 8W
SECTION: 16
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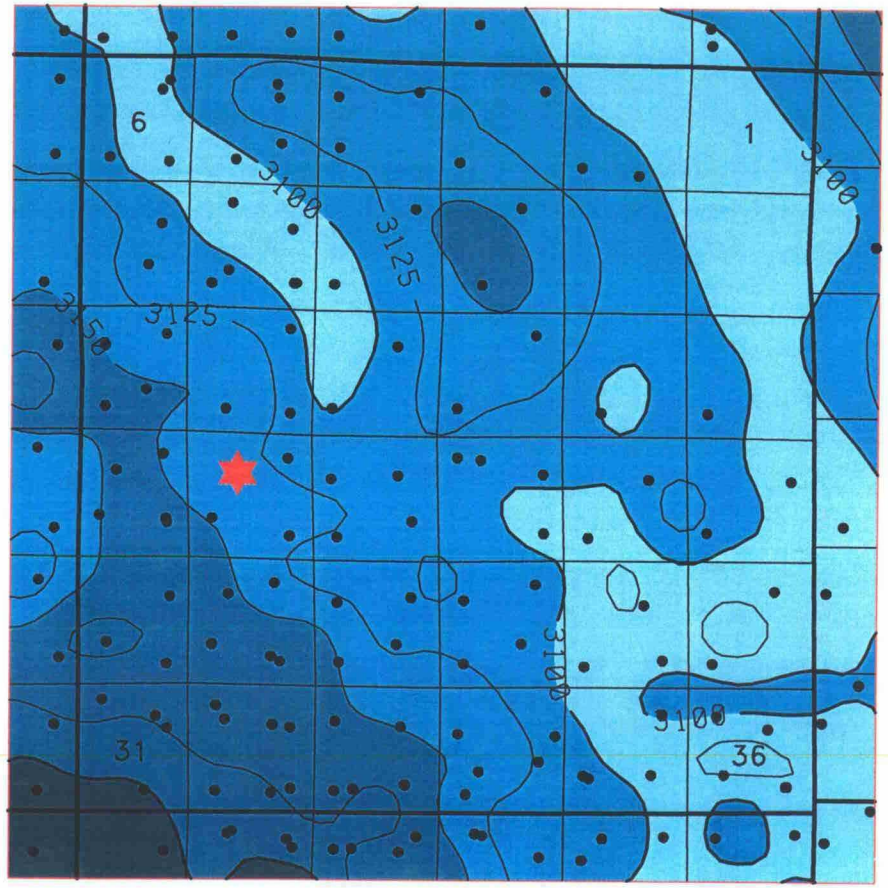
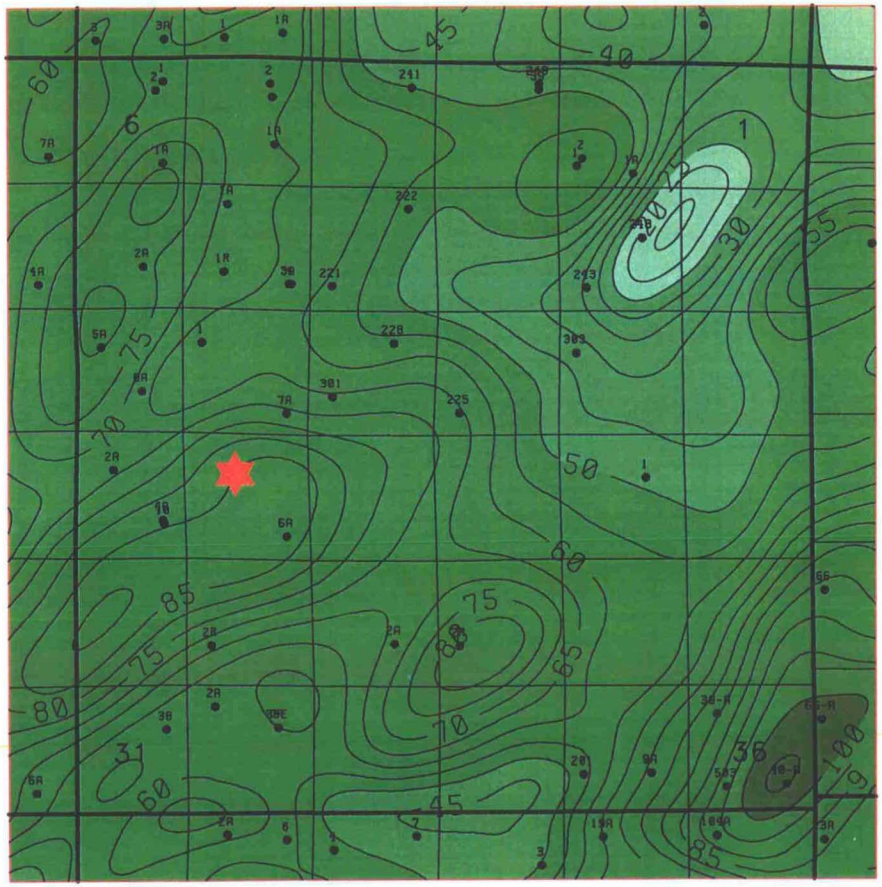
T2=coal
Rhob=
GR=
Proposed Location Quinn #339R
BLUE
P1
P2
G1
G2
G3
B1
B2
Net Coal

Pictured Cliffs Structure



31N – 8W

Coal Net Thickness



31N – 8W

St. John Institutional Investors, LP
Attn: Lisa Lavin
800 E. Northwest Hwy, Suite 203
Mount Prospect, IL 60056

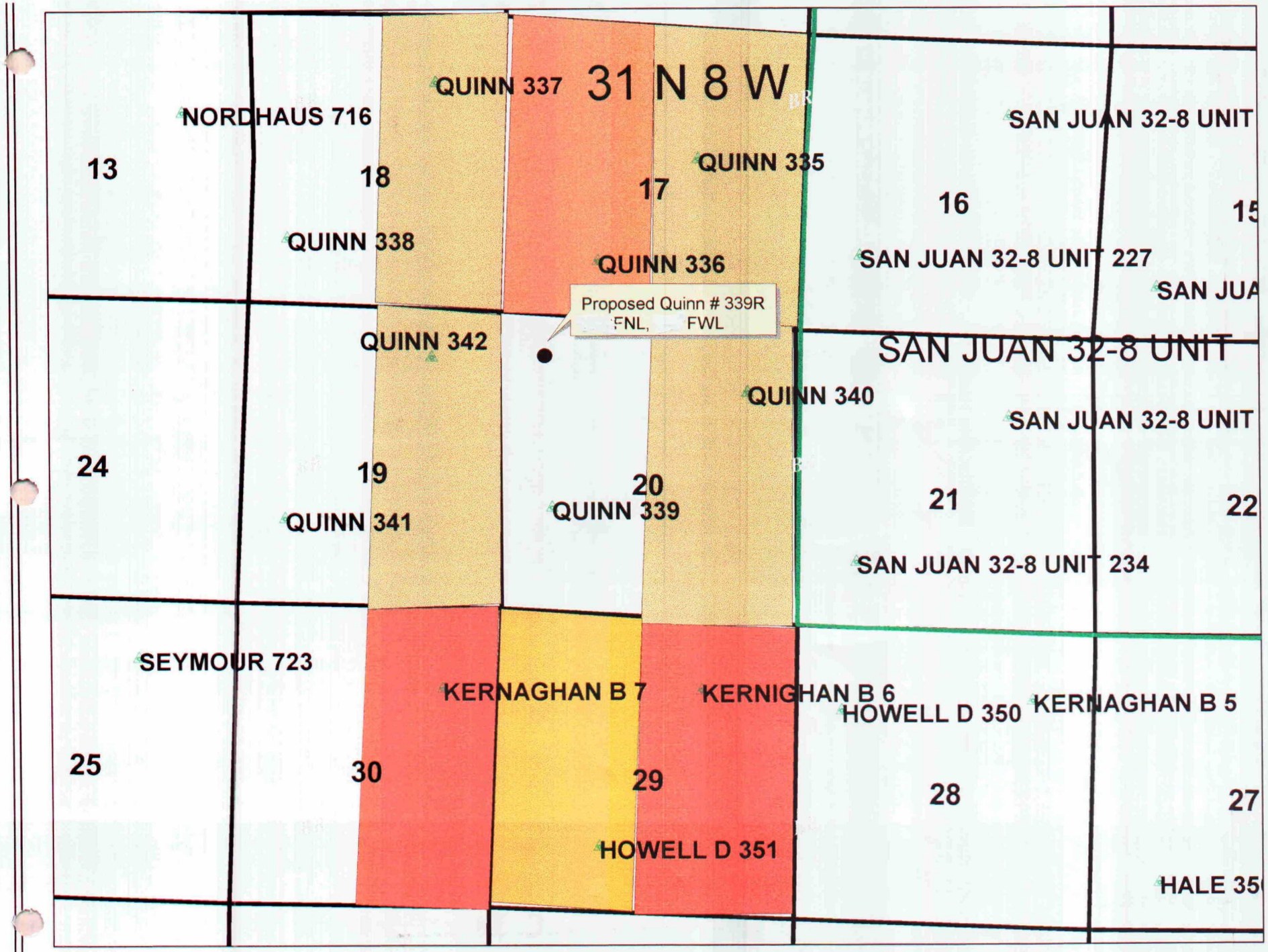
BP Amoco / BP Vastar Resources, Inc.
Attn: Bryan G. Anderson, OSO Engineer
501 Westlake Park Blvd
Houston, TX 77079

Phillips Petroleum
Attn: Jim Ball
5525 Hwy 64 NBU 3004
Farmington, NM 87499

Four Star Oil & Gas Company
Attn: Land Manager
P.O. Box 36366
Houston, TX 77236

Koch Exploration Co. LLC
Attn: Lance Harmon
P.O. Box 1478
Houston, TX 77251-1478

Williams Production
Attn: Vern Hansen
One Williams Center
P.O. Box 3102 MS37-5
Tulsa, OK 74101



P2000 Well Header
- FRUITLAND COAL
- Federal Unit_text
- Section_text
- Township_text

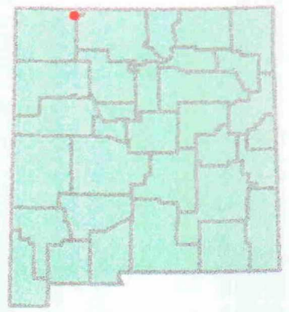
Offset drillblock.shp
- BP-Amoco
- Burlington
- Burlington-BP-Vastar
- Burlington-BP-Vastar-Four Star-Williams

Outcrop-pc_arc.shp
Town Outlines
San Juan Federal Units
Sections
Townships

N

BURLINGTON RESOURCES PLAT

300 0 300 600 900 1200 1500 1800 2100 2400 2700 Feet



BURLINGTON RESOURCES
SAN JUAN DIVISION

QUINN # 339R WELL
770'FNL, 725'FWL

Transverse Mercator
UTM - 1927 ; Zone 13

1:21481

Prepared By: ALAN ALEXANDER
Date: 02/20/2002

File No:
Revised:

Insert

Color Page/Photo

Here

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NMSF078511

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Quinn #339

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-28094

4. **Location of Well, Footage, Sec., T, R, M**
1825'FSL, 835'FWL, Sec.20, T-31-N, R-8-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure.

DEC 2001 RECEIVED OIL CON. DIV. DIST. 3

RECEIVED 070 FARMINGTON NM 2001 NOV 20 PM 5:00

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 11/16/01

TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date 12/12/01
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Quinn #339

Basin Fruitland Coal AIN: 515801
1825' FSL and 835' FWL, Section 20, T-31-N, R-8-W
San Juan Co., New Mexico, 30-045-28094
Long: 36° 52.87', Lat: 107° 42.25'

Plug and Abandonment

Recommendation:

The Quinn #339 was drilled and completed in the Fruitland Coal formation in 1990. Initially this well was a strong producer at over 2 MMcf/d. Cum gas is 4678.09 MMscf. Historically, the Quinn #339 has had four capital workovers and several pump changes. In September of 2000, the Overpressured Fruitland Coal team performed a stimulation via conventional fracturing technique to recover the 307 MMcf of gas reserves. The well remained non-productive and has been since May of 1999. This well is currently a BLM demand well. Production Operations request for Plug and Abandonment. All teams have reviewed and approved for a P&A.

Plug and Abandonment Procedure:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors if necessary. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. TOH and tally 104 joints 2-3/8" EUE tubing, total 3258'. If necessary LD and PU workstring. Round-trip 4-1/2" gauge ring to 3392', but no deeper than 3442' (OH).

3. **Plug #1 (Fruitland Coal open hole interval, 3442' – 2886'):** Set a 4-1/2" CIBP at 3392' on wireline. TIH with open-ended tubing and tag. Load well with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 46 sxs cement and spot a balanced plug above to isolate Fruitland Coal interval. PUH to 2269'.

4. **Plug #2 (Kirtland and Ojo Alamo tops, 2269' – 2099'):** Mix 17 sxs cement and spot a balanced plug inside to cover the Kirtland and Ojo Alamo tops. PUH to 402'.

5. **Plug #3 (9-5/8" casing shoe, 402' – 302'):** Mix 12 sxs cement and spot a balanced plug inside casing to cover the 9-5/8" casing shoe. TOH and LD tubing.

6. **Plug #4 (Surface, 50' - surface):** Perforate 2 HSC squeeze holes through both the 4-1/2" and 7" casings at 50'. Establish circulation out bradenhead with water. Mix and pump approximately 20 sxs cement and pump down 4-1/2" casing to circulate good cement out the 4-1/2" x 7" intermediate annulus and the bradenhead valves. Shut in well and WOC.

7. ND BOP and cut off wellhead below surface casing head . Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approved: Bruce W. Boyer 11-14-01
Drilling Superintendent

Regulatory Approval: Peggy Cole Required: Yes ✓ No ___

Operations Engineer: Tim Friesenhahn

Office: 326-9539
Pager: 326-8113

Production Foreman: Hans Dube

Office: 326-9555
Pager: 949-2664
Cell: 320-4925

CMD : ONGARD 04/04/02 16:24:
OG5SECT INQUIRE LAND BY SECTION OGOMES -TP
PAGE NO:

Sec : 20 Twp : 31N Rng : 08W Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			A A
E	**F**	**G**	**H**
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 04/04/02 16:25:
OG5SECT INQUIRE LAND BY SECTION OGOMES -TP
PAGE NO:

Sec : 20 Twp : 31N Rng : 08W Section Type : NORMAL

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40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A		
M	**N**	**O**	**P**
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
			A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 04/04/02 16:26:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 28094 Eff Date : 02-27-2002 WC Status : P
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7407 QUINN

Well No : 339
GL Elevation: 6496

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/
B.H. Locn :	L	20	31N	08W	FTG 1825 F S	FTG 835 F W	P

Lot Identifier:
Dedicated Acre:
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	01 98	31	37343		434	F
30 45 28094	QUINN	02 98	28	35997		2108	F
30 45 28094	QUINN	03 98	31	39577		2221	F
30 45 28094	QUINN	04 98	30	38806		420	F
30 45 28094	QUINN	05 98	29	36285		2184	F
30 45 28094	QUINN	06 98	30	34405		420	F
30 45 28094	QUINN	07 98	31	35487		434	F
	Reporting Period Total (Gas, Oil) :						

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	08 98	31	36932		434	F
30 45 28094	QUINN	09 98	30	33955		420	F
30 45 28094	QUINN	10 98	31	26283		434	F
30 45 28094	QUINN	11 98	30	26101			F
30 45 28094	QUINN	12 98	31	35744		280	F
30 45 28094	QUINN	01 99	31	32790		280	F
30 45 28094	QUINN	02 99	28	29758			F
	Reporting Period Total (Gas, Oil) :						

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	03 99	31	14415		280	F
30 45 28094	QUINN	04 99	1			280	F
30 45 28094	QUINN	05 99	1	1109		280	F
30 45 28094	QUINN	06 99					S
30 45 28094	QUINN	07 99					S
30 45 28094	QUINN	08 99					S
30 45 28094	QUINN	09 99					S
Reporting Period Total (Gas, Oil) :							

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	10 99					S
30 45 28094	QUINN	11 99					S
30 45 28094	QUINN	12 99					S
30 45 28094	QUINN	01 00					S
30 45 28094	QUINN	02 00					S
30 45 28094	QUINN	03 00					S
30 45 28094	QUINN	04 00					S
	Reporting Period Total (Gas, Oil) :						

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	05 00					S
30 45 28094	QUINN	06 00					S
30 45 28094	QUINN	07 00					S
30 45 28094	QUINN	08 00					S
30 45 28094	QUINN	09 00					S
30 45 28094	QUINN	10 00					S
30 45 28094	QUINN	11 00					S
	Reporting Period Total (Gas, Oil) :						

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:26:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	12 00					S
30 45 28094	QUINN	01 01					S
30 45 28094	QUINN	02 01					S
30 45 28094	QUINN	03 01					S
30 45 28094	QUINN	04 01					S
30 45 28094	QUINN	05 01					S
30 45 28094	QUINN	06 01					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 04/04/02 16:27:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28094 Report Period - From : 01 1998 To : 02 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	We St
30 45 28094	QUINN	07	01				S
30 45 28094	QUINN	08	01				S
30 45 28094	QUINN	09	01				S
30 45 28094	QUINN	10	01				S
30 45 28094	QUINN	11	01				S
30 45 28094	QUINN	12	01				S
30 45 28094	QUINN	01	02				S
Reporting Period Total (Gas, Oil) :				494987		10909	

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12