

DATE 5/28/02	SUSPENSE 6/16/02	ENGINEER MS	LOGGED IN RV	TYPE NSL	PPF NO. 0210533746
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

John C. Thompson  
 Print or Type Name

*[Signature]*  
 Signature

ENGINEER/AGENT  
 Title

4/9/02  
 Date

WALSH2@cyberport.com  
 e-mail Address

**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

New Mexico Oil Conservation Division  
Attn. Michael E. Stogner (Chief Haring Officer/Engineer)  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

RE: Rosa 79B – Nonstandard Dakota Location

Dear Mr. Stogner,

Please find enclosed an application for an unorthodox gas well location for the Rosa Unit #79B. In the main portion of my cover letter (the bold part) I attempted to address the concerns of the location in regards to the Dakota Participating Area as well as the surrounding acreage that is committed to the Rosa Unit.

I am currently trying to get copies of the maps that Williams Production Company, LLC has provided me showing the Dakota Participating Area as well as a unit map showing where the non-committed acreage is located within the Rosa Unit. As soon as I get those maps I will send you a good copy for your info. Hopefully you can read the copies that I've attached. Currently, the non-committed acreage is located in section 33 & 34 of 32N/6W, section 3 & 4 in 31N/6W and lot 5 of section 2, 31N/6W. There is also some partially committed acreage in section 25 & 26, 31N/5W. Unfortunately, the Dakota Participating area is non-contiguous and from what Steve Hayden and I have discussed will cause the need to keep applying for non-standard/unorthodox locations.

Yesterday I received the applications for the RU 165C, RU 85B and RU 156B that you sent back due to lack of information. I was working on the 79B when I read your letter and hopefully I have addressed everything for the RU 79B. If you need any additional information please let me know and I will get it to you as soon as possible. I apologize for the incomplete applications. There has been quite a bit of confusion in regards to "participating area" and "committed acreage" with myself, Steve Hayden and even some of the Williams people.

Once again I apologize for the confusion on my part, if you need any additional information or have any questions or concerns please feel free to contact me anytime. (Off: 505-327-4892, Cell: 505-320-1748, e-mail: walsh2@cyberport.com.)

Sincerely,

John C. Thompson

6

21

23

24

an County

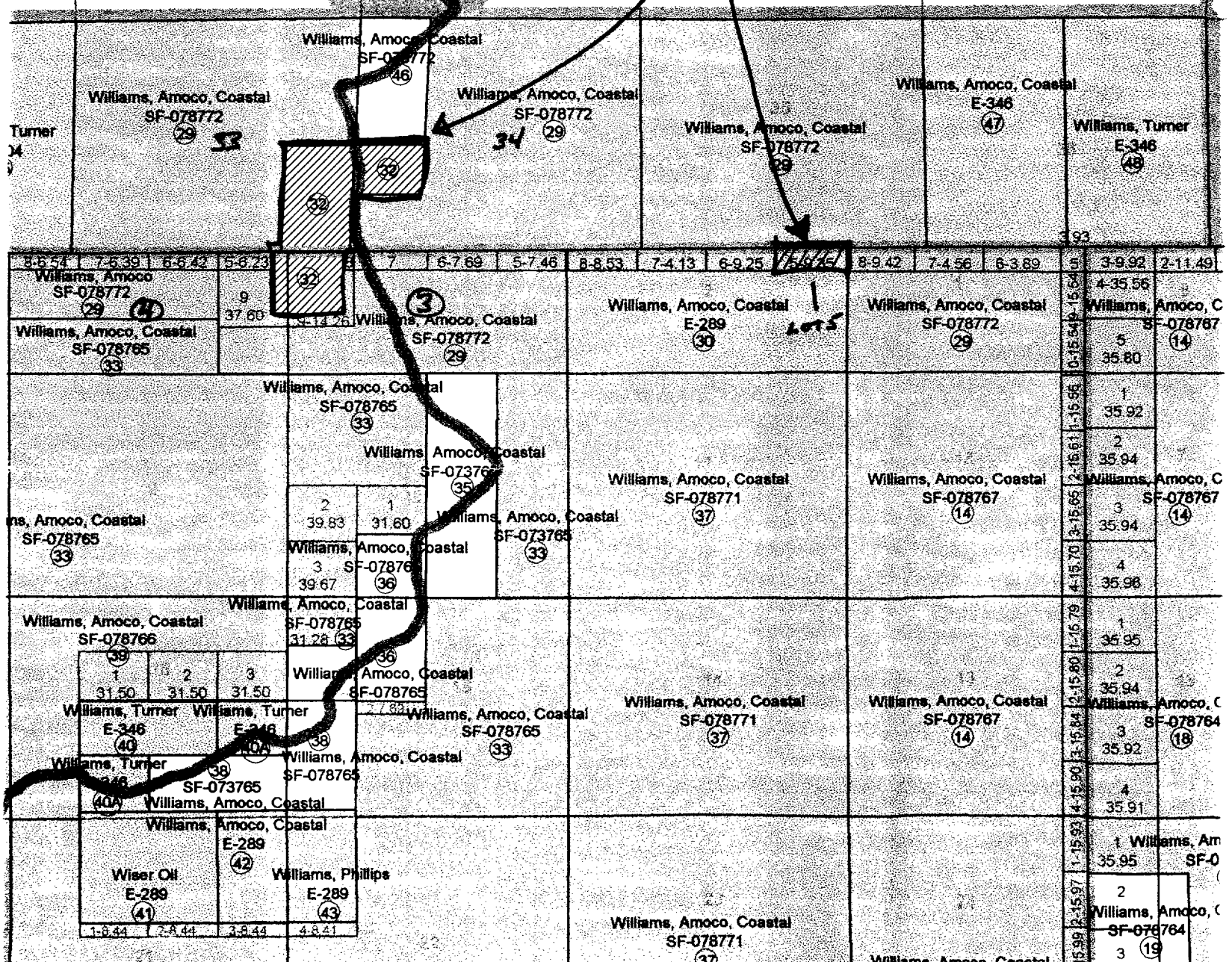
Rio Arriba County

Non-Committed Acreage  
w/ Rosa Unit

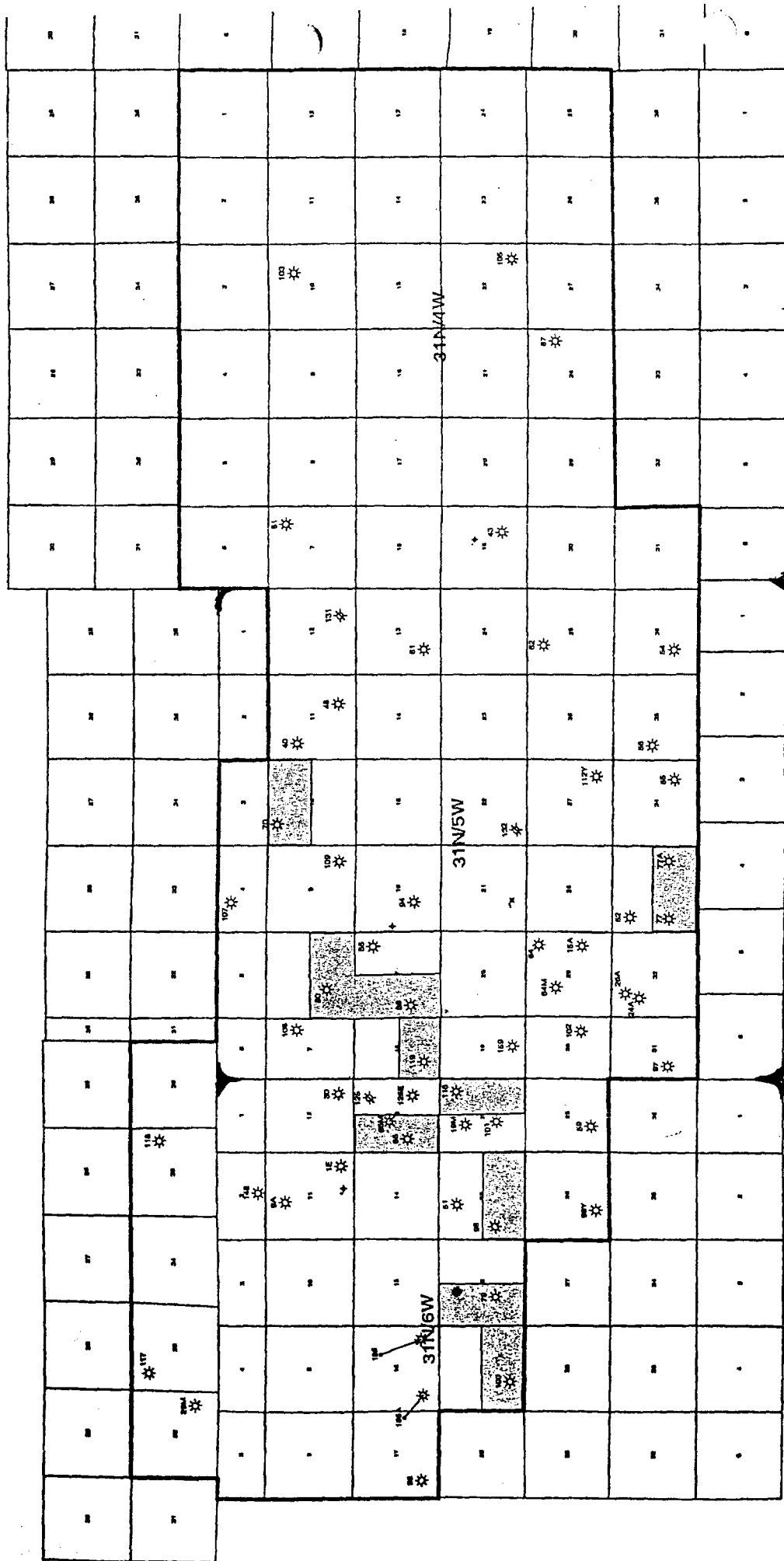
25

26

25







Dakota Participating Area

Williams E&P	
ROSA UNIT	
DAKOTA FORMATION WELLS	
1/24/2001	
Scale 1:110631.41	

**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

**Ms. Lori Wrotenbery**  
**New Mexico Oil Conservation Division**  
**1220 South Saint Francis Drive**  
**Santa Fe, NM 87505**

April 9, 2002

***Re: Request for Administrative approval for Non-Standard Dakota Location***  
***Rosa Unit 79B (Sec 22/T31N/R6W, 975' fnl & 2600' fwl, Rio Arriba County, New Mexico)***

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 79B as a dual Mesaverde/Dakota with the Dakota being non-standard. Williams has filed for an APD for a dual Dakota/Mesaverde well with the Bureau of Land Management ( Farmington Field Office.)

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. Originally, the surface location was picked by considering drainage from the offset Mesaverde wells and topography/archeology constraints. In this case, Williams picked their surface location in an attempt to minimize Mesaverde drainage interference with offset wells.

Therefore, the reasons for requesting administrative approval for a non-standard location are:

1. The current location was picked by considering the Rosa 79A to the southwest, the Rosa 79 to the south and the Rosa 25 to the northwest and the Rosa 12A to the northeast (both in section 15). (see attached map showing drainage patterns).
2. By itself, the Dakota (in this area) is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed.
3. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another well, ie. well pad, road, pipeline ROW, etc.

***The proposed Rosa 79B is located within the boundaries of the existing Dakota Participating Area but the adjacent drilling and spacing unit which is the east half of section 22 is not, however all of the adjacent acreage surrounding the Rosa 79B is committed to the Rosa Unit.*** As the Unit Operator of the Rosa Unit, Williams Production Company, LLC is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

Please find attached a drilling plat with topographical map showing location, drainage map and a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

John C. Thompson  
Engineer

c:wp/nsdk79b



District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 72319 - 71599	Pool Name Blanco Mesaverde - Basin Dakota
Property Code 17033	Property Name ROSA UNIT	Well Number 79B
OGRID No. 120782	Operator Name WILLIAMS PRODUCTION COMPANY	Elevation 6269

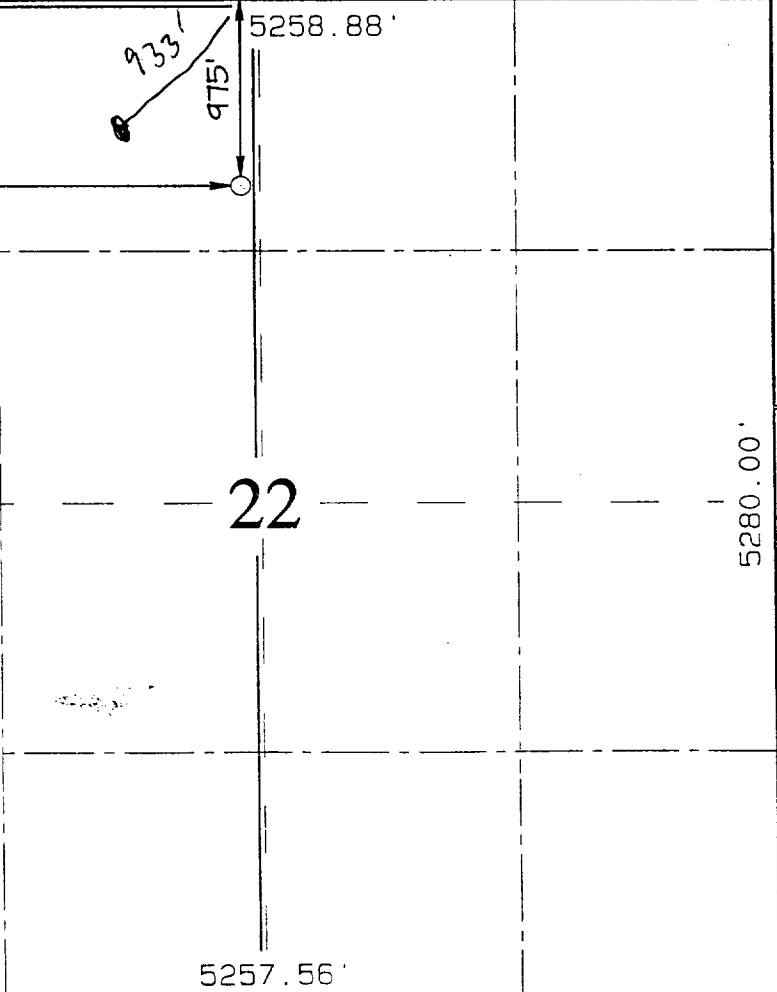
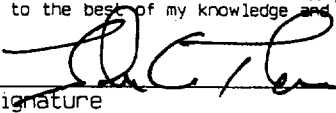

<sup>10</sup> Surface Location

UL or lot no. C	Section 22	Township 31N	Range 6W	Lot Idn	Feet from the 975	North/South line NORTH	Feet from the 2600	East/West line WEST	County RIO ARriba
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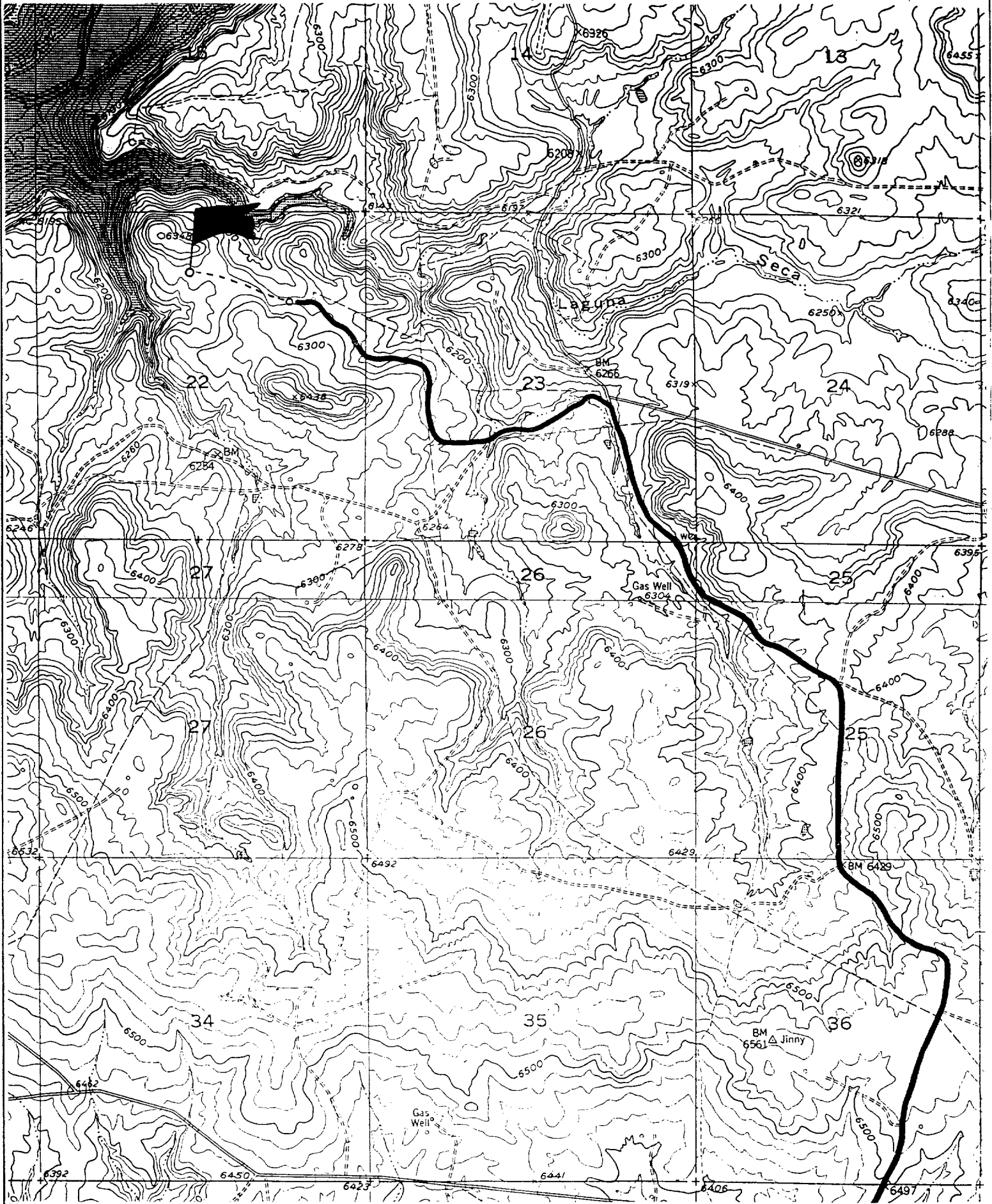
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320.0 Acres - (W/2)					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

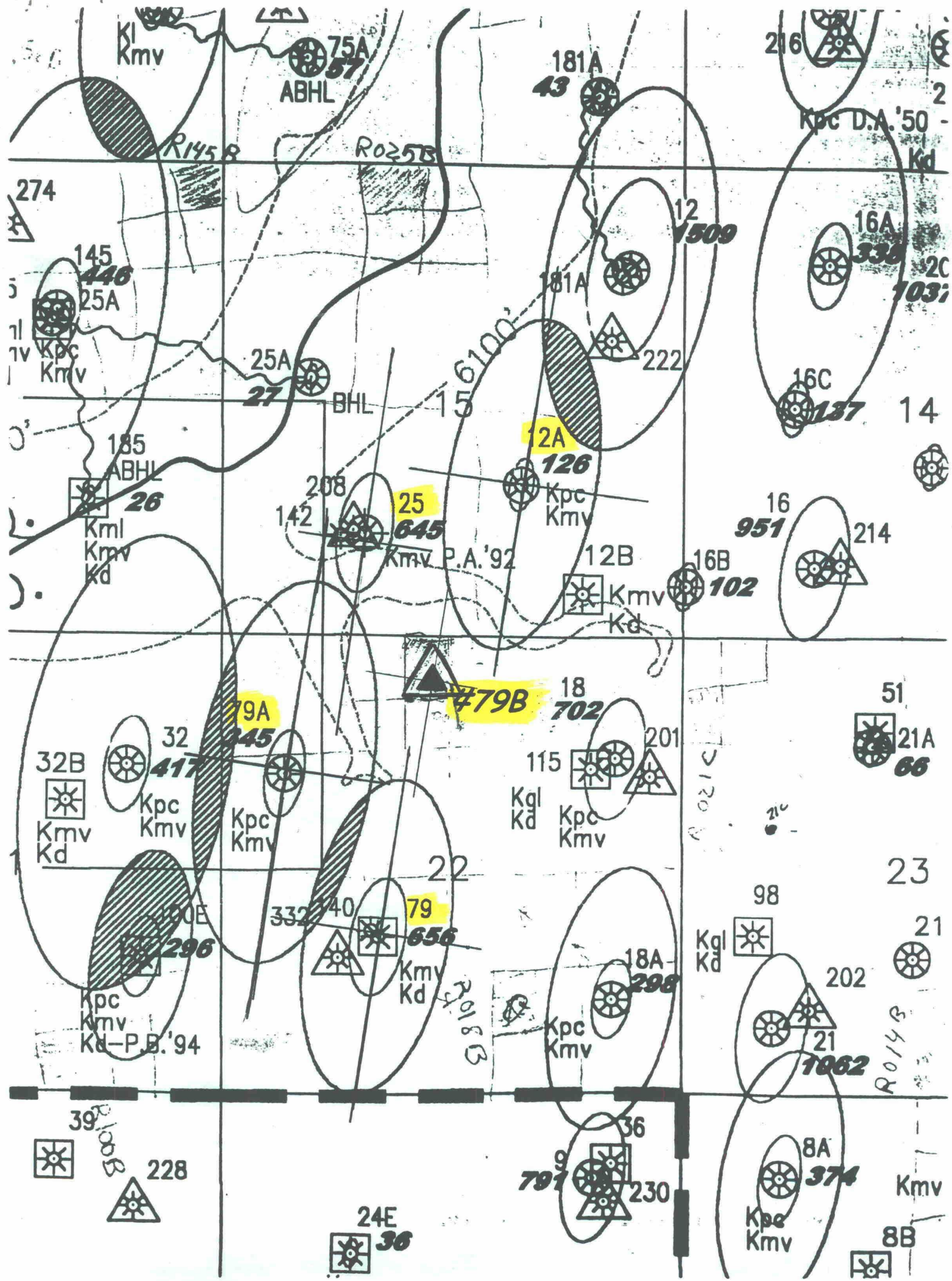
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> TRACT 40 LOT 1 2600' 5280.00'		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature John C. Thompson Printed Name Agent/Engineer Title 1/30/02 Date
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Survey Date: NOVEMBER 21, 2001 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269

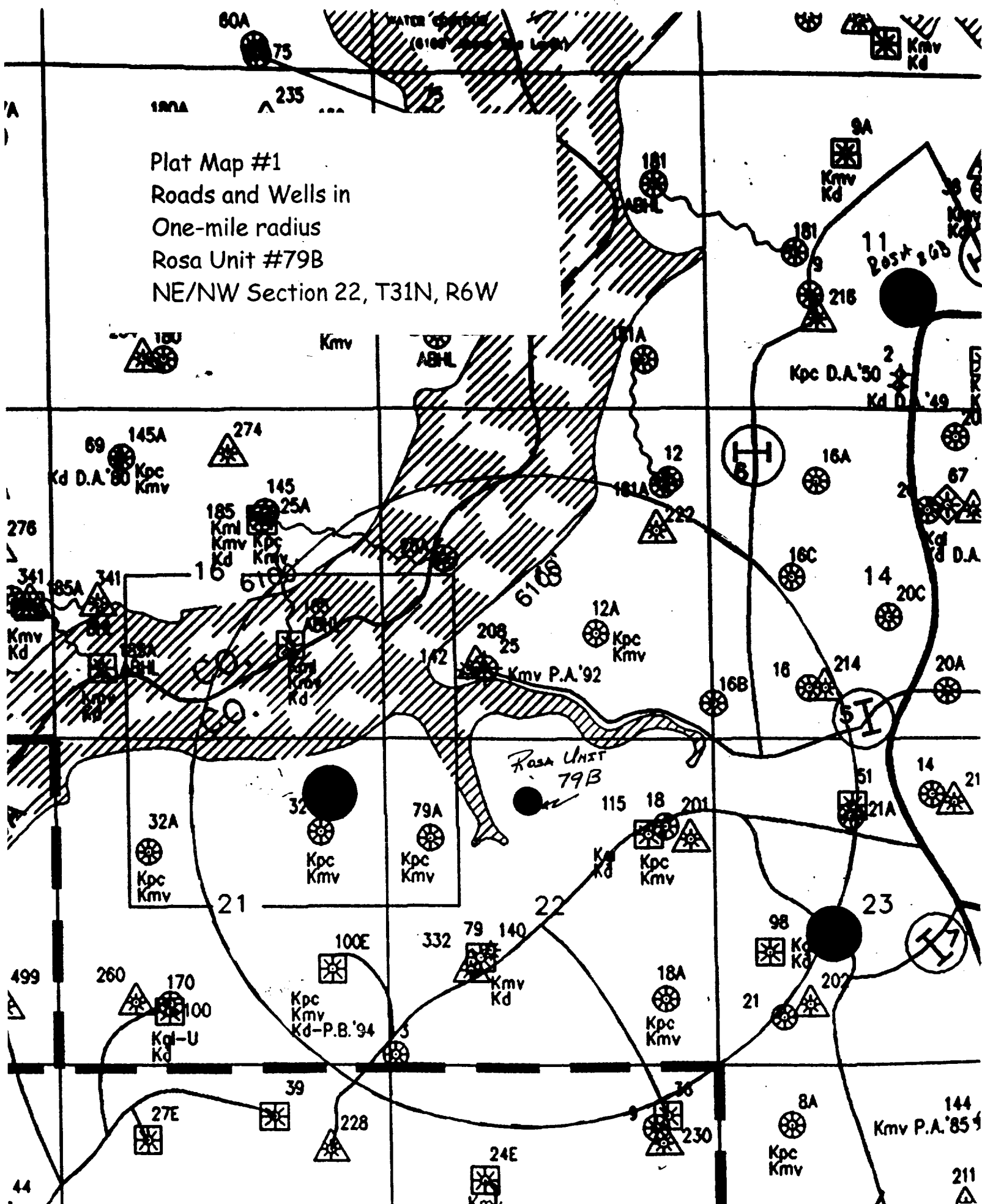
WILLIAM PRODUCTION COMPANY R-1A UNIT #79B  
975' FWL & 2600' FWL, SECTION 22, T31N., R6W, N.M.P.M.  
RIO ARriba COUNTY, NEW MEXICO







Plat Map #1  
 Roads and Wells in  
 One-mile radius  
 Rosa Unit #79B  
 NE/NW Section 22, T31N, R6W





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

May 21, 2002

Lori Wrotenbery

Director

Oil Conservation Division

Williams Production Company, L.L.C.  
c/o Walsh Engineering & Production Corp.  
7415 East Main  
Farmington, New Mexico 87402

Attention: John C. Thompson

Re: Five administrative applications for unorthodox gas well locations in the Basin-Dakota Pool: (i) Rosa Unit Well No. 24-C (pKRV0-211352073); (ii) Rosa Unit Well No. 41-B (pKRV0-211352213); (iii) Rosa Unit Well No. 156-B (pKRV0-211352305); (iv) Rosa Unit Well No. 164-B (pKRV0-211656660); and (v) Rosa Unit Well No. 79-B (pKRV0-210533746).

Dear Mr. Thompson:

I have reviewed the five subject applications and find them all to be incomplete with respect to notice.

Please refer to your **Rule II.B (2) C** of the special Basin-Dakota Pool Rules and provide notice to all mineral interests in the Unitized interval and any owners of non-committed tracts. I have attached a copy of Division Order No. R-10987-B (2) issued on January 29, 2002.

I am withdrawing these applications and returning them to you at this time.

Should you have any questions or comments concerning this matter, please contact Steve Hayden in Aztec at (505) 33406178 or me in Santa Fe at (505) 476-3465.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec  
Kathy Valdes, NMOCD - Santa Fe

**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

**New Mexico Oil Conservation  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505**

**5/24/02**

Attention: Michael E. Stogner

**Re: Notification of offset owners for unorthodox Dakota locations**

Dear Mr. Stogner,

As per our conversation, the following is a breakdown on each well as far as which company is being encroached upon.

**Rosa 41B:** Directional well w/ bottom hole location 330' fsl & 330' fwl section 5/31N/5W. The north half of section 7, the north half of section 8 and east half of section 6 are being encroached upon. In all of those sections BP-Amoco is the Lessee. (Waivers from BP-Amoco are attached).

**Rosa 79B:** 2600' fwl & 975' fnl, section 22, 31N/R6W. West half proation unit. The east half of section 22 is being encroached upon. BP-Amoco is the Lessee in the East half of section 22 (waivers from BP-Amoco are attached).


**Rosa 24C:** 210' fnl & 1905' fwl, section 32, 31N/R5W. West half proation unit. The section to the north (section 29) is being encroached upon. BP-Amoco is the Lessee in section 29 (waivers from BP-Amoco are attached).

**Rosa 164B:** Directional well w/ bottom hole location 330' fsl & 1650' fwl, section 1, 31N/R6W. The north half of section 12 is being encroached upon. BP-Amoco is the Lessee in section 12 (waivers from BP-Amoco are attached).

**Rosa 156B:** 1660' fsl & 2625' fel, section 9, 31N/R6W. East half proation unit. The west half of section 9 is being encroached upon. BP-Amoco is the Lessee in the west half of section 9 (waivers from BP-Amoco are attached).

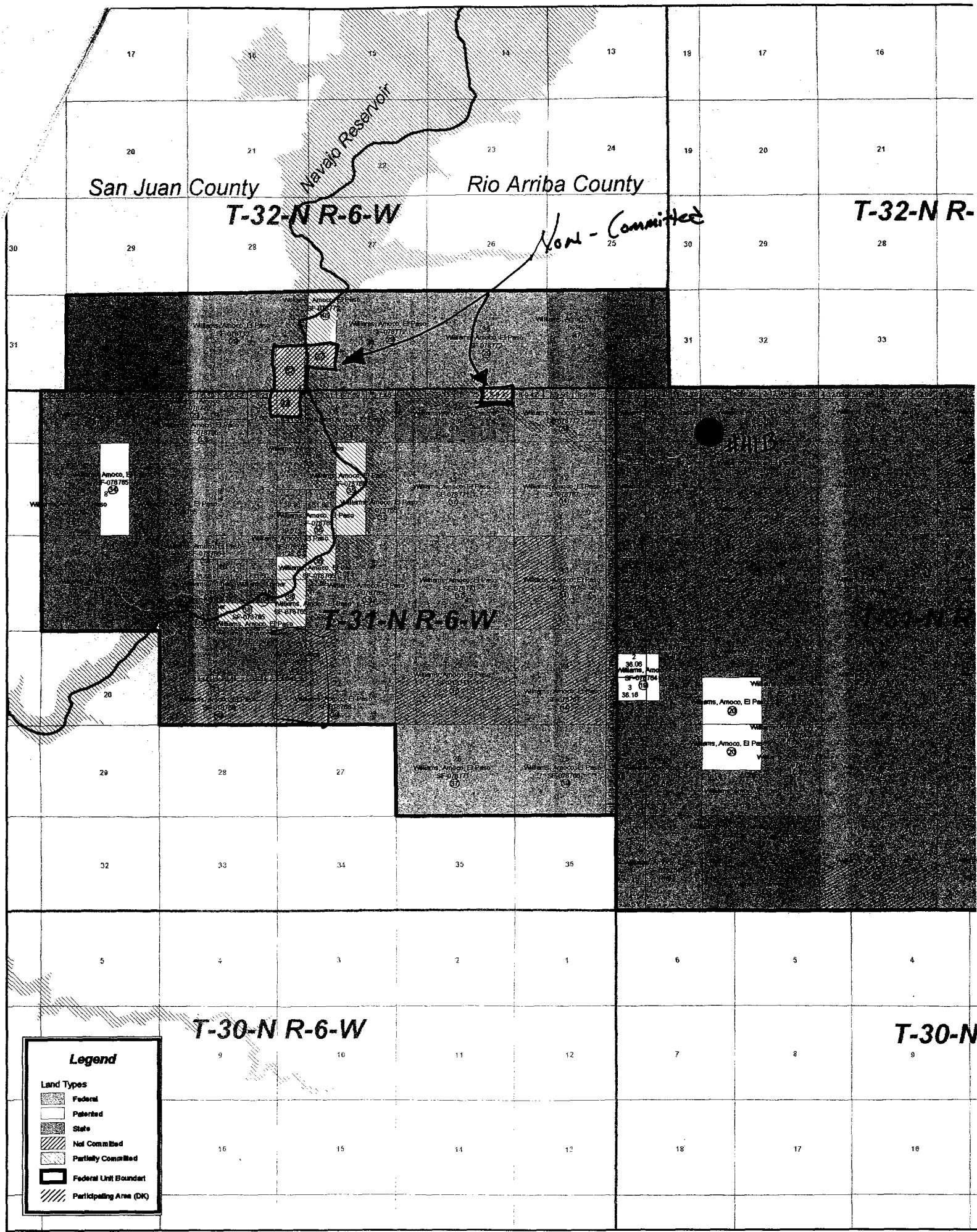
Hopefully, this helps identify the offset Lessee in each of the wells. Thanks for your help in this matter and I'll give you a call on Tuesday to make sure everything is in order.

Sincerely,

A handwritten signature in black ink, appearing to read 'John C. Thompson', written in a cursive style.








John C. Thompson





**Legend**

**Land Types**

-  Federal
-  Patented
-  State
-  Not Committed
-  Partially Committed
-  Federal Unit Boundary
-  Participating Area (DA)



**Rosa**



CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/31/02 14:11:40  
OGOMES -TPIW  
PAGE NO: 1

Sec : 22 Twp : 31N Rng : 06W Section Type : NORMAL

40	C 40.00	B 40.00	A 40.00
Federal owned U	Federal owned U A	Federal owned U	Federal owned U
1 40 8.41	F 40.00	G 40.00	H 40.00
Federal owned U U A	Federal owned U	Federal owned U	Federal owned U A A A C

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/31/02 14:11:50  
OGOMES -TPIW  
PAGE NO: 2

Sec : 22 Twp : 31N Rng : 06W Section Type : NORMAL

L 40.00  Federal owned U	K 40.00  Federal owned U A A A	J 40.00  Federal owned U	I 40.00  Federal owned U
M 40.00  Federal owned U	N 40.00  Federal owned U	O 40.00  Federal owned U	P 40.00  Federal owned U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 05/31/02 14:12:08  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGO MES -TPIW

OGRID Idn : 120782 API Well No: 30 39 26920 APD Status(A/C/P) : A  
Opr Name, Addr: WILLIAMS PRODUCTION COMPANY, LLC Aprvl/Cncl Date : 05-09-2002  
PO BOX 58900  
SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: 79 B

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: C	22	31N	06W		FTG 975 F N	FTG 2600 F W
OCD U/L	: C	API County : 39					

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R  
Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 6269

State Lease No: Multiple Comp (S/M/C) : M  
Prpsd Depth : 8051 Prpsd Frmtn : BLANCO MV/BASIN DK

E0009: Enter data to modify record  
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : ONGARD 05/31/02 14:12:34  
OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TPIW

API Well No : 30 39 22539 Eff Date : 03-01-1995 WC Status : A  
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)  
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Prop Idn : 17033 ROSA UNIT

Well No : 079  
GL Elevation: 6255

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
-----  
B.H. Locn : K 22 31N 06W FTG 1800 F S FTG 1780 F W P  
Lot Identifier:  
Dedicated Acre: 320.00  
Lease Type : F  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NEXTREC

CMD : ONGARD

05/31/02 14:12:52

OG6ACRE C102-DEDICATE ACREAGE

OGOMES -TPIW

Page No : 1

API Well No : 30 39 22539 Eff Date : 03-01-1995

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

Prop Idn : 17033 ROSA UNIT

Well No : 079

Spacing Unit : 49560 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 22 31N 06W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C	22	31N 06W	40.00	N	FD
F	22	31N 06W	40.00	N	FD
K	22	31N 06W	40.00	N	FD
L	22	31N 06W	40.00	N	FD
M	22	31N 06W	40.00	N	FD
N	22	31N 06W	40.00	N	FD
E	1	31N 06W	8.41	N	FD
D	40	31N 06W	73.21	N	FD
E	40	31N 06W	73.21	N	FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

05/31/02 14:13:07

OGOMES -TPIW  
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)  
API Well No : 30 39 22539 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 22539	ROSA UNIT	01 00 30	13869	60 F
30 39 22539	ROSA UNIT	02 00 29	14087	F
30 39 22539	ROSA UNIT	03 00 31	13884	F
30 39 22539	ROSA UNIT	04 00 29	13535	60 F
30 39 22539	ROSA UNIT	05 00 31	14422	F
30 39 22539	ROSA UNIT	06 00 30	13788	F
30 39 22539	ROSA UNIT	07 00 31	14289	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



ONGARD

05/31/02 14:13:09

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPIW  
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 22539 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 22539 ROSA UNIT	08 00 31	13788	F
30	39 22539 ROSA UNIT	09 00 30	13351	F
30	39 22539 ROSA UNIT	10 00 31	13866	F
30	39 22539 ROSA UNIT	11 00 30	13275	F
30	39 22539 ROSA UNIT	12 00 31	13304	F
30	39 22539 ROSA UNIT	01 01 31	13329	F
30	39 22539 ROSA UNIT	02 01 28	14123	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 05/31/02 14:13:11  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO MES -TPIW  
Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)  
API Well No : 30 39 22539 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 39 22539	ROSA UNIT	03 01	31	12931		60	F
30 39 22539	ROSA UNIT	04 01	30	12448		80	F
30 39 22539	ROSA UNIT	05 01	30	12730			F
30 39 22539	ROSA UNIT	06 01	14	12880			F
30 39 22539	ROSA UNIT	07 01	1	12606			F
30 39 22539	ROSA UNIT	08 01	28	12337			F
30 39 22539	ROSA UNIT	09 01	25	12168		35	F

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

05/31/02 14:13:12  
OGOMES -TPIW  
Page No: 4

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC  
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)  
API Well No : 30 39 22539 Report Period - From : 01 2000 To : 04 2002

API Well No		Property Name	Prodn. Days		Production Volumes		Well
			MM/YY	Prod	Gas	Oil	Water Stat
30	39	22539 ROSA UNIT	10	01 27	12348		F
30	39	22539 ROSA UNIT	11	01 29	11685		F
30	39	22539 ROSA UNIT	12	01 31	13169		F
30	39	22539 ROSA UNIT	01	02 31	12377		F
30	39	22539 ROSA UNIT	02	02 28	11642		F
30	39	22539 ROSA UNIT	03	02 31	12661		F

Reporting Period Total (Gas, Oil) : 354892 605

E0049: User may continue scrolling.  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

ATTN: Michael Stogner

Re: ROSA 79B

(Waiver from BP/Amoco)

2pg. Including Cover

505-476-3462

Post-it Fax Note	7871	Date	4-11-02	# of Pages	1
To	VERN HANSEN	From	BRYAN G. ANDERSON		
Co./Dept.	WILLIAMS	Co.	BP		
Phone #	918-573-6169	Phone #	281-366-0755		
Fax #	<del>918-573-6163</del>	Fax #	-7099		

-1963



Williams Production Co., LLC  
One Williams Center  
P. O. Box 3102  
Tulsa, OK 74101  
918/573-6169

April 11, 2002

Amoco Production Company  
P. O. Box 3092  
Houston, TX 77253-3092  
Attn: Bryan Anderson

Re: Non-Standard Location Waiver  
Proposed Rosa Unit #79B Dakota Formation  
975' FNL & 2600' FWL  
W/2 Sec.22,T31N,R6W  
Rio Arriba County, New Mexico

Dear Mr. Anderson:

William Production Company, as Rosa Unit Operator, plans to drill the Rosa Unit #79B Dakota formation well to be located 975' FNL and 2600' FWL of Sec.22,T31N,R6W (W/2 dedication). The proposed location constitutes a Non-Standard location for production from the Dakota formation under the rules and regulations of the New Mexico Oil Conservation Commission.

Williams Production respectfully requests that you as the Offsetting Lessee in the Dakota formation waive any and all objections to the Non-Standard location of the Rosa Unit #79B well by signing a copy of this letter in the space below and returning this waiver to the undersigned at your earliest convenience.

Very truly yours,

M. Vern Hansen, CPL  
Staff Landman

Enclosure

Rosa Unit #79B Dakota formation well Non-Standard location waiver approved:

AMOCO PRODUCTION COMPANY

By:

BP AMERICA PRODUCTION CO.

Date:

APR 11 2002