

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-039-26968

24-C

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

MAY 28

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☒ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

John C. Thompson
Print or Type Name

[Signature]
Signature

ENGINEER/AGENT
Title

4/16/02
Date

WALSH2@cyberport.com
e-mail Address

**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

April 16, 2002

(30-039-26968)

Re: Request for Administrative approval for Non-Standard Dakota Location
Rosa Unit 24C (Sec 32/T31N/R5W,210' fnl & 1905' fwl, Rio Arriba County, New Mexico)

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 24C as a dual Mesaverde/Dakota with the Dakota being non-standard. Williams has received an APD for a dual Dakota/Mesaverde well from the State of New Mexico Oil Conservation Division.

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. Originally, the surface location was picked by considering drainage from the offset Mesaverde wells and topography/archeology constraints. In this case, Williams picked their surface location in an attempt to minimize Mesaverde drainage interference with offset wells.

Therefore, the reasons for requesting administrative approval for a non-standard location are:

1. The current location was picked by considering the Rosa 24A to the southwest, the Rosa 26B to the southeast. (see attached map showing drainage patterns).
2. By itself, the Dakota (in this area) is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed.
3. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another well, ie. well pad, road, pipeline ROW, etc.

The proposed Rosa 24C is not located within the boundaries of the existing Dakota Participating Area. However, all of the adjacent acreage that is being encroached upon is committed to the Rosa Unit. In support of this application, please find included a signed waiver from the offset Lessee. As the Unit Operator of the Rosa Unit, Williams Production Company, LLC is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

Please find attached a drilling plat with topographical map showing location, drainage map and a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely,

John C. Thompson
Engineer

c:wpx/nsdk24C

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 72319 / 71599	*Pool Name Blanco Mesaverde / Basin Dakota
*Property Code 17033	*Property Name ROSA UNIT		*Well Number 24C
*GRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6500'

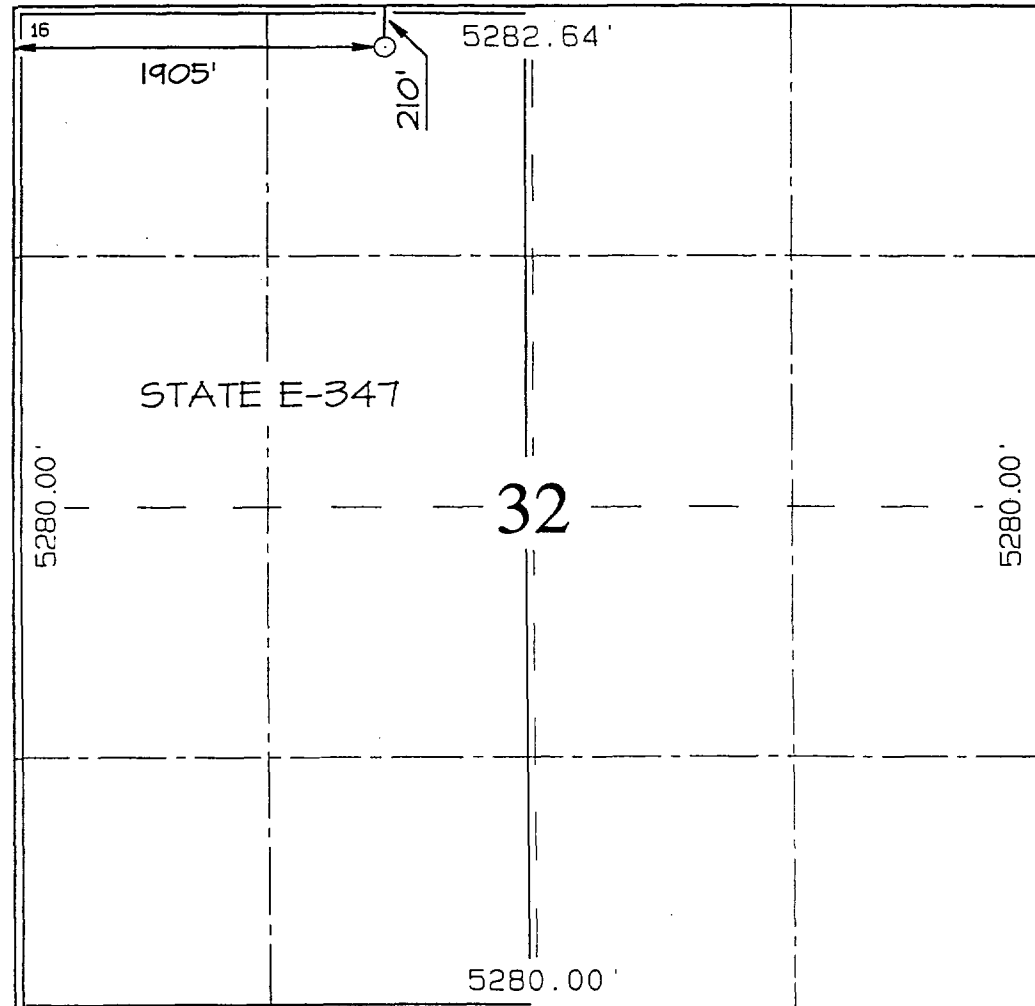
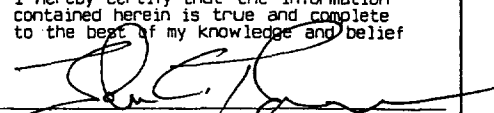
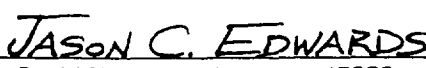
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	31N	5W		210	NORTH	1905	WEST	RIO ARriba

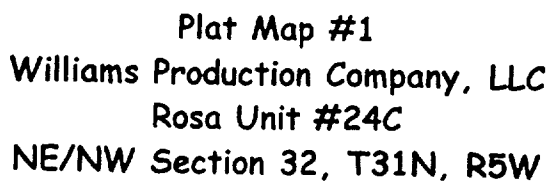
¹¹ Bottom Hole Location If Different From Surface

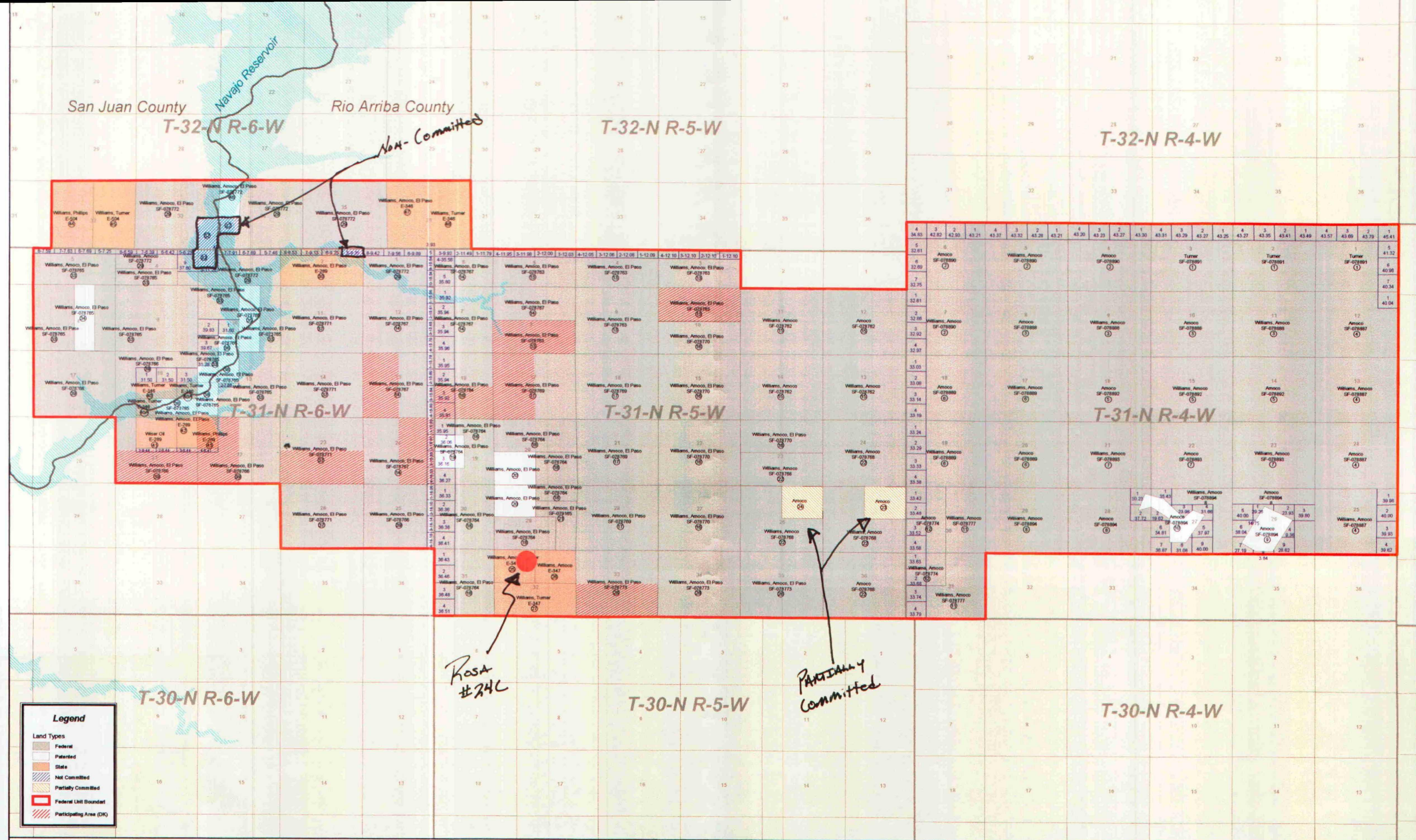
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.0 Acres - (W/2)					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature John C. Thompson Printed Name Agent/Engineer Title 4/11/02 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MARCH 3, 2002 Signature and Seal of Professional Surveyor   Certificate Number 15269

RIO ARRIBA COUNTY, NEW MEXICO





Legend

Land Types

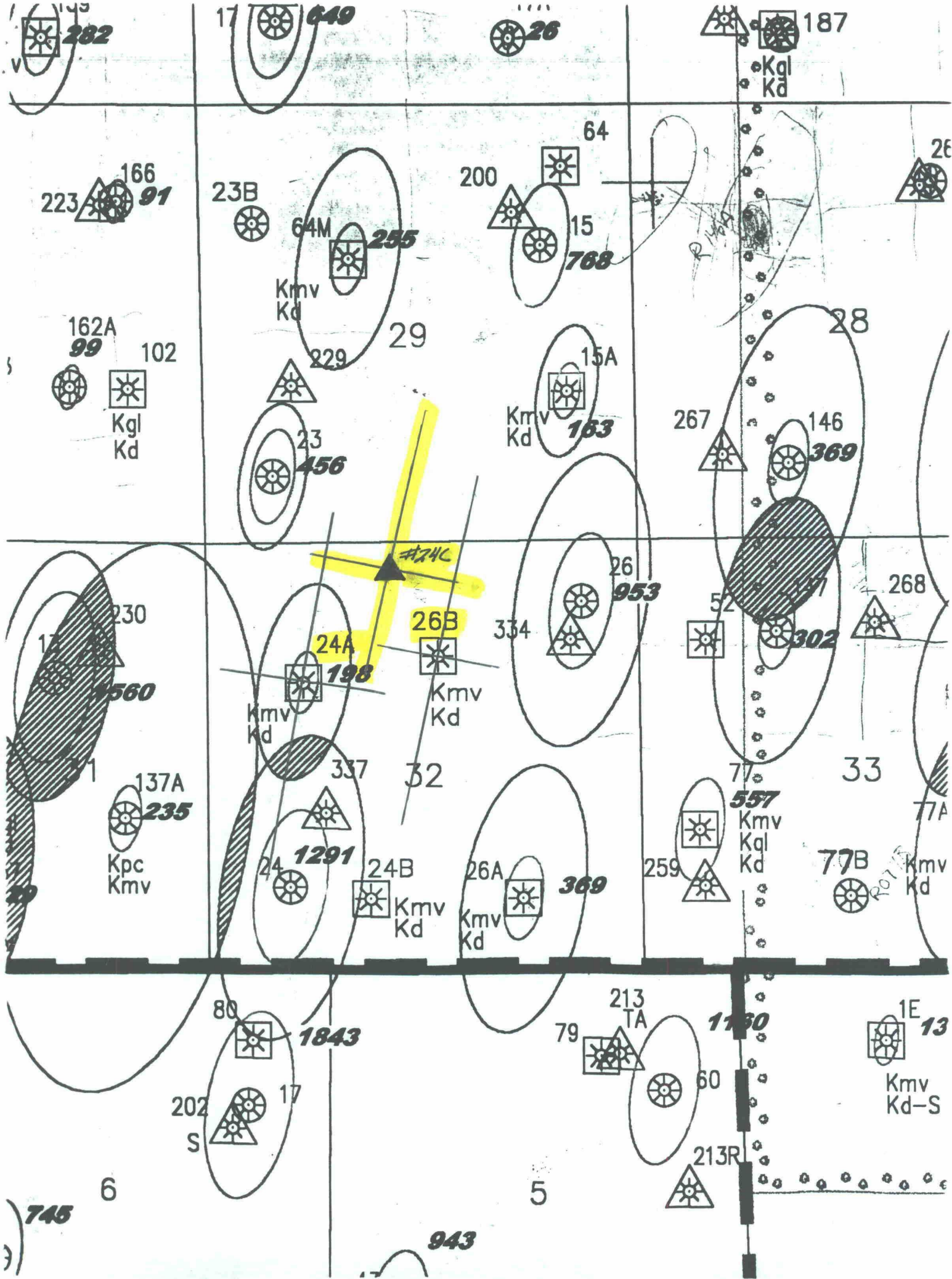
- Federal
- Patented
- State
- Not Committed
- Partially Committed
- Federal Unit Boundary
- Participating Area (DK)



Rosa Unit Lands
San Juan County & Rio Arriba County, New Mexico

0.5 0 0.5 1 1.5 2 Miles







Williams Production Co., LLC
One Williams Center
P. O. Box 3102
Tulsa, OK 74101
918/573-6169

April 16, 2002

Amoco Production Company
P. O. Box 3092
Houston, TX 77253-3092
Attn: Bryan Anderson

Re: Non-Standard Location Waiver
Proposed Rosa Unit #24C Dakota Formation
210' FNL & 1905' FWL
W/2 Sec.32,T31N,R5W
Rio Arriba County, New Mexico

Dear Mr. Anderson,

William Production Company, as Rosa Unit Operator, plans to drill the Rosa Unit #24C Dakota formation well to be located 210' FNL and 1905' FWL of Sec.32,T31N,R5W (W/2 dedication). The proposed location constitutes a Non-Standard location for production from the Dakota formation under the rules and regulations of the New Mexico Oil Conservation Commission.

Williams Production respectfully requests that you as the Offsetting Lessee in the Dakota formation waive any and all objections to the Non-Standard location of the Rosa Unit #24C well by signing a copy of this letter in the space below and returning this waiver to the undersigned at your earliest convenience.

Very truly yours,

M. Verni Hansen, CPL
Staff Landman

Enclosure

Rosa Unit #24C Dakota formation well Non-Standard location waiver approved:

AMOCO PRODUCTION COMPANY

By

Date:

APR 16 2002



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

May 21, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Williams Production Company, L.L.C.
c/o Walsh Engineering & Production Corp.
7415 East Main
Farmington, New Mexico 87402

Attention: John C. Thompson

Re: Five administrative applications for unorthodox gas well locations in the Basin-Dakota Pool: (i) Rosa Unit Well No. 24-C (pKRV0-211352073); (ii) Rosa Unit Well No. 41-B (pKRV0-211352213); (iii) Rosa Unit Well No. 156-B (pKRV0-211352305); (iv) Rosa Unit Well No. 164-B (pKRV0-211656660); and (v) Rosa Unit Well No. 79-B (pKRV0-210533746).

Dear Mr. Thompson:

I have reviewed the five subject applications and find them all to be incomplete with respect to notice.

Please refer to your **Rule II.B (2) C** of the special Basin-Dakota Pool Rules and provide notice to all mineral interests in the Unitized interval and any owners of non-committed tracts. I have attached a copy of Division Order No. R-10987-B (2) issued on January 29, 2002.

I am withdrawing these applications and returning them to you at this time.

Should you have any questions or comments concerning this matter, please contact Steve Hayden in Aztec at (505) 33406178 or me in Santa Fe at (505) 476-3465.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
Kathy Valdes, NMOCD - Santa Fe

**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

**New Mexico Oil Conservation
1220 South St. Francis Drive
Santa Fe, New Mexico 87505**

5/24/02

MAY 28 2002

Attention: Michael E. Stogner

Re: Notification of offset owners for unorthodox Dakota locations

Dear Mr. Stogner,

As per our conversation, the following is a breakdown on each well as far as which company is being encroached upon.

Rosa 41B: Directional well w/ bottom hole location 330' fsl & 330' fwl section 5/31N/5W. The north half of section 7, the north half of section 8 and east half of section 6 are being encroached upon. In all of those sections BP-Amoco is the Lessee. (Waivers from BP-Amoco are attached).

Rosa 79B: 2600' fwl & 975' fnl, section 22, 31N/R6W. West half proation unit. The east half of section 22 is being encroached upon. BP-Amoco is the Lessee in the East half of section 22 (waivers from BP-Amoco are attached).

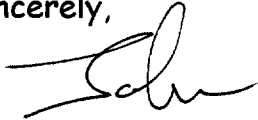
Rosa 24C: 210' fnl & 1905' fwl, section 32, 31N/R5W. West half proation unit. The section to the north (section 29) is being encroached upon. BP-Amoco is the Lessee in section 29 (waivers from BP-Amoco are attached).

Rosa 164B: Directional well w/ bottom hole location 330' fsl & 1650' fwl, section 1, 31N/R6W. The north half of section 12 is being encroached upon. BP-Amoco is the Lessee in section 12 (waivers from BP-Amoco are attached).

Rosa 156B: 1660' fsl & 2625' fel, section 9, 31N/R6W. East half proation unit. The west half of section 9 is being encroached upon. BP-Amoco is the Lessee in the west half of section 9 (waivers from BP-Amoco are attached).

Hopefully, this helps identify the offset Lessee in each of the wells. Thanks for your help in this matter and I'll give you a call on Tuesday to make sure everything is in order.

Sincerely,

A handwritten signature in black ink, appearing to read 'John C. Thompson', written in a cursive style.

John C. Thompson

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/03/02 14:18:23
OGOMES -TQJR
PAGE NO: 1

Sec : 32 Twp : 31N Rng : 05W Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E00347 0056	E00347 0056	E00347 0048	E00347 0048
WILLIAMS PRODUCTI	WILLIAMS PRODUCTI	WILLIAMS PRODUCTI	WILLIAMS PRODUCTI
U 06/01/55	U 06/01/55	U 06/01/55	U 06/01/55
A	A	A	A
E	F	G	H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E00347 0056	E00347 0056	E00347 0048	E00347 0048
WILLIAMS PRODUCTI	WILLIAMS PRODUCTI	WILLIAMS PRODUCTI	WILLIAMS PRODUCTI
U 06/01/55	U 06/01/55	U 06/01/55	U 06/01/55
A	A	A	A

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/03/02 14:18:33
OGOMES -TQJR
PAGE NO: 2

Sec : 32 Twp : 31N Rng : 05W Section Type : NORMAL

L	K	J	I
40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55 A	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55
M	N	O	P
40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55 A	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55 A	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55 A	40.00 CS E00347 0055 WILLIAMS PRODUCTI U 06/01/55

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

06/03/02 14:21:37
OGOMES -TQJR

API Well No : 30 39 25580 Eff Date : 10-14-1996 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 026A
GL Elevation: 6495

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	O	32	31N	05W	FTG 860 F S FTG 1465 F E	P
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	:	S					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:	U					

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE

06/03/02 14:21:43
OGOMES -TQJR
Page No : 1

API well No : 30 39 25580 Eff Date : 05-24-1996
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 48485 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/w	Ownership	Lot	Idn
A	32	32	31N	05W	40.00	N	ST		
B	32	32	31N	05W	40.00	N	ST		
G	32	32	31N	05W	40.00	N	ST		
H	32	32	31N	05W	40.00	N	ST		
I	32	32	31N	05W	40.00	N	ST		
J	32	32	31N	05W	40.00	N	ST		
O	32	32	31N	05W	40.00	N	ST		
P	32	32	31N	05W	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 06/03/02 14:20:26
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQJR

API Well No : 30 39 26788 Eff Date : 12-06-2001 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 026B
GL Elevation: 6540

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	G	32	31N	05W	FTG 1380 F N FTG 2450 F E	P
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	:	S					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:	U					

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD

06/03/02 14:20:32

OG6ACRE C102-DEDICATE ACREAGE

OGOMES -TQJR

Page No : 1

API Well No : 30 39 26788 Eff Date : 05-24-1996

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

Prop Idn : 17033 ROSA UNIT Well No : 026B

Spacing Unit : 48485 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W Ownership Lot Idn

A	32	32	31N	05W	40.00	N ST
B	32	32	31N	05W	40.00	N ST
G	32	32	31N	05W	40.00	N ST
H	32	32	31N	05W	40.00	N ST
I	32	32	31N	05W	40.00	N ST
J	32	32	31N	05W	40.00	N ST
O	32	32	31N	05W	40.00	N ST
P	32	32	31N	05W	40.00	N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 06/03/02 14:21:02
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQJR

API Well No : 30 39 26630 Eff Date : 11-22-2001 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 024B
GL Elevation: 6518

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : N 32 31N 05W FTG 860 F S FTG 1975 F W P
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

06/03/02 14:21:15
OGOMES -TQJR
Page No : 1

API Well No : 30 39 26630 Eff Date : 03-27-1996
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 48546 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
C	32	32	31N	05W	40.00	N	ST		
D	32	32	31N	05W	40.00	N	ST		
E	32	32	31N	05W	40.00	N	ST		
F	32	32	31N	05W	40.00	N	ST		
K	32	32	31N	05W	40.00	N	ST		
L	32	32	31N	05W	40.00	N	ST		
M	32	32	31N	05W	40.00	N	ST		
N	32	32	31N	05W	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/03/02 14:21:24
OGOMES -TQJR
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 26630 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days		Production Volumes		Well
		MM/YY	Prod	Gas	Oil	Water Stat
30	39 26630		11 01			S
30	39 26630 ROSA UNIT		12 01			S
30	39 26630 ROSA UNIT		01 02	9	5232	70 F
30	39 26630 ROSA UNIT		02 02	28	12101	80 F
30	39 26630 ROSA UNIT		03 02	28	9098	F

Reporting Period Total (Gas, Oil) : 26431 150

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/03/02 14:19:38
OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TQJR

API Well No : 30 39 25568 Eff Date : 10-31-1996 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 024A
GL Elevation: 6505

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	E	32	31N	05W	FTG 1695 F N FTG 1165 F W	P
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	:	S					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:	U					

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE

06/03/02 14:19:54
OGOMES -TQJR
Page No : 1

API Well No : 30 39 25568 Eff Date : 03-27-1996
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 48546 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
C	32	31N	05W	40.00	N	ST			
D	32	31N	05W	40.00	N	ST			
E	32	31N	05W	40.00	N	ST			
F	32	31N	05W	40.00	N	ST			
K	32	31N	05W	40.00	N	ST			
L	32	31N	05W	40.00	N	ST			
M	32	31N	05W	40.00	N	ST			
N	32	31N	05W	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :

ONGARD

06/03/02 14:20:12

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TQJR

Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 25568 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days		Production Volumes		Well Stat
		MM/YY	Prod	Gas	Oil	
30	39 25568 ROSA UNIT	01 00	31	5172		60 F
30	39 25568 ROSA UNIT	02 00	29	5570		F
30	39 25568 ROSA UNIT	03 00	21	4331		60 F
30	39 25568 ROSA UNIT	04 00	29	5989		F
30	39 25568 ROSA UNIT	05 00	31	5628		F
30	39 25568 ROSA UNIT	06 00	30	5656		F
30	39 25568 ROSA UNIT	07 00	31	5286		F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

06/03/02 14:20:14
OGOMES -TQJR
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 25568 Report Period - From : 01 2000 To : 04 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39	25568 ROSA UNIT	08 00 31	5868	F
30	39	25568 ROSA UNIT	09 00 30	5605	F
30	39	25568 ROSA UNIT	10 00 31	5829	F
30	39	25568 ROSA UNIT	11 00 13	6149	F
30	39	25568 ROSA UNIT	12 00 14	5705	F
30	39	25568 ROSA UNIT	01 01 10	4616	F
30	39	25568 ROSA UNIT	02 01 14	5272	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/03/02 14:20:16
OGOMES -TQJR
Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 25568 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 25568	ROSA UNIT	03 01	14	5292		60	F
30 39 25568	ROSA UNIT	04 01	15	5278			F
30 39 25568	ROSA UNIT	05 01	13	5225			F
30 39 25568	ROSA UNIT	06 01	15	5535			F
30 39 25568	ROSA UNIT	07 01	4	4978			F
30 39 25568	ROSA UNIT	08 01	14	5533			F
30 39 25568	ROSA UNIT	09 01	13	4557			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/03/02 14:20:17
OGOMES -TQJR
Page No: 4

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 25568 Report Period - From : 01 2000 To : 04 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 39 25568	ROSA UNIT	10 01	16	5830			F
30 39 25568	ROSA UNIT	11 01	14	4773			F
30 39 25568	ROSA UNIT	12 01	17	5687			F
30 39 25568	ROSA UNIT	01 02	16	7071			F
30 39 25568	ROSA UNIT	02 02	14	8159		80	F
30 39 25568	ROSA UNIT	03 02	18	9032			F

Reporting Period Total (Gas, Oil) : 153626 320

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/03/02 14:19:07
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQJR

OGRID Idn : 120782 API Well No: 30 39 26968 APD Status(A/C/P) : A
 Opr Name, Addr: WILLIAMS PRODUCTION COMPANY, LLC Aprvl/Cncl Date : 04-11-2002
 PO BOX 58900
 SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: 24 C

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface	Locn	: C	32	31N	05W	FTG 210 F N	FTG 1905 F W
OCD	U/L	: C	API County : 39				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I) : S Ground Level Elevation : 6500

State Lease No: Multiple Comp (S/M/C) : M
 Prpsd Depth : 8232 Prpsd Frmtn : BLANCO MV/BASIN DAKOTA

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12