ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

TH	IS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE I		ES AND REGULATIONS
Applic	[DHC-Dov		ration Unit] [SD-Simultaneous D ningling] [PLC-Pool/Lease Com rage] [OLM-Off-Lease Measure ssure Maintenance Expansion] ection Pressure Increase]	mingling] ment]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Appl Location - Spacing Unit - Simultaneous  NSL NSP SD		5
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase  WFX PMX SWD		
	[D]	Other: Specify		
[21	NOTIFICAT [A]	TION REQUIRED TO: - Check Those When Working, Royalty or Overriding Royalty or Overriding Royalty or Overriding Royalty		1
	[B]	Offset Operators, Leaseholders or S	Surface Owner	
	[C]	Application is One Which Requires	s Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of P	proval by BLM or SLO	
	[E]	For all of the above, Proof of Notif	ication or Publication is Attached	l, and/or,
	[F]	Waivers are Attached		
[31		CCURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	ATION REQUIRED TO PRO	CESS THE TYPE
	val is <b>accurat</b> e	TION: I hereby certify that the information and complete to the best of my knowledge equired information and notifications are so	e. I also understand that no action	
	Note:	Statement must be completed by an individual w	rith managerial and/or supervisory cap	acity.
	D. Carter	Signature	Production Analyst	5/1/02
Print o	r Type Name	Signature		Date
			ccarter@pvtnetworks.net	

## VACA ORATION

960 9539

May 1, 2002

Oil Conservation Division Attn: Mike Stogner 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

Per your phone conversation with Jerry W. Sherrell this morning, we are submitting the necessary information to process this application. The well location and legal description is as follows:

GC Federal #2 2095 FSL & 1650 FWL Sec. 19, T17S, R32E Lea County, New Mexico

The well will be completed in the Paddock formation in the Maljamar Paddock Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Hobbs office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).

The location was staked at 1650' FWL in unit K, after reviewing the C-102 we realized the unit to the west was slightly oversized. The measurement from the offsetting unit is not 330' but 297.76' causing the location to be unorthodox. No notification is necessary because the location is encroaching upon itself and all interests are common.

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NK 58211-0719

#### OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	☐ AMENDED REPORT	
API Number	Pool Code		Pool Name		
	44500	Mal	jamar Padd	lock	
Property Code	Prop	erty Name	Well Number		
29222	G C	FEDERAL		2	
OGRID No.	•	ator Name	Elevation		
013837	MACK ENERG	GY CORPORATION		3927'	

#### Surface Location

K 19 17-S 32-F 2095 SOUTH 1650 WEST LEA	UL or lot Na.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	К	19	17-S	32-E		2095	SOUTH	1650	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Ore	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NOT	I-STANDARD UNIT	HAS BEEN APPR	OVED BY THE	DIVISION
LOT 1				OPERATOR CERTIFICATION
	1			I hereby certify the the information matained herein is true and complete to the list of my knowledge and belief.
40.98 AC .				Cusic DCat
LOT 2 SPC NME NAD 192	7	***************************************		Crissa D. Carter
Y = 66189 X = 66120 LAT.= 32*49*06 LONG.= 103*48.	1.3 5.78*N			Production Analyst Title 5/3/2002 Date
40.98 AC				SURVEYOR CERTIFICATION
1650' 3930.2'			a s	hereby certify that the well location shown n this plat was plotted from field notes of ctual surveys made by me or under my upervison, and that the same is true and orrect to the best of my belief.
3934.4' 3930.1'		1		APRIL 24, 2002
40.98 AC			8	Signature & Seal of Professional Surveyor
2095,	1			Day & En 4/26/02
				Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641
40.98 AC				

Std.of  Texas  60  59  70  70  70  70  70  70  70  70  70  7	(Hudson (Hudson, Maralo & And);  (Hudson (Hudson, Maralo & And);  (Export Free Chevron Free Chev	Lyhr Pet Lyms Fed	Conoco 128	327 327 327 87 88 88 88 98 98 98 98	(Kewanee / 119 317 252 148 148
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PF01 HELP PF02 PF07 BKWD PF08 FWD	Federal owned U A A	40.98	Federal owned U A A A	3 40.98
PF03 EXIT PF09 PRINT	Federal owned U A	40.00	Federal owned U	K 40.00
PF04 GoTo PF05 PF10 SDIV PF11	Federal owned U A	40.00	Federal owned U A A A	J 40.00
PF06 PF12	Federal owned U A A A A	P 40.00	Federal owned U A A A A A	I 40.00