

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

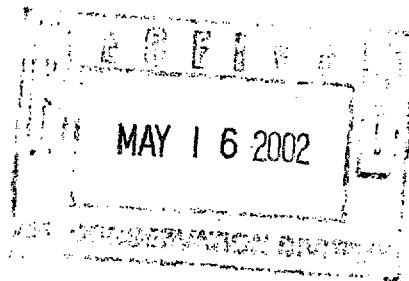


105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 13, 2002

Mr. Michael Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



RE: Amendment to NSL Order 4684
Federal LDY Deep Com. #10
2100' FNL & 1980' FWL, N/2 Dedication
Section 27-T17S R25E
Eddy County, New Mexico

Dear Mr. Stogner:

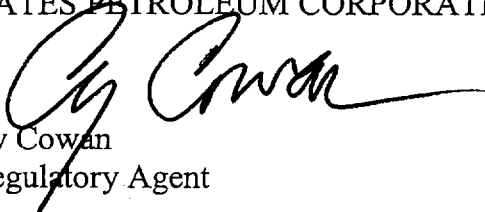
Yates Petroleum Corporation respectfully requests the captioned NSL Administrative Order be amended to include any formations dedicated to a 320-acre dedication spacing. The order was originally approved for the Undesignated East Eagle Creek Atoka-Morrow Gas Pool. This well has been producing from the Eagle Creek Strawn Formation, which was not requested in our original application because this well was not producible from the Atoka-Morrow formation, then we went up hole to the Strawn. A C-105 (Well Completion or Recompletion Report and Log), requesting the NSL for the Atoka-Morrow was incorrectly sent to your office. We would appreciate your response at your earliest convenience.

Should you need anything further, please advise.

Thank you for your concern in this matter.

Sincerely,

YATES PETROLEUM CORPORATION


Cy Cowan
Regulatory Agent

CC/rca
Enclosure(s)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

January 7, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210-2118
Attention: Cy Cowan

Telefax No. (505) 748-4572

Administrative Order NSL-4684

Dear Mr. Cowan:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division's ("Division") on December 6, 2001; (ii) the Division's initial response by letter from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe dated December 21, 2001 with questions and concerns regarding notification; (iii) your telefaxed response of January 4, 2002; and (iv) the Division's records in Santa Fe and Artesia: all concerning Yates's request (*application reference No. pKRV0-134436145*) for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for the existing Federal "LDY" Deep Com. Well No. 10 (**API No. 30-015-30974**), located 2100 feet from the North line and 1980 feet from the West line (Unit F) of Section 27, Township 17 South, Range 25 East, NMPM, Eddy County, New Mexico, whereby the N/2 of Section 27 is to be dedicated to this well in order to form a standard 320-acre lay-down gas spacing and proration unit for the Undesignated East Eagle Creek Atoka-Morrow Gas Pool (**76240**).

It is our understanding that Yates filed its "*Application for Permit to Drill (APD)*" for the Federal "LDY" Deep Com. Well No. 10 with the U. S. Bureau of Land Management in January, 2000; the Division's district office in Artesia received its copy of the APD on February 16, 2000; on March 28, 2000 Yates spudded this well.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

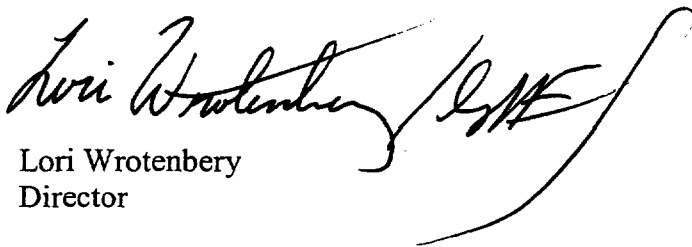
It is the Division's understanding that Yates moved this location from its original staked site at a standard gas well location 1980 feet from the North and West lines of Section 27 to the south 120 feet in order to avoid surface obstructions.

By authority granted me under the provisions of Division Rule 104.F (2), as revised, the above-described unorthodox gas well location is hereby approved.

Yates, as a prudent operator, should recognize that a well location is unorthodox prior to its drilling and not wait a period of 20 months after commencing drilling operations to seek the necessary regulatory exceptions. Similar requests may be set to hearing.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Lori Wrotenbery", followed by a large, stylized flourish or scribble.

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Yates Petroleum Corporation - Santa Fe
Randy Patterson, Yates Petroleum Corporation - Artesia

CMD :
OG6IWC

ONGARD
INQUIRE WELL COMPLETIONS

06/06/02 17:37:46
OGOMES -TPQ

API Well No : 30 15 30974 Eff Date : 06-17-2001 WC Status : S
Pool Idn : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
OGRID Idn : 25575 YATES PETROLEUM CORPORATION
Prop Idn : 25370 FEDERAL LDY DEEP COM

Well No : 010
GL Elevation: 3534

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : F 27 17S 25E FTG 2100 F N FTG 1980 F W P
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

06/06/02 17:37:57
OGOMES -TPQO
Page No : 1

API Well No : 30 15 30974 Eff Date : 06-17-2001
Pool Idn : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
Prop Idn : 25370 FEDERAL LDY DEEP COM
Spacing Unit : 55245 OCD Order :
Sect/Twp/Rng : 27 17S 25E Acreage : 320.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	27	27	17S	25E	40.00	N	FE		
B	27	27	17S	25E	40.00	N	FE		
C	27	27	17S	25E	40.00	N	FD		
D	27	27	17S	25E	40.00	N	FD		
E	27	27	17S	25E	40.00	N	FD		
F	27	27	17S	25E	40.00	N	FD		
G	27	27	17S	25E	40.00	N	FD		
H	27	27	17S	25E	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/06/02 17:38:11
OGOMES -TPQO
Page No: 1

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
API Well No : 30 15 30974 Report Period - From : 01 1999 To : 05 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
				Gas	Oil	Water Stat
30	15	30974	06 01 14	2513		P
30	15	30974 FEDERAL LDY DEEP COM	07 01 31	4036		P
30	15	30974 FEDERAL LDY DEEP COM	08 01 29	2532		P
30	15	30974 FEDERAL LDY DEEP COM	09 01 26	1620		P
30	15	30974 FEDERAL LDY DEEP COM	10 01 31	1684		P
30	15	30974 FEDERAL LDY DEEP COM	11 01 25	759		P
30	15	30974 FEDERAL LDY DEEP COM	12 01 14	812		4 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/WELL

06/06/02 17:38:18
OGOMES -TPQO
Page No: 2

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
API Well No : 30 15 30974 Report Period - From : 01 1999 TO : 05 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
				Gas	Oil	Water Stat
30	15	30974 FEDERAL LDY DEEP COM	01 02			S
30	15	30974 FEDERAL LDY DEEP COM	02 02			S
30	15	30974 FEDERAL LDY DEEP COM	03 02 15	222		P

Reporting Period Total (Gas, Oil) : 14178 4

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

(July 1992)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-0630

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐ 7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2100' FNL 1980 FWL UNIT F
At top prod. interval reported below
8003'-8039' - ATOKA
At total depth
8470'

5. DATE SPUDDED
RH-3-28-00, RT-4-08-00

16. DATE T.D. REACHED
5/4/00

17. DATE COMPLETION (Ready to prod.)
6/17/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3534' GR

19. ELEV. CASHINGHEAD
Eddy

20. TOTAL DEPTH, MD & TVD
8470'

21. PLUG BACK T.D., MD & TVD
8429'

22. IF MULTIPLE COMPL.
→

23. INTERVALS DRILLED ROTARY TOOLS
40-8470'

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
ATOKA - 8033-8039'

25. WAS DIRECTIONAL SURVEY MADE
No

26. WAS WELL CORED
No

27. GR/CCL/CBL
GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	OP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	CEMENT TO SURFACE	
13-3/8"	48#	355'	17-1/2"	400 SX-CIRC	
9-5/8"	36#	1208'	12-1/4"	700 SX-CIRC	
4-1/2"	11.6#	8476'	8-3/4"	2360 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	
2-3/8"	7686'	7694'

31. PERFORATION RECORD (Interval, size and number)

8033-39' - 28 HOLES
7750-58' - 80 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8033-39	1000 GAL DI/IC/HCL ACID W/
	BALL SEALERS
5964-5980'	1500 GAL 7-1/2% DI/IC/HCLW/
	STRAWN SAND SURFACTANTS & BALL SEALERS

33. PRODUCTION

DATE FIRST PRODUCTION
2/17/01 6-17-01

PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
7/5/01

HOURS TESTED
24

CHOKE SIZE
14/64

PROD'N. FOR TEST PERIOD
→

OIL-BBL
0

GAS-MCF
150

WATER-BBL
0

GAS-OIL RATIO
43.6

CASING PRESS
349#

1400#

CALCULATED 24-HR RATE
→

OIL-BBL
0

GAS-MCF
150

WATER-BBL
0

OIL GRAVITY-API (CORR.)
43.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SIWOPLC

TEST WITNESSED BY
SAM MACHUCA

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Norma Clark* TITLE OPERATIONS TECHNICIAN DATE 1/23/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION
Federal LDY Deep Com #10
Section 27-T17S-R25E
Eddy County, New Mexico

Results DST #1:

Times: 30", 60", 6', 120". SI -- BOB -- 5 min.

Times: 5, 10, 15, 20, 25, 30, 35, 40, 45, 50, 60 minutes. BOB immediately upon tool open.

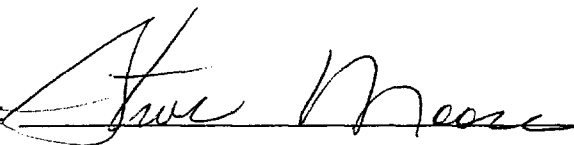
Recovery: 708' (4.31 bbls) gas cut drilling mud, CL 45-48,000#. NOTE: Pulled loose with 40K over string weight, jarring once.

Sampler: 224 psi, 6 cu ft gas, 1000 cc mud, CI 48,000.

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: FEDERAL LDY DEEP COM. #10
COUNTY: EDDY

STATE OF NEW MEXICO
DEVIATION REPORT

175	1 1/4
848	2 1/4
934	2 1/4
1,166	1 1/4
1,770	1 1/2
2,266	1 1/4
2,761	1
3,262	3/4
3,764	1 1/2
4,262	1/4
4,669	2
4,915	2
5,160	1 1/4
5,654	1 1/2
5,900	3/4
6,369	1/2
6,771	3/4
7,214	1
7,682	1 1/2
8,024	1 1/2
8,421	1 1/2

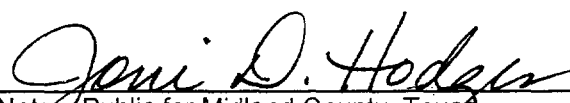
By: 

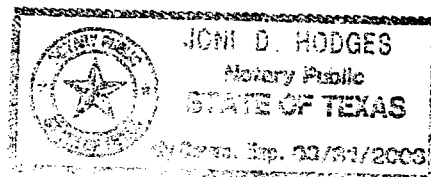
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of May, 2000, by
Steve Moore on behalf of UTI Drilling.

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Yates Petroleum Corporation 104 South 4th St. Artesia, NM 88210 505-748-1471		2. OGRID Number 25575
3. Reason for Filing Code Test perfs 8033-7822' (Atoka-Morrow) down line for June 2001		4. API Number 30-015-30974
5. Pool Name Eagle Creek Atoka-Morrow, East		6. Well Number 76250
7. Property Code 25370	8. Property Name Federal LDY Deep Com	9. Well Number 10

10. Surface Location									
UL or lot no. F	Section 27	Township 15S	Range 35E	Lot Idn. 25E	Feet From the 2100	North/South Line N	Feet From the 1980	East/West Line W	County Eddy

11. Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Use Code S	13. Producing Method Code F	14. Gas Connection Date 6/17/01			15. C-129 Permit Number	16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. OIG	22. POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N West Avenue Levelland, Tx 79336	2831306	O	Unit F Section 29-15S-35E 27-17-25
147831	Agave Energy Company 105 S Fourth Street Artesia, NM 88210	2831307	G	Unit F Section 29-15S-35E 27-17-25

IV. Produced Water	
23. POD 2831308	24. POD ULSTR Location and Description Unit F Section 29-15S-35E 27-17-25

V. Well Completion Data				
25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Donna Clack Printed Name: Donna Clack Title: Operations Technician Date: 19-Nov-01		Approved By: FOR RECORD ONLY Title: Approval Date: JAN 15 2002	
47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Yates Petroleum Corporation 104 South 4th St. Artesia, NM 88210 505-748-1471		2. OGRID Number 25575
		3. Reason for Filing Code NW 76240
4. API Number 30-015-30974	5. Pool Name Eagle Creek Atoka-Morrow, East	6. Pool Code 76250
7. Property Code 25370	8. Property Name Federal LDY Deep Com	9. Well Number 10

II. 10. Surface Location 17S 2SE									
UL or lot no. F	Section 29	Township 18S	Range 35E	Lot Idn.	Feet From the 2100	North/South Line N	Feet From the 1980	East/West Line W	County Eddy

11. Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Log Code P	13. Producing Method Code F	14. Gas Connection Date 6/17/01		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. OVG	22. POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N West Avenue Levelland, Tx 79336	2831306	O	27-17-25 Unit F Section 20-15S-35E
147831 438848	Agave Energy Company 105 S Fourth Street Artesia, NM 88210	2831307	G	27-17-25 Unit F Section 20-15S-35E



IV. Produced Water	
23. POD 2831308 27-17-25	24. POD ULSTR Location and Description Unit F Section 20-15S-35E

V. Well Completion Data				
25. Spud Date RH-3-28-00, RT-4-8-00	26. Ready Date 6/17/00	27. TD 8470'	28. PBTD 8429'	29. Perforations 8033-7822'-Atoka Morrow
30. Hole Size 26"	31. Casing & Tubing Size 20"	32. Depth Set 40'	33. Sacks Cement cement to surface	
17-1/2"	13-3/8"	355'	400sx-circ	
12-1/4"	9-5/8"	1208'	700sx-circ	
8-3/4"	4-1/2"	8476'	2360 sx	

VI. Well Test Data					
34. Data New Oil 6-17-01	35. Gas Delivery Date 6-17-01	36. Test Date 7/5/01	37. Test Length 24 hrs	38. Tbg. Pressure 340#	39. Csg. Pressure 1400#
40. Choke Size 14/64	41. Oil 0	42. Water 0	43. Gas 150 MCF	44. AOF 43.6	45. Test Method F

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Donna Clack		OIL CONSERVATION DIVISION Approved By: Jim W. Brown Title: SUPERVISOR, DISTRICT II Approval Date: JAN 15 2002	
Printed Name: Donna Clack Title: Operations Technician Date: 19-Nov-01			

47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Yates Petroleum Corporation

Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 1980' FWL of Section 27-T17S-R25E (Unit F, SENW)

5. Lease Serial No.
NM-0630

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal LDY Deep Com #10

9. API Well No.

30-015-30974

10. Field and Pool, or Exploratory Area

Eagle Creek Atoka Morrow, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Intermediate casing & cement

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 1209'. Reached TD at 8:15 AM 4-10-2000. Ran 27 joints of 9-5/8" 36# J-55 (1214.45') of casing set at 1209'. Regular guide shoe set at 1208'. Insert float set at 1163'. Cemented with 500 sacks Poz C (65-35), 2% CaCl₂, 5#/sack gilsonite (yield 1.97, weight 12.5). Tailed in with 200 sacks Class C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 2:15 PM 4-10-2000. Bumped plug to 770 psi, OK. Circulated 154 sacks. WOC. Nipped up and tested to 3000 psi for 15 minutes, OK. Drilled out at 4:00 PM 4-11-2000. WOC 25 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.

1. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date May 1, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS

JUN 1 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 1980' FWL of Section 27-T17S-R25E (Unit F, SENW)

5. Lease Serial No.

NM-0630

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal LDY Deep Com #10

9. API Well No.

30-015-30974

10. Field and Pool, or Exploratory Area

Eagle Creek Atoka Morrow, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	casing & cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 8470'. Reached TD at 5:00 AM 5-4-2000. Ran 199 joints of 4-1/2" 11.6# casing as follows: 32 joints of 4-1/2" 11.6# S-95 sandblasted (1384.95'); 8 joints of 4-1/2" 11.6# S-95 varnished (353.65') ; 8 joints of 4-1/2" 11.6# S-95 sandblasted (330.91'); 34 joints of 4-1/2" 11.6# S-95 varnished (1479.40') and 117 joints of 4-1/2" 11.6# S-95/P-110 varnished (4938.22') (Total 8487.13') of casing set at 8476'. Float shoe set at 8476'. Float collar set at 8429'. Bottom marker set at 7111-7091'. Top marker set 6427-6406'. Cemented with 1000 sacks "H" (65-35-6), 4/10% FL52 and 5#/sack gilsonite (yield 2.0, weight 12.4). Tailed in with 1360 sacks Super C Modified, 1% KCL, 6/10% FL52, 6/10% FL25 and 5#/sack gilsonite (yield 1.59, weight 13.2). PD 2:45 PM 5-6-2000. Bumped plug to 1750 psi for 5 minutes, OK. WOC. Released rig at 6:45 PM 5-6-2000. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date May 1, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 1 2001

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DAVID R. GLASS
PETROLEUM ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
BMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Yates Petroleum Corporation		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 105 S. 4th St. - Artesia, NM 88210		8. Well Name and No. Federal LDY Deep Com #10	
3b. Phone No. (include area code) 505-748-1471		9. API Well No. 30-015-30974	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FNL & 1980' FWL of Section 27-T17S-R25E (Unit F, SENW)		10. Field and Pool, or Exploratory Area Eagle Creek Atoka Morrow, East	
		11. County or Parish, State Eddy Co., NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, conductor, surface casing & cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded a 26" hole with rat hole machine at 9:30 AM 3-28-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Cathy w/BLM-Carlsbad of spud. Resumed drilling a 17-1/2" hole with rotary tools at 12:30 AM 4-8-2000.

TD 355'. Ran 8 joints of 13-3/8" 48# H-40 (360') of casing set at 355'. 1-Texas Pattern notched guide shoe set at 354'. Insert float set at 310'. Cemented with 400 sacks Class C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 2:15 PM 4-8-2000. Bumped plug to 385 psi, OK. Circulated 184 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 12:30 PM 4-9-2000. WOC 22 hours and 15 minutes. Reduced hole to 12-1/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date 5-1-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS

Date

JUN 1 2001

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
MB No. 1004-0135
Expires November 30, 2000

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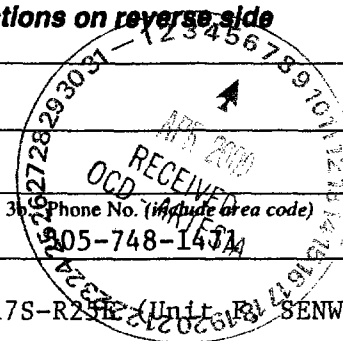
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th St. - Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FNL & 1980' FWL of Section 27-T17S-R25E (Unit R125NW)



5. Lease Serial No.

NM-0630

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal LDY Deep Com #10

9. API Well No. ✓

30-015-30974

10. Field and Pool, or Exploratory Area

Eagle Creek Atoka Morrow, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Yates Petroleum Corporation respectfully requests permission to change the casing program and hole sizes as follows:

FROM:

17-1/2" hole with 13-3/8" 48# H-40 ST&C casing set at 350' with 450 sx of cement, circulated
12-1/4" hole with 8-5/8" 24# J-55 ST&C casing set at 1200' with 700 sx of cement, circulated
7-7/8" hole with 4-1/2" 11.6# N-80 LT&C casing set at 8600' with 650 sacks of cement, with top of cement brought back to 4700'

TO:

17-1/2" hole with 13-3/8" 48# H-40 ST&C casing set at 350' with 450 sx of cement, circulated
12-1/4" hole with 9-5/8" 36# J-55 ST&C casing set at 1200' with 500 sx of cement, circulated
8-3/4" hole with 7" 26# & 23# casing set at 8600' with 950 sx of cement, with top of cement brought back to 700'

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Signature

CONTINUED ON NEXT PAGE:

Title Operations Technician

Date March 30, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

APR 04 2000

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Office

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YATES PETROLEUM CORPORATION
Federal LDY Deep Com #10
Section 27-T17S-R25E
Eddy County, New Mexico


SUNDRY NOTICE CONTINUED:

Breakdown of 7" casing is as follows:

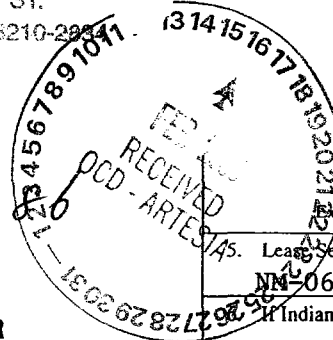
7" 26# J-55 LT&C casing from 0-100'
7" 23# J-55 LT&C casing from 100-5300'
7" 26# J-55 LT&C casing from 5300-7400'
7" 26# J-55 LT&C casing from 7400-8600'

Cement for the 9-5/8" casing will be 250 sacks Lite C (yield 2.0, weight 12.5).
Tailed in with 250 sacks Class C and 2% CaCl₂ (yield 1.32, weight 14.8).

Cement for the 7" casing will be 950 sacks Super C Modified (yield 1.67, weight 13.0).
Top of cement will be brought back to 700'



Rusty Klein
Operations Technician
March 30, 2000



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. 25370	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Federal "LDY" Deep Com. #10	
2. Name of Operator Yates Petroleum Corporation		9. API Well No. 30-015-30974	
3a. Address 105 South Fourth Street Artesia, NM 88210	3b. Phone No. (include area code) (505) 748-1471	10. Field and Pool, or Exploratory Eagle Creek Atoka Morrow Ea.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2100' FNL and 1980' FWL At proposed prod. zone same UNIT F		11. Sec., T., R., M., or Blk. and Survey or Area Section 27, T17S-R25E	
14. Distance in miles and direction from nearest town or post office* Approximately 8 miles west of Artesia, New Mexico.		12. County or Parish Eddy	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease 959.74	17. Spacing Unit dedicated to this well 320	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8500'	20. BLM/BIA Bond No. on file 58-59-97	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3534'	22. Approximate date work will start* ASAP	23. Estimated duration 20 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Ken Beardemphl	Date 1/18/00
Title Landman		
Approved by (Signature) LARRY D. BRAY	Name (Printed/Typed) LARRY D. BRAY	Date FEB 15 2000
Title Assistant Field Manager, Lands And Minerals	Office APPROVED FOR 1 YEAR	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

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*(Instructions on reverse)

Notify OCD at SPUD & TIME
to witness cementing the
8 1/8" casing.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brabos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name Eagle Creek Atoka Morrow East	
Property Code		Property Name FEDERAL "LDY" DEEP COM			Well Number 10
OGRID No. 025575		Operator Name YATES PETROLEUM CORPORATION			Elevation 3534.

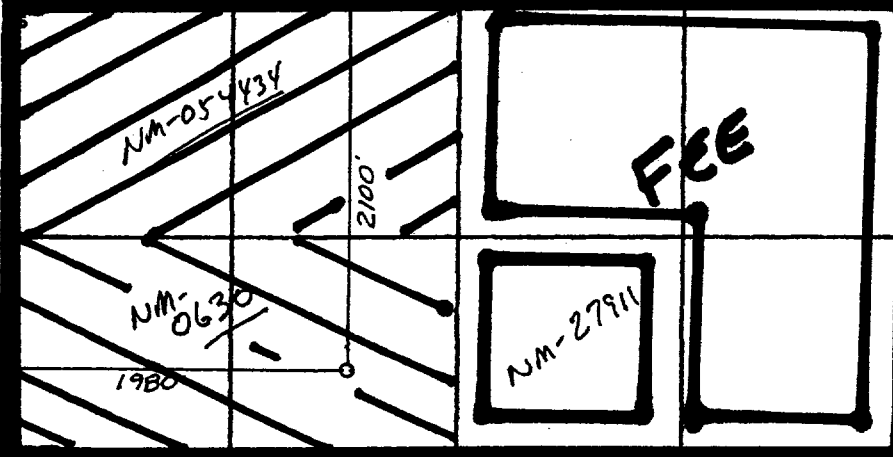
10 Surface Location

UL or lot no. F	Section 27	Township 17-S	Range 25-E	Lot Idn	Feet from the 2100	North/South line NORTH	Feet from the 1980	East/West line WEST	County EDDY
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Ken Beardemphl</i> Printed Name: Ken Beardemphl Title: Landman Date: January 18, 2000	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 5, 2000 Date of Survey Signature: <i>D. R. Reddy</i> Professional Engineer No. 5412	

YATES PETROLEUM CORPORATION
Federal "LDY" Deep Com. #10
2100' FNL & 1980' FWL
Sec. 27-T17S-R25-E
Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	773'
Glorieta	2159'
Abo	4128'
Wolfcamp Line	5311'
Cisco	6376'
Lower Canyon	7303'
Strawn	7536'
Atoka	7931'
Morrow Clastics	8178'
Lower Morrow	8278'
Chester Lime	8378'
TD	8500'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approx 200' - 300'
Oil or Gas: All Potential Zones

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Thread</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8"	48#	H-40	ST&C		0-400'	400'
12 1/4"	8 7/8"	24#	J-55	ST&C		0-1300'	1300'
7 7/8"	4 1/2"	11.6#	N-80	LT&C		0-8600'	8600'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

B. CEMENTING PROGRAM:

Surface casing: 450 sx "C" + 2% CACL2 (Yld 1.32 Wt.15.6)

Intermediate: 500 sx Lite (Yld 2.0 Wt. 12.2); Tail in w/200 sx "C" + 2% CACL2 (Yld 1.32 Wt 15.6)

Production: TOC = 4700' 650 sx Super "C" modified (Yld 1.63 Wt. 13.0).

Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-350'	FW/Air Mist	8.4	28	N/C
350'-1200'	FW/Air Mist	8.4	28	N/C
1200'-7500'	Cut Brine	8.6-9.0	28	N/C
7500'- TD	Salt Gel/Starch	9.0-9.5	30-34	<10

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10 samples ot from under surface casing.

Logging: CNL/LDT, DLL - w/RXD - TD to casing.

Coring: None anticipated.

DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:**Anticipated BHP:**

From: 0	TO: 350	Anticipated Max. BHP:	175	PSI
From: 350	TO: 1200	Anticipated Max. BHP:	600	PSI
From: 1200	TO: 8500	Anticipated Max. BHP:	4200	PSI

No abnormal pressures or temperatures are anticipated.

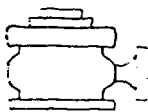
Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None.

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 15 days.

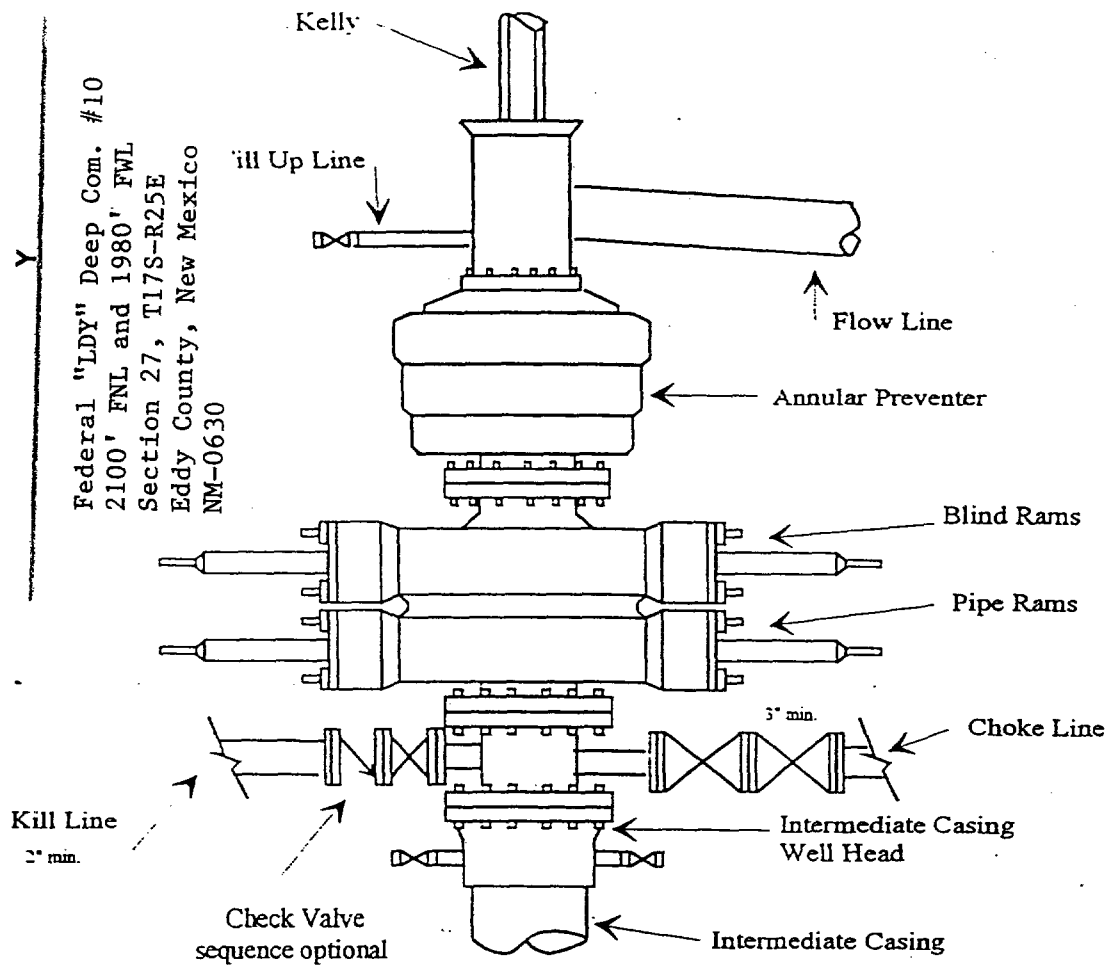
YATES PETROLEUM CORPORATION
 105 SOUTH 4TH STREET
 ARTESIA, NEW MEXICO 88210



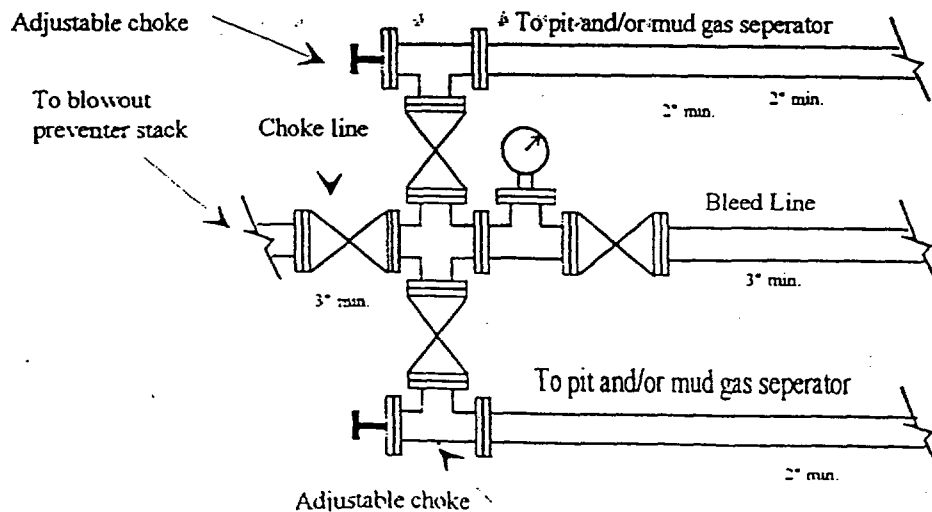
Yates Petroleum Corporation

BOP-3

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

June 4, 2002

Lori Wrotenbery

Director

Oil Conservation Division

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210-2118
Attention: Cy Cowan

Telefax No. (505) 748-4572

Administrative Order NSL-4684-A

Dear Mr. Cowan:

Reference is made to the following: (i) your application submitted by telefax to the New Mexico Oil Conservation Division ("Division") on May 13, 2002; and (ii) the Division's records in Artesia and Santa Fe, including the file on Division Administrative Order NSL-4684, dated January 7, 2002: all concerning Yates's request to amend the current order of the Division by expanding the vertical limits.

This application (*assigned NMOCD Reference No. pKRV0-213540949*) has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By Administrative Order NSL-4684, the Division approved Yates Petroleum Corporation's ("Yates") Federal "LDY" Deep Com. Well No. 10 (API No. 30-015-30974), at an unorthodox gas well location 2100 feet from the North line and 1980 feet from the West line (Unit F) of Section 27, Township 17 South, Range 25 East, NMPM, Eddy County, New Mexico, within a standard 320-acre lay-down gas spacing and proration unit comprising the N/2 of Section 27 in the Undesignated East Eagle Creek Atoka-Morrow Gas Pool.

It is our understanding that Yates has completed this well in the Eagle Creek-Strawn Gas Pool (76320).

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Strawn gas well location within the 320-acre unit comprising the N/2 of Section 27 for Yates's Federal "LDY" Deep Com. Well No. 10 is hereby approved.

Further, Division Administrative Order NSL-4684 dated January 7, 2002 shall remain in full force and effect until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
File: NSL-4684

NSL-4684-A

pKRV0-213540949

Rec: 5-13-02
Sup: 6-2-02

Released: 6-4-02

June 4, 2002

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210-2118

Telefax No. (505) 748-4572

Attention: Cy Cowan

Administrative Order NSL-4684-A

Dear Mr. Cowan:

Reference is made to the following: (i) your application submitted by telefax to the New Mexico Oil Conservation Division ("Division") on May 13, 2002; and (ii) the Division's records in Artesia and Santa Fe, including the file on Division Administrative Order NSL-4684, dated January 7, 2002: all concerning Yates's request to amend the current order of the Division by expanding the vertical limits.

This application (*assigned NMOCD Reference No. pKRV0-213540949*) has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By Administrative Order NSL-4684, the Division approved Yates Petroleum Corporation's ("Yates") Federal "LDY" Deep Com. Well No. 10 (**API No. 30-015-30974**), at an unorthodox gas well location 2100 feet from the North line and 1980 feet from the West line (Unit F) of Section 27, Township 17 South, Range 25 East, NMPM, Eddy County, New Mexico, within a standard 320-acre lay-down gas spacing and proration unit comprising the N/2 of Section 27 in the Undesignated East Eagle Creek Atoka-Morrow Gas Pool.

It is our understanding that Yates has completed this well in the Eagle Creek-Strawn Gas Pool (**76320**).

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Strawn gas well location within the 320-acre unit comprising the N/2 of Section 27 for Yates's Federal "LDY" Deep Com. Well No. 10 is hereby approved.

Further, Division Administrative Order NSL-4684 dated January 7, 2002 shall remain in full force and effect until further notice.

Jurisdiction of this ~~case~~ is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management – Carlsbad
File: NSL-4684

213540949

NSL

6/2/02

MARTIN YATES, III
1912-1998
FRANK W. YATES
1936-1998



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

Fax Cover Sheet

To: MIKE STOGNER
Company: NMBM + NRO
Phone: 505-476-3440
Fax: 505-476-3462

From: CY COWAN
Company: Yates Petroleum Corporation
Phone: 505-748-1471
Fax: 505-748-4572

Date: 5/13/2002
Pages including this cover page: 2

Comments:

Hard copy VIA U.S. MAIL

Identify the patients for **NORVASC**

5-23-2002 (1:00 PM)

*While Tim was in Santa Fe, I
gave him a copy of Cowan's letter.
We discussed the matter and
we both are still confused about
what is really happening. M.S.*

MARTIN YATES, III
1912-1985
FRANK W. YATES
1936-1996



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 13, 2002

Mr. Michael Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Amendment to NSL Order 4684
Federal LDY Deep Com. #10
2100' FNL & 1980' FWL, N/2 Dedication
Section 27-T17S R25E
Eddy County, New Mexico

(30-015-30974)

Dear Mr. Stogner:

Yates Petroleum Corporation respectfully requests the captioned NSL Administrative Order be amended to include any formations dedicated to a 320-acre dedication spacing. The order was originally approved for the Undesignated East Eagle Creek Atoka-Morrow Gas Pool. This well has been producing from the Eagle Creek Strawn Formation, which was not requested in our original application because this well was not producible from the Atoka-Morrow formation, then we went up hole to the Strawn. A C-105 (Well Completion or Recompletion Report and Log), requesting the NSL for the Atoka-Morrow was incorrectly sent to your office. We would appreciate your response at your earliest convenience.

Should you need anything further, please advise.

Thank you for your concern in this matter.

Sincerely,

YATES PETROLEUM CORPORATION


Cy Cowan
Regulatory Agent

CC/rca
Enclosure(s)

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

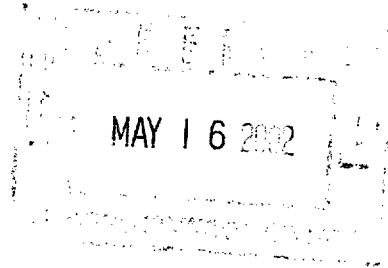


105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 13, 2002

Mr. Michael Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



RE: Amendment to NSL Order 4684
Federal LDY Deep Com. #10
2100' FNL & 1980' FWL, N/2 Dedication
Section 27-T17S R25E
Eddy County, New Mexico

Dear Mr. Stogner:

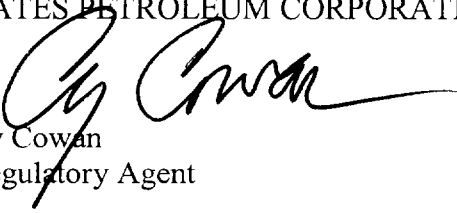
Yates Petroleum Corporation respectfully requests the captioned NSL Administrative Order be amended to include any formations dedicated to a 320-acre dedication spacing. The order was originally approved for the Undesignated East Eagle Creek Atoka-Morrow Gas Pool. This well has been producing from the Eagle Creek Strawn Formation, which was not requested in our original application because this well was not producible from the Atoka-Morrow formation, then we went up hole to the Strawn. A C-105 (Well Completion or Recompletion Report and Log), requesting the NSL for the Atoka-Morrow was incorrectly sent to your office. We would appreciate your response at your earliest convenience.

Should you need anything further, please advise.

Thank you for your concern in this matter.

Sincerely,

YATES PETROLEUM CORPORATION


Cy Cowan
Regulatory Agent

CC/rca
Enclosure(s)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

January 7, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210-2118
Attention: Cy Cowan

Telefax No. (505) 748-4572

Administrative Order NSL-4684

Dear Mr. Cowan:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division's ("Division") on December 6, 2001; (ii) the Division's initial response by letter from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe dated December 21, 2001 with questions and concerns regarding notification; (iii) your telefaxed response of January 4, 2002; and (iv) the Division's records in Santa Fe and Artesia: all concerning Yates's request (*application reference No. pKRV0-134436145*) for an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for the existing Federal "LDY" Deep Com. Well No. 10 (**API No. 30-015-30974**), located 2100 feet from the North line and 1980 feet from the West line (Unit F) of Section 27, Township 17 South, Range 25 East, NMPM, Eddy County, New Mexico, whereby the N/2 of Section 27 is to be dedicated to this well in order to form a standard 320-acre lay-down gas spacing and proration unit for the Undesignated East Eagle Creek Atoka-Morrow Gas Pool (**76240**).

It is our understanding that Yates filed its "*Application for Permit to Drill (APD)*" for the Federal "LDY" Deep Com. Well No. 10 with the U. S. Bureau of Land Management in January, 2000; the Division's district office in Artesia received its copy of the APD on February 16, 2000; on March 28, 2000 Yates spudded this well.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

It is the Division's understanding that Yates moved this location from its original staked site at a standard gas well location 1980 feet from the North and West lines of Section 27 to the south 120 feet in order to avoid surface obstructions.

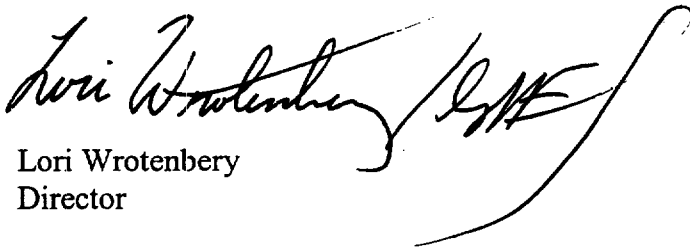
By authority granted me under the provisions of Division Rule 104.F (2), as revised, the above-described unorthodox gas well location is hereby approved.

Administrative Order NSL-4684
Yates Petroleum Corporation
January 7, 2002
Page 2

Yates, as a prudent operator, should recognize that a well location is unorthodox prior to its drilling and not wait a period of 20 months after commencing drilling operations to seek the necessary regulatory exceptions. Similar requests may be set to hearing.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Lori Wrotenbery", followed by a large, stylized flourish or scribble.

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Yates Petroleum Corporation - Santa Fe
Randy Patterson, Yates Petroleum Corporation - Artesia

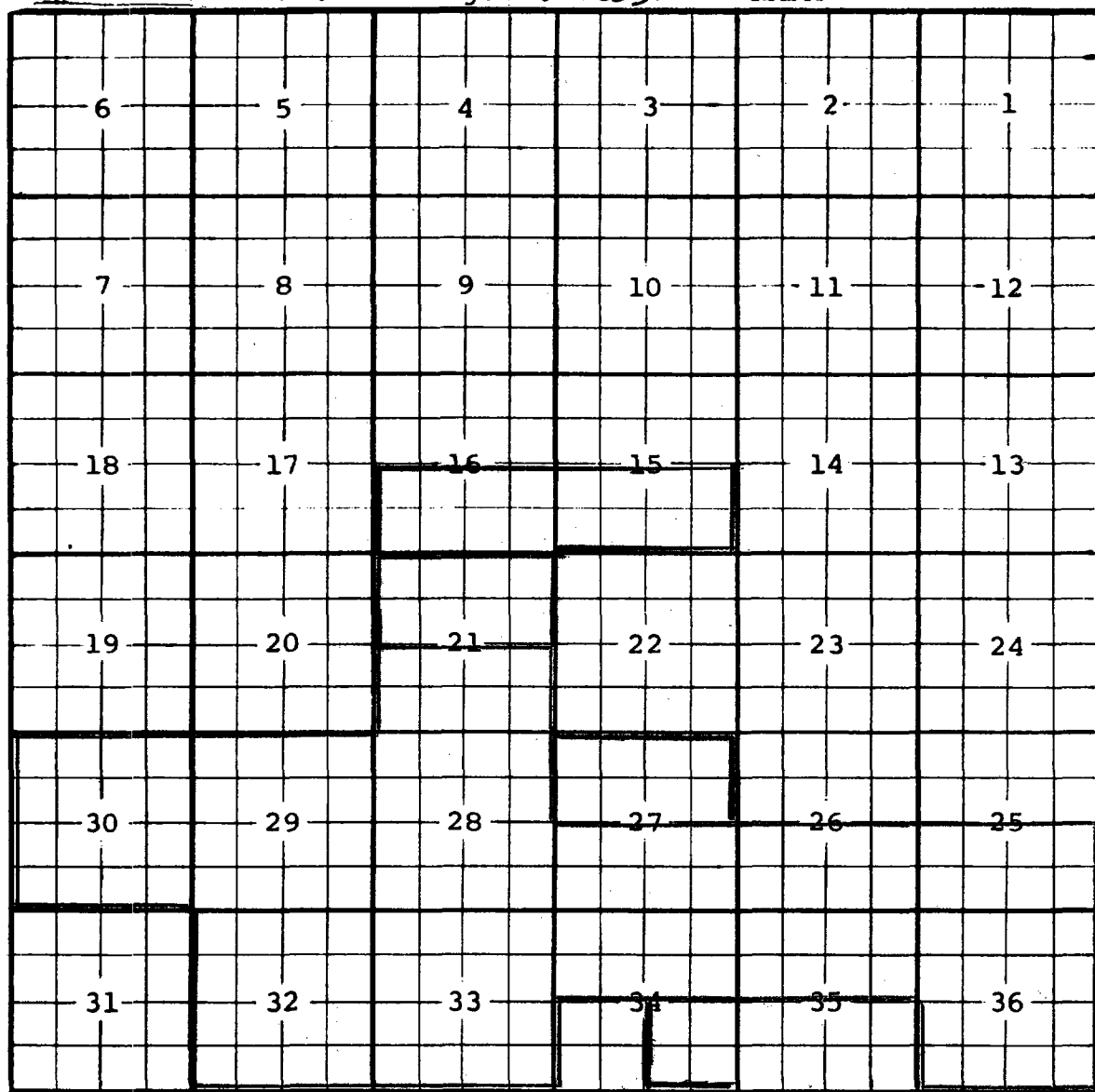
County Eddy Pool Eagle Creek - Strawn Gas

Pool Eagle Creek - Strawn Gas

TOWNSHIP 17 South Range 25 East

Range 25 East

NMP M



Description: $\frac{S}{2}$ Sec 21, $\frac{S}{2}$ Secs 25, 26, & 27, All Secs 28, 29, 30, 32, 33 & 36 -
- $\frac{N}{2}$ Secs 34 & 35 (R-5460, 7-1-77)

Ext: N1/2 Sec 21 (R-5988, 5-1-79) Ext: N1/2 Sec. 27 (R-6838, 11-8-81)

EXT: 5/2 SEC 15, 5/2 SEC 16 (R-9017, 11-1-89) EXT: 5/4 SEC 34 (R-10234, 11-2-89)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/16/02 19:42:39
OGOMES -TPFH
PAGE NO: 1

Sec : 27 Twp : 17S Rng : 25E Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Fee owned	Fee owned
A A A A	A A A A	A A A A	A A A A
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Fee owned
A A A A	A A A	A A	

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/16/02 19:43:28
OGOMES -TPFH
PAGE NO: 2

Sec : 27 Twp : 17S Rng : 25E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Fee owned
M	N	O	P
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Fee owned	Fee owned
			A

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG6IWC

ONGARD
INQUIRE WELL COMPLETIONS

05/16/02 19:39:39
OGOMES -TPFH

API Well No : 30 15 23770 Eff Date : 10-01-1981 WC Status : S
Pool Idn : 76320 EAGLE CREEK;STRAWN (GAS)
OGRID Idn : 25575 YATES PETROLEUM CORPORATION
Prop Idn : 12243 FEDERAL BQ COM

Well No : 007
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	D	27	17S	25E	FTG 660 F N FTG 990 F W	A
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	:	F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD

05/16/02 19:39:46

OG6ACRE C102-DEDICATE ACREAGE

OGOMES -TPFH

Page No : 1

API Well No : 30 15 23770 Eff Date : 04-30-1991

Pool Idn : 76320 EAGLE CREEK;STRAWN (GAS)

Prop Idn : 12243 FEDERAL BQ COM

Well No : 007

Spacing Unit : 14216 OCD Order :

Simultaneous Dedication:

Sect/Twp/Rng : 27 17S 25E Acreage : 320.00

Revised C102? (Y/N) :

Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
A	27	27	17S	25E	40.00	N	FE	
B	27	27	17S	25E	40.00	N	FE	
C	27	27	17S	25E	40.00	N	FD	
D	27	27	17S	25E	40.00	N	FD	
E	27	27	17S	25E	40.00	N	FD	
F	27	27	17S	25E	40.00	N	FD	
G	27	27	17S	25E	40.00	N	FD	
H	27	27	17S	25E	40.00	N	FE	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 05/16/02 19:39:59
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPFH
 Page No: 1

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
 Pool Identifier : 76320 EAGLE CREEK;STRAWN (GAS)
 API Well No : 30 15 23770 Report Period - From : 01 2000 To : 03 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 23770	FEDERAL BQ COM	01 00		S
30 15 23770	FEDERAL BQ COM	02 00		S
30 15 23770	FEDERAL BQ COM	03 00		S
30 15 23770	FEDERAL BQ COM	04 00		S
30 15 23770	FEDERAL BQ COM	05 00		S
30 15 23770	FEDERAL BQ COM	06 00		S
30 15 23770	FEDERAL BQ COM	07 00		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

ONGARD

05/16/02 19:40:03

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

OGOMES -TPFH
Page No: 2

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION

Pool Identifier : 76320 EAGLE CREEK;STRAWN (GAS)

API Well No : 30 15 23770 Report Period - From : 01 2000 To : 03 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 23770	FEDERAL BQ COM	08 00		S
30 15 23770	FEDERAL BQ COM	09 00		S
30 15 23770	FEDERAL BQ COM	10 00		S
30 15 23770	FEDERAL BQ COM	11 00		S
30 15 23770	FEDERAL BQ COM	12 00		S
30 15 23770	FEDERAL BQ COM	01 01		S
30 15 23770	FEDERAL BQ COM	02 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

05/16/02 19:40:04
OGOMES -TPFH
Page No: 3

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76320 EAGLE CREEK;STRAWN (GAS)
API Well No : 30 15 23770 Report Period - From : 01 2000 To : 03 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
				Gas	Oil	Water Stat
30	15	23770 FEDERAL BQ COM	03 01			S
30	15	23770 FEDERAL BQ COM	04 01			S
30	15	23770 FEDERAL BQ COM	05 01			S
30	15	23770 FEDERAL BQ COM	06 01			S
30	15	23770 FEDERAL BQ COM	07 01			S
30	15	23770 FEDERAL BQ COM	08 01			S
30	15	23770 FEDERAL BQ COM	09 01			S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

05/16/02 19:40:05
OGOMES -TPFH
Page No: 4

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76320 EAGLE CREEK;STRAWN (GAS)
API Well No : 30 15 23770 Report Period - From : 01 2000 To : 03 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
				Gas	Oil	Water Stat
30	15	23770 FEDERAL BQ COM	10 01			S
30	15	23770 FEDERAL BQ COM	11 01			S
30	15	23770 FEDERAL BQ COM	12 01			S
30	15	23770 FEDERAL BQ COM	01 02			S
30	15	23770 FEDERAL BQ COM	02 02			S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 05/16/02 19:43:00
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPFH

API Well No : 30 15 30974 Eff Date : 06-17-2001 WC Status : S
Pool Idn : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
OGRID Idn : 25575 YATES PETROLEUM CORPORATION
Prop Idn : 25370 FEDERAL LDY DEEP COM

Well No : 010
GL Elevation: 3534

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : F 27 17S 25E FTG 2100 F N FTG 1980 F W P
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

05/16/02 19:43:06
OGOMES -TPFH
Page No : 1

API Well No : 30 15 30974 Eff Date : 06-17-2001
Pool Idn : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
Prop Idn : 25370 FEDERAL LDY DEEP COM
Spacing Unit : 55245 OCD Order :
Sect/Twp/Rng : 27 17S 25E Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	27	27	17S	25E	40.00	N	FE		
B	27	27	17S	25E	40.00	N	FE		
C	27	27	17S	25E	40.00	N	FD		
D	27	27	17S	25E	40.00	N	FD		
E	27	27	17S	25E	40.00	N	FD		
F	27	27	17S	25E	40.00	N	FD		
G	27	27	17S	25E	40.00	N	FD		
H	27	27	17S	25E	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

05/16/02 19:43:15
OGOMES -TPFH
Page No: 1

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
API Well No : 30 15 30974 Report Period - From : 01 2000 To : 03 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well
				Gas	Oil	Water	Stat
30	15	30974	06 01 14	2513			P
30	15	30974 FEDERAL LDY DEEP COM	07 01 31	4036			P
30	15	30974 FEDERAL LDY DEEP COM	08 01 29	2532			P
30	15	30974 FEDERAL LDY DEEP COM	09 01 26	1620			P
30	15	30974 FEDERAL LDY DEEP COM	10 01 31	1684			P
30	15	30974 FEDERAL LDY DEEP COM	11 01 25	759			P
30	15	30974 FEDERAL LDY DEEP COM	12 01 14	812			P
				4			P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

05/16/02 19:43:19
OGOMES -TPFH
Page No: 2

OGRID Identifier : 25575 YATES PETROLEUM CORPORATION
Pool Identifier : 76240 EAGLE CREEK;ATOKA-MORROW, E (GAS)
API Well No : 30 15 30974 Report Period - From : 01 2000 To : 03 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 30974	FEDERAL LDY DEEP COM	01 02		S
30 15 30974	FEDERAL LDY DEEP COM	02 02		S

Reporting Period Total (Gas, Oil) : 13956 4

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12