

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached. and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

George A. Cox
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

9-19-02
 Date

GEORGE_A_COX@XTDENERGY.COM
 e-mail Address

The Schwerdtfeger "A" 5F location was picked based on its primary objective of the Mesaverde and Dakota formations, both of which are standard. Due to topography, possible surface locations were limited due to the presence of Blanco Mesa. For a standard location for the Chacra and Gallup, the well would need to be located 660' FEL and 1980' FSL of the SE/4. This location would place the well on the side of a cliff.

A possible standard location did exist on the top of the Mesa at 1625' FSL & 725' FEL of the SE/4. This location would have been within 915' of the current Dakota/Mesaverde producing well, Schwerdtfeger "A" 5M, which is located 1190' FSL & 1530' FEL of the SE/4, substantially increasing the risk of drainage effects in the Mesaverde and Dakota Formations. The 1625' FSL & 725' FEL of the SE/4 location would also require over 300' of new road to be built. The Farmington BLM office specifies that no more than 300' of new road can be built on a location.

The Schwerdtfeger "A" 5F location (1) minimized surface disturbance by not having to construct additional roads, and (2) maximizes the distance from the Schwerdtfeger "A" 5M well, minimizing the effects of drainage in the Dakota/Mesaverde Formations. To attempt a recompletion of the Schwerdtfeger "A" 5M well to the Chacra and Gallup formations is not a viable option. The well has a history of casing leaks and the mechanical integrity of the well would make the recompletion a very high-risk venture. To drill a new well for the Chacra and Gallup formation only would be uneconomical.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Wildcat Gallup and Otero Chacra formation offset operators listed on the attached list. XTO Energy Inc. owns 100% working interest in both the 320-acre unit as well as the 160-acre unit. Based on the above information, XTO would like to request the administrative approval for this unorthodox location. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Jeff Patton
Robin Tracy



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

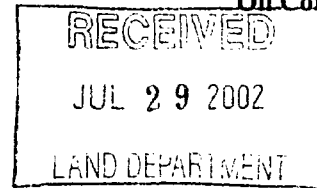
July 24, 2002

Lori Wrotenbery

Director

Oil Conservation Division

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298



Attention: George A. Cox

*Re: Administrative application of XTO Energy, Inc.
(administrative application No. pKRV0-218254213) for an
exception to Division Rule 104.C (3).*

Dear Mr. Cox:

I have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, it is the my understanding that the Schwerdtfeger "A" Well No. 5-F (API No. 30-045-31052) is to be drilled: (i) primarily as a third Mesaverde/Dakota gas well at a standard infill gas well location 2500 feet from the South line and 660 feet from the East line (Unit I) of Section 6, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within existing 320.84-acre stand-up gas spacing and proration units ("GPU") in both intervals comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 6; and (ii) to test both Gallup and Chacra formations as secondary intervals. However this location is considered to be unorthodox for a wildcat Gallup/Otero-Chacra gas well location within the proposed standard 160-acre gas spacing unit for both these intervals comprising the SE/4 of Section 6.

Please be advised that:

- (1) although the recent amendments to the Blanco-Mesaverde and Basin-Dakota pool rules (Division Orders No. R-10987-A and R-10987-B, as amended) give operators greater flexibility to locate initial and infill gas wells within 320-acre GPU's, in instances where a single wellbore is to be utilized in more then one producing horizon, the operator is expected to drill that well at a location considered to be standard for all intended zones and not just one of the intended formations with the expectation that this is reason enough for approval;
- (2) the reason for this location is neither based on topography or geology and therefore does not qualify for administrative approval; and

XTO Energy, Inc.

April 23, 2001

Page 2

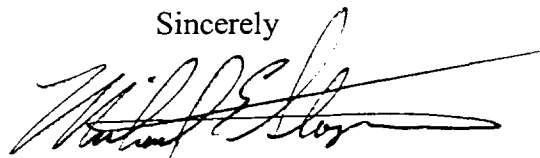
- (3) from the information provided, there appear to be areas within the 120 acres comprising the N/2 SE/4 and SE/4 SE/4 of Section 6 to accommodate a third Basin-Dakota/Blanco-Mesaverde well at a standard location.

This application is hereby **denied** and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since one of the objectives of the recent amendments to most location requirements in the San Juan Basin were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, *i.e.*, unusual circumstances.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely



Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes, NMOCD – Santa Fe

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code	³ Pool Name WC Gallup
⁴ Property Code	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 SE/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	LOT 4	LOT 3	LOT 2	LOT 1 96425 LOT WC Gallup Gas
	LOT 5			FD 3 1/4" B.L.M. BC 1955
	LOT 6			185' 842' 1187' 660'
	LOT 7			2500' N 01-20-49 E 2685.9' (M)
				FD 3 1/4" B.L.M. BC 1955
				N 88-10-28 W 2603.6' (M)

LAT: 36°36'13" N.
LONG: 107°42'55" W.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Signature: Darrin Steed
Printed Name: Darrin Steed
Title: Operations Engineer
Date: 6/25/02

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
NEW MEXICO
Professional Surveyor
8894
Certificate Number: 8894

DISTRICT 1
1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10
Revised August 15, 2001

DISTRICT #
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052		² Pool Code 82329	³ Pool Name OTERD CHACRA
⁴ Property Code	⁵ Property Name SCHWERTFEGER "A"		⁶ Well Number 5F
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 6429'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Warren Fleet
Signature

Signature

Darrin Steed

Printed Name _____

Operations Engineer

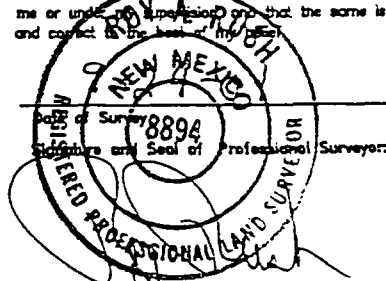
THE

6/11/02

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



8894

Certificate Number

OFFSET OPERATOR NOTIFICATION LIST
SCHWERDTFEGER "A" #5F WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burlington Resources Oil & Gas
P. O. Box 4289
Farmington, NM 87499-4289
Attn: Dawn Howell
gac:9/19/02:Schwerdtfeger A#5F

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (*Extra Fee*)

☐ Yes

2. Article Number
(*Transfer from service label*)



SECTION PLAT OF 9 SQUARE MILES

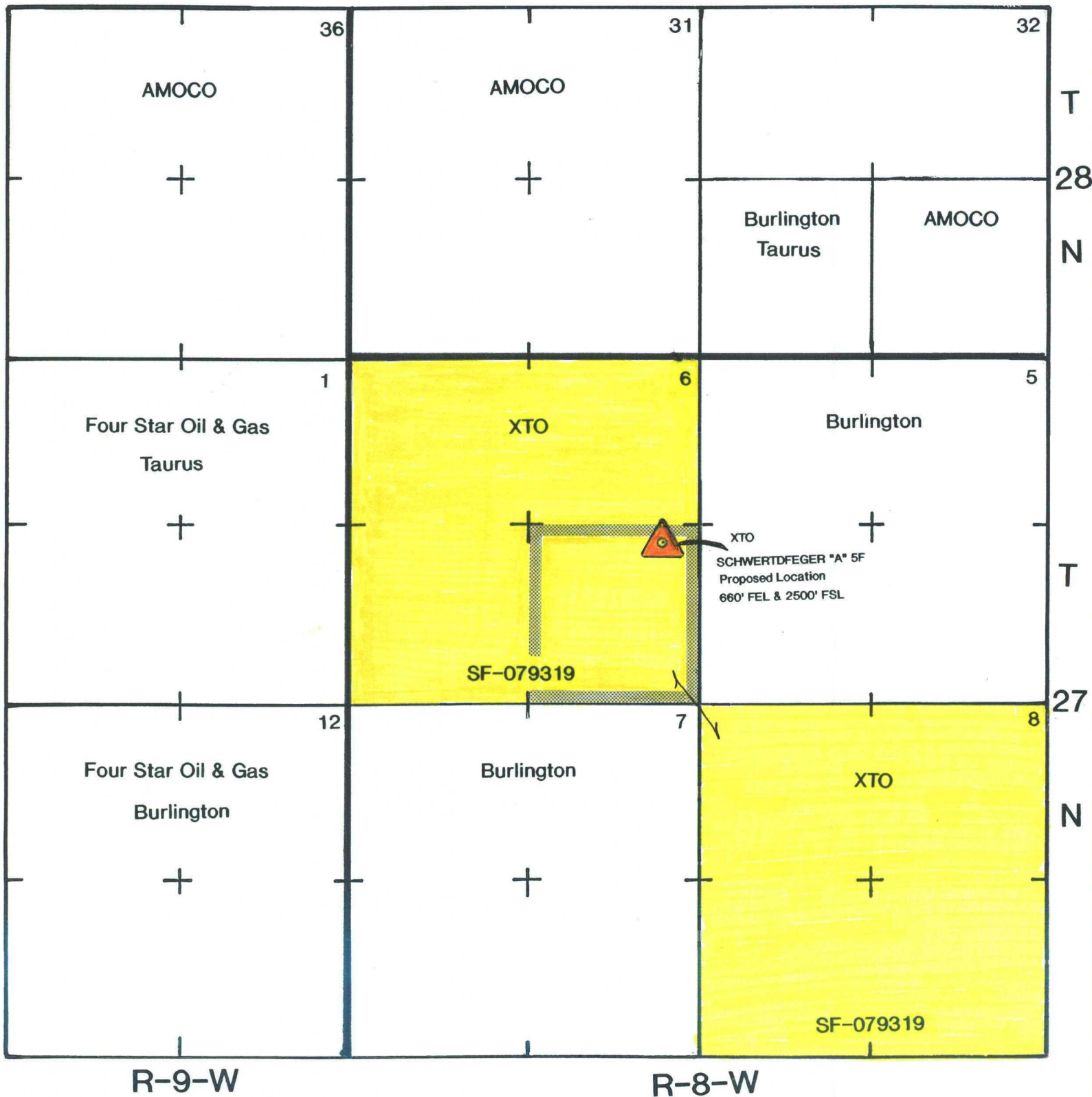
STATE: NEW MEXICO COUNTY: SAN JUAN

PROSPECT: Chacra & Gallup Formation DATE: _____

SECTIONS: _____ BLOCK: _____ SURVEY: _____

ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27N RANGE: 8W

SCALE: 1"=2000'



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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



GARY E. JOHNSON

Governor

Betty Rivera
Cabinet Secretary

July 24, 2002

Lori Wrotenbery

Director

Oil Conservation Division

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

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Please be advised that:

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XTO Energy, Inc.

April 23, 2001

Page 2

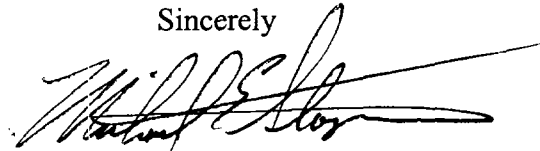
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Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely



Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes, NMOCD – Santa Fe

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

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[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>GEORGE A. COX</u>	<u>George A Cox</u>	<u>LANDMAN</u>	<u>6-26-02</u>
Print or Type Name	Signature	Title	Date
<u>GEORGE_COX@XTOENERGY.COM</u>			
e-mail Address			

OIL CONSERVATION DIV.
02 JUN 28 PM 12:43



June 26, 2002

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Schwerdtfeger "A" #5F Well
2,500' FSL and 660' FEL (NE/4 SE/4)
Unit I, Section 6, T27N-R8W
San Juan County, New Mexico
Wildcat Gallup and Otero Chacra

OIL CONSERVATION DIV.
JUN 28 PM 12:43

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:


1. Two Well location plats (NMOCD Form C-102)
2. List of Offset Owners
3. Ownership map
4. Production map for Wildcat Gallup and Otero Chacra

The rules state that the well should not be closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. XTO Energy Inc. has permitted a well to be drilled to the primary objectives spaced on an E/2 320 acre unit for the Basin Dakota and Blanco Mesaverde formations. These formations are at a standard location for an E/2 320 acre spaced unit. When moving up the wellbore to test the 160 acre spaced Gallup and the Chacra formations the location becomes non-standard location. XTO Energy Inc. would like to be able to produce all of the productive formations from the one wellbore at the above captioned location.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Wildcat Gallup and Otero Chacra formation offset operators listed on the attached list. XTO Energy Inc. owns 100% working interest in both the 320 acre unit as well as the 160 acre unit. Based on the above information, XTO

would like to request the administrative approval for this unorthodox location. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Darrin Steed
Jeff Patton
Robin Tracy

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

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OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code 82329	³ Pool Name OTERO CHACRA
⁴ Property Code	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

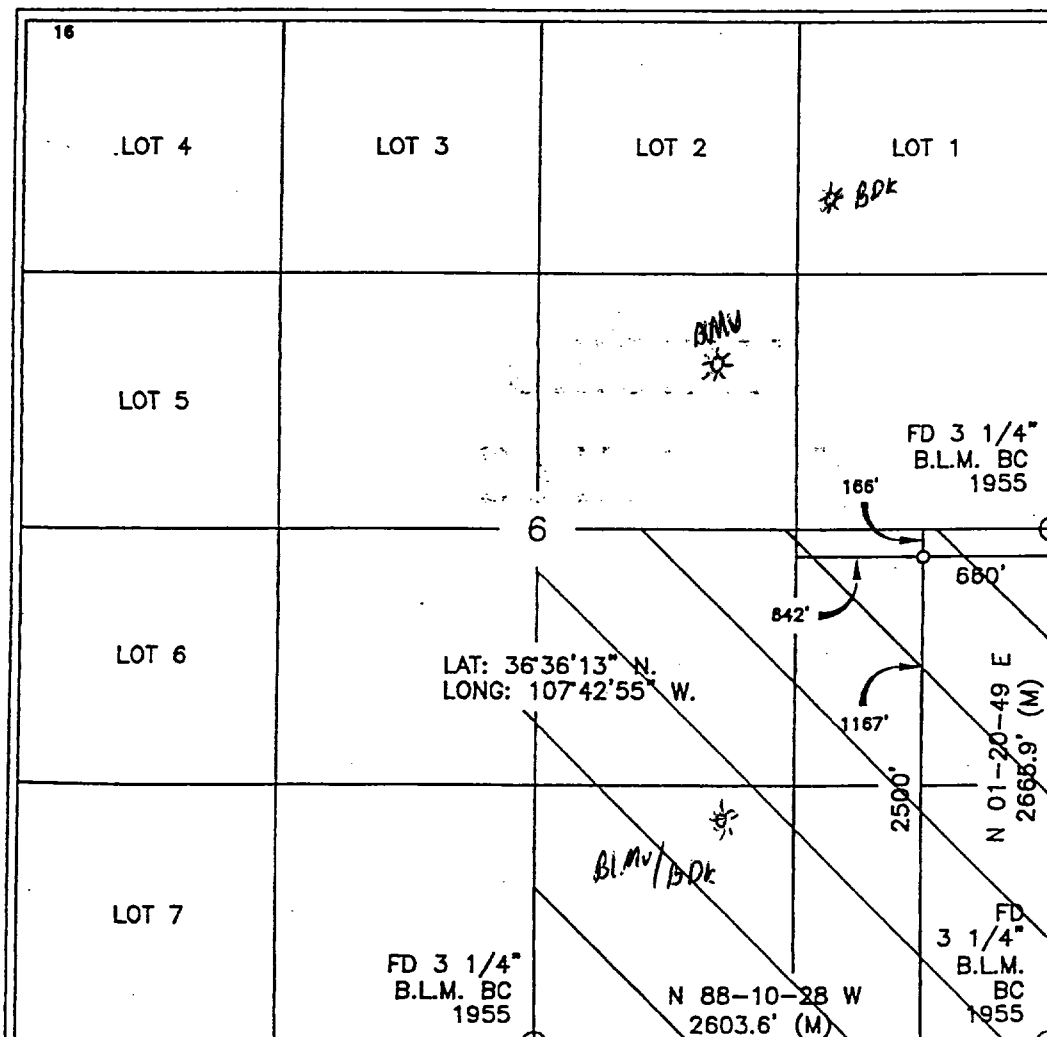
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 SE/4			¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Darrin Steed
Signature
Darrin Steed
Printed Name
Operations Engineer
Title
6/11/02
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision and that the same is true
and correct to the best of my belief

NEW MEXICO
Professional Land Surveyor
8894
Certificate Number

DISTRICT I
1623 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code	³ Pool Name WILDCAT GALLUP
⁴ Property Code	⁵ Property Name SCHWERDTFEGER "A"	⁶ Well Number 5F
⁷ OGSIS No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

¹⁰ Surface Location

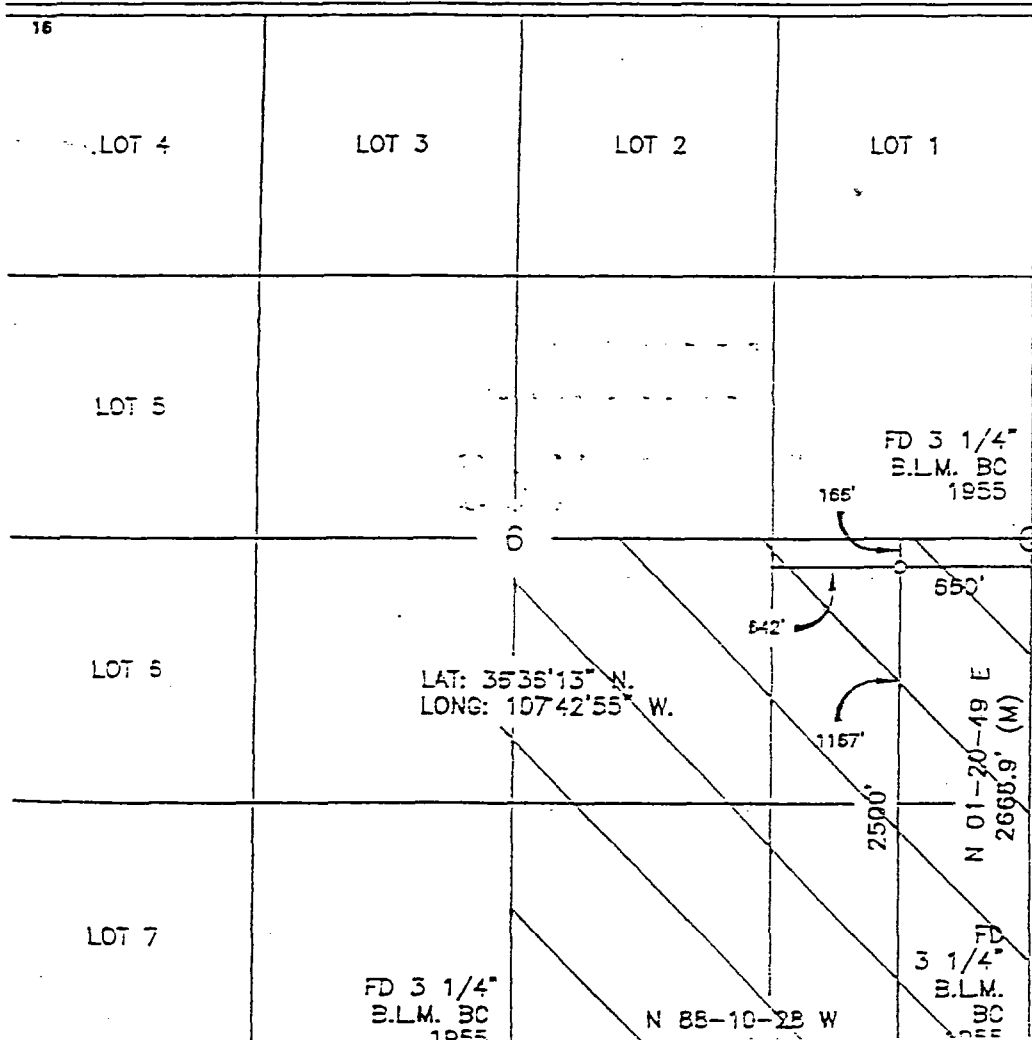
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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-------------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



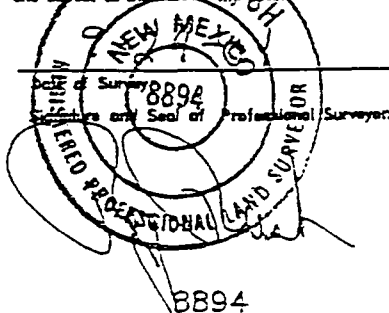
17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Darrin Steed
Signature
Darrin Steed
Printed Name
Operations Engineer
Title
6/11/02
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from first notice of actual surveys made by
me or under my supervision and that the same is true
and correct to the best of my knowledge and belief



OFFSET OPERATOR NOTIFICATION LIST
SCHWERDTFEGER "A" #5F WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell



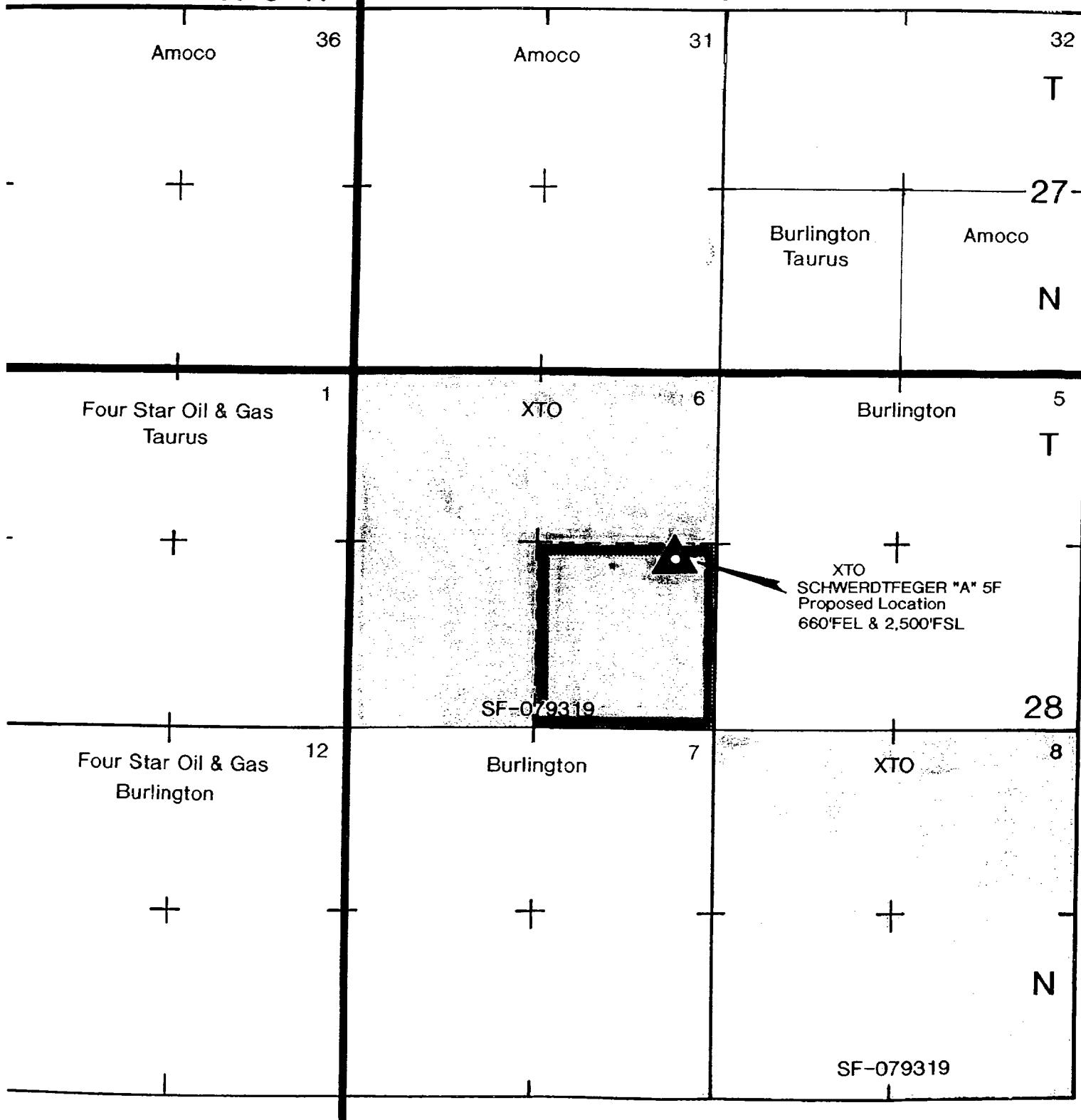
SECTION PLAT OF 9 SQUARE MILES

STATE: New Mexico COUNTY: San Juan
PROSPECT: Chacra & Gallup Formation DATE: _____
SECTIONS: 6 BLOCK: _____ SURVEY: _____
ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27 North RANGE: 8 West

SCALE: 1"=2000'

R-9-W

R-8-W



AMOCO
 SCHWERTFEGER A LS 1A
 3/1 * 807/158
 0/0 * 122/23
 8612-0112/8612-0112
 MVRD/CHCR

36

31

32

XTO
 SCHWERTFEGER A5E
 3/2 * 53/322
 2/0 * 46/19
 9905-0112/8112-0112
 GLLP/DKOT

1

6

5

XTO
 SCHWERTFEGER A3E
 0/1/3 * 115/295/574
 0/0/0 * 51/129/32
 9705-0112/9705-0112/8208-0112
 CHCR/MVRD/DKOT

9803

4 STAR O&G
 BLANCO 25
 0 * 324
 0 * 21
 7505-0111
 CHCR

12

7

8

XTO

WELLS W/PRODUCTION

Operator
 Well Name & Number
 Cum Oil MBO ● Cum Gas MMCF
 Curr Rate Bopd Curr Rate Mcfd
 Start-End Date
 Formation

XTO ENERGY, INC.

SAN JUAN COUNTY, NEW MEXICO
 9 SECTION - 6-27N-8W
 CHACRA & GALLUP PRODUCERS

Johnny LaBou	R Tracy	8/25/2002
Scale 1:24000	1" = 2000'	6278CHGP

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <input type="checkbox"/> Agent X <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>Burlington Resources Oil & Gas P. O. Box 4289 Farmington, NM 87499-4289 gac:Schwerdtfeger "A" #5F</p>	<p>B. Received by (<i>Printed Name</i>) C. Date of Delivery</p>
<p>2. Article Number (<i>Transfer from service label</i>)</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
	<p>3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
	<p>4. Restricted Delivery? (<i>Extra Fee</i>) <input type="checkbox"/> Yes</p>

PS Form 3811, August 2001 Domestic Return Receipt 102595-01-M-2509



June 26, 2002

CERTIFIED MAIL:


Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Schwerdtfeger "A" #5F Well
2,500' FSL and 660' FEL (NE/4 SE/4)
Unit I, Section 6, T27N-R8W
San Juan County, New Mexico
Wildcat Gallup and Otero Chacra

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

CMD : ONGARD 07/24/02 08:29:29
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP10

API Well No : 30 45 11888 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005M
GL Elevation: 6760

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	O	6	27N	08W	FTG 1190 F S FTG 1530 F E	P

Lot Identifier:

Dedicated Acre: 320.84

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCMD

ONGARD
INQUIRE WELL COMPLETIONS
OGOMES -TP10

API Well No : 30 45 11888 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005M
GL Elevation: 6760

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : O 6 27N 08W FTG 1190 F S FTG 1530 F E P
Lot Identifier:
Dedicated Acre: 320.84
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/24/02 08:29:40
OGOMES -TP10
Page No : 1

API Well No : 30 45 11888 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 22634 SCHWERTFEGER A Well No : 005M
Spacing Unit : 33194 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 6 27N 08W Acreage : 320.84 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
G	6	6	27N	08W	40.00	N	FD		
H	6	6	27N	08W	40.00	N	FD		
I	6	6	27N	08W	40.00	N	FD		
J	6	6	27N	08W	40.00	N	FD		
O	6	6	27N	08W	40.00	N	FD		
P	6	6	27N	08W	40.00	N	FD		
A	1	6	27N	08W	40.49	N	FD		
B	2	6	27N	08W	40.35	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 07/24/02 08:29:47
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP10

API Well No : 30 45 11888 Eff Date : 01-01-1998 WC Status : A
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 167067 XTO ENERGY, INC.
 Prop Idn : 22634 SCHWERDTFEEGER A

Well No : 005M
 GL Elevation: 6760

B.H. Locn	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	O	6	27N	08W	FTG 1190 F S FTG 1530 F E	P
Lot Identifier:							
Dedicated Acre:	320.84						
Lease Type	:	F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:						

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/24/02 08:29:51
OGOMES -TP10
Page No : 1

API well No : 30 45 11888 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22634 SCHWERTFEGER A
Spacing Unit : 32048 OCD Order :
Sect/Twp/Rng : 6 27N 08W Acreage : 320.84 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	G	6	27N	08W	40.00	N	FD		
	H	6	27N	08W	40.00	N	FD		
	I	6	27N	08W	40.00	N	FD		
	J	6	27N	08W	40.00	N	FD		
	O	6	27N	08W	40.00	N	FD		
	P	6	27N	08W	40.00	N	FD		
A	1	6	27N	08W	40.49	N	FD		
B	2	6	27N	08W	40.35	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

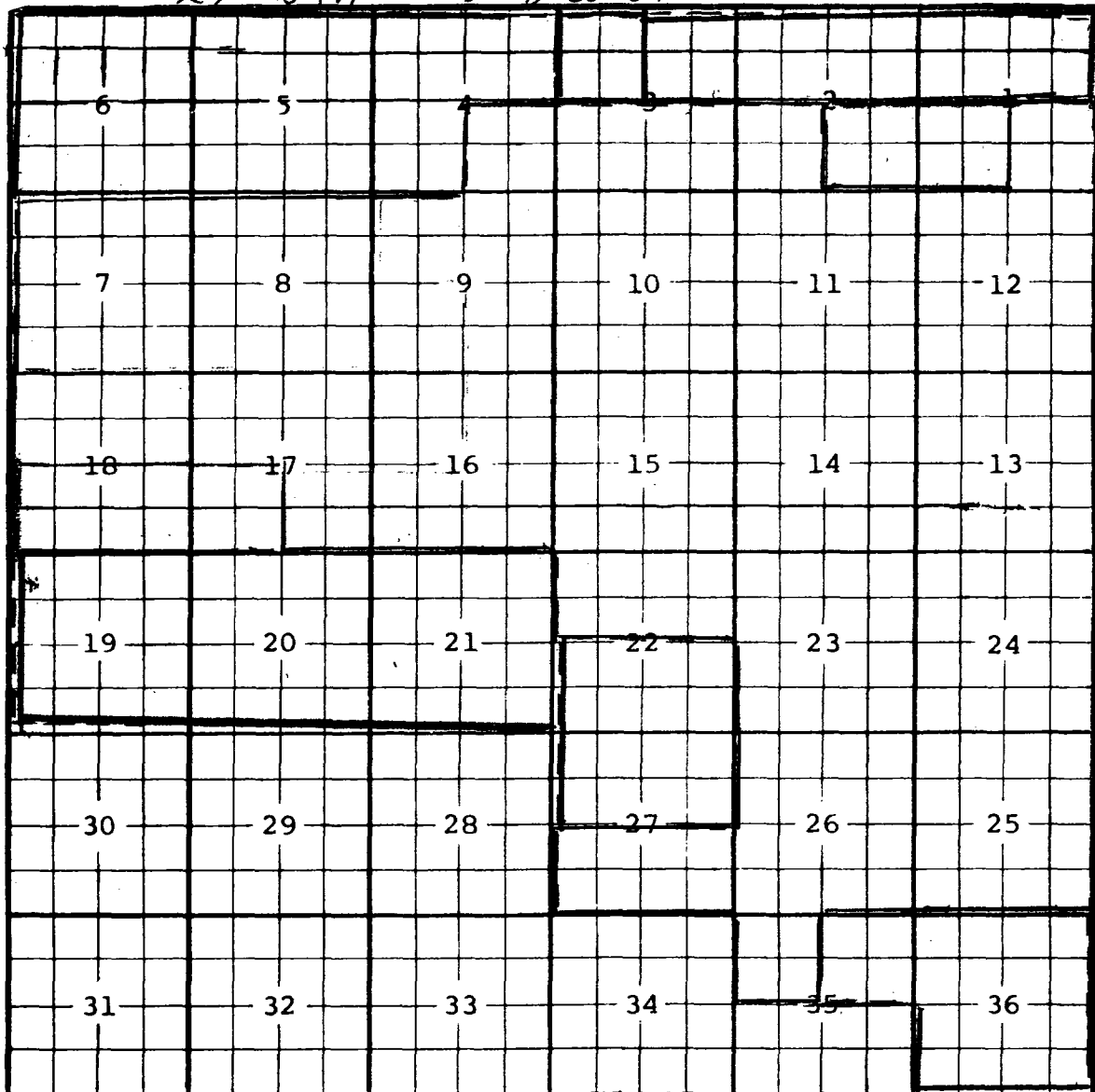
County San Juan Pool Otero-Chacra

TOWNSHIP

27 North

Range 8 West

NMPM



Ext: $\frac{SE}{4}$ Sec. 1, $\frac{SW}{4}$ Sec. 2, $\frac{S}{2}$ Sec. 3, $\frac{SE}{4}$ Sec. 4, All Secs. 7 through 16,

$\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 17, $\frac{N}{2}$ Sec. 18, $\frac{N}{2}$ Sec. 22, All Secs. 23 through 26, $\frac{S}{2}$ Sec. 27,

$\frac{NW}{4}$ Sec. 35 (R-7201, 2-7-83) Ext: $\frac{NW}{4}$ Sec. 3 (R-7764, 1-8-85)

Ext: $\frac{SW}{4}$ Sec. 1, $\frac{SE}{4}$ Sec. 2, $\frac{SW}{4}$ Sec. 17, $\frac{S}{2}$ Sec. 18, $\frac{S}{2}$ Sec. 22, $\frac{N}{2}$ Sec. 27 (R-10178, 8-30-94)

Bxt: All Secs. 19 through 21 (R-10519, 11-20-95) Ext: $\frac{N}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 2, $\frac{NE}{4}$ Sec. 3

(R-10676, 10-1-96) Ext: $\frac{NE}{4}$ Sec. 35, All Secs. 36 (R-10788, 4-9-97)

Ext: $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 4, All Secs. 5 and 6 (R-10902, 10-12-97)

CMD : 07/24/02 08:28:25
 OG5SECT OGOMES -TP10
 PAGE NO: 1

Sec : 06 Twp : 27N Rng : 08W Section Type : NORMAL

4	40.24	3	40.21	2	40.35	1	40.49
Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned
A A						A	
5	40.33	F	40.00	G	40.00	H	40.00
Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned	Federal owned
		A		A			

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

80.35
 80.49
 160.84

CMD : 07/24/02 08:28:29
 OG5SECT OGOMES -TP10
 PAGE NO: 2

ONGARD
 INQUIRE LAND BY SECTION
 Sec : 06 Twp : 27N Rng : 08W Section Type : NORMAL

6 40.08 Federal owned A	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
7 39.82 Federal owned	N 40.00 Federal owned A	O 40.00 Federal owned A A	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 07/24/02 08:29:05
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP10

OGRID Idn : 167067 API Well No: 30 45 31052 APD Status(A/C/P) : A
Opr Name, Addr: XTO ENERGY, INC. Aprvl/Cncl Date : 05-28-2002
2700 FARMINGTON AVENUE
BUILDING K, SUITE 1
FARMINGTON, NM 87401

Prop Idn: 22634 SCHWERDTFEGER A Well No: 5 F

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: I	6	27N	08W		FTG 2500 F S	FTG 660 F E
OCD U/L	: I	API	County	: 45			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/U/I) : F Ground Level Elevation : 6429

State Lease No: Multiple Comp (S/M/C) : M
Prpsd Depth : 7325 Prpsd Frmtn : BLANCO MV/BASIN DK

E0009: Enter data to modify record
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD :
OG6IWCMD

ONGARD
INQUIRE WELL COMPLETIONS

07/24/02 08:30:11
OGOMES -TP10

API Well No : 30 45 24790 Eff Date : 05-15-1999 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22634 SCHWERDTFEGGER A

Well No : 005E
GL Elevation: 6456

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: 1	6	27N	08W	FTG 850 F N FTG 1060 F E	P
Lot Identifier:						
Dedicated Acre:	320.84					
Lease Type	: F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:					

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/24/02 08:30:16
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP10

API Well No : 30 45 24790 Eff Date : 05-14-1999 WC Status : A
 Pool Idn : 96925 WILDCAT 27N8W6A;GALLUP (G)
 OGRID Idn : 167067 XTO ENERGY, INC.
 Prop Idn : 22634 SCHWERDTFEGGER A

Well No : 005E
 GL Elevation: 6456

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : 1 6 27N 08W FTG 850 F N FTG 1060 F E P
 Lot Identifier:
 Dedicated Acre: 160.84
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/24/02 08:30:33
OGOMES -TP10
Page No : 1

API Well No : 30 45 24790 Eff Date : 05-14-1999
Pool Idn : 96925 WILDCAT 27N8W6A;GALLUP (G)
Prop Idn : 22634 SCHWERDTFEGGER A
Spacing Unit : 51826 OCD Order :
Sect/Twp/Rng : 6 27N 08W Acreage : 160.84 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W Ownership Lot Idn

	G	6	27N	08W	40.00	N FD
	H	6	27N	08W	40.00	N FD
A	1	6	27N	08W	40.49	N FD
B	2	6	27N	08W	40.35	N FD

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

07/24/02 08:30:43
OGOMES -TP10
Page No: 1

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat	
30	45 24790 SCHWERTFEGER A	01 00 31	1728	97	F
30	45 24790 SCHWERTFEGER A	02 00 29	1951	69	F
30	45 24790 SCHWERTFEGER A	03 00 31	1842	73	F
30	45 24790 SCHWERTFEGER A	04 00 28	1290	134	F
30	45 24790 SCHWERTFEGER A	05 00 30	1964	74	F
30	45 24790 SCHWERTFEGER A	06 00 26	1474	69	F
30	45 24790 SCHWERTFEGER A	07 00 31	1863	71	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

07/24/02 08:30:46
OGOMES -TP10
Page No: 2

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24790	SCHWERDTFEGGER A	08 00 31	1829 79	F
30 45 24790	SCHWERDTFEGGER A	09 00 30	1793 103	F
30 45 24790	SCHWERDTFEGGER A	10 00 31	1849 91 80	F
30 45 24790	SCHWERDTFEGGER A	11 00 30	1889 59	F
30 45 24790	SCHWERDTFEGGER A	12 00 31	1607 76	F
30 45 24790	SCHWERDTFEGGER A	01 01 31	1228 51	F
30 45 24790	SCHWERDTFEGGER A	02 01 28	1169 46	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/24/02 08:30:47
 OCOMES -TP10
 Page No: 3

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	45 24790 SCHWERDTFEGGER A	03 01	31	1547	86		F
30	45 24790 SCHWERDTFEGGER A	04 01	30	1403	72		F
30	45 24790 SCHWERDTFEGGER A	05 01	31	1520	57	80	F
30	45 24790 SCHWERDTFEGGER A	06 01	25	1278	48		F
30	45 24790 SCHWERDTFEGGER A	07 01	31	1579	54		F
30	45 24790 SCHWERDTFEGGER A	08 01	31	1462	52		F
30	45 24790 SCHWERDTFEGGER A	09 01	30	1531	48	48	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/24/02 08:30:48
OGOMES -TP10
Page No: 4

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	45 24790 SCHWERDTFEGGER A	10 01	31	1550	43		F
30	45 24790 SCHWERDTFEGGER A	11 01	30	1271	70		F
30	45 24790 SCHWERDTFEGGER A	12 01	31	1281	44		F
30	45 24790 SCHWERDTFEGGER A	01 02	31	1452	33		F
30	45 24790 SCHWERDTFEGGER A	02 02	28	1391	49	70	F
30	45 24790 SCHWERDTFEGGER A	03 02	31	1488	24		F
30	45 24790 SCHWERDTFEGGER A	04 02	30	1422	68		F

Reporting Period Total (Gas, Oil) : 43651 1840 383

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CMD :
OG6ACRE
C102-DEDICATE ACREAGE

07/24/02 08:30:58
OGOMES -TP10
Page No : 1

API Well No : 30 45 24790 Eff Date : 04-30-1991
Pod Idn : 71599 PASIN DAKOTA (PRORATED GAS)
Prop Idn : 22634 SCHWERDTFEGER A
Spacing Unit : 32048 OCD Order :
Sect/Twp/Rng : 6 27N 08W Acreage : 320.34 Revised C102? (Y/N)
Dedicated Land:

S Base U/I Sec Twp Rng Acreage L/W Ownership Lot Idn

G	6	27N	08W	40.00	N	FD	
H	6	27N	08W	40.00	N	FD	
I	6	27N	08W	40.00	N	FD	
J	6	27N	08W	40.00	N	FD	
O	6	27N	08W	40.00	N	FD	
P	6	27N	08W	40.00	N	FD	
A	1	27N	08W	40.49	N	FD	
3	2	27N	08W	40.35	N	FD	

E0005: Enter data to modify or PF keys to scroll
HELP PF02 PF03 EXIT PF04 GOTO PF05
BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Phone: (505) 476-3440 * Fax (505) 476-3440 * 1220 South St. Francis
Conservation Division * Santa Fe, New Mexico 87505
http://www.emmrd.state.nm.us



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Page: 1 Document Name: untitled

07/24/02 08:31:16
OGOMES -TP10

ONGARD
INQUIRE WELL COMPLETIONS

WC Status : A

API Well No : 30 45 6863 Eff Date : 01-01-1998
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID ldn : 167067 XTO ENERGY, INC.
Prop Idn : 22635 SCHWERTFEGER A LS

Well No : 011
Elevation: 6460

U/L Sec Township Range North/South East/West Prop/Act (P/A)

: G 6 27N 08W FTG 1710 F N FTG 1601 F E P

Locn : G 6 27N 08W FTG 1710 F N FTG 1601 F E P
Identifier:
Indicated Acre: 320.84
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG61WCM

Oil Conservation Division * Santa Fe, New Mexico 87505
Phone: (505) 476-3440 Fax (505) 476-3462 * <http://www.emnrd.state.nm.us>

Date: 7/24/2002 Time: 08:33:40 AM



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

07/24/02 08:31:20
OGOMES -TP10
Page No : 1

Well No : 011
Simultaneous Dedication:
Revised C102? (Y/N) :

ONGARD
C102-DEDICATE ACREAGE

API Well No : 30 45 6853 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PFORATED GAS)
Prdp Idn : 22635 SCHWERTFEGGER A LS
Spacing Unit : 33194 OCD Order :
Acct/Twp/Rng : 6 27N 08W Acreage : 320.84

Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
G	6	27N	08W	40.00	N	FD				
H	6	27N	08W	40.00	N	FD				
I	6	27N	08W	40.00	N	FD				
J	6	27N	08W	40.00	N	FD				
O	6	27N	08W	40.00	N	FD				
P	6	27N	08W	40.00	N	FD				
A	1	6	27N	08W	40.49	N	FD			
B	2	6	27N	08W	40.35	N	FD			

E0005: Enter data to modify or PF keys to scroll
HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

Page: 1 Document Name: untitled

CMD :
OG61WCM
ONGARD
INQUIRE WELL COMPLETIONS
07/24/02 08:31:29
OGOMES -TP10

API Well No : 30 45 6863 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 167067 KTO ENERGY, INC.
POP Idn : 22635 SCHWERTFEGER A LS

Well No : 011
Elevation: 6460

U/L Sec Township Range North/South East/West Prop/Act (P/A)

Locn : G 6 27N 08W FTG 1710 F N FTG 1601 F E P

Identifier:
Indicated Acre: 160.00

Case Type : F

of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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Director
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Page: 1 Document Name: untitled

CMD :
OG6ACRE
ONCARD
C102-DEDICATE ACREAGE
07/24/02 08:31:33
OGOMES -TP10
Page No : 1
API Well No : 30 45 6353 Eff Date : 04-30-1991
Pod1 Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
Prdp Idn : 22635 SCHWERTFEGER A LS
Spacing Unit : 36325 OCD Order :
Well No : 011
Simultaneous Dedication:
Spud/Twp/Rng : 6 27N 08W Acreage : 160.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	G	6	27N	08W	40.00	N	FD		
	H	6	27N	08W	40.00	N	FD		
	A	1	6	27N	08W	40.49	N	FD	
	B	2	6	27N	08W	40.35	N	FD	

E0005: Enter data to modify or PF keys to scroll
PF02 PF03 EXIT PF04 GOTO PF05
PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF
PF06 CONFIRM



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

Page: 1 Document Name: untitled

07/24/02 08:31:41
OGOMES -TP10
Page No: 1

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
API Well No : 30 45 6863 Report Period - From : 01 2000 To : 06 2002

Well No	Property Name	Prodn. Days MM/Yr Prod	Production Volumes Gas	Oil	Water Stat
45 6863	SCHWERDTFEGGER A LS	01 00 30	1289		F
45 6863	SCHWERDTFEGGER A LS	02 00 29	1026		F
45 6863	SCHWERDTFEGGER A LS	03 00 31	1045		F
45 6863	SCHWERDTFEGGER A LS	04 00 30	979		F
45 6863	SCHWERDTFEGGER A LS	05 00 31	1037		F
45 6863	SCHWERDTFEGGER A LS	06 00 26	762		F
45 6863	SCHWERDTFEGGER A LS	07 00 31	858		F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

07/24/02 08:31:44
OGOMES - TP10
Page No: 2

ONGARD
INQUIRE PRODUCTION BY POOL/Well

OGOMES Identifier : 167067 NTO ENERGY, INC.

POOL Identifier : 72439 BLANCO P. C. SOUTH (PRORATED GAS)

API Well No : 30 45 6863 Report Period - From : 01 2000 To : 06 2002

Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas	Oil	Water Stat	Well
45	6863 SCHWERTFEGGER A LS	08 00 31	1006			F
45	6863 SCHWERTFEGGER A LS	09 00 30	1049			F
45	6863 SCHWERTFEGGER A LS	10 00 31	1004			F
45	6863 SCHWERTFEGGER A LS	11 00 29	961			F
45	6863 SCHWERTFEGGER A LS	12 00 31	835			F
45	6863 SCHWERTFEGGER A LS	01 01 30	542			F
45	6863 SCHWERTFEGGER A LS	02 01 16	263			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

07/24/02 08:31:45
OGOMES -TP10
Page No: 3

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

OGRID Identifier : 167067 XTC ENERGY, INC.

Pool Identifier : 72439 BLANCO P. C. SOUTH (PRORATED GAS)

API Well No : 30 45 5863 Report Period - From : 01 2000 To : 06 2002

Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas	Oil	Water Stat	Well
45	6863 SCHWERTTFEGER A LS	03 01 22	509			F
45	6863 SCHWERTTFEGER A LS	04 01 30	679			F
45	6863 SCHWERTTFEGER A LS	05 01 25	409			F
45	6863 SCHWERTTFEGER A LS	06 01 13	152			F
45	6863 SCHWERTTFEGER A LS	07 01 8	65			F
45	6863 SCHWERTTFEGER A LS	08 01 21	356			F
45	6863 SCHWERTTFEGER A LS	09 01				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079319		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INC			7. Unit or CA Agreement Name and No.		
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401			8. Lease Name and Well No. SCHWERTDFEGER A 5F		
3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020			9. API Well No. 30-045-31052-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2500FSL 660FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN		
14. Date Spudded 06/04/2002			15. Date T.D. Reached 06/16/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/26/2002			17. Elevations (DF, KB, RT, GL)* 6429 GL		
18. Total Depth: MD 7340 TVD		19. Plug Back T.D.: MD 7285 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER GR OTH SP			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		283		175		0	0
8.750	7.000 J-55	20.0		2910		400		0	0
6.250	4.500 J-55	11.0		7340		525		4900	0
6.250	4.500 J-55	11.0		7340		525		1975	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7088							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7017	7188	7017 TO 7188	0.360	24	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7017 TO 7188	54,211 GALS 70Q, CO2 FOAMED, XL 2% KCL WTR W/75.00
7017 TO 7188	750 GALS HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2002	07/23/2002	3	→	0.0	140.0	0.3			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4	750 SI	850.0	→		1122	2		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

AUG 08 2002

FARMINGTON FIELD OFFICE

BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13059 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 558 1697	558 1697 1813		CLIFF HOUSE POINT LOOKOUT MANCOS GALLUP GREENHORN DAKOTA MORRISON	4206 4884 5212 6060 6831 6894 7216

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #13059 Verified by the BLM Well Information System.

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 08/08/2002 (02AXG0476SE)

Name (please print) DARRIN STEED

Title OPERATIONS ENGINEER

Signature _____ (Electronic Submission)

Date 07/29/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code NEW DRILL
⁴ API Number 30-0 45-31052	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code	⁸ Property Name SCHWERTDFEGER A	⁹ Well Number 5F

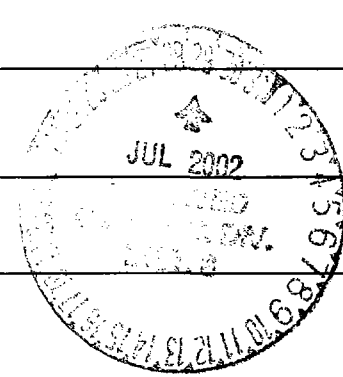
II. ¹⁰ Surface Location

UL or lot no. I	Section 06	Township 27N	Range 08W	Lot. Idn	Feet from the 2500	North/South Line SOUTH	Feet from the 660	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO TX 79978	2832578	G	
9018	GIANT REFINERY 50 ROAD 4990 BLOOMFIELD NM 87413	2832577	O	

IV. Produced Water

²³ POD 2832579	²⁴ POD ULSTR Location and Description
------------------------------	--------------------------------------------------

V. Well Completion Data

²⁵ Spud Date 6/4/02	²⁶ Ready Date 6/26/02	²⁷ TD 7340'	²⁸ PBD 7285'	²⁹ Perforations 7017' - 7188'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8" J-55 36#	³³ Depth Set 283'	³⁴ Sacks Cement 175 SX		
8-3/4"	7" J-55 20#	2910'	400 SX		
6-1/4"	4-1/2" J-55 10.5#	7340'	525 SX		
	2-3/8" J-55 4.5#	7088'			

VI. Well Test Data

³⁵ Date New Oil —	³⁶ Gas Delivery Date	³⁷ Test Date 7/23/02	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 750 psig	⁴⁰ Csg. Pressure 850 psig
⁴¹ Choke Size 1/4	⁴² Oil 0	⁴³ Water 2 bbls	⁴⁴ Gas 1122 MCF	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Darrin Steed*
Printed name:
DARRIN STEED
Title:
OPERATIONS ENGINEER
Date: 7/26/02
Phone: 505-324-1090

8-9-02 OIL CONSERVATION DIVISION

Approved by:

Charles H.

Title: *SAFETY & ENVIRONMENTAL MGR.*

Approval Date:

AUG - 9 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.** JUL 2002

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. SCHWERTDFEGER A 5F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R8W NESE 2500FSL 660FEL		9. API Well No. 30-045-31052-00-X1
		10. Field and Pool, or Exploratory BASIN BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to add the Wildcat ~~Call~~ pay in this well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12191 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 07/08/2002 (02MXH0330SE)

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Jim Lovato</u>	Title	Date JUL 26 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMSF079319

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SCHWERTFEGER A 5F

9. API Well No.
30-045-31052-00-X1

10. Field and Pool, or Exploratory
BASIN
BLANCO

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R8W NESE 2500FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to add the Otero Chacra pay in this well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12192 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 07/08/2002 (02MXH0331SE)**

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **Jim Lovato**

Title

Date JUL 26 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NOV 01 2002 10:02 AM for Chacra

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. SCHWERTFEGGER A 5F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R08W NESE 2500FSL 660FEL		9. API Well No. 30-045-31052
		10. Field and Pool, or Exploratory LISTED BELOW IN SECTION 13
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIELD & POOL: Otero Chacra/Blanco Mesaverde/WC Gallup/Basin Dakota

Please find attached an application form requesting administrative approval to downhole commingle this well. The Dakota, Gallup, Mesaverde and Chacra formations occupy a common lease. All supporting data for the Dakota, Mesaverde and Chacra was submitted with the Florance #66F sundry.

WIC 3024

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #12367 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/22/2002 ()	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 06/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>/s/ Jim Lovato</i>	Title	Date JUL 26 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code	³ Pool Name WC Gallup
⁴ Property Code	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ OGRD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

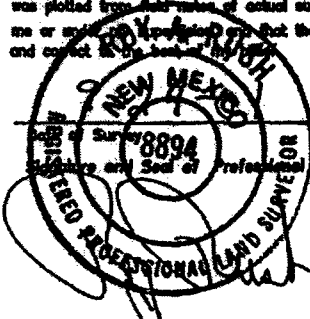
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 SE/4			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION
<div><p>LOT 4</p><p>LOT 3</p><p>LOT 2</p><p>LOT 1</p><p>LOT 5</p><p>LOT 6</p><p>LOT 7</p><p>LAT: 36°36'13" N. LONG: 107°42'55" W.</p><p>FD 3 1/4" B.L.M. BC 1955</p><p>FD 3 1/4" B.L.M. BC 1955</p><p>N 88-10-28 W 2603.6' (M)</p><p>FD 3 1/4" B.L.M. BC 1955</p><p>N 01-20-49 E 2665.9' (M)</p><p>660'</p><p>1167'</p><p>2500'</p><p>166'</p><p>642'</p><p>6</p></div>	<div><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p><u>Darrin Steed</u> Signature Darrin Steed Printed Name Operations Engineer Title 6/25/02 Date</p><p>18 SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.</p><p> 8894 Certificate Number</p></div>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. SCHWERTFEGER A 5F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R8W NESE 2500FSL 660FEL		9. API Well No. 30-045-31052-00-X1
		10. Field and Pool, or Exploratory BASIN BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to perform the following work to isolate productive zones not effectively covered during the primary cementing work:

1. Set CBP @ 4,822'. Press tst to 2,000 psig.
2. Shoot 3 sqz holes @ 4,730' & 2 sqz holes @ 4,150'.
3. TIH w/pkr & tbg. Set pkr @ 4,700'. EIR dwn tbg & out TCA. POH w/tbg & pkr.
4. TIH w/cmt retainer & tbg. Set retainer @ 4,700'. Sqz csg fr/4,730'-4,150' w/80 sx Type III cmt w/2% CaCl2. String out of retainer & rev circ hole.
5. SD 24 hrs to cure cmt.
6. DO cmt & run CBL across interval. Proceed w/completions.

- please submit CBL prior to commencing completion operations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12743 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/15/2002 (02AXG0344SE)	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 07/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato	Title	Date JUL 26 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SCHWERDTFEGER A 5F

2. Name of Operator

XTO ENERGY INC

Contact: HOLLY PERKINS

E-Mail: Holly_Perkins@xtoenergy.com

9. API Well No.

30-045-31052-00-X1

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory

BASIN
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R8W NESE 2500FSL 660FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure tested production casing to 3,000 psig for 30 minutes. Held OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12307 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 07/02/2002 (02AXG0303SE)

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature

(Electronic Submission)

Date 06/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	07/02/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington		

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**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT/ FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com8. Well Name and No.
SCHWERTFEGER A 5F9. API Well No.
30-045-31052-00-X13a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.670010. Field and Pool, or Exploratory
BASIN
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R8W NESE 2500FSL 660FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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6/16/02: Reached drillers TD of 7,340' KB @ 12:15 p.m. TIH w/176 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,340.38' KB. Cmt'd 1st stg as follows: 250 sx Premium Lite HS (class "H"/poz) w/2% KCl, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx class "H" w/2% KCl, 0.2% dispersant, 0.5% fluid loss, 2% Phenoseal & 1/4#/sx cello (mixed @ 15.6 ppg & 1.20 cuft/sx). Cmt'd 2nd stg as follows: 50 sx type "III" w/3% extender, 2% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg & 2.98 cuft/sx) followed by (tail) 75 sx Premium lite HS (type "III") w/2% KCl, 0.2% dispersant, 0.5% fluid loss, 2% Phenoseal & 1/4#/sx cello (mixed @ 12.5 ppg & 2.01 cuft/sx). Did not circ cmt to surf (TOC designed for 2,400'). Released Bearcat Drilling rig #2 @ 5:15 p.m. TOC @ 1,975' by temp survey.

** PRODUCTION CASING WILL BE PRESSURE TESTED AT TIME OF COMPLETION **

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12198 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 (02AXG0256SE)

Name (Printed/Typed) JEFF PATTON

Title ENGINEER

Signature (Electronic Submission)

Date 06/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	06/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHWERTFEGER A 5F
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-31052-00-X1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com	10. Field and Pool, or Exploratory BASIN BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R8W NESE 2500FSL 660FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/4/02 - 6/6/02: Spudded 12-1/4" hole @ 9:00 p.m. Drld to 289' TIH w/6 jts 9-5/8", 36#, J-55, ST&C csg w/ 282.55'. Cmt'd csg w/175 sx cl B cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 15.6 ppg, 1.18 cuft/sx). Circ 6 bbls cmt to surf.

Continued drilling.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11991 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 (02AXG0249SE)	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 06/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		Title ADRIENNE GARCIA PETROLEUM ENGINEER	Date 06/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com8. Well Name and No.
SCHWERTFEGER A 5F9. API Well No.
30-045-31052-00-X13a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.670010. Field and Pool, or Exploratory
BASIN
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R8W NESE 2500FSL 660FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/8/02 - 6/9/02: TIH w/66 jts 7", 20#, J-55, ST&C intermediate csg to 2,909.98'. Cemented csg w/250 sx Type III cmt w/3% extender, 2% gel, 2% Phenoseal (LCM) & 1/4#/sx cello (11.7 ppg, 2.68 cuft/sx) followed by 150 sx Type III cmt w/1% CaCl2 (14.5 ppg, 1.40 cuft/sx). Circ 46 bbls cmt to surf. PT BOP's to 250/2,000 psig for 30 minutes. PT 7" csg to 2,000 psig for 30 minutes. Held OK.

Continued drilling.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11984 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 (02AXG0250SE)

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	06/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐

GAS ☒

OTHER

SINGLE ☐

MULTIPLE ☒

2. NAME OF OPERATOR

~~Cross Timbers Operating Company~~

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2500' FSL & 660' FEL Sec 6, T27N, R08W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx 24 air miles south down Largo Canyon from the Blanco NM Post Office

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 750'

16. NO. OF ACRES IN LEASE

320.84

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320.84

20. ROTARY OR CABLE TOOLS

0'-7,325' w/Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,429' GL

22. APPROX. DATE WORK WILL START*

Summer 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", H-40	32.3#	265'	140 sx Class "B"
8-3/4"	7", J-55	20.0#	2,900'	255 sx Lightweight cement
6-1/4"	4-1/2", J-55	10.5#	7,325'	350 sx C1 "H"

XTO Energy Inc. plans to drill the above mentioned well as described in the enclosed Surface Use Program.

The pipeline ROW is also enclosed with this APD.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS*.

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NOTE: THE "NOTICE OF STAKING" FOR THIS WELL WAS ORIGINALLY FILED AND ON-SITED AS THE SCHWERTDFEGER
"A" #11B (MESAVARDE). XTO ENERGY HAS ELECTED TO ADD AN INFILL DAKOTA TO THE WELLBORE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Drilling Engineer

DATE

4/02/02

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

M.V.R. Balderez

TITLE

DATE

MAY 28 2002

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code 22634	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

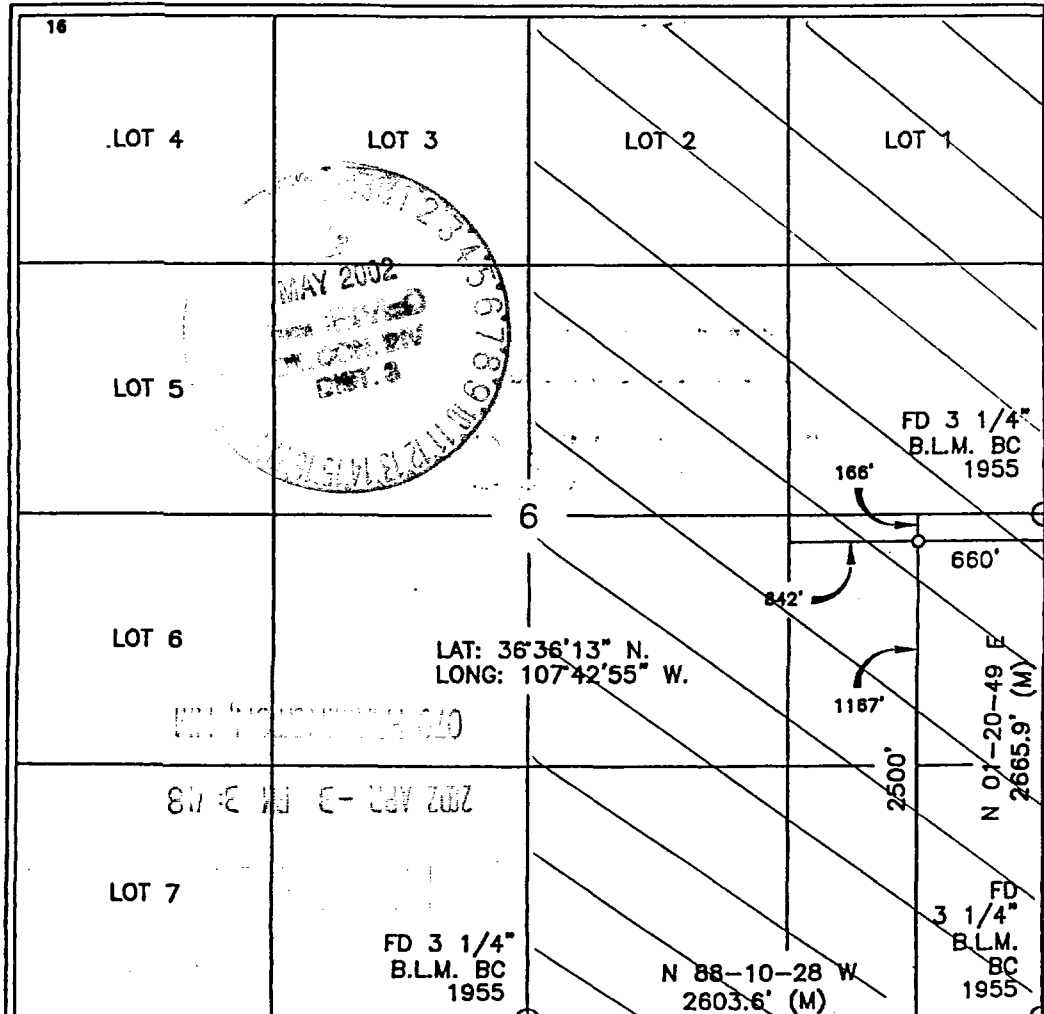
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.84 E/2			¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature Jeffrey W. Patton
Printed Name JEFFREY W. PATTON
Title DIRECTOR ENGINEER
Date 4-3-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision and that the same is true
and correct to the best of my belief

Signature and Seal of Professional Surveyor
8894
Certificate Number

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045-31052	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code 22634	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'


¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.84 $\frac{E}{2}$			¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>LOT 4</p> <p>LOT 5</p> <p>LOT 6</p> <p>LOT 7</p>	<p>LOT 3</p> <div style="text-align: center; margin: 20px;">  </div> <p style="text-align: center;">LAT: 36°36'13" N. LONG: 107°42'55" W.</p>	<p>LOT 2</p> <p style="text-align: center;">FD 3 1/4" B.L.M. BC 1955</p> <p style="text-align: center;">N 88-10-28 W 2603.6' (M)</p>	<p>LOT 1</p> <p style="text-align: center;">FD 3 1/4" B.L.M. BC 1955</p> <p style="text-align: center;">N 01-20-49 E 2665.9' (M)</p> <p style="text-align: center;">FD 3 1/4" B.L.M. BC 1955</p>
---------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Jeffrey W. Patton*

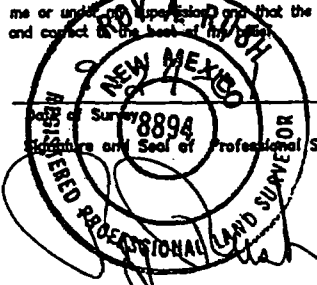
Printed Name: JEFFREY W. PATTON

Title: DRILLING ENGINEER

Date: 4-3-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.



8894

Certificate Number: _____

GEOLOGICAL SURVEY

XTO ENERGY INC.

SCHWERTDFEGER "A" No. 5F

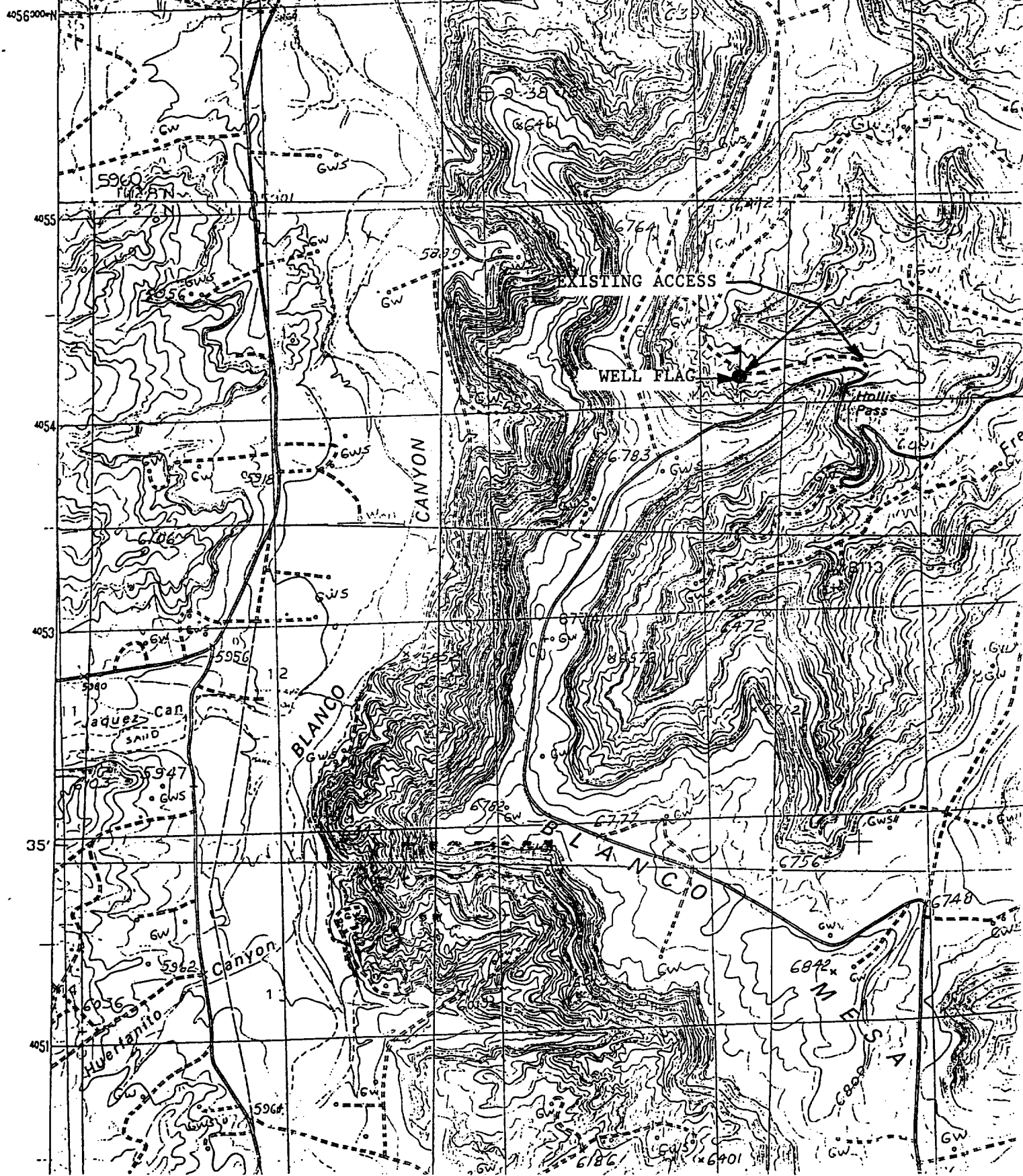
SE/4 SEC. 6, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

2500' FSL 660' FEL

107° 45' 60000 FEET 255000-E
6° 37' 30" 2050000 FEET

42' 30" 258



XTO ENERGY INC.

Schwerdtfeger "A" #5F

APD Data

April 3, 2002

Surface Location: 2,500' FSL & 660' FEL, Sec 6, T27N, R08W County: San Juan State: New Mexico

PROJECTED TOTAL DEPTH: ±7,325

GR ELEV: 6,429'

OBJECTIVE: Dakota/Mesaverde

Est KB ELEV: 6,442' (13' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 265'	265' to 2,900'	2,900' to TD
HOLE SIZE	12-1/4"	8-3/4"	6-1/4"
MUD TYPE	FW/Native Mud	FW/Polymer	Air/Foam
WEIGHT	8.6-8.8	8.6-9.0	
VISCOSITY	28-32	29-34	
WATER LOSS	NC	NC	

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. RU air compressors after setting the intermediate csg. Drill with air or foam to TD.

2. CASING PROGRAM:

Surface Casing: 9-5/8" casing to be set at ± 265' in 8.6 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-265'	265'	32.3#	H-40	STC	1370	2270	254	9.001	8.972	5.98	5.68	15.73

Intermediate Casing: 7" casing to be set at ±2,900' in 9.0 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2,900'	2900'	20.0#	J-55	STC	2257	3740	234	6.456	6.331	1.15	1.31	2.57

Production Casing: 4-1/2" casing to be set at 7,325 in air.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-7,325'	7,325'	10.5#	J-55	STC	4010	4790	132	4.052	3.927	1.33	1.20	1.90

3. **WELLHEAD:**

- A. Bradenhead: 9-5/8" x 7" 2,000 psig WP (4,000 psig test).
Casinghead: 7" x 4-1/2" 3,000 psig WP (6,000 psig test).

4. **CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):**

- A. Surface: 9-5/8", 32.3#, H-40, STC casing to be set at $\pm 265'$.

Lead: 140 sx of Class "B" (Standard) cement containing 2% CaCl_2 , 1/4 pps celloflake, mixed at 15.6 ppg, 1.18 ft^3/sk , & 5.20 gal wtr/sk.

Total slurry volume is 166 ft^3 , 100% excess of calculated annular volume to 265'.

- B. Intermediate: 7", 20.0#, J-55, STC casing to be set at $\pm 2,900'$.

Lead: 205 sx of Class "B" (Standard) cement containing $\pm 3\%$ extender, 1/4 pps celloflake and 2% CaCl_2 mixed at 11.4 ppg, 2.88 ft^3/sk , 17.89 gal wtr/sx.

Tail: 50 sx of Class "B" (Standard) cement containing 1/4 pps celloflake and 2% CaCl_2 mixed at 15.6 ppg, 1.18 ft^3/sk , 5.20 gal wtr/sx.

Total slurry volume is 650 ft^3 , circulated to surface. This value is 50% (excess) over gage hole volume.

- C: Production: 4-1/2", 10.5#, J-55, STC casing to be set at $\pm 7,325'$.

Lead: 200 sx of Class "H" Premium Lite High Strength (65/35/6), 1/4 pps celloflake, 2% KCl, 0.5% fluidloss, 0.2% dispersant & 2% Phenoseal mixed at 12.5 ppg, 2.01 ft^3/sk , 10.12 gal wtr/sx.

Tail: 150 sx of Class "H" Premium cement containing 4% gel (extender), 1/4 pps celloflake, 0.5% fluidloss, 0.2% dispersant and 2% Phenoseal mixed at 14.7 ppg, 1.38 ft^3/sk , 6.70 gal wtr/sx..

Total estimated slurry volume for the 4-1/2" production casing is 609 ft^3 for 4,625' of fill. Est. TOC should be @ 2,700'. 35% (excess) over gage hole volume has been added to the number of sacks indicated..

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined for the caliper logs plus 35%..

5. **LOGGING PROGRAM:**

- A. Mud Logger: There are no plans to use a mud logger at this time.

- B. Open Hole Logs as follows: Run Dual Induction/MSFL/GR/CAL/SP/CNL/LDT (lithodensity) from TD to the bottom of the intermediate csg (@ $\pm 2,900'$ MD). Run cased hole GR/CCL from TD to surface.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 5 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min).

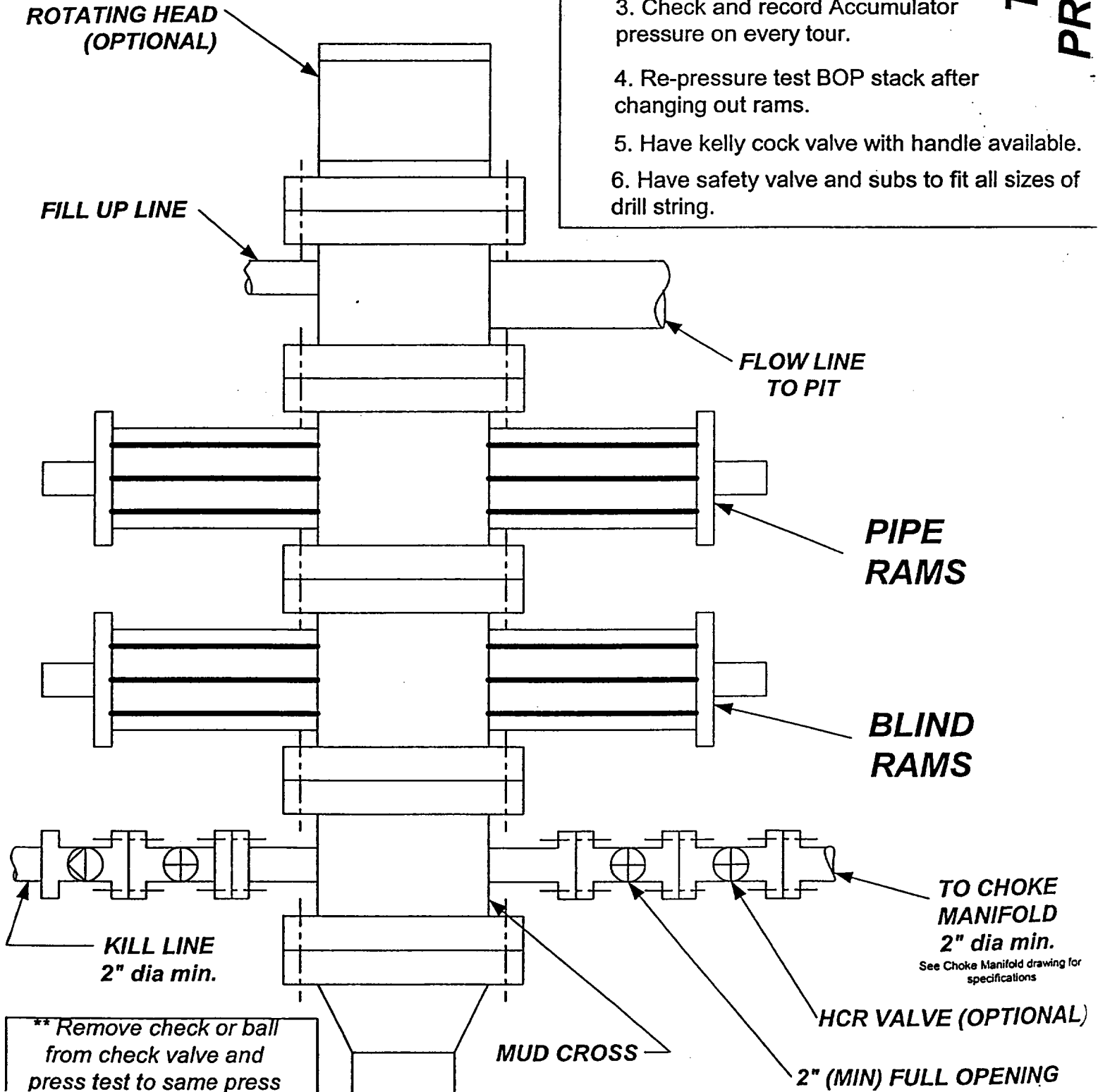
2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string.



County San Juan Pool Otero-Chacra

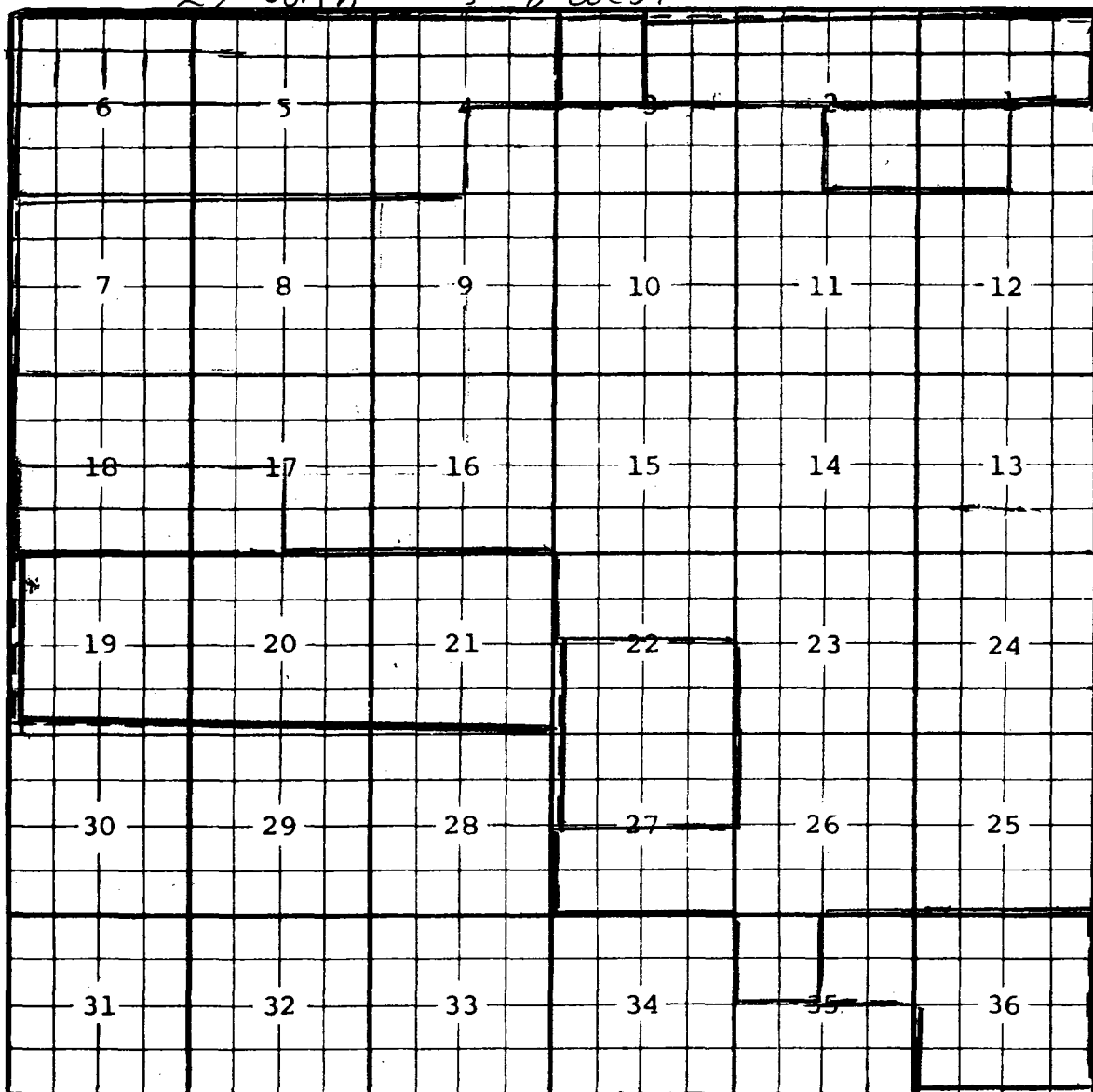
TOWNSHIP

27 North

Range

8 West

NMPM



Ext: $\frac{SE}{4}$ Sec. 1, $\frac{SW}{4}$ Sec. 2, $\frac{S}{2}$ Sec. 3, $\frac{SE}{4}$ Sec. 4, All Secs. 7 through 16,

$\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 17, $\frac{N}{2}$ Sec. 18, $\frac{N}{2}$ Sec. 22, All Secs. 23 through 26, $\frac{S}{2}$ Sec. 27.

$\frac{NW}{4}$ Sec. 35 (A-7201, 2-7-83) Ext: $\frac{NW}{4}$ Sec. 3 (A-7764, 1-8-85)

Ext: $\frac{SW}{4}$ Sec. 1, $\frac{SE}{4}$ Sec. 2, $\frac{SW}{4}$ Sec. 17, $\frac{S}{2}$ Sec. 18, $\frac{S}{2}$ Sec. 22, $\frac{N}{2}$ Sec. 27 (A-10178, 8-30-94)

Ext: All Secs. 19 through 21 (A-10519, 11-20-95) Ext: $\frac{N}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 2, $\frac{NE}{4}$ Sec. 3

(A-10676, 10-1-96) Ext: $\frac{NE}{4}$ Sec. 35, All Secs. 36 (A-10788, 4-9-97)

Ext: $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 4, All Secs. 5 and 6 (A-10902, 10-17-97)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/14/02 14:16:52
OGOMES -TPET
PAGE NO: 1

Sec : 06 Twp : 27N Rng : 08W Section Type : NORMAL

4	3	2	1
40.24	40.21	40.35	40.49
Federal owned	Federal owned	Federal owned	Federal owned
A A			A
5	F	G	H
40.33	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A	A	

M0002: This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/14/02 13:58:33
OGOMES -TPET
PAGE NO: 2

Sec : 06 Twp : 27N Rng : 08W Section Type : NORMAL

6 40.08 Federal owned A	K 40.00 Federal owned A	J 40.00 Federal owned A	I 40.00 Federal owned A
7 39.82 Federal owned	N 40.00 Federal owned A	O 40.00 Federal owned A A	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 10/14/02 13:58:37
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPET

API Well No : 30 45 31052 Eff Date : 06-26-2002 WC Status : A
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 167067 XTO ENERGY, INC.
 Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005F
 GL Elevation: 6429

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : I 6 27N 08W FTG 2500 F S FTG 660 F E P
 Lot Identifier:
 Dedicated Acre: 320.84
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE

10/14/02 13:58:40
OGOMES -TPET
Page No : 1

API Well No : 30 45 31052 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22634 SCHWERTFEGER A
Spacing Unit : 32048 OCD Order :
Sect/Twp/Rng : 6 27N 08W Acreage : 320.84
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
G	6	27N	08W	40.00	N	FD			
H	6	27N	08W	40.00	N	FD			
I	6	27N	08W	40.00	N	FD			
J	6	27N	08W	40.00	N	FD			
O	6	27N	08W	40.00	N	FD			
P	6	27N	08W	40.00	N	FD			
A	1	27N	08W	40.49	N	FD			
B	2	27N	08W	40.35	N	FD			

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 10/14/02 13:43:16
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPET

API Well No : 30 45 24790 Eff Date : 05-14-1999 WC Status : A
Pool Idn : 96925 WILDCAT 27N8W6A;GALLUP (G)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22634 SCHWERDTFEGGER A

Well No : 005E
GL Elevation: 6456

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 1 6 27N 08W FTG 850 F N FTG 1060 F E P
Lot Identifier:
Dedicated Acre: 160.84
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

10/14/02 13:43:22
OGOMES -TPET
Page No : 1

API well No : 30 45 24790 Eff Date : 05-14-1999
Pool Idn : 96925 WILDCAT 27N8W6A;GALLUP (G)
Prop Idn : 22634 SCHWERDTFEGGER A
Spacing Unit : 51826 OCD Order :
Sect/Twp/Rng : 6 27N 08W Acreage : 160.84 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	G	6	27N	08W	40.00	N	FD	
	H	6	27N	08W	40.00	N	FD	
A	1	6	27N	08W	40.49	N	FD	
B	2	6	27N	08W	40.35	N	FD	

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 13:43:33
 OGOMES -TPET
 Page No: 1

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat	
30 45 24790	SCHWERDTFEGER A	01 00 31	1728	97	F
30 45 24790	SCHWERDTFEGER A	02 00 29	1951	69	F
30 45 24790	SCHWERDTFEGER A	03 00 31	1842	73	F
30 45 24790	SCHWERDTFEGER A	04 00 28	1290	134	F
30 45 24790	SCHWERDTFEGER A	05 00 30	1964	74	F
30 45 24790	SCHWERDTFEGER A	06 00 26	1474	69	F
30 45 24790	SCHWERDTFEGER A	07 00 31	1863	71	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 13:43:35
 OGOMES -TPET
 Page No: 2

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	45 24790 SCHWERDTFEGGER A	08 00	31	1829	79		F
30	45 24790 SCHWERDTFEGGER A	09 00	30	1793	103		F
30	45 24790 SCHWERDTFEGGER A	10 00	31	1849	91	80	F
30	45 24790 SCHWERDTFEGGER A	11 00	30	1889	59		F
30	45 24790 SCHWERDTFEGGER A	12 00	31	1607	76		F
30	45 24790 SCHWERDTFEGGER A	01 01	31	1228	51		F
30	45 24790 SCHWERDTFEGGER A	02 01	28	1169	46		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 13:43:36
OGOMES -TPET
Page No: 3

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	45 24790 SCHWERDTFEGGER A	03 01	31	1547	86		F
30	45 24790 SCHWERDTFEGGER A	04 01	30	1403	72		F
30	45 24790 SCHWERDTFEGGER A	05 01	31	1520	57	80	F
30	45 24790 SCHWERDTFEGGER A	06 01	25	1278	48		F
30	45 24790 SCHWERDTFEGGER A	07 01	31	1579	54		F
30	45 24790 SCHWERDTFEGGER A	08 01	31	1462	52		F
30	45 24790 SCHWERDTFEGGER A	09 01	30	1531	48	48	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 13:43:37
 OGOMES -TPET
 Page No: 4

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat	
30	45 24790 SCHWERDTFEGGER A	10 01 31	1550	43	F
30	45 24790 SCHWERDTFEGGER A	11 01 30	1271	70	F
30	45 24790 SCHWERDTFEGGER A	12 01 31	1281	44	F
30	45 24790 SCHWERDTFEGGER A	01 02 31	1452	33	F
30	45 24790 SCHWERDTFEGGER A	02 02 28	1391	49	F
30	45 24790 SCHWERDTFEGGER A	03 02 31	1488	24	F
30	45 24790 SCHWERDTFEGGER A	04 02 30	1422	68	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 13:43:38
OGOMES -TPET
Page No: 5

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A;GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 24790	SCHWERDTFEGER A	06 02 26	937	12
30 45 24790	SCHWERDTFEGER A	07 02 31	1239	73
				F
				F

Reporting Period Total (Gas, Oil) : 45827 1925 383

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12