ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





#### **ADMINISTRATIVE APPLICATION CHECKLIST**

Appl	[DHC-Dowr [PC-Po	ndard Location] [NSP-Non-Stan nhole Commingling] [CTB-Lea ol Commingling] [OLS - Off-Le	ise Commingling] [PL ease Storage] [OLM-C [PMX-Pressure Mainten   [IPI-Injection Pressu	C-Pool/Lease Commingling] off-Lease Measurement] ance Expansion]	
[1]	[A] Check	PLICATION - Check Those What Location - Spacing Unit - Simu NSL NSP SI	iltaneous Dedication D	SEP 2 3 2772	
	[B] [C]	Commingling - Storage - Measure DHC CTB Pl	LC PC OL		
	[D]	Other: Specify	WD   IPI   EO	R PPR	
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check T  Working, Royalty or Overr		* * *	
	[B]	Offset Operators, Leasehol			
	[C] [D]	Application is One Which  Notification and/or Concur  U.S. Bureau of Land Management - Comr	Tent Approval by BLM o	or SLO	: New York
	[E]	For all of the above, Proof			
	[F]	Waivers are Attached			
[3]		TURATE AND COMPLETE IN TION INDICATED ABOVE.	NFORMATION REQU	IRED TO PROCESS THE T	YPE
	val is accurate an	ION: I hereby certify that the industrial description of the best of my knowired information and notification	wledge. I also understar	nd that no action will be taken	
_	Note:	Statement must be completed by an in	ndividual with managerial and	or supervisory capacity.	
266	Chi A. Lox	Lean H Lu	L LAM	Date OxTOENERS Y.	19-0

e-mail Address



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#### CERTIFIED MAIL.

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A. W. Grander, S. S. M. Order Francis
A. Grander, A. Grander, G. Grander

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The Schwerdtfeger "A" 5F location was picked based on its primary objective of the Mesaverde and Dakota formations, both of which are standard. Due to topography, possible surface locations were limited due to the presence of Blanco Mesa. For a standard location for the Chacra and Gallup, the well would need to be located 660' FEL and 1980' FSL of the SE/4. This location would place the well on the side of a cliff.

A possible standard location did exist on the top of the Mesa at 1625' FSL & 725' FEL of the SE/4. This location would have been within 915' of the current Dakota/Mesaverde producing well, Schwerdtfeger "A" 5M, which is located 1190' FSL & 1530' FEL of the SE/4, substantially increasing the risk of drainage effects in the Mesaverde and Dakota Formations. The 1625' FSL & 725' FEL of the SE/4 location would also require over 300' of new road to be built. The Farmington BLM office specifies that no more than 300' of new road can be built on a location.

The Schwerdtfeger "A" 5F location (1) minimized surface disturbance by not having to construct additional roads, and (2) maximizes the distance from the Schwerdtfeger "A" 5M well, minimizing the effects of drainage in the Dakota/Mesaverde Formations. To attempt a recompletion of the Schwerdtfeger "A" 5M well to the Chacra and Gallup formations is not a viable option. The well has a history of casing leaks and the mechanical integrity of the well would make the recompletion a very high-risk venture. To drill a new well for the Chacra and Gallup formation only would be uneconomical.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Wildcat Gallup and Otero Chacra formation offset operators listed on the attached list. XTO Energy Inc. owns 100% working interest in both the 320-acre unit as well as the 160-acre unit. Based on the above information, XTO would like to request the administrative approval for this unorthodox location. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL

Landman

**Enclosures** 

cc: Gary Markestad

Jeff Patton Robin Tracy



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera

Cabinet Secretary

July 24, 2002

Lori Wrotenbery
Director

Oil Conservation Division

RECEIVED

LAND DEPARTMENT

XTO Energy, Inc. 810 Houston Street Fort Worth, Texas 76102-6298

Attention:

George A. Cox

Re:

Administrative application of XTO Energy, Inc.

(administrative application No. pKRV0-218254213) for an

exception to Division Rule 104.C (3).

Dear Mr. Cox:

I have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, it is the my understanding that the Schwerdtfeger "A" Well No. 5-F (API No. 30-045-31052) is to be drilled: (i) primarily as a third Mesaverde/Dakota gas well at a standard infill gas well location 2500 feet from the South line and 660 feet from the East line (Unit I) of Section 6, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within existing 320.84-acre stand-up gas spacing and proration units ("GPU") in both intervals comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 6; and (ii) to test both Gallup and Chacra formations as secondary intervals. However this location is considered to be unorthodox for a wildcat Gallup/Otero-Chacra gas well location within the proposed standard 160-acre gas spacing unit for both these intervals comprising the SE/4 of Section 6.

#### Please be advised that:

- (1) although the recent amendments to the Blanco-Mesaverde and Basin-Dakota pool rules (Division Orders No. R-10987-A and R-10987-B, as amended) give operators greater flexibility to locate initial and infill gas wells within 320-acre GPU's, in instances where a single wellbore is to be utilized in more then one producing horizon, the operator is expected to drill that well at a location considered to be standard for all intended zones and not just one of the intended formations with the expectation that this is reason enough for approval;
- (2) the reason for this location is neither based on topography or geology and therefore does not qualify for administrative approval; and

(3) from the information provided, there appear to be areas within the 120 acres comprising the N/2 SE/4 and SE/4 SE/4 of Section 6 to accommodate a third Basin-Dakota/Blanco-Mesaverde well at a standard location.

This application is hereby denied and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since one of the objectives of the recent amendments to most location requirements in the San Juan Basin were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, i.e., unusual circumstances.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec U. S. Bureau of Land Management - Farmington Kathy Valdes, NMOCD – Santa Fe

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aziea, N.M. 87410

. OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NN 87505 ☐ AMENDED REPORT

	WELL	LOCATION	AND	ACREAGE D	E	DICATION PLAT	
052	,	<sup>2</sup> Pool Code		ω	 C	Pool Name Gallup	
			*Prope	erty Name			Well Number

<sup>1</sup>API Number 30-045-31 <sup>4</sup> Property Code SCHWERDTFEGER "A" 5F OGRID No. \*Operator Name \* Elevation 16 706 7 XTO ENERGY INC. 6429'

<sup>10</sup> Surface Location

					3011000	Localion			
UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W	ĺ	2500'	SOUTH	660'	EAST	SAN JUAN
			11 Bott	om Hole	Location	If Different F	rom Surfac	e	
UL or lot no.	Section	Township	Renge	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	<u> </u>	<u> </u>	13 Joint or	infili	<sup>14</sup> Consolidation C	]	<sup>15</sup> Order No.	1	
160	SE	1/1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

THE ALLOWABLE	OR A NON-STA	NDARD UNIT HAS E	BEEN APPROVED BY	THE DIVISION
.LOT 4	LOT 3	LOT 2	96425 LOT X Gulling Gus	17 OPERATOR CERTIFICATION I heraby certify that the information contained herain is true and complete to the best of my knowledge and belled
LOT 5	\$10 1-2	en som en	FD 3 1/4" B.L.M. BC 166' 1955	Signature  Darrin Steed  Printed Name  Operations Engineer  Title  6/25/02
LOT 6	LAT: 36 LONG: 1	36'13" N. 07'42'55" W.	2049 E	Date  18 SURVEYOR CERTIFICATION  1 hereby certify that the well location shown on this plat was plotted from field rates of actual surveys made by me or under the profession on that the same is true and corect to the seek of my prefer to the same is true and corect to the seek of my prefer to the same is true and corect to the seek of my prefer to the same is true and corect to the seek of my prefer to the same is true.
LOT 7	FD 3 1/4" B.L.M. BC 1955	N 88-10- 2603.6	FD 3 1/4" B.L.M. BS.	Certificate Number

1825 N. Franch Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised August 15, 2001

DISTRICT # 811 South First, Artesia, N.M. 88210

DISTRICT M 1000 Rio Brazos Rd., Aziec, N.M. 87410 , OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease — 4 Copie: Fee Lease — 3 Copie

DISTRICT IV

LOT 7

FD 3 1/4'

B.LM. BC

☐ AMENDED REPORT

#### 2040 South Pacheco, Santa Fe, NN 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code <sup>3</sup> Pool Name 1 API Number 82329 30-045-31052 OTERO CHACRA Well Number <sup>4</sup> Property Code <sup>6</sup>Property Name 5F SCHWERDTFEGER "A" 7 DGRID No. \*Operator Name <sup>9</sup> Elevation XTO ENERGY INC. 167067 6429' <sup>10</sup> Surface Location UL or lot no. Section Township Rance Lot Idn Feet from the North/South line Feet from the East/West line County 6 27-N 8-W SOUTH **EAST** 2500' 660' SAN JUAN 11 Bottom Hole Location If Different From Surface UL or let ne. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County <sup>2</sup> Dedicated Acres 13 Joint or Infili 14 Consolidation Code 16 Order No. SE/4 160 Т NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and LOT 4 LOT 3 LOT 2 LOT 1 Signature LOT 5 FD 3 1/4" B.L.M. BC 1955 166 Date 680 SURVEYOR CERTIFICATION 842 LOT 6 w LAT: 36'36'13" LONG: 107 42 55 €¥3 167 o, 8 01-2 2668. z

N 88-10-28 W

2603.6" (M)

FD

BC

8894

Cartificate Number

3 1/4

B.L.M.

# OFFSET OPERATOR NOTIFICATION LIST SCHWERDTFEGER "A" #5F WELL

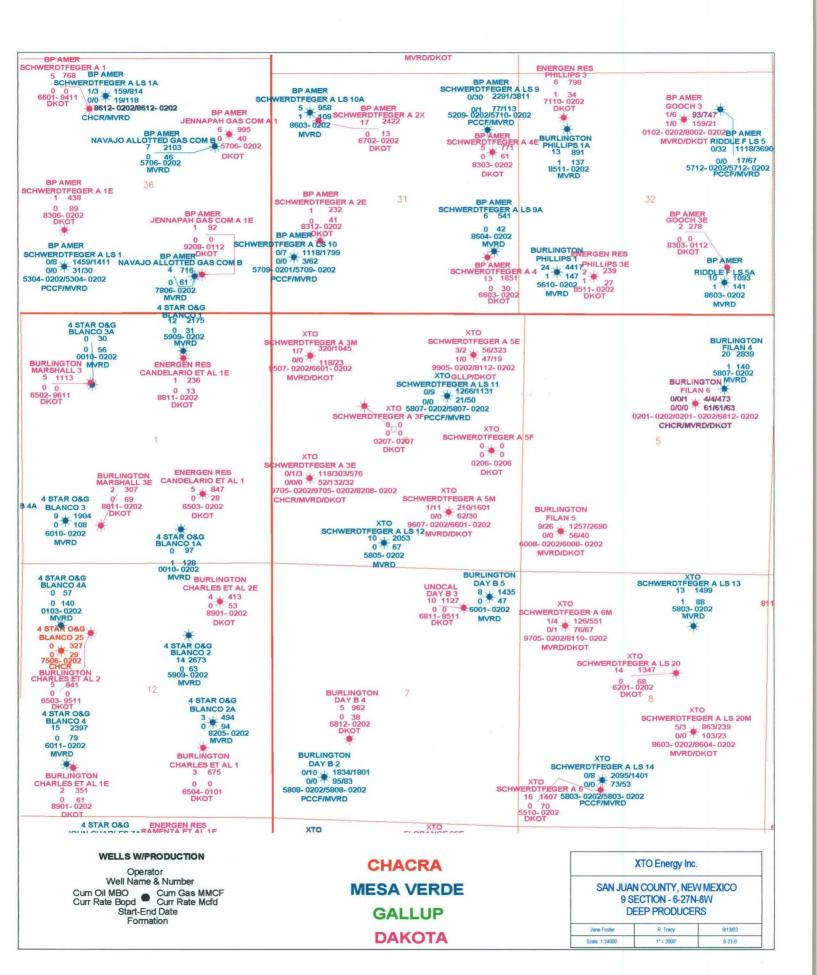
Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

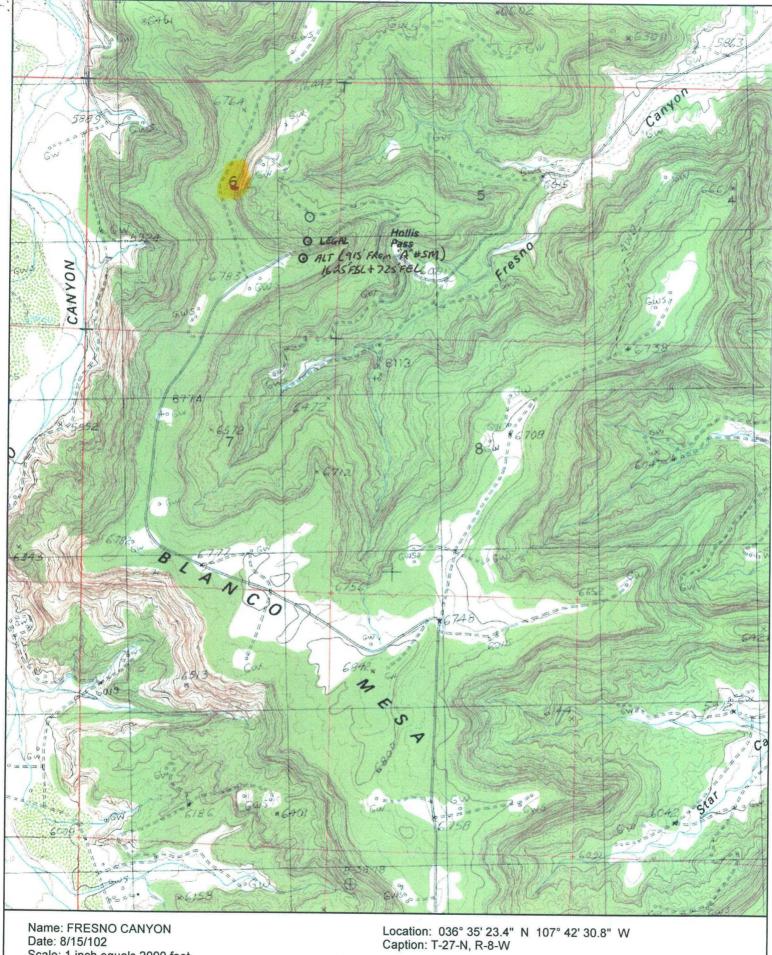
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	A. Signature  X
so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:	B. Received by ( Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1?  Yes  If YES, enter delivery address below:
Burlington Resources Oil & Gas P. O. Box 4289	
Farmington, NM 87499-4289 Attn: Dawn Howell gac:9/19/02:Schwerdtfeger A#5F	3. Service Type  Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
Article Number     (Transfer from service label)	4. Restricted Delivery? (Extra Fee) ☐ Yes



#### SECTION PLAT OF 9 SQUARE MILES

STATE: NEW MEXICO	COUNTY:SAN JI	JAN										
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Taurus												
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		SCHWERTDFEGER "A" 5F										
		Proposed Location 660' FEL & 2500' FSL										
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Date: 8/15/102

Scale: 1 inch equals 2000 feet



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

July 24, 2002

Lori Wrotenbery
Director
Oil Conservation Division

XTO Energy, Inc. 810 Houston Street Fort Worth, Texas 76102-6298

Attention:

George A. Cox

Re:

Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-218254213) for an exception to Division Rule 104.C (3).

Dear Mr. Cox:

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#### Please be advised that:

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- (2) the reason for this location is neither based on topography or geology and therefore does not qualify for administrative approval; and

(3) from the information provided, there appear to be areas within the 120 acres comprising the N/2 SE/4 and SE/4 SE/4 of Section 6 to accommodate a third Basin-Dakota/Blanco-Mesaverde well at a standard location.

This application is hereby denied and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since one of the objectives of the recent amendments to most location requirements in the San Juan Basin were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, i.e., unusual circumstances.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec U. S. Bureau of Land Management - Farmington Kathy Valdes, NMOCD – Santa Fe

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



#### ADMINISTRATIVE APPLICATION CHECKLIST

	THIS CHECKLIST IS N		LICATIONS FOR EXCEPTIONS TO DIVISION RULE	S AND REGULATIONS
	ication Acronym	WHICH REQUIRE PROCESSING	AT THE DIVISION LEVEL IN SANTA FE	•
APP.	[NSL-Non-Sta [DHC-Dow [PC-Po	indard Location] [NSP-Non-Standa rnhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [P [SWD-Salt Water Disposal]	rd Proration Unit] [SD-Simultaneous De Commingling] [PLC-Pool/Lease Conse Storage] [OLM-Off-Lease Measure MX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase] ification] [PPR-Positive Production R	mmingling] ement]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Whice Location - Spacing Unit - Simultated NSL NSP SD		
	Check [B]	c One Only for [B] or [C]  Commingling - Storage - Measure  DHC CTB PLC	ement	
	[C]	Injection - Disposal - Pressure Inc		OIL CONSESS 02 JUN 28
	[D]	Other: Specify		128
[2]	NOTIFICAT	ION REQUIRED TO: - Check The Working, Royalty or Override	ose Which Apply, or   Does Not Apply ing Royalty Interest Owners	CONSERVATION DIV
	[B]	Offset Operators, Leaseholde	rs or Surface Owner	¥3
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurrer		
	[E]	For all of the above, Proof of	Notification or Publication is Attached,	and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INF TION INDICATED ABOVE.	ORMATION REQUIRED TO PROC	ESS THE TYPE
	val is accurate ar		mation submitted with this application for edge. I also understand that <b>no action</b> ware submitted to the Division.	
	Note:	Statement must be completed by an indiv	idual with managerial and/or supervisory capac	ity.
Les	E A-Cox	Sun Alex	LANDMAN	6-26-02
Print o	r Type Name	Signature	Title	6-26-02 Date EXEMSY. Com
			e-mail Address	ENEMEY. Com



June 26, 2002

#### **CERTIFIED MAIL:**

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #5F Well 2,500' FSL and 660' FEL (NE/4 SE/4)
Unit I, Section 6, T27N-R8W
San Juan County, New Mexico
Wildcat Gallup and Otero Chacra

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Two Well location plats (NMOCD Form C-102)
- 2. List of Offset Owners
- 3. Ownership map
- 4. Production map for Wildcat Gallup and Otero Chacra

The rules state that the well should not be closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. XTO Energy Inc. has permitted a well to be drilled to the primary objectives spaced on an E/2 320 acre unit for the Basin Dakota and Blanco Mesaverde formations. These formations are at a standard location for an E/2 320 acre spaced unit. When moving up the wellbore to test the 160 acre spaced Gallup and the Chacra formations the location becomes non-standard location. XTO Energy Inc. would like to be able to produce all of the productive formations from the one wellbore at the above captioned location.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Wildcat Gallup and Otero Chacra formation offset operators listed on the attached list. XTO Energy Inc. owns 100% working interest in both the 320 acre unit as well as the 160 acre unit. Based on the above information, XTO

would like to request the administrative approval for this unorthodox location. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL

Landman

**Enclosures** 

cc: Gary Markestad

Darrin Steed
Jeff Patton
Robin Tracy

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT # 811 South First, Arlesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Azlec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

160

SE/4

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
30-045-31052	82329	OTERO CHACRA	** .			
<sup>4</sup> Property Code	*Prop	erty Name	<sup>8</sup> Well Number			
	SCHWERD	TFEGER "A"	5F			
<sup>7</sup> OGRID No.	<sup>8</sup> Open	<sup>8</sup> Elevation				
167067	XTO ENERGY INC.					
		<del></del>				

<sup>10</sup> Surface Location

						Foodiloii					
UL or lot no. !	Section 6	Township 27—N	Range 8-W	Lot Idn	Feet from the 2500'	North/South line SOUTH	Feet from the 660°	East/West line EAST	SAN JUAN		
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	<u> </u>	1	<sup>13</sup> Joint or	lnfill	<sup>14</sup> Consolidation C	code	<sup>16</sup> Order No.		1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
LOT 5		BINV.	FD 3 1/4" B.L.M. BC 166' 1955	Signature  Darrin Steed  Printed Name  Operations Engineer  Title  6/11/02
LOT 6	LAT: 36 LONG: 1	36'13" N. 107'42'55" W.	20-49 E	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under the president on that the same is true and correct to the seek of the president of the same is true and correct to the seek of the president of the same is true and correct to the seek of the president of the same is true and correct to the seek of the same is true.
LOT 7	FD 3 1/4" B.L.M. BC 1955	BI AV BOK N 88-10- 2603.6'	FD 3 1/4" B.L.M.	Cartificate Number

DISTRICT I 1625 R. French Dr., Hobbs, N.M. 85240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Ariesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Arisa, N.M. 87410 , OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Leose - 3 Copies

INCUSED DESCRI

TZ Dadloglad Acres

160

SE/4

2040 South Poch	+∞, Santa i	Fm, NW 8750	5					L	AMENDED REPORT
			WELL !	LOCATIO	N AND A	CREAGE DED	ICATION P	LAT	
30-0	Number 045 – 5	31052		<sup>2</sup> Pool Code	L	UILDEAT	GALLI	P	
Property C	જ•				*Property	Nome			Wall Number
					SCHWERDTFE	SER "A"			5F
OGRID N	۵.		*Operator Name						Devation
16706	7				XTO ENERG	Y INC.		Į	6429°
					<sup>10</sup> Surface	Location		·	•
UL or lot na	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West	Tine County
1	6	27-N	8-W		2500'	SOUTH	660*	EAST	SAN JUAN
			· 11 Bott	om Hole	Location	lf Different F	rom Surfac	е	
UL or lot na	Section	Township	Range	Lot Idn	Feet from the	North/South fine	Feel from the	Eust/West	line County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

"Order No.

"Consolidation Code

Uttal or Infold

I

			<del></del>	<del></del>
16 LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
10T 5			FD 3 1/4" B.L.M. BC 165' 1955	Signature  Darriu Steed  Printed Name  Occupitions Engineer  This'  6/11/02
LOT 5	LAT: 35 LONG: 1	35'13" W. 07'42'55" W.	30-49 E (M)	18 SURVEYOR CERTIFICATION  1 hereby certify that the well location shown on this plat was plotted from the roles of cancel surveys made by me or under the property of that the some is true and contact to the some in true and the some in the plane.
LOT 7	FD 3 1/4" B.LM. BC 1955	N 85-10-	FD 3 1/4 B.L.M.	Surveyor:  B894

# OFFSET OPERATOR NOTIFICATION LIST SCHWERDTFEGER "A" #5F WELL

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell



### SECTION PLAT OF 9 SQUARE MILES

STATE: New Mexico	COUNTY: San Juan	)	
PROSPECT: Chacra & Gallup Fo	rmation		
	SURVEY:		
ACRES NET: ACRES GRO	SS: TOWNSHIP: 27 North	RANGE: 8 West	<del></del>
SCALE:1"=2000' R-9-W	R-	8-W	
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#### WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO Cum Gas MMCF
Cum Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

XTO ENERGY, INC.

SAN JUAN COUNTY, NEW MEXICO 9 SECTION - 6-27N-8W CHACRA & GALLUP PRODUCERS

Johnny LeBon	R Tracy	8/25/2002
Scale 1 24000	1" = 2000"	6278CHGP

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
Article Addressed to:	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
Burlington Resources Oil & Gas	
P. O. Box 4289 Farmington, NM 87499-4289 gac:Schwerdtfeger "A" #5F	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) Yes
Article Number     (Transfer from service label)	
PS Form 3811, August 2001 Domestic Re	eturn Receipt 102595-01-M-2509

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June 26, 2002

#### **CERTIFIED MAIL:**

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s Schwerdtfeger "A" #5F Well

2,500' FSL and 660' FEL (NE/4 SE/4)

Unit I, Section 6, T27N-R8W San Juan County, New Mexico Wildcat Gallup and Otero Chacra

#### Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL

Landman

**Enclosures** 

CMD :

ONGARD
INQUIRE WELL COMPLETIONS

07/24/02 08:29:29 OGOMES -TP10

OG6IWCM

API Well No : Pool Idn 30 71599 BASIN DAKOTA (PRORATED GAS) 45 11888 Ξff Date : 01-01-1998 WC Status :

×

OGRID Idn : 167067 XTO ENERGY, INC.

Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005M

GL Elevation: 6760

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn σ 27N W80 FTG 1190 F S FTG 1530 F 口 Д

Lot Identifier:

Dedicated Acre: 320.84

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 PF08 PF02 PF03 PF09 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05

Date: 7/24/2002 Time: 08:31:54 AM

ONGARD
INOUIRE WELL COM

CMD :

07/24/02 08:29:33 OGOMES -TP10

INQUIRE WELL COMPLETIONS

API Well No: Pool Idn 30 72319 BLANCO-MESAVERDE (PRORATED GAS) 45 11888 Eff Date : 01-01-1998 WC Status :

×

OGRID Idn : 167067 XTO ENERGY, INC.

Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005M

GL Elevation: 6760

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn σ 27N 08W FTG 1190 F S FTG 1530 F H Ч

Lot Identifier:

Dedicated Acre: 320.84

Lease Type : F

PF01 PF07

PF02 PF08

HELP

PF03 PF09

EXIT

PF04 GoTo

PF05

PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

Date: 7/24/2002 Time: 08:31:57 AM

OG6ACRE CMD : API Well No Pool Idn Prop Idn Spacing Unit Dedicated Land: Sect/Twp/Rng 72319 BLANCO-MESAVERDE (PRORATED GAS) 6 27N 08W Acreage 33194 OCD Order : 22634 SCHWERDTFEGER A 45 11888 C102-DEDICATE ACREAGE Eff Date : 04-30-1991 ONGARD 320.84 Revised C102? (Y/N) Simultaneous Dedication: 07/24/02 08:29:40 Page No : Well No : 005M OGOMES -TP10

PF01 PF07									
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eys to GoTo LAND	40.35	40.49	40.00	40.00	40.00	40.00	40.00	40.00	Twp Rng Acreage
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PF06 CONFIR PF12 RECONF									 T d
CON									ot I
PF06 CONFIRM PF12 RECONF									. dp

CMD :

OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

07/24/02 08:29:47 OGOMES -TP10

API Well No : ω 0 45 11888 Eff Date : 01-01-1998 WC Status : A

Pool Idn 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn 167067 XTO ENERGY, INC.

Prop Idn 22634 SCHWERDTFEGER A

Well No 005M

GL Elevation: 6760

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 0 σ 27N W80 FTG 1190 F S FTG 1530 F H Ч

Lot Identifier:

Dedicated Acre: 320.84

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF08 PF02 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

OG6ACRE CMD : API Well No Pool Idn Prop Idn Sect/Twp/Rng Spacing Unit Dedicated Land: 71599 BASIN DAKOTA (PRORATED GAS) 32048 OCD Order : 6 27N 08W Acreage 22634 SCHWERDTFEGER A 45 11888 C102-DEDICATE ACREAGE Eff Date : 04-30-1991 ONGARD 320.84 Revised C102? (Y/N) Simultaneous Dedication: 07/24/02 08:29:51 Well No : 005M Page No : OGOMES -TP10

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BKWD	HELP	王00									
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ω	PF03 EXIT	to modify	თ	σ	Q	σ	Q	σ	σ	σ	Sec
	T	y or	27N	27N	27N	27N	27N	27N	27N	27N	Twp
PF10	PF04	PF k	W80	W80	W80	08W	W80	W80	W80	W80	Rng
PF10 LAND	PF04 GoTo	PF keys to s	40.35	40.49	40.00	40.00	40.00	40.00	40.00	40.00	Twp Rng Acreage
PF11	PF05	scroll	Z	Z	Z	Z	Z	Z	Z	Z	L/W
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PF12	PF06										י ק
RE	CO										Lot Idn
PF12 RECONF	PF06 CONFIRM										Idn

PF01 PF07 BKWD

TOWNSHIP	2) North	Range 8 West	NMPM
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Ext: 5E/4 Sec. 1, 5W/4 Sec. 2, 5/2 Sec. 3, 5E/4 Sec. 4, All Secs. 7 through 16,

N/L and 5E/4 Sec. 17, N/2 Sec. 18, N/L Sec. 22, All Secs. 23 through 26, 3/2 Sec. 22.

NW/4 Sec. 35 (R-7201, 2-7-83) Ext: NW/4 Sec. 3(X-764, 1-8-85)

Ext: 54/4 Sec. 1, 5E/4 Sec. 2, 5W/4 Sec. 17, 5/2 Sec. 18, 5/2 Sec. 22, N/2 Sec. 27 (R-10178, 8-30-94)

Bxt: All Secs. 19 through 21 (R-10519, 11-20-96) Ext: N/2 Sec. 1, N/2 Sec. 2, NE/4 Sec. 3

(R-10676, 10-1-96) Ext: NE/4 Sec. 35, All Sec. 36 (R-10788, 4-9-97)

Ext: N/2 and 5W/4 Sec. 4, All Secs. 5 Gad 6 (R-10902, 10-17-97)

CMD : OG5SECT

Sec : 06 Twp : 27N Rng : 08W

ONGARD INQUIRE LAND BY SECTION

07/24/02 08:28:25 OGOMES -TP10 PAGE NO: 1 Section Type : NORMAL

4 40.24	3 40.21	40.35	1 40.49
Federal owned A A	Federal owned	   Federal owned   	Federal owned A
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PF01 HELP PF02 PF07 BKWD PF08 FWD	PF03 EXIT PF09 PRINT	_	PF06 PF12

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07/24/02 08:28:29 OGOMES -TP10		1 40.00	   Federal owned	Α	d	40.00
BY SECTION	Section Type : NORMAL	40.00	   Federal owned		0	40.00
ONGARD INQUIRE LAND BY SECTION	7N Rng : 08W Section	K 40.00	Federal owned		N	40.00
CMD : OG5SECT	Sec : 06 Twp : 27N	40.08	Federal owned	A	7	39.82

PF06	PF12	
PF05	PF11	
PF04 GoTo	PF10 SDIV	
PF03 EXIT		
PF02	PF08 FWD	
PF01 HELP	PF07 BKWD	

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0G6C101 CMD : C101-APPLICATION FOR ONGARD PERMIT TO DRILL 07/24/02 08:29:05 OGOMES -TP10

OGRID Idn 167067 API Well No: 30 45 31052 APD Status (A/C/P):

Opr Name, Addr: XTO ENERGY, INC. 2700 FARMINGTON AVENUE Aprv1/Cncl Date : 05-28-2002

BUILDING K, SUITE 1

Prop Idn: 22634 SCHWERDTFEGER A FARMINGTON, NM 87401

Well No:

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Surface Locn : I OCD U/L : I U/L Sec API County: σ Township Range 45 08W Lot Idn North/South FTG 2500 F S FTG East/West 660 F E

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6429 Ħ

Prpsd State Depth : 7325 Prpsd Frmtn : BLANCO MV/BASIN DK Lease No: Multiple Comp (S/M/C) ⋈

PF07 PF01 HELP E0009: Enter data PF02 PF08 to modify record PF09 PRINT PF03 EXIT PF04 GoTo PF10 C102 PF05 PF11 HISTORY PF12 PF06 CONFIRM

Date: 7/24/2002 Time: 08:31:29 AM

ONGARD
INQUIRE WELL COMPLETIONS

CMD : OG6IWCM

07/24/02 08:30:11 OGOMES -TP1O

API Well No : 45 24790 Eff WC Status :

M

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 167067 XTO ENERGY, INC.

Prop Idn : 22634 SCHWERDTFEGER A

Well No : 005E

GL Elevation: 6456

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn σ 27N W80 FTG 850 F N FTG 1060 F 曰 Ъ

Lot Identifier:

Dedicated Acre: 320.84

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PFO1 PF08 PF02 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05

OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

CMD :

07/24/02 08:30:16 OGOMES -TP10

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API Well No: ω 0 45 24790 Eff Date : 05-14-1999 WC Status :

OGRID Idn Pool Idn 167067 XTO ENERGY, INC. 96925 WILDCAT 27N8W6A; GALLUP (G)

Prop Idn 22634 SCHWERDTFEGER A

Well No 005E

GL Elevation: 6456

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Ч

Lot Identifier: B.H. Locn σ 27N 08W FTG 850 F N FTG 1060 F 口

Dedicated Acre: 160.84

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF07 PF01 HELP PF08 PF02 PF03 PF09 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 7/24/2002 Time: 08:32:52 AM

OG6ACRE CMD : API Well No 30 45 24790 C102-DEDICATE ACREAGE Eff Date : 05-14-1999 ONGARD 07/24/02 08:30:33 Page No : OGOMES -TP10

Spacing Unit Pool Idn Prop Idn 96925 WILDCAT 27N8W6A; GALLUP (G) 51826 OCD Order : 22634 SCHWERDTFEGER A Simultaneous Dedication: Well No : 005E

Sect/Twp/Rng σ 27N 08W Acreage 160.84 Revised C102? (Y/N)

Dedicated Land:

ഗ Base U/L Sec B D  $\pi$   $\Omega$  $\sigma$ 27N 27N Twp Rng Acreage 27N 08W 27N 08W 08W 08W 40.00 40.35 40.49 40.00 L/W **ZZZ**Z Ownership FD FD FD FD Lot Idn

PF01 PF07 BKWD HELP E0005: Enter data PF02 PF08 FWD to modify PF09 PF03 EXIT Or PF keys to scroll PF10 LAND PF04 GoTo PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

Page: 1 Document Name: untitled

CMD : OG6IPRD OGRID Identifier : 167067 XTO ENERGY, INC. INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/24/02 08:30:43 Page No: 1 OGOMES -TP10

API Well No Pool Identifier 30 96925 WILDCAT 27N8W6A; GALLUP (G) 45 24790 Report Period - From : 01 2000 To : 06 2002

API Well No Property Name	Name	•	Days	Production	ion Volumes
		AA/W	Prod	Gas	Oil
30 45 24790 SCHWERDTFEGER	EGER A	01 00	3 1 3 1 1 1	1728	97
30 45 24790 SCHWERDTFEGER	EGER A	02 00	29	1951	69
30 45 24790 SCHWERDTFEGER	EGER A	03 00	31	1842	73
30 45 24790 SCHWERDTFEGER	EGER A	04 00	28	1290	134
30 45 24790 SCHWERDTFEGER	EGER A	05 00	30	1964	74
30 45 24790 SCHWERDTFEGER	EGER A	06 00	26	1474	69
30 45 24790 SCHWERDTFEGER	1000 ×	07 00	31	1863	71

reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
PF10 NXTPOOL PF11 NXTOGD	PF04 GoTo PF05
) PF12	PF06 CONFIRM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/24/02 08:30:46 Page No: 2 OGOMES -TP10

OGRID Identifier: 167067 XTO ENERGY, INC.

Pool Identifier : 96925 WILDCAT 27N8W6A; GALLUP (G)

API Well No 30 45 24790 Report Period - From : 01 2000 To : 06 2002

PF07	PF01					30	30	30	30	30	30	30	1	API	
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PF08 FWD	PF02	E0049: User may o		Reporting Period		SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	,                   	Property Name	
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PF07 30 30 30 30 API OG6IPRD API Well No OGRID Identifier CMD : Pool Identifier Well 45 4 5 45 45 BKWD HELP 24790 24790 SCHWERDTFEGER A 24790 24790 24790 24790 24790 E0049: User may continue scrolling. No Reporting Period Total (Gas, Oil) : SCHWERDTFEGER SCHWERDTFEGER SCHWERDTFEGER SCHWERDTFEGER SCHWERDTFEGER SCHWERDTFEGER PF08 FWD PF02 Property Name 167067 XTO ENERGY, INC. 30 96925 WILDCAT 27N8W6A; GALLUP 45 24790 Report Period -INQUIRE PF09 PF03 EXIT × × A ⋈ PRODUCTION BY POOL/WELL ONGARD 02 03 01 02 12 AA/WW Prodn. 02 02 01 02 01 PF04 GoTo PF10 NXTPOOL PF11 NXTOGD Days 31 28 31 30 31 30 Prod (<del>Q</del>) From: 01 2000 To: 06 2002 43651 1422 1488 1391 1452 1281 1271 1550 Gas Production Volumes PF05 1840 49 44 24  $\omega$ 43 70 07/24/02 08:30:48 89 PF12 PF06 Page No: 4 OGOMES -TP10 Water Stat CONFIRM ა 83 70 Well дд मिमिमिम 푀

### NATURAL RESOURCES DEPARTMENT NEM WEXICO ENEBGK' WINEBYTS sug



BELLK BIVERA Covernor

**CARY E. JOHNSON** 

Oil Conservation Division Director Lori Wrotenbery

II No : 30 45 24790	CMD :	0G6 <i>1</i>	Α₽Ι	5 COG	Pro Pro	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Phone	rvation 202) :91	Div.	ioisi p£-34	0† * '	I *	, хе <sub>з</sub> S 07	(\$0\$) thou	st. Frs 476-3	l sione * S468		/: <b>dij</b> i *	· Santa Fe, Ne	Mexico 87505 <u>su.mn.st</u>
: 30 45 24790 Eff Date : 04-30-19 : 71599 PASIN DAKOTA (PRORATED GAS) : 22634 SCHWERDTFEGER A : 32048 CCD Order : : 6 27N 08W Acreage : 320.54  nd:  S Base U/L Sec Twp Rng Acreage	: CRE	CRE	Well	Idn	p Idn	t/Twp/Rr	Ω			-						$\circ$	HELLE	BKWD		
9 PASIN DAKOTA (PRORATED GAS) 34 SCHWERDTFEGER A 48 OCD Order: 7N 98W Acreage: 320.54			: 30	ე <del> </del>		 o u	and:		! ! !							5: Ente	PF02			
Date: 04-30-19 (PRORATED GAS)  ER A  : 320.94 : 320.94 : 320.94 : WP Rig Acreage			4 5	בן ס			1 1 1 1	Base	1 : 1 !					Ā	tæ	dat		Ü		
Date: 04-30-19 (PRORATED GAS)  ER A  : 320.94 : 320.94 : 320.94 : WP Rig Acreage	C102	C10	1790	ATM DA	CHWERL		 	/ I.	۵ ¦	Ħ	Н	Ţ	0	⊸ µJ	N	to mo		6033		
ate: 04-30-19 PRORATED GAS)  : 320.94 : 320.94 : 320.94 : 320.94 PRORATED GAS)  PRORATED GAS  PRORATED GAS  100.00 A 40.00 N 08W 40.00 N 08W 40.00 N 08W 40.49 N 08W 40.49 N 08W 40.49 PF04 GoTo PF10 LAND	1	ı		r <u>1</u>	TPEGE!	eage:	1	Ф ;	  -  -  -	2	2	N	ν.	UN	o.		EXIT			
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Cabinet Secretary



GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ONGARD WELL COMPLISTIONS OGOMES -TPLO	: 01 01-1993 WC Status : A PRORATED GAS)		th/South East/Wes	FTG 1710 F N FTG 1601 F E P A Pooling - C/U/F/O) :	4 GoTo PF05 0 NEXT-WC PF11 HISTORY FF12 NXTREC		
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CMD : OG61 WCM	o:30 45 :72319 B :167067 :22635	o : 011 7ation: 6460	U/L Se	: G 6 fier: Acre: 320.84 : F nsolidation (	M0025: Enter PF 3LP PF02 PF08	Santa Fe, New Mexico 87505 www.emnrd.state.nm.us	



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Lori Wrotenbery
Director
Oil Conservation Division

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Phone: (505) 476-3440 \* Fax (505) 476-3462 \* http://www.emmrd.state.nm.us



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Director
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Page	1 Document Name: untitled
CMD OG61	CMD : 07/24/02 08:31:29 OG61WCM INQUIRE WELL COMPLETIONS OGOMES -TP10
日 O Dik Conservation Division * Fex (505) 476-3462 * Santa Fe, New Mexico 87505 476-3440 * Fex (505) 476-3462 * hettp://www.emnrd.state.nm.us	Meil No : 30 45 6863 Eff Date : 01-C1-1998 WC Status : A POOL Id: : 72439 BLANCO F : C. SOUTH (PROFATED 3A.S)  OGB ID Id: : 167067 ATO ENERGY. INC.  OGB ID Id: : 22635 SCHWENDIFFEGER A L.S  Local identifier: 6460  U/L Sec Township Range North/South East/West Prop/Act(P/A)
Date:	7/24/2002 Time: 08:33:53 AM



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Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

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BETTY RIVERA
Cabinet Secretary

Page 1 Document Name: untitled

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Director
Oil Conservation Division

CNCGARD  THQUTRE PRODUCTION BY POOL/WELL  Titler: 167067 XTD ENDERGY, INC.  LIffier: 72439 BLANCO P. C. SOUTH (PRORATED GAS)  NO : 30 45 6863 Report Period - From: 01 20%0  NO Proporty Name Production MM/YY Frod Gas O  863 SCHWERDTFEGER A LS 01 00 30 1289  863 SCHWERDTFEGER A LS 03 00 31 1045  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  865 SCHWERDTFEGER A LS 05 00 31 1037  865 SCHWERDTFEGER A LS 05 00 31 1037  865 SCHWERDTFEGER A LS 05 00 31 1037  866 SCHWERDTFEGER A LS 05 00 31 1037  867 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  869 SCHWERDTFEGER A LS 05 00 31 1037  860 SCHWERDTFEGER A LS 05 00 31 1037  861 SCHWERDTFEGER A LS 05 00 31 1037  862 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  863 SCHWERDTFEGER A LS 05 00 31 1037  864 SCHWERDTFEGER A LS 05 00 31 1037  865 SCHWERDTFEGER A LS 05 00 31 1037  866 SCHWERDTFEGER A LS 05 00 31 1037  867 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  868 SCHWERDTFEGER A LS 05 00 31 1037  869 SCHWERDTFEGER A LS 05 00 31 1037  869 SCHWERTFEGER A LS 05 00 31 1037  869 SCHWERTFEGER A LS 05 00 31 1037  869 S	••	OGOMES -TP10 Page No: 1	. 06 2002	.umes Well Water Stat	   (x, [x.	. ₽÷	<u>ii.</u> ji	, íu	ľ¥ι		PF06 CONFIRM	
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Lori Wrotenbery
Director
Oil Conservation Division

	Cabinet Se	cretary	ıдņ	1	
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Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Prione: (505) 476-3440 \* Ffix (505) 476-3462 \* http://www.emnrd.state.nm.us



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Lori Wrotenbery
Director
Oil Conservation Division

Date:

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Form 3160-4 (August 1999)

#### L'NITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

M/ELI	COMDI	ETION O	R RECOMPL	ETION	DEDODT	AND	20
WHII	CUMPL	EIIONU	IK KEGUMPL	EHUN	REPURI	ANU	LUG

	WELL	COMPL	.ET	ION (	OR RE	CO	MPLE	TIC	N RE	POR	T AND L	-OG		5.		MSF0793		
la. Type o	of Well	Oil Well	-	<b>⊠</b> Gas	Well		Ory	01	ther			<del>`</del>		6.	If	Indian, Alle	ottee or	Tribe Name
b. Type o	of Completion	n 🖾 N Othe	lew V er	Vell	□ Wo	rk Ov	er [	] De	epen	□ Ph	ug Back	☐ Dif	f. Resvr.	7.	Uı	nit or CA A	greem	ent Name and No.
2. Name o	of Operator						Contac			ERKIN	IS S	당 (1) / Demergy	com	8.		ase Name a		
3. Address	2700 FAF	RMINGTO	ON A	VE., B	DG K,	SUIT	E 1	,-	3a.	Phone	vo. (includ 24.1090 E	e area co	ode) 'S	9.	AI	PI Well No.	30-04	I5-31052-00-S1
4. Locatio	n of Well (Re				nd in acc	ordar	nce with	Fede		uire <b>men</b>	- A9	<del>U 200</del>	.0	230		ield and Po	ol, or l	Exploratory
At surf	ace NESE	2500FSI	- 660	DFEL							8		1,80	ंग्री	. S	ec., T., R.,	M., or	Block and Survey
At top	prod interval	reported b	elow										Ž	12	2. C	County or Pa		7N R8W Mer NMP
At total	<u></u>								- 1	16.5	(2) 15		- C (2)	<u> </u>	_	AN JUAN		NM NM
14. Date S 06/04/					ate T.D. 16/200		hed			□ D 8	te Complet & A 26/2002	Heady.	orrod.	1/	· E		DF, KE 19 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD		7340		19.	Plug Ba	ck T.	D.:	MD TVD	72	85	20.	Depth 1	Bric	ige Plug Se		MD TVD
21. Type I CALIP	Electric & Otl ER GR OTH	her Mecha ISP	nical	Logs R	un (Sub	mit co	opy of ea	ach)				W.	as well co as DST ra rectional	un?	- (	🔀 No 👢	□ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt ali	strings	set in w	ell)					_							
Hole Size	Size/C	irade	Wt.	(#/ft.)	To <sub>l</sub> (MI		Botto (MD		_	Cemente epth		f Sks. & of Cemer		ny Vol BBL)	1.	Cement T	op*	Amount Pulled
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	<u>L</u>					]				- 40								
24. Tubing Size	Record Depth Set (N	(D)   D		D 41-	(A/D)		. [ -	\4L	Set (M	(D) ]	Packer Der	4h (MD)	) Siz		Do-	oth Set (MI	<u>,, T</u>	Packer Depth (MD)
2.375		7088	<u>icker</u>	Depth	ועואו	<u>Siz</u>	<u>.e   1</u>	<del>Лери</del> п	Set (IV	(U)	Facker Der	DELL CLATED	312		DCI	om ser dari	<u>"</u>	racker Debui (MD)
25. Produc	ing Intervals							26.	Perfora	tion Rec	ord		T					
	ormation			Top		Bot	tom						N	o. Holes		Perf. Status		
A) B)	DAI	KOTA			7017		7188			<del>-</del>	7017 T	<u>O 7188</u>		0.360	_	24		<del>. –                                     </del>
C)					一十													
D)																		
27. Acid, F	racture, Treat	ment, Cen	nent !	Squeeze	, Etc.													
	Depth Interv				241.0.70				VI 00/ I		mount and	Type of	f Materia	1				
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Pate First roduced	Test Date	Hours Tested	Test Proc	duction	Oil BBL		Gas ACF	BE		Corr.	ravity API	Gas Gra	vity	Prod	ucuo			
07/23/2002 Thoke	07/23/2002 Tbg. Press.	Csg.	24 F	·	O.0 Oil	-	140.0 Fas	- w	0.3 ater	Gas:0	Oil	We	ll Status		_	FLOW	S FRO	M WELL
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1/4 28a. Produc	tion - Interva	850.0 1 B					1122		2				GSI		1	CCFPTI	D F	OR RECORD
oate First Test Hours Test Oil Gas					ater		ravity	Gas		Produ		n Method	<u> </u>					
roduced	Date	Tested	Prod	luction	BBL	l <sub>M</sub>	ICF	BE	BL	Согт.	API	Gra	vity		1	ΔΠΩ	10	8 2002
hoke	Tbg. Press.	Csg.	24 H		Oil		ras		ater	Gas: C		Wel	l Status	<u> </u>	1			
ize	Flwg. SI	Press.	Rate		BBL	l^M	1CF	BE	5L,	Ratio						FARMING RY	TON	FIELD OFFICE

. /												
28b. Proc	luction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as avity	Production Method		
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as avity	Production Method		
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29. Dispo	sition of Gas	Sold, used	for fuel, ven	ted, etc.)			J					
30. Sumr	nary of Porou	s Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Markers		
tests,	all important including dep ecoveries.	zones of po th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Corec e tool ope	d intervals and a on, flowing and	ıll drill-stem shut-in pressur	res				
	Formation		Тор	Bottom		Description	s, Contents, et	c.		Name	Top Meas. Depth	
SAN JOSE NACIMIENTO OJO ALAMO  32. Additional remarks (include plugging procedure): NO REMARK PROVIDED								POI MAI GAI GRI DAI	FF HOUSE INT LOOKOUT NCOS LLUP EENHORN KOTA RRISON	4206 4884 5212 6060 6831 6894 7216		
	enclosed atta		(1 full cat re			2 Geologic R			3. DST Rep	ort 4 Dire	ctional Survey	
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Geologic R</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analy</li> </ol>							=		7 Other:	on 4. Dire	Chonai Suivey	
	by certify that	-	Electi Committed	onic Subm Fo	ission #13 r XTO E	mplete and correspond to the corresponding to the c	y the BLM W sent to the Fa nne Garcia or	ell Infor rmington n 08/08/2	mation Syst	G0476SE)	uctions):	
	• •					· · · · · · · · · · · · · · · · · · ·						
Signat	ure	(Electroni	c Submissi	on)			Date <u>07/29/2002</u>					
Title 1811	S.C. Section	1001 and T	Title 43 II C	C. Section 1	212. mak	e it a crime for s	ny person kno	wingly a	nd willfully	to make to any department	or agency	
of the Uni	ted States any	false, ficti	tious or frad	ulent statem	ents or rep	presentations as	to any matter	within its	jurisdiction	to make to any department		

#### District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

### **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

RT

District IV 2040 South Pacheco	o. Santa Fe. N	VM 87505		- VVII	,					AME	NDED REPO		
I.			ST FOR A	ALLOWAI	BLE AI	ND AUT	HORIZ	ATION TO	TRA	NSPO:	RT		
			perator name a						OGRID				
XTO Energy		•							1670				
2700 Farmi	=	_	. K. Ste 1	L				3 F	Reason for Filing Code				
Farmington	n, NM 874 API Number		Т		5	Pool Name			NEW DI		ool Code		
									71599				
30-0	45 - 31052 operty Code		<u> </u>	<del></del>		Operty Name				ell Number			
						ERDTFEGER	Α			- <u></u>	5F		
II. 10	Surface	Locatic	)n										
UL or lot no.	Section	Township		Lot. Idn	Feet from			Feet from the	1	West line	,		
I 11	06	27N			250	)0	SOUTH	660	<u>EA</u>	<u>ST</u>	SAN JUAN		
	Bottom			T -t TJm	E-at from	d. Nort	1 /Cauth Lir	Transform the	East/I	147-34 limb	Country		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fron	a the   Nort	h/South Lin	ne Feet from the	East/	West line	County		
<sup>12</sup> Lse Code	<sup>13</sup> Produci	ing Method	Code 14 Gas (	Connection Date	e 15 C-1	129 Permit Nu	ımber	<sup>16</sup> C-129 Effectiv	e Date	<sup>17</sup> C-1	29 Expiration Date		
III. Oil an	A Cas T		-tore							<u> </u>			
18 Transporter		19 Tr:	ransporter Na	ıme	<del></del>	20 POD	21 O/G	22 F	OD ULSTI	R Locatio	ın		
OGRÍD		a	and Address		4	<u>-                                    </u>	_	<del> </del>	and Desc				
151618	1 .	PASO FIEL . BOX 149	_D SERVICE	.S	28 ·	3 2578	G						
EL PASO TX 79978											_		
9018	1	NT REFINE			28	3257	7 o	-1.	)	A WEY			
		ROAD 4990							.!!!!	na. Name	المركب		
	BLUC	MITELD IN	NM 87413							<u> 2002                                  </u>			
									F	3 W.	6)		
									13.12L	-11 Mg			
								**************************************		متعشاها			
IV. Produ	ced Wa	ter		·	24 DC		··· 4 F						
	2579				4ª PC	OD ULSTR Loc	ation and L	escription					
V. Well C							_				····		
25 Spud Da			ady Date	27 T	 ΓD	28	PBTD	<sup>29</sup> Perf	orations	30 ]	DHC, DC, MC		
6/4/02		6/26/02	•	7340		7285		7017' -					
31 Hc	lole Size		<sup>32</sup> Casir	ng & Tubing Size	e	33	Depth Set	<sup>34</sup> Sacks Cement					
1;	2-1/4"		9-5/8	" <u>J-</u> 55	36#		283'			175	sx		
8	3-3/4"		7"	J- <u>55</u> 20	#		2910'			400	sx		
6	5-1/4"		4-1/2"	J-55 1	0.5#		7340			525_	sx		
			2-3/8"	' J-55 4	1.5#		7088						
VI. Well			· ·										
35 Date New	/Oil	<sup>36</sup> Gas Deliv	rery Date	<sup>37</sup> Test Dat	:e	<sup>38</sup> Test Le	ngth	<sup>39</sup> Tbg. Press	ure	40 €	Csg. Pressure		
		42		7/23/02	2	3 hr		750 ps	ig		850 psig		
41 Choke Siz	ze	<sup>42</sup> Oil	ľ	43 Water	1	44 Gas	ľ	<sup>45</sup> AOF			est Method		
1/4	'C- the thor	0		2 bbls ion Division hav		1122					FLOWING		
complied with a the best of pry S	and that the	information nd belief	n given above		plete to	8 -9-02 oproved by:	OIL C Ch	DNSERVAT	ION D	IVISIC -	ON		
Printed name: DARRIN STE		<u> </u>	<u> </u>		Ti	itle:	Y 29% & V	本本 1mg中国工作会	PAST,	<b>!</b> }			
Title:							Approval Date: AUG - 0 2002						
Deter		<u>R</u>	Phone: FO	- 224 1000	-	<del></del>	7100	) _ A (AA)	<u>}</u>	<del></del>			
1/20/		- C11 :		5-324-1090		•		<u> </u>					
48 If this is a ch				number and nam	ie of the pr								
1	Prev	vious Opera	tor Signature	•		Printed Na	ame		Title	e	Date		

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Vease Serial No. NMSF079319

	<b>JUNDL</b>	KT N	OHO	EO	ANU	KEL	UK	13	ON 1	MELLO	
Do	not use	this	form	for	propa	sals	to d	rill (	or to	re-enter	an

Do not use thi	s form for proposals to II. Use form 3160-3 (AP	drill or to re-enter and D) for such proposals		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side	JUL 2002	If Unit or CA/Ag	reement, Name and/or No	
1. Type of Well  Oil Well Gas Well Ott	ner			8 Well Name and N SCHWERDTFE	o. GER A 5F	
2. Name of Operator XTO ENERGY INC	Contact:	HOLLY PERKINS E-Mail: Holly_Perkins@xto	genergy.com	30-045-31052-00-X1		
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No. (include and Ph: 505.324.1090 Ex Fx: 505.564.6700		10. Field and Pool, or Exploratory BASIN BLANCO		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)		11. County or Parish	ı, and State	
Sec 6 T27N R8W NESE 2500	FSL 660FEL			SAN JUAN CO	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing			ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Constructi	•		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	•	arily Abandon		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO Energy Inc. proposes to	andonment Notices shall be fil inal inspection.)  Authorized add the Wildcat Gallup pa	ed only after all requirements /S	, including reclamatio	n, have been completed	1, and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	NERGY INC.   sent to the	Farmington	•		
Name (Printed/Typed) DARRIN S	TEED	Title O	PERATIONS ENG	SINEER		
Signature (Electronic S	ubmission)	Date 06	6/20/2002			
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE US	SE		
In Lov	310					
_Approved_By		Title		Date	JUL 2 6 2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	itable title to those rights in the					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				ake to any department	or agency of the United	

Form 3160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

٥.	Lease Serial No.
	NM\$F079319

SUND	RY	NO.	TICES	AND	REF	וסי	RTS	ON	WELLS

Do not use the abandoned we	is form for proposals to II.  Use form 3160-3 (AP	drill or to re-enter and DD) for such proposals.		If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	UL 2002	If Unit or CA/Agree	ement, Name and/or No		
1. Type of Well	····	V3 (4)	8.	Well Name and No. SCHWERDTFEG	ED A SE		
Oil Well S Gas Well Oth				<u>'</u>	ER A 5F		
Name of Operator     XTO ENERGY INC	Contact:	HOLLY PERKINS E-Mail: Holly_Perkins@xtoer		9. API Well No. 30-045-31052-00-X1			
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	_DG K, SUITE 1	3b. Phone No. (include area Ph: 505.324.1090 Ext: 4	4020	10. Field and Pool, or Exploratory BASIN BLANCO			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)	11.	County or Parish,	and State		
Sec 6 T27N R8W NESE 2500	PSL 660FEL			SAN JUAN COL	JNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE (	OF NOTICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION	E OF ACTION						
	☐ Acidize	□ Deepen	☐ Production (	(Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	1	□ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New Construction	■ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandor	☐ Temporarily	Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispo	sal			
XTO Energy Inc. proposes to	add the Otero Chacra pa	y in this well.					
	Electronic Submission a For XTO I nmitted to AFMSS for proc	f12192 verified by the BLM VENERGY INC, sent to the Facessing by Matthew Halbert	rmington on 07/08/2002 (02MX	H0331SE)			
Name (Printed/Typed) DARRIN S	PIEED	Title OPE	RATIONS ENGINE	.CK			
Signature (Electronic S	Submission)	Date 06/2	0/2002				
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USE				
Approved By	0	Title		Dotall	L <b>2 6</b> 2002		
Approved By	d Approval of this notice does		<del></del>		<del>_</del>		
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to co	itable title to those rights in the						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				o any department or	agency of the United		

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

Form 3160-5 (Avgust 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	BUREAU OF LAND MANA		- Harris	****			nber 30, 2000	
	NOTICES AND REPO		15	3.30	5. Lease Seria			
Do not use ti abandoned w	his form for proposals to ell. Use form 3160-3 (AF	drill or to re-é PD) for such pr	nter an 📐 oposals. 🔊	no Sol	6. If Indian, A	/_	ibe Name	
SUBMIT IN TR	RIPLICATE - Other instru	ctions on reve	1111- 500	, O	7. If Unit or C	A/Agreeme	nt, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ O	ther			့် သ (၁	78. Well Name and No. SCHWERDTFEGER A 5F			
2. Name of Operator XTO ENERGY INC.	Contact:	HOLLY PERKI E-Mail: Holly_Pe	NS rkins@xtoener	rgy.com	9. API Well No. 30-045-31052			
3a. Address 2700 FARMINGTON AVE, B FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No. (Ph: 505.324.	include area cod 1090 Ext: 40	le)	10. Field and Pool, or Exploratory LISTED BELOW IN SECTION 13			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	<del></del>			11. County or	Parish, and	State	
Sec 6 T27N R08W NESE 25	00FSL 660FEL				SAN JUA	N COUN	ΓY, NΜ	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF	NOTICE, RI	EPORT, OR (	OTHER D	PATA	
TYPE OF SUBMISSION			TYPE (	OF ACTION	·			
■ Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resu	me)	Water Shut-Off	
<del>_</del>	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	ation	_	Well Integrity	
☐ Subsequent Report	☐ New C	Construction	☐ Recomp	olete		Other Subsurface Commingli		
☐ Final Abandonment Notice	☐ Plug a	nd Abandon		arily Abandon		ig		
	☐ Convert to Injection	🗖 Plug E	ack	□ Water D	Disposal			
testing has been completed. Final A determined that the site is ready for FIELD & POOL: Otero Chac Please find attached an applithis well. The Dakota, Gallup supporting data for the Dakota	final inspection.) ra/Blanco Mesaverde/WC cation form requesting ad o, Mesaverde and Chacra a, Mesaverde and Chacra	Gallup/Basin D ministrative app formations occu	akota roval to dowr	nhole commin n lease. All	gle			
OHC 30	s true and correct.			<del></del>	<del></del>			
	Electronic Submission #	ENERGY INC., se	ent to the Farn	nington	-			
Name (Printed/Typed) DARRIN				ATIONS ENG				
Signature (Electronic	Submission)		Date 06/27/	2002				
Signature (Electronic	THIS SPACE FO				SE	<del></del>		
						_ 1111	2 £ 2000	
onditions of approval, if any, are attache	ed. Approval of this notice does		Title			Date UUL	. <b>4 U</b> /UU/	
		. sauject icasc	Office		<del></del> -			
Approved By Conditions of approval, if any, are attachertify that the applicant holds legal or each which would entitle the applicant to cond itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	ed. Approval of this notice does uitable title to those rights in the uct operations thereon.  U.S.C. Section 1212, make it a	crime for any person	Office			= : ::==	2 6 2002	

DISTRICT | 1825 N. Franch Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Arlesia, N.M. 88210

DISTRICT NI 1000 Rio Brazos Rd., Azlec, N.M. 87410

, OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

2040 South Pacheco, Santa Fe, NN 87505

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045	Number	052		*Pool Code & WC Gall										
<sup>4</sup> Property Cod			<u>.l</u>		* Proper	orty Nor	_		<u> </u>	<u>παρ</u>		£ #	'ell Rumber	
					SCHWERDT								5F	
16 706 7	7			*Operator Name  XTO ENERGY INC.								* Elevation 6429'		
				<sup>10</sup> Surface Location										
UL or lot no.	Section 6	Township 27-N	Range 8-W	Lot kin	Feet from the 2500'		North/Sour	ih line	Feet	from the	East/Wes		County SAN JUAN	
<u> </u>		<del></del>		m Hole		n If			om				SAIV COALY	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		n If Different From Su North/South tine   Feet from				East/Wes	t line	County	
12 Dedicated Acres			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<sup>14</sup> Consolidatio				140-	ier No.		<del></del>		
160				1 <b>719</b>	Cousolidane	on Cod			Ore	HEF NO.				
NO ALLOW	ABLE \				IS COMPLUNIT HAS							BEEN C	CONSOLIDATED	
.LOT 4	LOT 3			LOT 2			LOT 1			I hereby o	willy that the	Infermation	ERTIFICATION contained herein my innovietge and	
LOT 5							F 1865'	D 3 1/ 3.L.M. E 195	3C	Signature Darr Printed i O pe Title	un S lame	Steen is E	ed L inguieu	
LOT 6			5°36'13" 1 107'42'55	<i>v.</i> \	442	1167	680,	2665.9' (M)	I hereby series was plotted to the or stylic and copylic to the or		a bootien a	RTIFICATION shows on this plot strange made by the across is true		
LOT 7	LONG: 107-42'55" W.				0-28 (M)	₹   2500',	×	D. 4	Coritionie in	8894 Seri Young	94	Surveyor:		

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF079319

٠.	Dombo Gollet 110.
	NIMPERTATORA
	NMSF079319

	<b>NOTICES AND REPO</b>			A CARLON	NMSF079	319	
Do not use the abandoned we	is form for proposals to ll. Use form 3160-3 (AP	odrill or to re- PD) for such p	roposals.	500	6. If Indian, All	ottee or Tri	ibe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	2006	(T) If Unit or CA	/Agreemer	nt, Name and/or No
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Ott	her				8 Well Name ar SCHWERD	nd No. TFEGER	A 5F
Name of Operator     XTO ENERGY INC	Contact:	HOLLY PERI E-Mail: Holly_F	KINS Perkins@xtoenerg	y.com	9. API Well No 30-045-31		(1
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401	LDG K, SUITE 1		(include area code 4.1090 Ext: 402 .6700		10. Field and Po BASIN BLANCO	ool, or Exp	loratory
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description	n)			11. County or P	arish, and	State
Sec 6 T27N R8W NESE 2500	)FSL 660FEL				SAN JUAN	I COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR O	THER D	ATA
TYPE OF SUBMISSION			TYPE OF	ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resun	ne) 🗆	Water Shut-Off
Motice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation		Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	D	Orilling Operation
	☐ Convert to Injection	☐ Plug Back ☐ Water D		Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc. plans to perf covered during the primary ce 1. Set CBP @ 4,822'. Press 2. Shoot 3 sqz holes @ 4,730 3. TIH w/pkr & tbg. Set pkr @ 4. TIH w/cmt retainer & tbg. cmt w/2% CaCl2. String out of 5. SD 24 hrs to cure cmt. 6. DO cmt & run CBL across	rk will be performed or provide a operations. If the operation rebandonment Notices shall be fill final inspection.)  form the following work to ementing work:  test to 2,000 psig.  10' & 2 sqz holes @ 4,150' & 4,700'. EIR dwn tbg & 6 & 6 & 6 & 6 & 6 & 6 & 6 & 6 & 6 &	is the Bond No. on sults in a multiple led only after all resolute productions.	with BLM/BIA completion or recoverage and completion or recoverage and completion or recoverage and completion or recoverage and complete and comple	a. Required submpletion in a sing reclamation effectively	bsequent reports sl new interval, a For n, have been comp	hall be filed m 3160-4 s pleted, and	I within 30 days shall be filed once the operator has
14. I hereby certify that the foregoing is  Con Name (Printed/Typed) DARRIN S	# Electronic Submission For XTO E nmitted to AFMSS for proc	ENERGY INC. I	sent to the Farmi enne Garcia on 0	ngton	2AXG0344SE)		
Signature (Electronic S	Submission)		Date 07/12/20	002			
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE US	SE		
Approved By /8/ Jim Love	<b>ato</b>		Title		Е	DateUL	<b>2 6</b> 2002
onditions of approval, if any, are attache	uitable title to those rights in the		Office				

Form 3160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	S AND REPORTS ON WELLS
Do not use this form for	r proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No. NMSF079319

SUNDRY NOTICES AND REPORTS ON WELLS				NMSF079319			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	se side.		7. If Unit or	CA/Agree	ment, Name and/or No
Type of Well     ☐ Oil Well	her				8. Well Nam SCHWE	e and No. RDTFEGE	ER A 5F
2. Name of Operator Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com				9. API Well 30-045-	No. 31052-00	0-X1	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401  3b. Phone No. (in Ph. 505.324.1) Fx: 505.564.6			1090 Ext		10. Field and BASIN BLANC	,	Exploratory
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	n)			11. County of	or Parish, a	nd State
Sec 6 T27N R8W NESE 2500	OFSL 660FEL				SAN JU	AN COU	INTY, NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE	OF NOTICE, RE	PORT, OR	OTHER	DATA
TYPE OF SUBMISSION			TY	PE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepe	n	☐ Producti	on (Start/Res	sume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclama	tion		☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	□ New C	Construction	on 🔲 Recomp	lete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Aband	on 🔲 Tempora	arily Abandoi	n	Drilling Operation
	☐ Convert to Injection	🗖 Plug E	ack	☐ Water D	isposal		
determined that the site is ready for f	• ,	minutes. Held	OK.				
14. I hereby certify that the foregoing is	Electronic Submission #	NERGY INC, se	nt to the	Farmington		<u> </u>	
Name (Printed/Typed) DARRIN S				PERATIONS ENG		•	
				<del></del>			
Signature (Electronic S	Submission)	D	ate 06	/26/2002	- <del></del>	<del></del>	
	THIS SPACE FO	R FEDERAL	OR STA	ATE OFFICE US	E		
Approved By ACC	EPTED			ADRIENNE GARO PETROLEUM EN		Date 07	/02/2002
onditions of approval, if any, are attached ertify that the applicant holds legal or equ hich would entitle the applicant to condu	itable title to those rights in the		Office f	armington			
itle 18 U.S.C. Section 1001 and Title 43					ke to any depa	rtment or a	igency of the United

Form 3160-5 (August-1999)

### DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 **UNITED STATES** Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT

5.	Lease Serial No.	
	NMSF079319	

SUNDRY NOTICES AND REPORTS ON WELLS	NMSF079
ot use this form for proposals to drill or to re-enter an COLI COPING	C If In diam All

Do not use this form for proposals to drill or to re-enter an (1921) abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	rse side.	2002		7. If Unit or CA/Ago	reement, Name and/or N	
1. Type of Well			6	· · · · · · · · · · · · · · · · · · ·		8. Well Name and N SCHWERDTFE	o. GER A 5F	
2. Name of Operator XTO ENERGY INC		HOLLY PERK E-Mail: Holly Po	INS erkins@xto	energy.com		9. API Well No. 30-045-31052		
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No. Ph: 505.324 Fx: 505.564.	.1090 Ext	i code) - 4020	_	10. Field and Pool, on BASIN BLANCO	or Exploratory	
4. Location of Well (Footage, Sec., 7	T. R. M. or Survey Descriptio		0700			11. County or Parish	and State	
Sec 6 T27N R8W NESE 2500		_				SAN JUAN CO	DUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE	OF NOTICI	E, REF	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACTIO	ON			
□ Notice of Intent	☐ Acidize	☐ Deep	en	□ Pro	ductio	n (Start/Resume)	☐ Water Shut-Of	
	☐ Alter Casing	☐ Fracti	are Treat	☐ Re	clamati	on	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Constructio	n 🔲 Re	comple	te	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abando	on 🔲 Ter	mporar	ily Abandon	Drilling Operation	
	☐ Convert to Injection	Plug P	Back	□ Wa	ater Dis	posal		
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 6/16/02: Reached drillers TD csg to 7,340.38' KB. Cmt'd 1s 1/4#/sx celloflake & 2% Phenw/2% KCl, 0.2% dispersant, 0 cuft/sx). Cmt'd 2nd stg as follow Phenoseal (mixed @ 11.4 ppg w/2% KCl, 0.2% dispersant, 0 cuft/sx). Did not circ cmt to su 5:15 p.m. TOC @ 1,975' by to the street of the supersant of t	pandonment Notices shall be filinal inspection.)  of 7,340' KB @ 12:15 p.r. st stg as follows: 250 sx Foseal (mixed @ 12.5 ppg. 5% fluid loss, 2% Phenows: 50 sx type "III" w/3% g & 2.98 cuft/sx) followed .5% fluid loss, 2% Phenor (TOC designed for 2,40 emp survey.	n. TIH w/176 Premium Lite H & 2.01 cuft/sx) seal & 1/4#/sx extender, 2% by (tail) 75 sx seal & 1/4#/sx	its 4-1/2", S (class "I of followed cello (mix gel, 1/4#/s Premium I cello (mix Bearcat D	10.5#, J-55, H"/poz) w/2% by 150 sx cla ed @ 15.6 p sx celloflake ite HS (type ed @ 12.5 p rilling rig #2 (	ST&C & KCI, ass "H' pg & 1 & 2% "III")	have been completed	d, and the operator has	
	Electronic Submission # For XTO E nmitted to AFMSS for prod	ENERGY INC, s essing by Adrie	ent to the I enne Garcia	Farmington a on 06/25/200		-		
Name (Printed/Typed) JEFF PAT	TON		Title EN	GINEER				
Signature (Electronic S	Submission)		Date 06/	21/2002				
	THIS SPACE FO	R FEDERAL	OR STA	TE OFFICE	E USE			
Approved By ACC	EPTED			ADRIENNE O PETROLEUM			06/25/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the	not warrant or e subject lease		armington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

xpires: November 30, 2000

5. Lease Serial No. NMSF079319	
1900101010	

Ise Serial No. ISF079319		
	 	_

FORM APPROVED OMB NO. 1004-0135

abandoned well. Use form 3100-3 (AFD) for sucjeptoposals.					NMSF079319 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	PIPLICATE - Other instru	ctions on reverse side.	7.	7. If Unit or CA/Agre	ement, Name and/or N	
Type of Well     ☐ Oil Well	ther			8. Well Name and No SCHWERDTFE		
Name of Operator     XTO ENERGY INC	Contact:	HOLLY PERKINS E-Mail: Holly_Perkins@xtoener	gy.com	9. API Well No. 30-045-31052-0	)0-X1	
3a. Address 2700 FARMINGTON AVE., E FARMINGTON, NM 87401	BLDG K, SUITE 1	3b. Phone No. (include area cod Ph: 505.324.1090 Ext: 40 Fx: 505.564.6700		10. Field and Pool, or BASIN BLANCO	Exploratory	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		11. County or Parish,	and State	
Sec 6 T27N R8W NESE 250	0FSL 660FEL			SAN JUAN CO	UNTY, NM	
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-O	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomp	lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Well Spud	
	☐ Convert to Injection	☐ Plug Back	□ Water D	isposal		
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for 6/4/02 - 6/6/02: Spudded 12 ST&C csg to 282.55'. Cmt'd ppg, 1.18 cuft/sx). Circ 6 bbl Continued drilling.	nally or recomplete horizontally, ork will be performed or provided operations. If the operation rebandonment Notices shall be fifinal inspection.)  -1/4" hole @ 9:00 p.m. Docsg w/175 sx cl B cmt w/2	give subsurface locations and mease the Bond No. on file with BLM/B sults in a multiple completion or reled only after all requirements, included to 289'. TIH w/6 its 9-5/8",	sured and true ve IA. Required sub- completion in a nading reclamation	rtical depths of all perting sequent reports shall be new interval, a Form 316, have been completed,	nent markers and zone e filed within 30 days 50-4 shall be filed once	
14. I hereby certify that the foregoing	Electronic Submission # For XTO I	f11991 verified by the BLM We	nington	•		
Co Name (Printed/Typed) DARRIN	•	essing by Adrienne Garcia on Title OPFR	06/25/2002 (02 ATIONS ENG	•	•	
Traitie(1 ranear Typea) DARRIN	SILED	THE OPEN	ATIONS ENG	HALLIX		
Signature (Electronic	Submission)	Date 06/12/2	2002			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	SE .		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED** 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

\_Approved\_By\_



Date 06/25/2002

ADRIENNE GARCIA PETROLEUM ENGINEER

Office Farmington

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135	
/ OMB NO. 1004-0135	
Expires: November 30, 2000	0

5.	Lease Serial No.	
	NMSF079319	

SUNDRY	NOTICES AND REPO	RTS ON W	<b>EKTS</b> (5/21/28/2)	Sign .	NMSFO	79319	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AF	drill or to re D) for such	Penter and proposals.		6. If Indian,	Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	- JUN		7. If Unit or	CA/Agree	ement, Name and/or No
1. Type of Well  Oil Well  Gas Well Ot	her	Vo.			8. Well Nam SCHWE	ne and No.	ER A 5F
2. Name of Operator XTO ENERGY INC	Contact:	HOLLY PER E-Mail: Holly_l	KINS Perkins@xtoenerg	yy.com	9. API Well 30-045-	No. -31052-0	00-X1
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No Ph: 505.32 Fx: 505.564	o. (include area code 4.1090 Ext: 402 4.6700	e) 20	10. Field an BASIN BLANC	•	Exploratory
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Descriptio	n)			11. County	or Parish,	and State
Sec 6 T27N R8W NESE 2500	DFSL 660FEL				SAN JU	JAN COL	JNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR	OTHE	R DATA
TYPE OF SUBMISSION			түре о	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Re	sume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation		□ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abando	n	Drilling Operation
	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Water		Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/8/02 - 6/9/02: TIH w/66 jts 7 w/250 sx Type III cmt w/3% excuft/sx) followed by 150 sx Ty surf. PT BOP's to 250/2,000 j OK.  Continued drilling.	operations. If the operation repandonment Notices shall be final inspection.)  7", 20#, J-55, ST&C interacted in the int	sults in a multipled only after all mediate csg to noseal (LCM) 4.5 ppg, 1.40	e completion or recrequirements, include 2,909.98'. Cel & 1/4#/sx cello cuft/sx). Circ 4	ompletion in.a ding reclamation mented csg (11.7 ppg, 2 6 bbls cmt to	new interval, a in, have been c	Form 3160	0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #	ENERGY INC,	sent to the Farm	ington	•	≣)	
Name (Printed/Typed) DARRIN S				TIONS ENG			
Signature (Electronic S	Submission)		Date 06/12/2	002			
	THIS SPACE FO	OR FEDERA			SE	=======================================	<del></del>
Approved By ACC	EPTED			ENNE GAR ROLEUM EN		Date 06	6/25/2002
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	s not warrant or e subject lease	Office Farmi	ington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Form 3160-3 (July 1992)

APPROVED BY

### **UNITED STATES**

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. SF - 079319 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7. UNIT AGREEMENT NAME 1a, TYPE OF WORK DRILL X DEEPEN L b. TYPE OF WELL GAS X SINGLE MULTIPLE X 8. FARM OR LEASE NAME, WELL NO. OII. WELL Schwerdtfeger "A" #5F 2. NAME OF OPERATOR Cross Timbers Operating Company 9. API WELL NO. 31052 3. ADDRESS AND TELEPHONE NO. 30045 Farmington, NM 87401 2700 Farmington Ave., Bldg. K. Ste 1 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) MAY 2002 Basin Dakota 2500' FSL & 660' FEL **R08W** Sec 6, T27N. 11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA At proposed prod. zone من وموافق Sec 6, T27N. R08W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE San Juan NM the Blanco NM Post Offi Approx 24 air miles south down Largo Canyon from 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. TO THIS WELL. 320.84 320.84 (Also to nearest drlg, unit line, if any) 660 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7.325' 0'-7.325' w/Rotary Tools 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START 6.429' GL Summer 2002 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE SIZE OF CASINO WEIGHT PER FOOT SETTING DEPTH OLIANTITY OF CEMENT 12-1/4" 9-5/8", H-40 32.3# 265' 140 sx Class "B" 8-3/4" J-55 20.0# 2,900 255 sx Liteweight cement 4-1/2", J-55 7.325 350 sx C1 "H" 6 - 1/4" 10.5# XTO Energy Inc. plans to drill the above mentioned well as described in the encl Program. The pipeline ROW is also enclosed with this APD. This action is subject to technical and RILLING OPERATIONS AUTHORIZED ARE procedural review pursuant to 43 CFR 3165.3 JBJECT TO COMPLIANCE WITH ATTACHED and appeal pursuant to 43 CFR 3165.4 "ENERAL REQUIREMENTS". NOTE: THE "NOTICE OF STAKING" FOR THIS WELL WAS ORIGINALLY FILED AND ON-SITED AS THE SCHWERDTFEGER "A" #11B (MESAVERDE). XTO ENERGY HAS ELECTED TO ADD AN INFILL DAKOTA TO THE WELLBORE. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposalis to deepen, give dataon present productivezone and proposednew productivezone. If proposalis to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24, (This space for Federal br State office use) PERMIT NO. APPROVAL DATE 1 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: V.R. Balderaz

TTTLE

DISTRICT I 1825 N. Franch Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazon Rd., Aziec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 7/579 BASIN DAKOTA

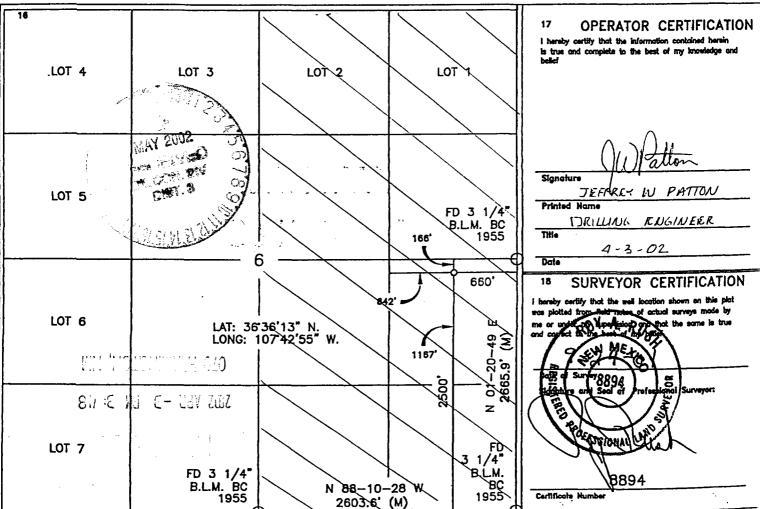
<sup>10</sup> Surface Location

UL or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South fine	Feet from the	East/West line	County
1	6	27-N	8-W		2500°	SOUTH	660'	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

			DOIN	שוטח וווט	Focalion	ii Dilletelli i	TOTAL SULLOC	5	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	<u> </u>	F /	13 Joint or 1	Infill	<sup>14</sup> Consolidation C	ode	<sup>16</sup> Order No.		
320.	84	/2	I	<del>-</del>					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

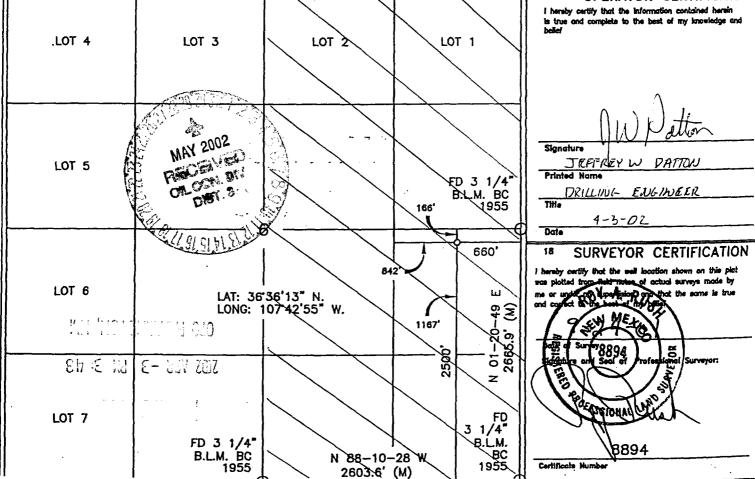
DISTRICT II 811 South First, Arlesia, N.M. 88210

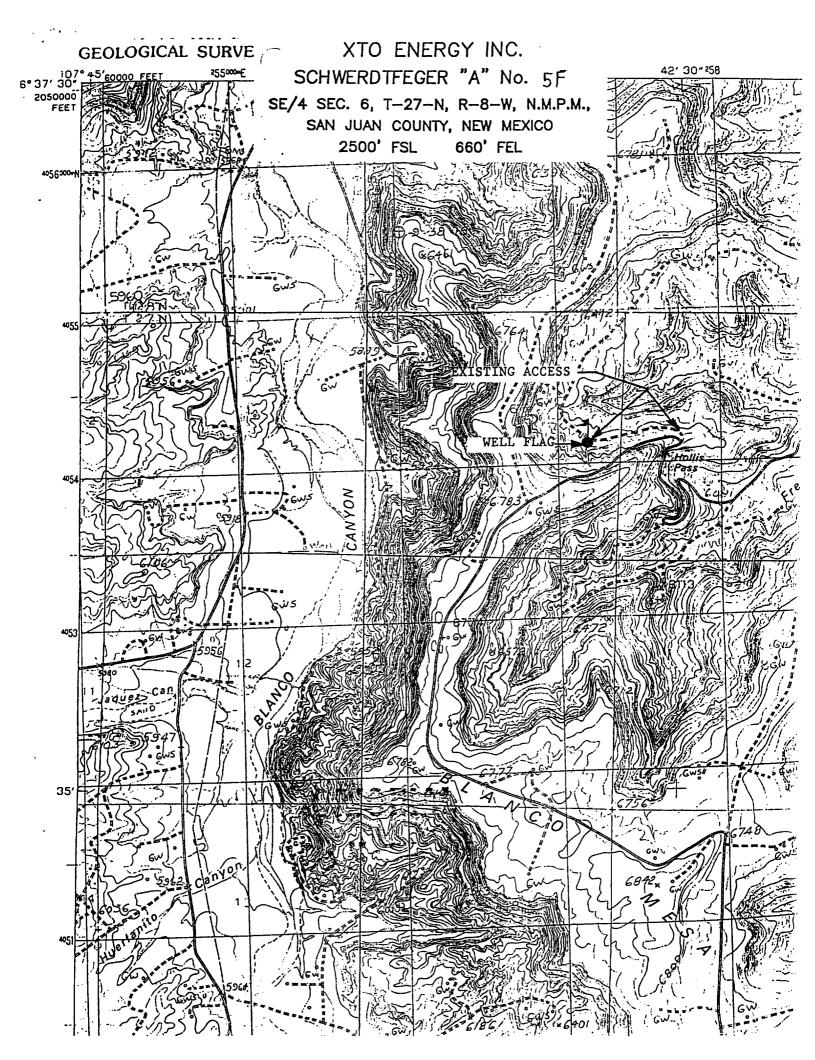
DISTRICT III 1000 Rio Brozos Rd., Aziec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pache	co, Santa F	Fe, NM 87505							. <b>L</b>	_ AMEN	IDED REPORT
		· · · /	WELL L	OCATIO	N AND	AC	REAGE DED	ICATION PI	LAT		
1 / /	Number	52	7	* Pool Code 17319			B/ /	Pool Name	-	?DE	
*Property Co	ode ,			<del></del>	* Pro	perty No					ell Number
12263	34				SCHWERE	TFEGI	ER "A"		ŧ		5F
OGRID No	_			<del></del>	■0pe	rator N	ame		····	•	Elevation
1670	61				XTO E	NERGY	INC.		ļ		6429'
					10 Surf	ace	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/We	st line	County
1	6	27-N	8-W		2500	•	SOUTH	660'	EA	ST	SAN JUAN
			11 Botte	om Hole	Locat	ion l	f Different F	rom Surface	9		
UL or lot no.	Section	Township	Range	Let Idn	Feet from	the	North/South line	Feet from the	East/We	st line	County
<sup>32</sup> Dedicated Acres	 •		13 Joint or	l	34 Consolido	rion Co	de	15 Order No.	L		<u> </u>
32 <i>0.</i> 1	84	7	Ţ:	 -							
NO ALLOV	VABLE V		ASSIGNE NON-ST				ON UNTIL ALL			BEEN C	ONSOLIDATE
.LOT 4		LOT	T 3		LOT 2		LOT 1		certify that th	e information	ERTIFICATION contained herein my knowledge and





#### **XTO ENERGY INC.**

#### Schwerdtfeger "A" #5F APD Data April 3, 2002

Surface Location: 2,500' FSL & 660' FEL, Sec 6, T27N, R08W County: San Juan State: New Mexico

PROJECTED TOTAL DEPTH:  $\pm 7,325$ 

GR ELEV: 6,429'

OBJECTIVE: <u>Dakota/Mesaverde</u> Est KB ELEV: <u>6,442' (13' AGL)</u>

#### 1. MUD PROGRAM:

INTERVAL	0' to 265'	265' to 2,900'	2,900' to TD
HOLE SIZE	12-1/4"	8-3/4"	6-1/4"
MUD TYPE	FW/Native Mud	FW/Polymer	Air/Foam
WEIGHT	8.6-8.8	8.6-9.0	
VISCOSITY	28-32	29-34	
WATER LOSS	NC	NC	

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. RU air compressors after setting the intermediate csg. Drill with air or foam to TD.

#### 2. CASING PROGRAM:

Surface Casing:

9-5/8" casing to be set at  $\pm$  265' in 8.6 ppg mud

					Coll	Burst						
					Rating	Rating	Jt Str	ID	Drift	SF	SF	SF
Interval	Length	Wt	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Coll	Burst	Ten
0'-265'	265'	32.3#	H-40	STC	1370	2270	254	9.001	8.972	5.98	5.68	15.73

Intermediate Casing:

7" casing to be set at  $\pm 2,900$ ' in 9.0 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'- 2,900'	2900'	20.0#	J-55	STC	2257	3740	234	6.456	6.331	1.15	1.31	2.57

Production Casing:

4-1/2" casing to be set at 7,325 in air.

			_		Coll	Burst						
					Rating	Rating	Jt Str	ID	Drift	SF	SF	SF
Interval	Length	Wt	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Coll	Burst	Ten
0'-	7,325'	10.5#	J-55	STC	4010	4790	132	4.052	3.927	1.33	1.20	1.90
7,325'												

### Drilling Prognosis Page 2 of 3

#### 3. WELLHEAD:

A. Bradenhead:

9-5/8" x 7" 2,000 psig WP (4,000 psig test).

Casinghead:

7" x 4-1/2" 3,000 psig WP (6,000 psig test).

### 4. <u>CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):</u>

A. Surface:

9-5/8", 32.3#, H-40, STC casing to be set at  $\pm$  265'.

<u>Lead:</u> 140 sx of Class "B" (Standard) cement containing 2% CaCl<sub>2</sub>, ¼ pps celloflake, mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk, & 5.20 gal wtr/sk.

Total slurry volume is 166 ft<sup>3</sup>, 100% excess of calculated annular volume to 265'.

B. Intermediate:

7", 20.0#, J-55, STC casing to be set at  $\pm 2,900$ '.

<u>Lead:</u> 205 sx of Class "B" (Standard) cement containing  $\pm 3\%$  extender,  $\frac{1}{4}$  pps celloflake and 2% CaCl2 mixed at 11.4 ppg, 2.88 ft<sup>3</sup>/sk, 17.89 gal wtr/sx.

<u>Tail:</u> 50 sx of Class "B" (Standard) cement containing ¼ pps celloflake and 2% CaCl2 mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk, 5.20 gal wtr/sx.

Total slurry volume is 650 ft<sup>3</sup>, circulated to surface. This value is 50% (excess) over gage hole volume.

C: Production: 4-1/2", 10.5#, J-55

4-1/2", 10.5#, J-55, STC casing to be set at  $\pm 7,325$ .

<u>Lead:</u> 200 sx of Class "H" Premium Lite High Strength (65/35/6), ¼ pps celloflake, 2% KCl, 0.5% fluidloss, 0.2% dispersant & 2% Phenoseal mixed at 12.5 ppg, 2.01 ft<sup>3</sup>/sk, 10.12 gal wtr/sx.

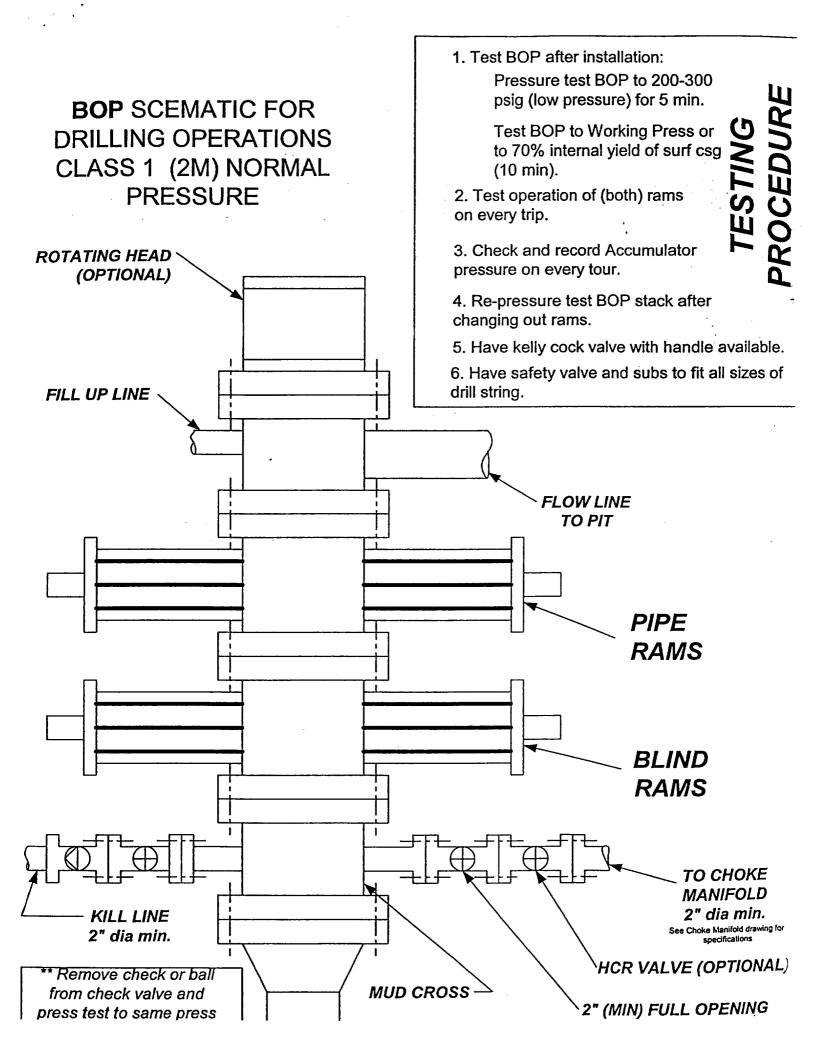
<u>Tail:</u> 150 sx of Class "H" Premium cement containing 4% gel (extender), ¼ pps celloflake, 0.5% fluidloss, 0.2% dispersant and 2% Phnoseal mixed at 14.7 ppg, 1.38 ft<sup>3</sup>/sk, 6.70 gal wtr/sx..

Total estimated slurry volume for the 4-1/2" production casing is 609 ft<sup>3</sup> for 4,625' of fill. Est. TOC should be @ 2,700'. 35% (excess) over gage hole volume has been added to the number of sacks indicated..

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined for the caliper logs plus 35%..

#### 5. LOGGING PROGRAM:

- A. Mud Logger: There are no plans to use a mud logger at this time.
- B. Open Hole Logs as follows: Run Dual Induction/MSFL/GR/CAL/SP/CNL/LDT (lithodensity) from TD to the bottom of the intermediate csg (@  $\pm 2,900'$  MD). Run cased hole GR/CCL from TD to surface.



3)

TOWNSHIP	2) North	Range 8 West	NMPM
6			
7.+	8	9 10	11 - 12
18	17	16 15	14
10		16 15	
*			
19	20	21 22	23 24
	,		
30 +	29	28 - 27	26 - 25 -
31-	32	33 - 34	36
561			

Ext: 5E/4 Sec. 1, 5W/4 Sec. 2, 5/2 Sec. 3, 5E/4 Sec. 4, All Secs. 7 through 16,

N/L and 5E/4 Sec. 17, N/2 Sec. 18, N/2 Sec. 22, All Secs. 23 through 26, 3/2 Sec. 27.

NW/4 Sec. 35 (R-7201, 2-7-83) Ext: NW/4 Sec. 3(X-764, 1-8-85)

Ext: 54/4 Sec. 1, 5E/4 Sec. 2, 5W/4 Sec. 17, 5/2 Sec. 18, 5/2 Sec. 22, N/2 Sec. 27 (R-10178, 8-30-94)

Bxt: All Secs. 19 through 21 (R-10519, 11-20-95) Ext: N/2 Sec. 1, N/2 Sec. 2, N/2 Sec. 3

(R-10676, 10-1-96) Ext: N/2 Sec. 35, All Sec 36 (R-10788, 4-9-97)

Ext: N/2 and SW/4 Sec. 4, All Secs. 5 Gad 6 (R-10802, 10-17-97)

CMD : OG5SECT

Sec : 06 Twp : 27N Rng : 08W

10/14/02 14:16:52 OGOMES -TPET PAGE NO: 1

ONGARD
INQUIRE LAND BY SECTION

Section Type : NORMAL

M0002: PF01 HELP P		Federal owned	5	АА	Federal owned	40.24
This F02 F08 FW		med			med	
is the first page PF03 EXIT PF09 PRINT	A	Federal owned	F 40.00		Federal owned	3
PF04 GoTo	Α	   Federal owned	40.00		Federal owned	40.35
PF05		owned			owned	
PF06 PF12		Federal owned	H 40.00	A	Federal owned	1 40.49

Date: 10/14/2002 Time: 02:21:47 PM

Page: 1 Document Name: untitled

CMD : OG5SECT က္သ INQUIRE LAND BY SECTION ONGARD 10/14/02 13:58:33 OGOMES -TPET PAGE NO: 2

Sec : 06 Twp : 27N Rng : 08W		Section Type : NORMAL	
6	40.00	J 40.00	1 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			i A
7 39.82	N 40.00	40.00	P 40.00
Federal owned	   Federal owned	   Federal owned	Federal owned
	A	АА	
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06

PF07 BKWD

PF08 FWD

PF09 PRINT

PF10 SDIV

PF11

PF12

Page: 1 Document Name: untitled

OG6IWCM CMD : INQUIRE WELL COMPLETIONS ONGARD

10/14/02 13:58:37 OGOMES -TPET

API Well No : 30 45 31052 Ξff Date: 06-26-2002 WC Status :

×

OGRID Idn Pool Idn 167067 XTO ENERGY, INC. 71599 BASIN DAKOTA (PRORATED GAS)

Prop Idn 22634 SCHWERDTFEGER A

Well No 005F

GL Elevation: 6429

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn Q 27N 08W FTG 2500 F S FTG660 F Ħ

Ч

Dedicated Acre: 320.84

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF07 PF01 HELP PF08 PF02 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 10/14/2002 Time: 02:03:33 PM

PF01 CMD : OG6ACRE PF07 BKWD Spacing Unit API Well Dedicated Land: Sect/Twp/Rng Prop Idn Pool Idn HELP E0005: Enter data No PF08 FWD PF02 30 വ 71599 BASIN DAKOTA (PRORATED GAS) 22634 SCHWERDTFEGER A 32048 OCD Order : Q 27N 08W Acreage 45 31052 Base U/L m >to modify or PF09 PF03 EXIT ⊢ ♥ O ОЖНЪ C102-DEDICATE ACREAGE Sec Eff Date : 04-30-1991  $\sigma$  $\sigma$ ONGARD 27N Twp 27N 27N 27N 27N 27N 27N M80 M80 M80 08W 08W 08W 08W 08W Rng Acreage PF keys to PF04 GoTo PF10 LAND 320.84 40.35 40.49 40.00 40.00 40.00 40.00 40.00 40.00 scroll Revised C102? (Y/N) Simultaneous Dedication: PF05 L/W PF11 NXTSEC Ownership FD FD FD ĦD FD 10/14/02 13:58:40 PF12 PF06 CONFIRM Page No : Well No: 005F OGOMES -TPET Lot Idn RECONF

Date: 10/14/2002 Time: 02:03:37 PM

Page: 1 Document Name: untitled

CMD :

OG6 I WCM

ONGARD

INQUIRE WELL COMPLETIONS

10/14/02 13:43:16 OGOMES -TPET

API Well No: 45 24790 Eff Date : 05-14-1999 WC Status :

'n

Pool Idn 96925 WILDCAT 27N8W6A; GALLUP (G)

OGRID Idn 167067 XTO ENERGY, INC.

Prop Idn 22634 SCHWERDTFEGER A

Well No 005E

GL Elevation: 6456

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 27N M80 FTG 850 F N FTG 1060 F 囯 Ч

Lot Identifier:

Dedicated Acre: 160.84

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 PF02 PF03 EXIT PF04 GoTo

PF07

PF08

PF09

PF05

PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

OG6ACRE CMD : API Well NO O 45 24790 C102-DEDICATE ACREAGE Eff Date : 05-14-1999 ONGARD 10/14/02 13:43:22 Page No: OGOMES - TPET

Spacing Unit Prop Idn Pool Idn 96925 WILDCAT 27N8W6A; GALLUP (G) 22634 SCHWERDTFEGER A Well No : 005E

6 27N 08W Acreage 51826 OCD Order : 160.84 Simultaneous Dedication: Revised C102? (Y/N)

Dedicated Land:

Sect/Twp/Rng

Ø Base U/L Sec 8 2  $\sigma$ 27N 27N 27N 08W Twp Rng Acreage 08W 08W 40.49 40.00 40.00 L/WZ Z Z Z Ownership FD ΉD ĦD FD Lot Idn

27N

08W

40.35

PF01 HELP PF07 BKWD E0005: Enter data to modify or PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF10 LAND PF04 Go:To PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 10/14/02 13:43:33 OGOMES -TPET

Page No: 1

OGRID Identifier 167067 XTO ENERGY, INC.

Pool Identifier 96925 WILDCAT 27N8W6A; GALLUP (G)

API Well No 30 45 24790 Report Period - From : 01 2000 To : 09 2002

 API	API Well No	Property Name	Prodn. Davs	Davs	Production	- 1	Volumes Well
 		•	AA/WW	Prod	Gas	$\circ$	Vater
30	45 24790	SCHWERDTFEGER A	01 00	ω ! μ ! !	1728	97	· · · · · · · · · · · · · · · · · · ·
30	45 24790	SCHWERDTFEGER A	02 00	29	1951	69	Ħ
30	45 24790	SCHWERDTFEGER A	03 00	31	1842	73	щ
30	45 24790	SCHWERDTFEGER A	04 00	28	1290	134	ŀΉ
30	45 24790	SCHWERDTFEGER A	05 00	30	1964	74	105 F
30	45 24790	SCHWERDTFEGER A	06 00	26	1474	69	ਸ੍ਰ
30	45 24790	SCHWERDTFEGER A	07 00	31	1863	71	щ
				1 1			
	d		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•			

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
TOOL	PF04 GoTo P
PF11 NXTOGD	PF05
PF12	PF06 CONFIRM

Date: 10/14/2002 Time: 01:48:29 PM

CMD : OGRID Identifier: 167067 XTO ENERGY, INC. OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 10/14/02 13:43:35 OGOMES -TPET Page No: 2

96925 WILDCAT 27N8W6A; GALLUP (G)

30 45 24790 Report Period - From: 01 2000 To: 09 2002

Pool Identifier API Well No

30 45 24790	45 24790	45 24790	30 45 24790	30 45 24790	30 45 24790	30 45 24790	API Well No
790 SCHWERDIFEGER A Reporting Period Total		SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	Property Name
(Gas. Oil)		12 00	11 00	10 00	09 00	08 00	Prodn. MM/YY
ν α	3 1	ω 1	30	31	30	311	Days Prod
	1228	1607	1889	1849	1793	1829	Product Gas
1 46	5 1 1	76	59	91	103	79	Production Volumes
! ! ! ! !	l H	ਾਸ	Ή	80 F	ਸੀ		es Well Water Stat

E0049: User may continue scrolling.

PF07 BKWD	H	
PF08 FWD	PF02	
PF09	PF03 EXIT	
WD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD	PF04 GoTo PF05	(
PF12	PF06 CONFIRM	

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 10/14/02 13:43:36 Page No: 3 OGOMES -TPET

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier 96925 WILDCAT 27N8W6A; GALLUP (G)

API Well No 30 45 24790 Report Period - From : 01 2000 To : 09 2002

	30	30	30	30	30	30	30	API
	45	45	45	<b>4</b> 5	45	45	45	Wel
	45 24790	24790	24790	24790	24790	24790	790	API Well No
	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGER A	SCHWERDTFEGE	Property Name
	09 01	08 01	07 01	06 01	05 01	04 01	0	Prodn. Days
 	30	31	31	25	31	30	$\vdash$	Days Prod
	1531	1462	1579	1278	1520	1403	4	Production Gas
	48	52	54	48	57	72	σ	Volum Oil
1 1 1 1 1	48				80			Water
	ъJ	Ή	ᄓ	щ	ъJ	щ	Д	Well Stat

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP	
PF08 FWD	PF02	7
PF09	LP PF02 PF03 EXIT PF04 GoTo	
PF10 NXTPOOL PF11 NXTOGE	PF04 GoTO PF05	
D PF12	PF06 CONFIRM	

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 10/14/02 13:43:37 Page No: 4 OGOMES -TPET

OGRID Identifier: 167067 XTO ENERGY, INC.
Pool Identifier: 96925 WILDCAT 27N8W6A; GALLUP (G)

API Well No : 30 45 24790 Report Period - From : 01 2000 To : 09 2002

PF07	PF01				30	30	30	30	30	30	30	API
7 BKWD	HELP				45	45	45	45	45	45	45	Well No
Ŭ	ĽР	臣004	; (	R P	24790	24790	24790	24790	24790	24790	24790	L No
PF08 FWD	PF02	E0049: User may		Reporting Period Total	) SCHWERDTFEGER	) SCHWERDTFEGER	) SCHWERDTFEGER	) SCHWERDTFEGER	) SCHWERDTFEGER	SCHWERDTFEGER	SCHWERDTFEGER	Property Name
PF09	PF03 EXIT	continue			ER A            ER A	ame						
	TT	scrolling.		(Gas. 0il)	04	03	02	01	12	11	10	Pro
PF10	PF04	lling	(   	0.1	02	02	02	02	01	01	01	 Prodn. MM/YY
10 N		·		·•	30	31	28	31	31	30	31	Days Prod
NXTPOOL PF11	GoTo		i f t t	1 1 1 .	1,	1,	1	1,	1	1;	1:	f f f f f f f f f f f f f f f f f f f
	PF05		 	1	1422	1488	1391	1452	1281	1271	1550	Production Gas
NXTOGD			1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1	68	24	49	33	44	70	43	. ^
PF12	PF06		 	] 								Volumes Dil V
	PF06 CONFIRM		 	1 1 1			70					Wall
	MS				펍	д	ᅺ	щ	ᆈ	щ	ਸੀ	Well Stat

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 10/14/02 13:43:38 OGOMES -TPET

OGRID Identifier : 167067 XTO ENERGY, INC. 96925 WILDCAT 27N8W6A; GALLUP (G) Page No:

45 24790 Report Period - From : 01 2000 To : 09 2002

Pool Identifier API Well No

30

30	API
4 7 7	wel
24790 24790	API Well No
24790 SCHWERDTFEGER A 24790 SCHWERDTFEGER A	Property Name
06 02 07 02	Prodn. Days MM/YY Prod
31	 
937 1239	Product: Gas
12 73	Production Volumes Gas Oil
	les Water
ਸੀ ਸ	Well Stat

Reporting Period Total (Gas, Oil) : 45827 1925 383 3

E0049: User may continue scrolling.

PF07 PF01 BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

Date: 10/14/2002 Time: 01:48:33 PM