

DATE 7/1/02	SUSPENSE 7/21/02	ENGINEER MS	LOGGED IN MN	TYPE NSL	APP NO. 218446635
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify HORIZONTAL WELLBORE

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

William F. Carr
 Print or Type Name

William F. Carr
 Signature

Andrew
 Title

7-1-02
 Date

wcarr@hollandhart.com
 e-mail Address

HOLLAND & HART^{LLP}
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208
110 NORTH GUADALUPE, SUITE 1
SANTA FE, NEW MEXICO 87501-6525

TELEPHONE (505) 988-4421
FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

July 1, 2002

HAND DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Williams Production Company, L.L.C. for Administrative
Approval of Horizontal Drilling in the Basin-Fruitland Coal Gas Pool, Rio
Arriba County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the provisions of Rules 8 and 9 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768 dated October 17, 1988, Williams Production Company, L.L.C. hereby files its application for an administrative exception to the requirements of Rule 7 as amended by Division Order No. R-8768-B, effective February 10, 2000, for the drilling of its Rosa Unit Well No. 379 as an intentionally deviated horizontal wellbore on a standard coalbed methane gas spacing unit comprised of the S/2 of Section 8, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. This spacing unit will be the Project Area for this horizontal well.

Rule 7 provides that wells in the Basin-Fruitland Coal Gas Pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 660 feet to any outer boundary of the spacing unit nor closer than 10 feet to any interior quarter or quarter-quarter section line. The surface location for the proposed Rosa Unit Well No. 379 well is 1710 feet from the South line and 1680 feet from the West line of said Section 8 and is therefore is at a standard surface location pursuant to Rule 7. However, the vertical portion of the wellbore will cross a quarter section line.

Williams proposes to drill a vertical well to a kick-off point at a depth of 2609.02 feet and build a curve at a rate of 12 degrees per 100 feet until a 90 degree curve is achieved at a vertical depth of 3086.5 feet. Williams proposes to then drill a

HOLLAND & HART ^{LLP}
ATTORNEYS AT LAW

July 1, 2002
Page 2

lateral in a southeasterly direction along an azimuth of 105 degrees for a bottomhole displacement of approximately 2500 feet to a terminus in the SE/4 of Section 8. The wellbore will be confined to a 12 foot target seam from 3081 feet to 3092.5 feet vertical depth and at all times within a Producing Area 660 feet from the outer boundary of the Project Area.

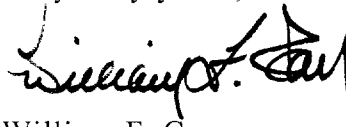
Attached to this application are the following documents:

- Exhibit A.** A plat showing the proposed spacing unit, the standard surface location, projected horizontal wellbore and the proposed lateral end of the wellbore;
- Exhibit B.** A plat identifying all offsetting owners, all of which have voluntarily committed their respective interests to the Rosa Unit;
- Exhibit C.** A copy of Division Form C-102 identifying the proposed 320-acre standard gas spacing or proration unit to be dedicated to the well;
- Exhibit D.** The Halliburton Sperry-Sun Proposal Report for the Rosa Unit Well No. 379 which contains schematic drawings of the proposed well that fully describe the casing, tubing, perforated or openhole interval, kick-off point, and proposed trajectory of the directional drainhole;

The spacing unit for the proposed horizontal well comprised of the S/2 of Section 8 is located within the Rosa Unit, a voluntary exploratory unit operated by Williams Production Company, L.L.C. There are no operators or owners of undrilled tracts offsetting the proposed gas spacing or proration unit for said well since all ownership of each tract is committed to the unit and therefore there no operators or owners to whom notice of this application must be provided pursuant to Rule 9(B).

Your attention to this application is appreciated.

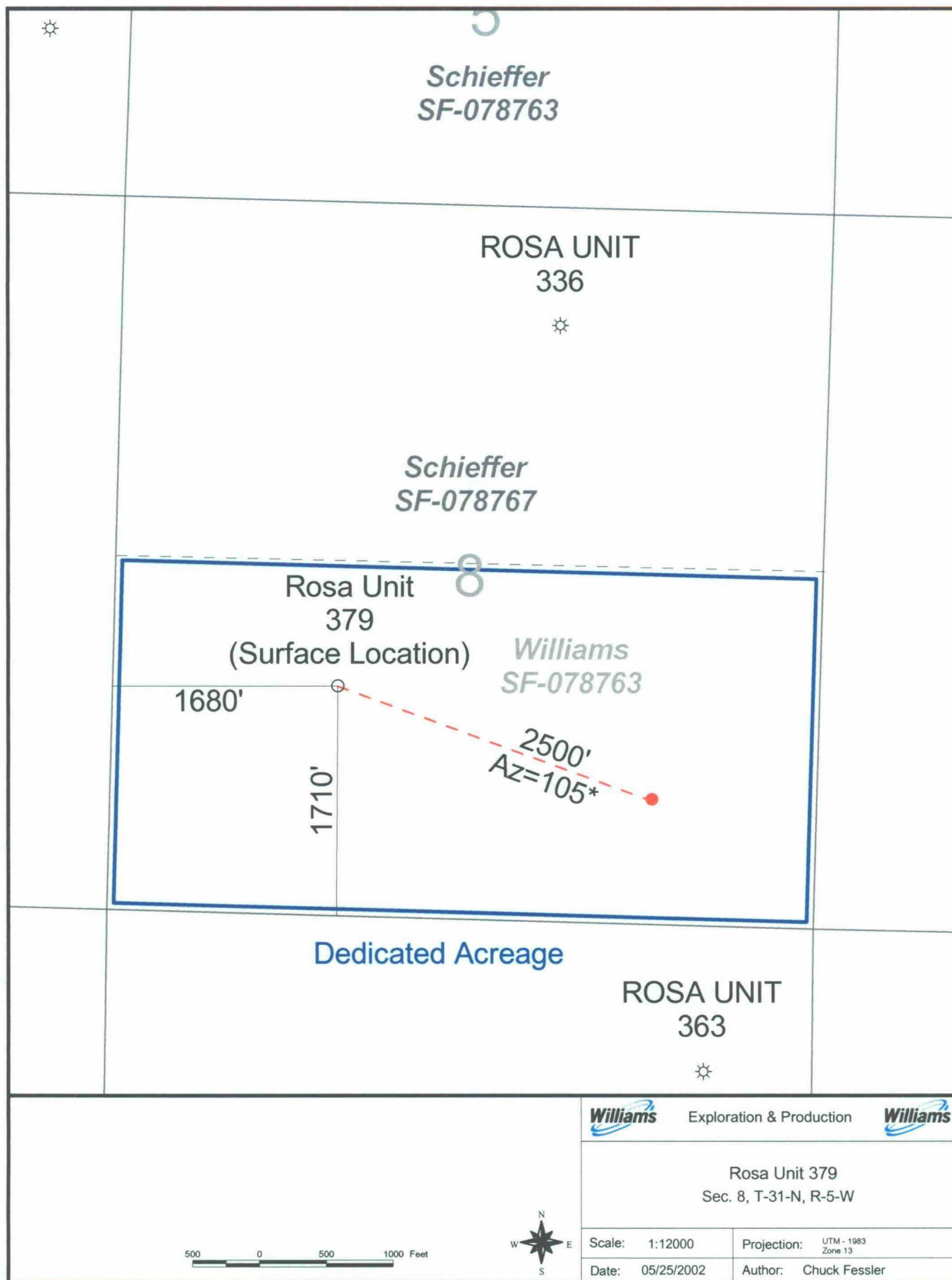
Very truly yours,



William F. Carr
Attorney for Williams Production
Company

Enclosures

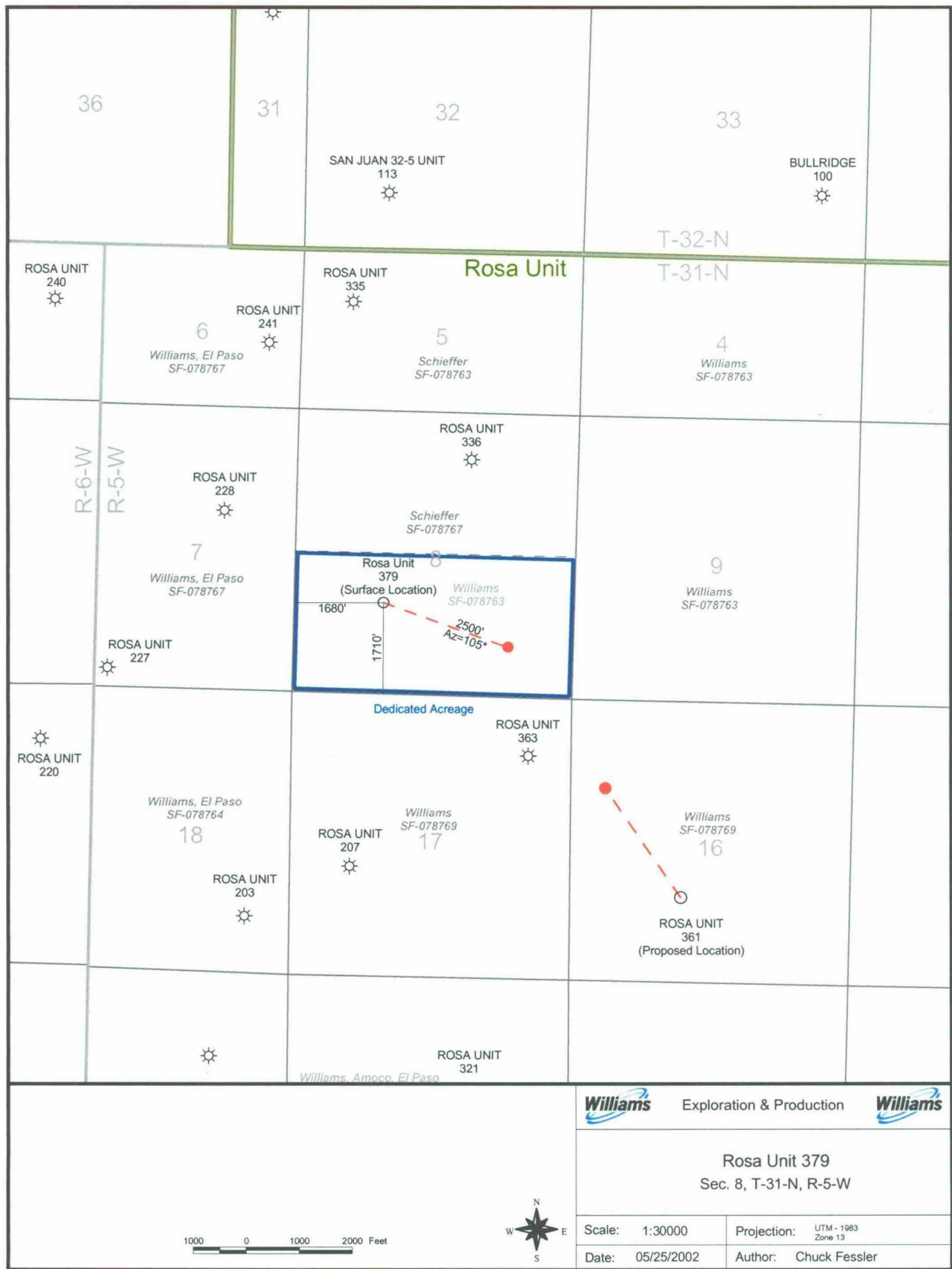
cc: Oil Conservation Division-Aztec



File Path: S:\GIS_Mapping\Projects\Vern_Hansen\Rosa_Unit-379\rosa_unit-379.apr

Williams Exploration & Production Williams	
Rosa Unit 379 Sec. 8, T-31-N, R-5-W	
Scale: 1:12000	Projection: UTM - 1983 Zone 13
Date: 05/25/2002	Author: Chuck Fessler

EXHIBIT A



File Path: S:\GIS_Mapping\Projects\Vern_Hansen\Rosa_Unit-379\rosa_unit-379.apr

EXHIBIT B

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
Instructions on back
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 17033	Property Name ROSA UNIT		Well Number 379
GRID No. 120782	Operator Name WILLIAMS PRODUCTION COMPANY		Elevation 6276'

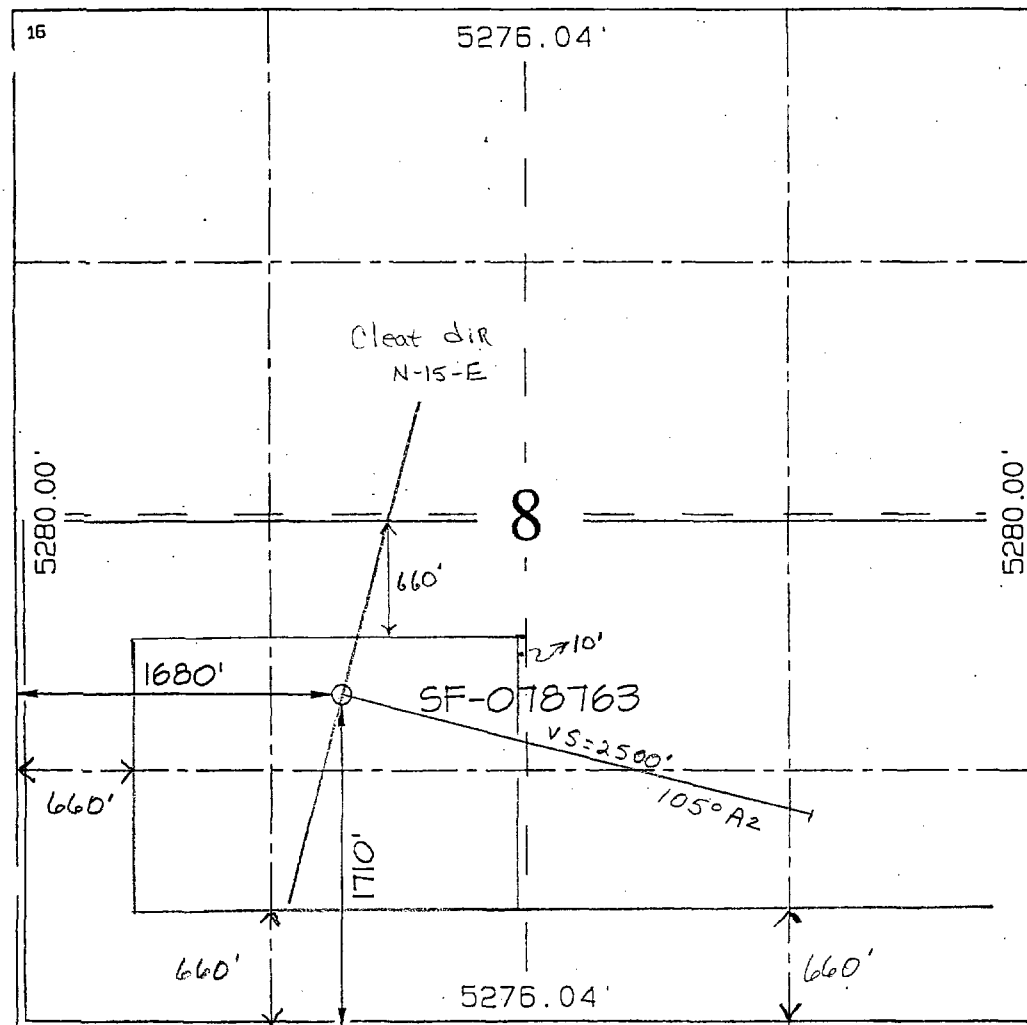
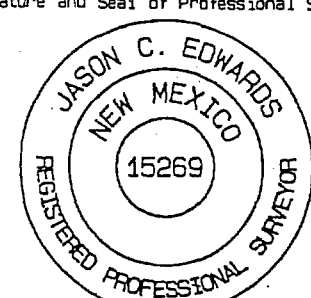
¹⁰ Surface Location

UL or lot no. K	Section 8	Township 31N	Range 5W	Lot Idn	Feet from the 1710	North/South line SOUTH	Feet from the 1680	East/West line WEST	County RIO ARriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.0 Acres - (S/2)					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature _____ Printed Name _____ Title _____ Date _____
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Survey Date: JANUARY 11, 2002 Signature and Seal of Professional Surveyor  <u>JASON C. EDWARDS</u> Certificate Number 15269
	EXHIBIT C



Williams Production Company
New Mexico
Rio Arriba County
Rosa Unit # 379 - Plan 06/21/02

Sperry-Sun

Proposal Report

21 June, 2002

Data Source: Information from Gary Sizemore

Proposal Ref: pro5836

EXHIBIT D

HALLIBURTON

Proposal Report for Rosa Unit # 379 - Plan 06/21/02

Data Source: Information from Gary Sizemore

Measured Depth (ft)	Incl. (Deg)	Azim. (Deg)	Station Coordinates			Vertical Section (ft)	Dogleg Rate (°/100ft)	Comment
TVD (ft)	Northings (ft)	Eastings (ft)						
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
2609.02	0.000	0.000	2609.02	0.00 N	0.00 E	0.00	0.00	Build 12°/100' to 90° Inc & 105° Azm to 3359.04' md
2610.00	0.118	105.000	2610.00	0.00 N	0.00 E	0.00	12.00	
2640.00	3.717	105.000	2639.98	0.26 S	0.97 E	1.00	12.00	
2670.00	7.317	105.000	2669.83	1.01 S	3.76 E	3.89	12.00	
2700.00	10.917	105.000	2699.45	2.24 S	8.35 E	8.64	12.00	
2730.00	14.517	105.000	2728.71	3.95 S	14.73 E	15.24	12.00	
2760.00	18.117	105.000	2757.50	6.13 S	22.87 E	23.67	12.00	
2790.00	21.717	105.000	2785.70	8.77 S	32.74 E	33.89	12.00	
2820.00	25.317	105.000	2813.20	11.87 S	44.30 E	45.86	12.00	
2850.00	28.917	105.000	2839.90	15.41 S	57.50 E	59.53	12.00	
2880.00	32.517	105.000	2865.69	19.37 S	72.30 E	74.85	12.00	
2910.00	36.116	105.000	2890.46	23.75 S	88.64 E	91.76	12.00	
2940.00	39.716	105.000	2914.12	28.52 S	106.44 E	110.19	12.00	
2970.00	43.316	105.000	2936.58	33.67 S	125.64 E	130.08	12.00	
3000.00	46.916	105.000	2957.75	39.17 S	146.17 E	151.33	12.00	
3030.00	50.516	105.000	2977.54	45.00 S	167.94 E	173.87	12.00	
3060.00	54.116	105.000	2995.88	51.14 S	190.87 E	197.61	12.00	
3090.00	57.716	105.000	3012.69	57.57 S	214.87 E	222.45	12.00	
3120.00	61.316	105.000	3027.90	64.26 S	239.84 E	248.30	12.00	
3150.00	64.916	105.000	3041.47	71.19 S	265.68 E	275.05	12.00	
3180.00	68.515	105.000	3053.32	78.32 S	292.29 E	302.60	12.00	
3210.00	72.115	105.000	3063.43	85.63 S	319.57 E	330.84	12.00	
3240.00	75.715	105.000	3071.74	93.09 S	347.41 E	359.67	12.00	
3270.00	79.315	105.000	3078.22	100.67 S	375.70 E	388.95	12.00	
3300.00	82.915	105.000	3082.85	108.34 S	404.32 E	418.59	12.00	
3330.00	86.515	105.000	3085.62	116.07 S	433.17 E	448.45	12.00	
3359.04	90.000	105.000	3086.50	123.58 S	461.21 E	477.48	12.00	EOC - Hold 90° Inc & 105° Azm to 5381.56' md
3400.00	90.000	105.000	3086.50	134.18 S	500.77 E	518.44	0.00	
3500.00	90.000	105.000	3086.50	160.06 S	597.36 E	618.44	0.00	
3600.00	90.000	105.000	3086.50	185.94 S	693.96 E	718.44	0.00	
3700.00	90.000	105.000	3086.50	211.83 S	790.55 E	818.44	0.00	
3800.00	90.000	105.000	3086.50	237.71 S	887.14 E	918.44	0.00	
3900.00	90.000	105.000	3086.50	263.59 S	983.73 E	1018.44	0.00	
4000.00	90.000	105.000	3086.50	289.47 S	1080.33 E	1118.44	0.00	
4100.00	90.000	105.000	3086.50	315.35 S	1176.92 E	1218.44	0.00	
4200.00	90.000	105.000	3086.50	341.24 S	1273.51 E	1318.44	0.00	
4300.00	90.000	105.000	3086.50	367.12 S	1370.10 E	1418.44	0.00	
4400.00	90.000	105.000	3086.50	393.00 S	1466.70 E	1518.44	0.00	
4500.00	90.000	105.000	3086.50	418.88 S	1563.29 E	1618.44	0.00	

Proposal Report for Rosa Unit # 379 - Plan 06/21/02

Data Source: Information from Gary Sizemore

Measured Depth (ft)	Incl. (Deg)	Azim. (Deg)	Station Coordinates			Vertical Section (ft)	Dogleg Rate (°/100ft)	Comment
TVD (ft)	Northings (ft)	Eastings (ft)						
4600.00	90.000	105.000	3086.50	444.76 S	1659.88 E	1718.44	0.00	
4700.00	90.000	105.000	3086.50	470.65 S	1756.47 E	1818.44	0.00	
4800.00	90.000	105.000	3086.50	496.53 S	1853.07 E	1918.44	0.00	
4900.00	90.000	105.000	3086.50	522.41 S	1949.66 E	2018.44	0.00	
5000.00	90.000	105.000	3086.50	548.29 S	2046.25 E	2118.44	0.00	
5100.00	90.000	105.000	3086.50	574.17 S	2142.84 E	2218.44	0.00	
5200.00	90.000	105.000	3086.50	600.06 S	2239.44 E	2318.44	0.00	
5300.00	90.000	105.000	3086.50	625.94 S	2336.03 E	2418.44	0.00	
5381.56	90.000	105.000	3086.50	647.05 S	2414.81 E	2500.00	0.00	TD of Well @ 5381.56' md & 3086.50' TVD (2500' Total Vertical Section)

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to RKB. Northings and Eastings are relative to 1710' FSL/1680' FWL.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from 1710' FSL/1680' FWL and calculated along an Azimuth of 105.000° (True).

Magnetic Declination at Surface is 11.050° (21-Jun-02)

Based upon Minimum Curvature type calculations, at a Measured Depth of 5381.56ft.,
The Bottom Hole Displacement is 2500.00ft., in the Direction of 105.000° (True).

Comments

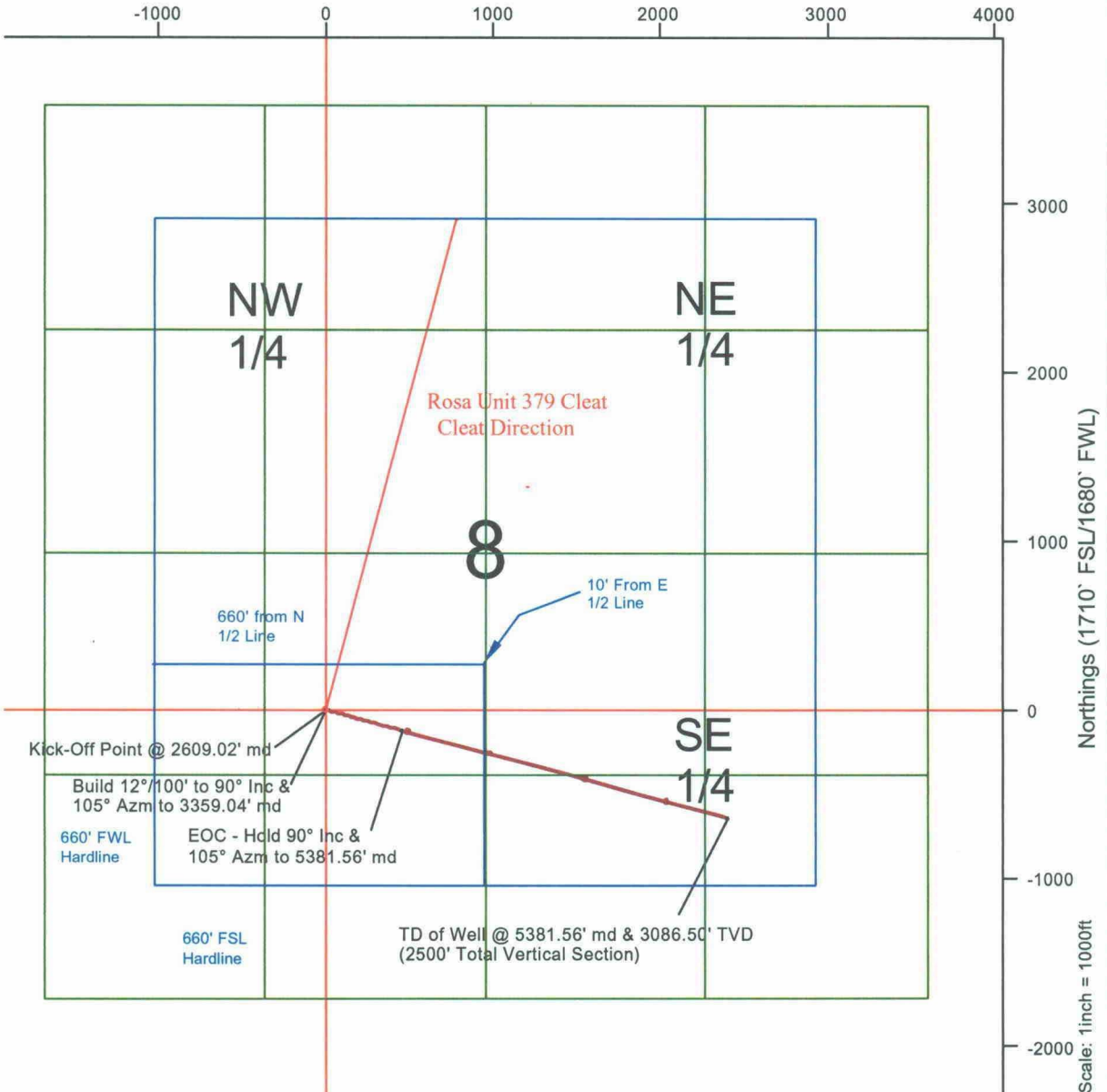
Measured Depth (ft)	Station Coordinates			Comment
TVD (ft)	Northings (ft)	Eastings (ft)		
2609.02	2609.02	0.00 N	0.00 E	Kick-Off Point @ 2609.02' md
2609.03	2609.03	0.00 N	0.00 E	Build 12°/100' to 90° Inc & 105° Azm to 3359.04' md
3359.04	3086.50	123.58 S	461.21 E	EOC - Hold 90° Inc & 105° Azm to 5381.56' md
5381.56	3086.50	647.05 S	2414.81 E	TD of Well @ 5381.56' md & 3086.50' TVD (2500' Total Vertical Section)

New Mexico
Rio Arriba County
Sec. 08-T31N-R5W
Rosa Unit # 379



Scale: 1 inch = 1000ft

Eastings (1710' FSL/1680' FWL)



Prepared by:
Admin

Date/Time:
21 June, 2002 - 14:58

Checked:

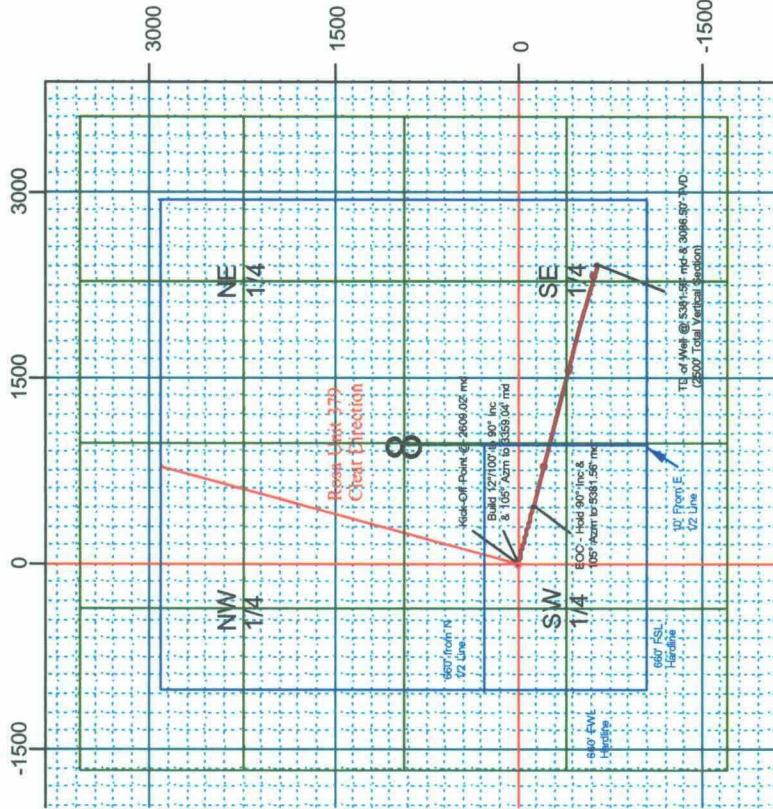
Approved:

New Mexico
Rio Arriba County
Sec. 08-T31N-R5W
Rosa Unit # 379



Eastings (1710' FSL/1680' FWL)

Scale: 1 inch = 1500ft

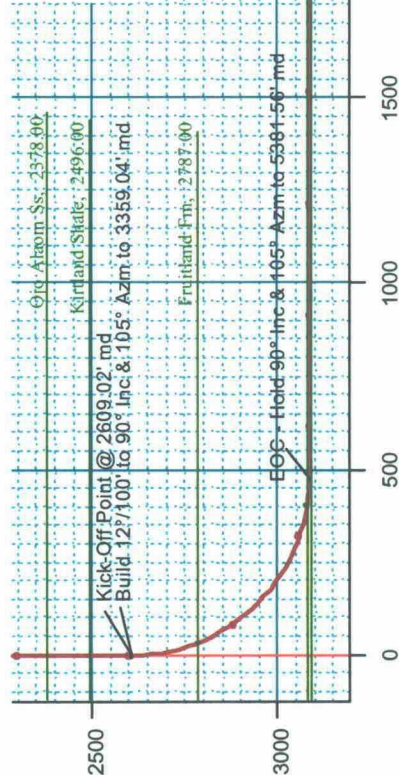


Northings (1710' FSL/1680' FWL)

Scale: 1 inch = 1500ft

Vertical Depth (RKB)

Scale: 1 inch = 500ft



Scale: 1 inch = 500ft

Section Azimuth: 105.000° (True North)

Vertical Section (1710' FSL/1680' FWL)

Prepared by:
Terry Hemdon

Date/Time:
21 June, 2002 - 15:07

Checked:

Approved:

5381

5381
5359
2021

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/05/02 14:12:31
OGOMES -TPQX
PAGE NO: 1

Sec : 08 Twp : 31N Rng : 05W Section Type : NORMAL

D 40.00 Federal owned U	C 40.00 Federal owned U	B 40.00 Federal owned U A A	A 40.00 Federal owned U
E 40.00 Federal owned U	F 40.00 Federal owned U A	G 40.00 Federal owned U	H 40.00 Federal owned U

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/05/02 14:12:34
OGOMES -TPQX
PAGE NO: 2

Sec : 08 Twp : 31N Rng : 05W Section Type : NORMAL

L 40.00 Federal owned U	K 40.00 Federal owned U A C	J 40.00 Federal owned U	I 40.00 Federal owned U
M 40.00 Federal owned U	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Federal owned U

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

07/05/02 14:12:50
OGOMES -TPQX

API Well No : 30 39 24951 Eff Date : 11-06-1995 WC Status : A
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 336
GL Elevation: 6349

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	B	8	31N	05W	FTG 915 F N FTG 2025 F E	P
Lot Identifier:							
Dedicated Acre:	320.00						
Lease Type	:	F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

07/05/02 14:12:56
OGOMES -TPQX
Page No : 1

API Well No : 30 39 24951 Eff Date : 04-30-1991
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 7642 OCD Order :
Sect/Twp/Rng : 8 31N 05W Acreage : 320.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	8	31N	05W	40.00	N	FD			
B	8	31N	05W	40.00	N	FD			
C	8	31N	05W	40.00	N	FD			
D	8	31N	05W	40.00	N	FD			
E	8	31N	05W	40.00	N	FD			
F	8	31N	05W	40.00	N	FD			
G	8	31N	05W	40.00	N	FD			
H	8	31N	05W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/05/02 14:13:08
OGOMES -TPQX
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API well No : 30 39 24951 Report Period - From : 01 2000 To : 06 2002

API well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
-------------	---------------	---------------------------	-------------------------------------	--------------

30	39 24951 ROSA UNIT	01 00 29	3059	720	F
30	39 24951 ROSA UNIT	02 00 29	2639	720	F
30	39 24951 ROSA UNIT	03 00 25	598	400	F
30	39 24951 ROSA UNIT	04 00 30	779	480	F
30	39 24951 ROSA UNIT	05 00 29	1001	620	F
30	39 24951 ROSA UNIT	06 00 30	1045	700	F
30	39 24951 ROSA UNIT	07 00 31	1250	560	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :

ONGARD

07/05/02 14:13:10

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPQX

Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC

Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 39 24951 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
-------------	---------------	---------------------------	-------------------------------------	--------------

30	39 24951 ROSA UNIT	08 00 31	1429	660 F
30	39 24951 ROSA UNIT	09 00 30	1245	1080 F
30	39 24951 ROSA UNIT	10 00 31	1851	400 F
30	39 24951 ROSA UNIT	11 00 4	887	640 F
30	39 24951 ROSA UNIT	12 00 5	1973	800 F
30	39 24951 ROSA UNIT	01 01 1	483	480 F
30	39 24951 ROSA UNIT	02 01 1	359	480 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPool	PF11 NXTOGD	PF12

ONGARD

07/05/02 14:13:11

CMD :
OG6IPRD

INQUIRE PRODUCTION BY POOL/Well

OGOMES -TPQX
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OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 39 24951 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
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30	39 24951 ROSA UNIT	03 01 1	491	720	F
30	39 24951 ROSA UNIT	04 01 1	492	640	F
30	39 24951 ROSA UNIT	05 01 1	199	400	F
30	39 24951 ROSA UNIT	06 01 5	3618	2720	F
30	39 24951 ROSA UNIT	07 01 8	5780	3920	F
30	39 24951 ROSA UNIT	08 01 8	5387	3440	F
30	39 24951 ROSA UNIT	09 01 10	3768	3600	F

Reporting Period Total (Gas, Oil) :

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

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OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 39 24951 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	39 24951 ROSA UNIT	10 01	14	5514		3200	F
30	39 24951 ROSA UNIT	11 01	14	5248		3040	F
30	39 24951 ROSA UNIT	12 01	16	5345		2920	F
30	39 24951 ROSA UNIT	01 02	9	5335		3320	F
30	39 24951 ROSA UNIT	02 02	7	4793		2640	F
30	39 24951 ROSA UNIT	03 02	8	5189		2960	F
30	39 24951 ROSA UNIT	04 02	8	4955		2720	F
Reporting Period Total (Gas, Oil) :			74712			44980	

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12