

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

July 15, 2002

Hand Delivered

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Gruy Petroleum Management Co.
Eddy 21 Fed. Com. Well No. 2
Reference No. pKRV0-219635630

Dear Mr. Stogner:

Enclosed is the unorthodox location application for the above well, which is re-submitted. Your letter of September 25, 2002, denying the application, states that the application is incomplete regarding notice. **However**, referring to the land plat attached as Exhibit A, the offset operator in Sections 15 and 22 is Wadi Petroleum, Inc., which has waived objection. See Exhibit B. Moreover, applicant is the sole working interest owner in offsetting Section 16. Therefore, applicant has complied with the notice provisions of Division rules.

Gruy Petroleum Management Co. requests that the unorthodox infill gas well location be approved.

Very truly yours,



James Bruce

Attorney for Applicant

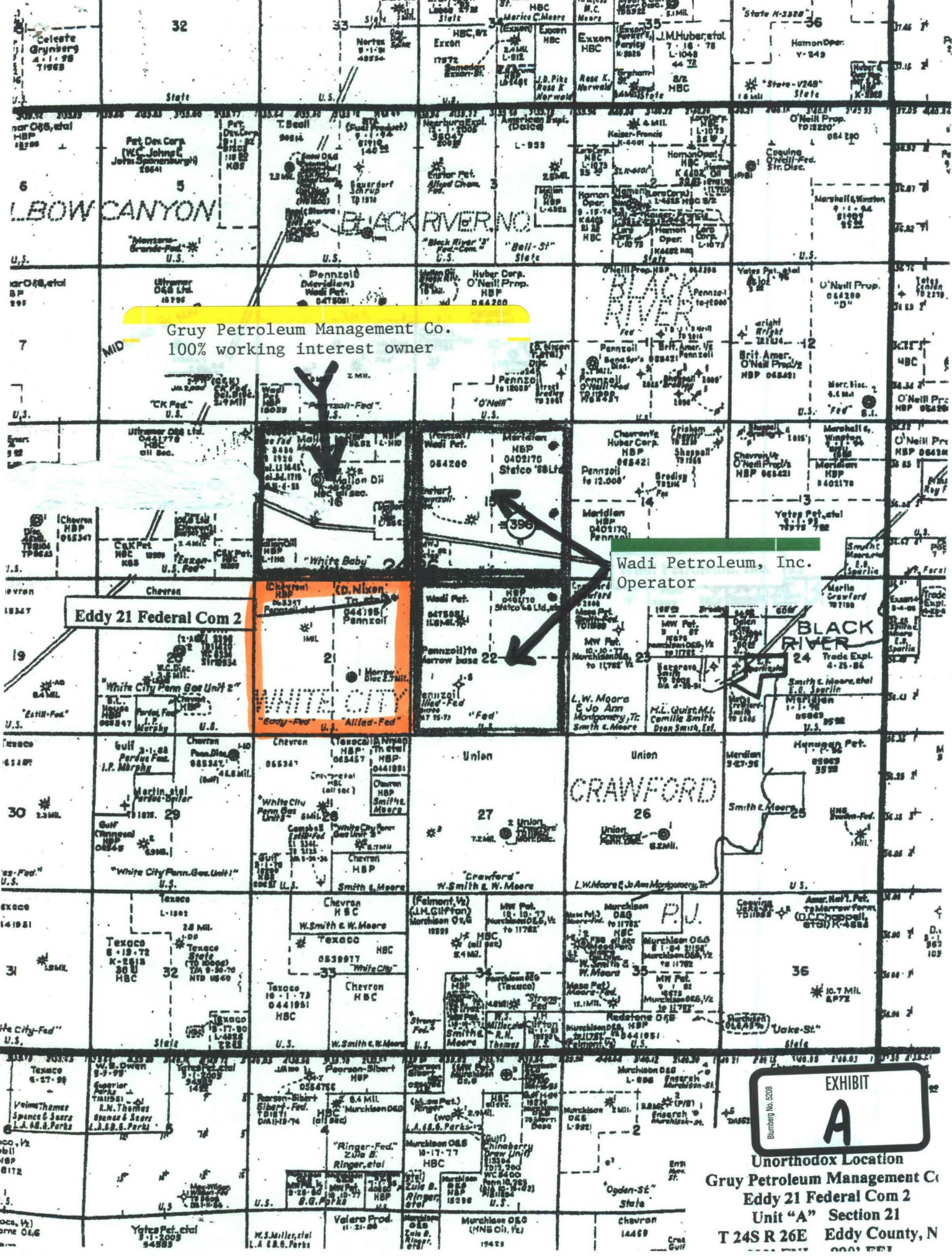


EXHIBIT
A
Unorthodox Location
Gruy Petroleum Management Co.
Eddy 21 Federal Com 2
Unit "A" Section 21
T 24S R 26E Eddy County, N.M.

**Gray Petroleum Management, Co.**

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450

Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

A subsidiary of Magna Hunter Resources, Inc. • A NYSE Listed Company • "MHR"

July 9, 2002

Wadi Petroleum, Inc.

14405 ~~Walters~~ Rd. Suite 400

Houston, Texas 77014

Attn: Mr. Kevin B. Dice

WALTERS *KB*

Re: Application of Gray Petroleum Management Co. for Unorthodox Well Location
Eddy 21 Federal Com 2
All Sec. A21 24S 26E
Eddy County, New Mexico

Dear Mr. Dice:

Gray Petroleum Management Co. has applied to the New Mexico Oil Conservation Division for an unorthodox well location, in the White City Penn (Gas) Field for the referenced leasehold. The proposed Eddy 21 Federal Com 2 will be located 890' FNL & 990' FEL of section 21-24S-26E. Enclosed please find a copy of the C-101 and C-102 for the above mentioned well.

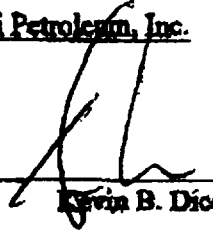
If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Ferris

Zeno Ferris
Manager, Operations Administration

The undersigned has no objection to the application referenced above.

Wadi Petroleum, Inc.By: 

Kevin B. Dice

Date: *7/10/02*

NO. 0280 2



JUL 9 2002 1:39PM



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

C.C.

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

September 25, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Gruy Petroleum Management, Company
P. O. Box 140907
Irving, Texas 75039

Attention: Zeno Farris

Re: Your resubmitted administrative application dated August 12, 2002 (application reference No. *pKRV0-219635630*) for an exception to Rule 4 of the "Special Rules and Regulations for the White City-Pennsylvanian Gas Pool", as promulgated by New Mexico Oil Conservation Division Order No. R-2429-A, as amended, for the Eddy "21" Federal Com. Well No. 2 (API No. 30-015-32386) to be drilled at an unorthodox infill gas well location 890 feet from the North line and 990 feet from the East line (Unit A) of Section 21, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, within an existing standard 640-acre gas spacing and proration unit comprising all of Section 21.

Dear Mr. Farris:

The rules and procedures governing well locations and the granting of exceptions to those rules in the White City-Pennsylvanian Gas Pool are covered by:

- (i) Rule 5 of the special pool rules, which provides the Division authority to grant well location exceptions based on topographic conditions; and
- (ii) Division Rules 104.F (2) and (3), which allows the Division to consider geologic and/or engineering reasons.

My review indicates that the information provided in the application is not sufficient to process an administrative order at this time. It appears that your application is incomplete with respect to notice. Division Rule 1207.A (2) (a) states:

"In the event the operator of the proposed unorthodox well is also the operator of an existing adjoining spacing unit and ownership is not common between the adjoining spacing unit and the spacing unit containing the proposed unorthodox well, then "affected persons" include all working interest owners in that spacing unit".

Therefore, your resubmitted application for administrative approval for the above-described unorthodox infill gas well location is hereby **denied** and is being returned to you at this time.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
Kathy Valdes, NMOCD - Santa Fe
Mr. Jim Bruce, Legal Counsel for Gruy Petroleum Management, Company - Santa Fe



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

August 2, 2002

Lori Wrotenbery

Director

Oil Conservation Division

Gruy Petroleum Management, Company

P. O. Box 140907

Irving, Texas 75039

Attention: Zeno Farris

Re: *Administrative application dated July 9, 2002 (application reference No. pKRV0-219635630) for an exception to Rule 4 of the "Special Rules and Regulations for the White City-Pennsylvanian Gas Pool", as promulgated by New Mexico Oil Conservation Division Order No. R-2429-A, as amended, for the Eddy "21" Federal Com. Well No. 2 (API No. 30-015-32386) to be drilled at an unorthodox infill gas well location 890 feet from the North line and 990 feet from the East line (Unit A) of Section 21, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, within an existing standard 640-acre gas spacing and proration unit comprising all of Section 21.*

Dear Mr. Farris:

The rules and procedures governing well locations and the granting of exceptions to those rules in the White City-Pennsylvanian Gas Pool are covered by:

- (i) Rule 5 of the special pool rules, which provides the Division authority to grant well location exceptions based on topographic conditions; and
- (ii) Division Rule 104.F (2), which allows the Division to consider geologic and/or engineering reasons.

In either case the Division requires well location exception requests be considered for good cause shown and with reasonable supporting documentation and evidence. Your application provided nothing to base such a request or any information to support why such the requested unorthodox location is needed in this matter.

Therefore, your application for administrative approval for the above-described unorthodox infill gas well location is hereby **denied**.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
Kathy Valdes, NMOCD - Santa Fe
Mr. Jim Bruce, Legal Counsel for Gruy Petroleum Management, Company - Santa Fe



Gruy Petroleum Management, Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • A NYSE Listed Company • "MHR"

August 12, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery

RECEIVED

AUG 13 2002

Oil Conservation Division

Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location
Eddy 21 Federal Com 2
All Sec A21 24S 26E
Eddy County, New Mexico

No. pKRVO-219635630

Dear Ms. Wrotenbery:

Gruy Petroleum Management Co. is resubmitting its application to the New Mexico Oil Conservation Division for an unorthodox well location, in the White City Penn (Gas) Field for the referenced leasehold. In addition to a copy of the BLM 3160-3, the NM C-102, and acreage plat, we are enclosing geological and reservoir information in support of our proposed location. The Eddy 21 Federal Com 2 will be located 890' FNL and 990' FEL of section 21-24S-26E, instead of the standard 1650' setbacks, as required in the White City (Penn) field rules. Our original location was 990' FNL and 990' FEL, but was moved 100' to the North at the request of the BLM, to move away from a ravine. Gruy offsets itself to the North in section 16, and Wadi offsets to the East and Northeast in sections 16, and 22. We are also enclosing a copy or a waiver of objection, signed by Mr. Kevin Dice. This waiver was obtained during our first submittal, and it is our understanding that this waiver is still applicable to the resubmittal.

Gruy Petroleum Management Co. is requesting administrative approval of its unorthodox well location for the Eddy 21 Federal Com 2. A copy of this letter and attachments has been furnished to Wadi via certified mail as notice of this application.

If you have any questions or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Farris
Manager, Operations Administration

RECEIVED

AUG 13 2002

Oil Conservation Division

214630630

NSL

8/1/02

**Gruy Petroleum Management, Co.**

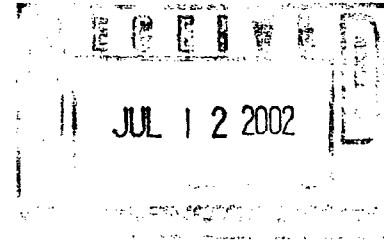
600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

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July 9, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe New Mexico 87505
Attn: Ms. Lori Wrotenbery



Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location
Eddy 21 Federal Com 2
All Sec. A21 24S 26E
Eddy County, New Mexico

Dear Ms. Wrotenbery:

Enclosed is a copy of the 3160-3, C-102, and acreage plat for the referenced well, being permitted as a White City Penn (Gas) well with an unorthodox location of 890' FNL & 990' FEL of section 21-24S-26E. Gruy offsets itself to the North in section 16, and Wadi offsets to the East and Northeast. We are also enclosing a waiver from Wadi Petroleum, signed by Mr. Kevin B. Dice.

Gruy Petroleum Management Co. is requesting administrative approval of its unorthodox well location for the Eddy 21 Federal Com # 2. A copy of this letter and attachments has been furnished to Wadi via fax and certified mail as notice of this application.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Farris
Manager, Operations Administration

CC: New Mexico Oil Conservation Division
1301 W. Grand Ave.
Artesia, NM 88210

**Gray Petroleum Management, Co.**

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450

Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907

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July 9, 2002

Wadi Petroleum, Inc.

14405 ~~Washington~~ Rd. Suite 400

Houston, Texas 77014

Attn: Mr. Kevin B. Dice

WALTERS *KB*

Re: Application of Gray Petroleum Management Co. for Unorthodox Well Location

Eddy 21 Federal Com 2

All Sec. A21 24S 26E

Eddy County, New Mexico

Dear Mr. Dice:

Gray Petroleum Management Co. has applied to the New Mexico Oil Conservation Division for an unorthodox well location, in the White City Penn (Gas) Field for the referenced leasehold. The proposed Eddy 21 Federal Com 2 will be located 890' FNL & 990' FEL of section 21-24S-26E. Enclosed please find a copy of the C-101 and C-102 for the above mentioned well.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Farris

Zeno Farris

Manager, Operations Administration

The undersigned has no objection to the application referenced above.

Wadi Petroleum, Inc.By: *[Signature]*

Kevin B. Dice

Date: *7/10/02*



Gruy Petroleum Management, Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450

Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

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July 9, 2002

Wadi Petroleum, Inc.
14405 Watkins Rd. Suite 400
Houston, Texas 77014
Attn: Mr. Kevin B. Dice

Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location
Eddy 21 Federal Com 2
All Sec. A21 24S 26E
Eddy County, New Mexico

Dear Mr. Dice:

Gruy Petroleum Management Co. has applied to the New Mexico Oil Conservation Division for an unorthodox well location, in the White City Penn (Gas) Field for the referenced leasehold. The proposed Eddy 21 Federal Com 2 will be located 890' FNL & 990' FEL of section 21-24S-26E. Enclosed please find a copy of the C-101 and C-102 for the above mentioned well.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Farris
Manager, Operations Administration

The undersigned has no objection to the application referenced above.

Wadi Petroleum, Inc.

By: _____ Date: _____
Kevin B. Dice

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0136

Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐

GAS ☒

SINGLE ☐

MULTIPLE ☐

WELL

WELL

OTHER

ZONE

ZONE

NAME OF OPERATOR

Gruy Petroleum Management Co.

ADDRESS AND TELEPHONE NO.

P.O. Box 140907 Irving TX 75014 972-401-3111

LOCATION OF WELL

(Report location clearly and in accordance with any State requirements.)

890' FNL & 990' FEL

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 miles South of Carlsbad

1. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, T.O

Also to nearest drig. unit line, if any)

890'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

2. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2747'

19. PROPOSED DEPTH

13500'

20. ROTARY OR CABLE TOOLS

Rotary

3. ELEVATIONS (Show whether DF, RT, GR, etc.)

3344' GR

22. APPROX. DATE WORK WILL START*

08-05-02

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	H-40 13 3/8"	48 #	425'	490 sx circulate
12 1/4"	J-55 9 5/8"	36 #	3800'	1200 sx circulate
7 7/8"	N-80/S-95 5 1/2"	17 #	13500'	1620 sx TOC 2700'

a proposed well will be drilled to a depth of 13500' and completed as a White City; Penn producer.

From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000 - psi BOP stem.

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM:

If proposal is to deepen, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Zeno Farris

TITLE

Mgr. Ops. Admin

DATE

07-03-02

(This space for Federal or State office use)

PERMIT No.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STRICT I
Box 1989, Hobbs, NM 88241-1989

STRICT II
Drawer DD, Artesia, NM 88211-0719

STRICT III
PO Rio Brazos Rd., Afton, NM 87410

STRICT IV
Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
		White City; Penn (Gas)
Property Code	Property Name	Well Number
	EDDY 21 FEDERAL COM	2
GRID No.	Operator Name	Elevation
162683	GRUY PETROLEUM MANAGEMENT CO.	3344'

Surface Location

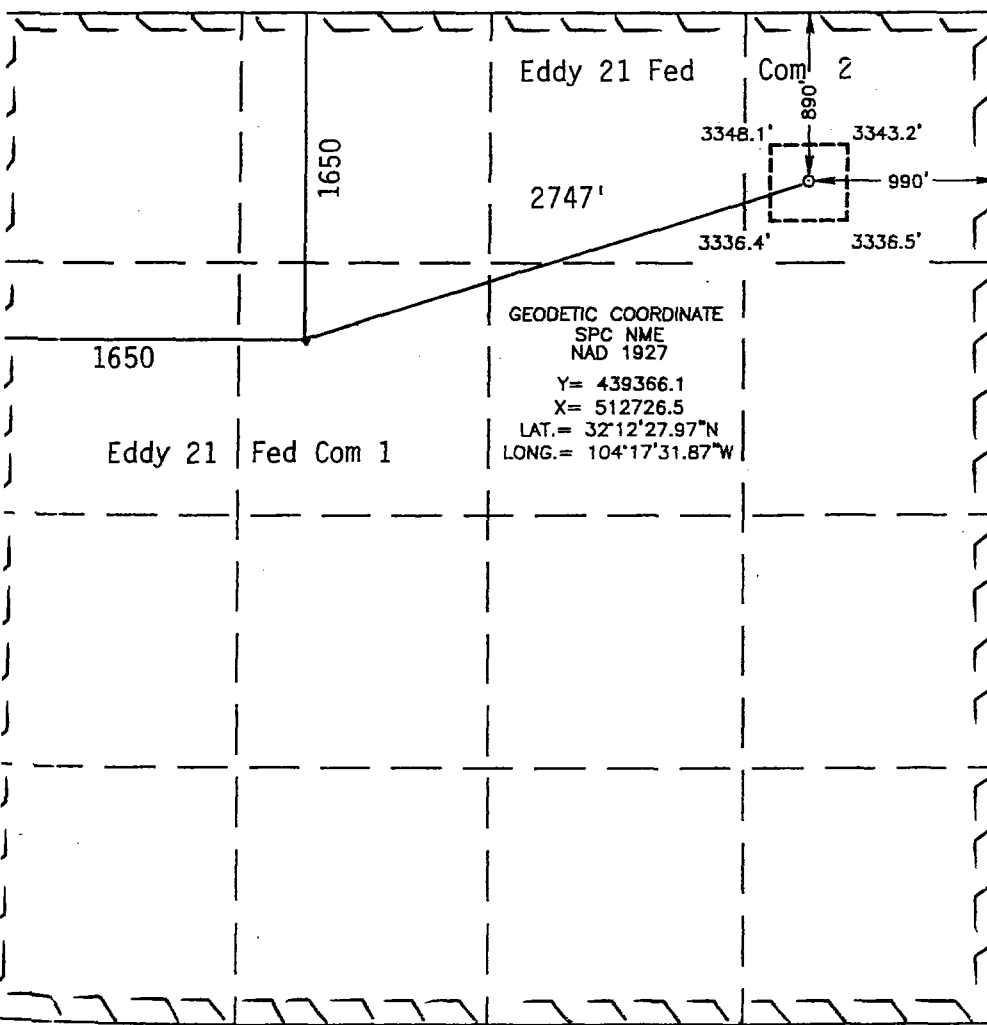
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	24-S	26-E		890	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y	C	NMNM 91062

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Zeno Farris
Signature
Zeno Farris
Printed Name
Mgr. Operations, Admin.
Title
July 3, 2002
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

JUNE 19, 2002

Date Surveyed AWB

Signature and Seal of
Professional Surveyor
Ronald G. Edson
02.11.0465
NEW MEXICO

Certificate No. RONALD G. EDSON 3239
GARY EDSON 12641

* * * COMMUNICATION RESULT REPORT (JUL. 9. 2002 1:41PM) * * *

TTI

TRANSMITTED/STORED JUL. 9. 2002 1:38PM
LE MODE OPTION

ADDRESS

RESULT

PAGE

80 MEMORY TX

12815830504

OK

5/5

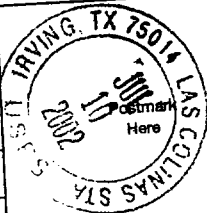
REASON FOR ERROR OR LINE FAIL
E-1) HANG UP
E-3) NO ANSWERE-2) BUSY
E-4) NO FACSIMILE CONNECTION600 East Las Colinas Blvd., Suite 1200, Irving, TX 75039
972.401.3111, (F) 972.469.2710**Gruy Petroleum
Management Co****Fax****To:** Mr. Kevin Dice**From:** Natalie E. Krueger**Fax:** 281-583-0504**Pages:** 5**Phone:****Date:** 07/09/02**Re:** Eddy 21 Federal Com 2 Waiver**CC:**☐ Urgent ☐ For Review ☐ Please Comment ☒ Please Reply ☐ Please Recycle**• Comments:****Mr. Dice,**

Please review the attached documents. If everything seems in order, please fax the signed waiver to 469-420-2710. If you have any questions, please feel free to call Zeno Farris at 972-443-6489.

Thanks so much,**Natalie Krueger***Natalie Krueger*

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

Postage	\$ 0.60
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.65



7000 0520 0021 7469 7183

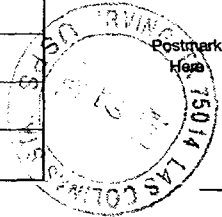
7000 0520 1200 0250 0002

Recipient's Name (Please Print Clearly) (To be completed by mailer)
Kevin Dice@Wadi Petroleum Inc.
Street, Apt. No., or PO Box No.
14405 Walters Rd, Suite 400
City, State, ZIP+4
Houston, TX 77014
PS Form 3800, February 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$.60
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	—
Total Postage & Fees	\$ 4.65



7001 1140 000 04TT 1006

Ser.

Stre
or P

City,

PSI

Wadi Petroleum, Inc.
14405 Walters Road, Suite 400
Houston, TX 77014
Attn: Mr. Kevin B. Dice

Instructions

Eddy 21 Fed Com #2
Section 21-24S-26E
990' FEL & 890' FNL

The following discussion details reasons by prospective reservoir for drilling the Eddy 21 Federal Com #2 at the proposed non standard location instead of a standard location at 1650' FEL & 1650' FNL:

Morrow B3 Sand

Based on geologic interpretation, this zone should encounter more reservoir thickness at the proposed location. This location is also farther away from the Eddy 21 Fed Com #1, which should reduce the risk of pressure depletion.

Morrow B2D Sand

The B2D sand is the main producing zone in the offset Eddy 21 Fed Com #1 and the Allied Federal 21 #1. Moving this location away from these wells will help reduce the risk of pressure depletion.

Morrow B1D Sand

This sand and the B2D are the only two sands that the offset Fed 22 #1 has produced from. This sand is not present in the Eddy 21 Fed Com #1 or the Allied Fed 21 #1. Based on the geological interpretation, this sand is more prospective at the proposed location.

Morrow B1C Sand

Based on the geological interpretation, this sand is prospective at both locations. However, this sand has been produced in both the Eddy 21 Fed Com #1 and Allied Fed 21 #1. The proposed location will help reduce the risk of pressure depletion.

Morrow B1B Sand

This zone has only produced from the offset Eddy 21 Fed Com #1. Based on the geological interpretation, it is producing from another channel sand. The proposed location for this sand is more prospective than the standard location.

Morrow A2 Sand

This zone has only produced from the offset Allied Fed 21 #1. Based on the geological interpretation, this sand is prospective at both locations. The proposed location will help reduce the risk of pressure depletion.

[illegible]

S. CARLSBAD & WHITE CITY AREAS

AREA ATTRIBUTE MAP

S. CARLSBAD (MORROW + ATOKA) GAS POOLS &
WHITE CITY-PENNSYLVANIAN GAS POOL



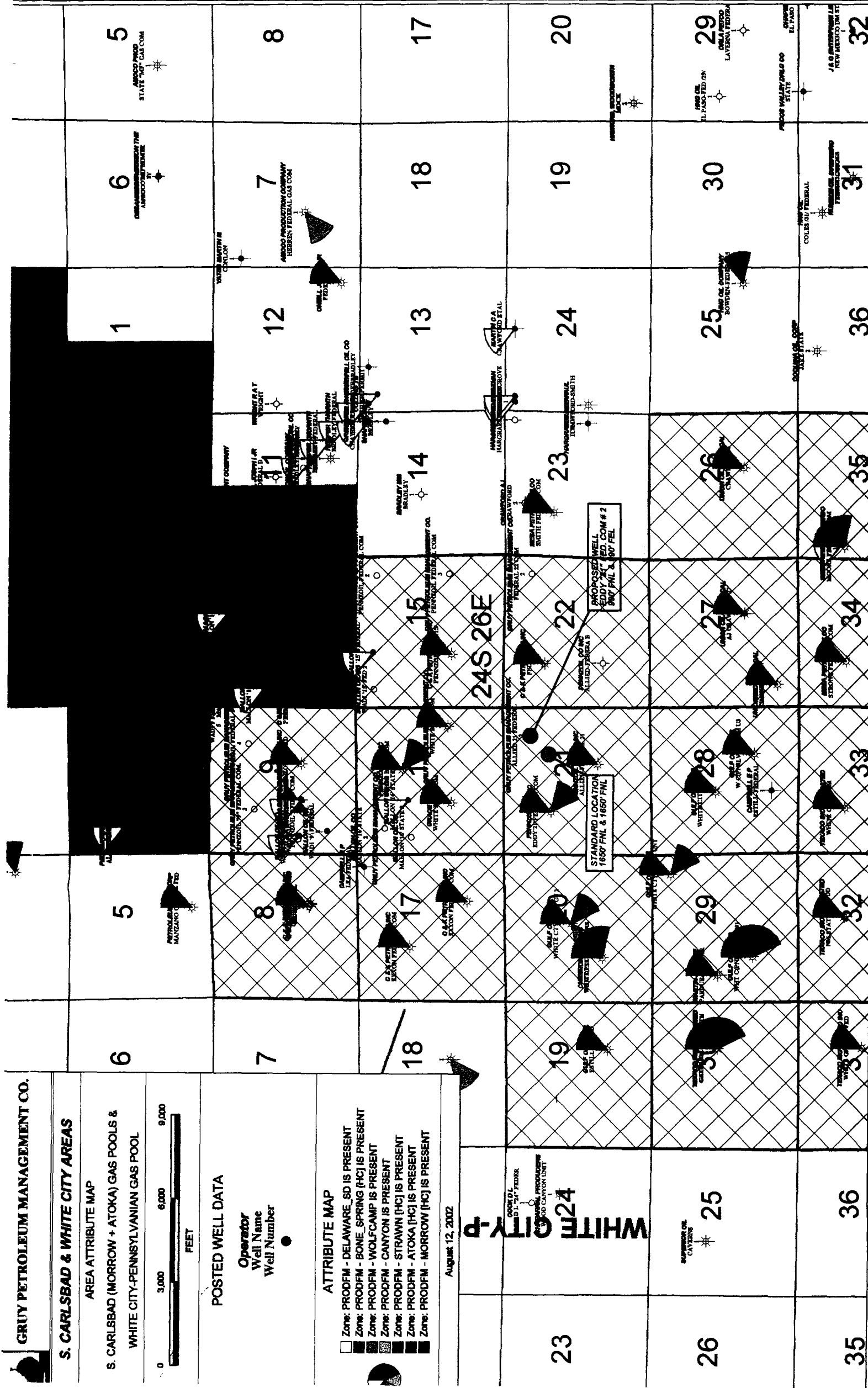
POSTED WELL DATA

Operator
Well Name
Well Number

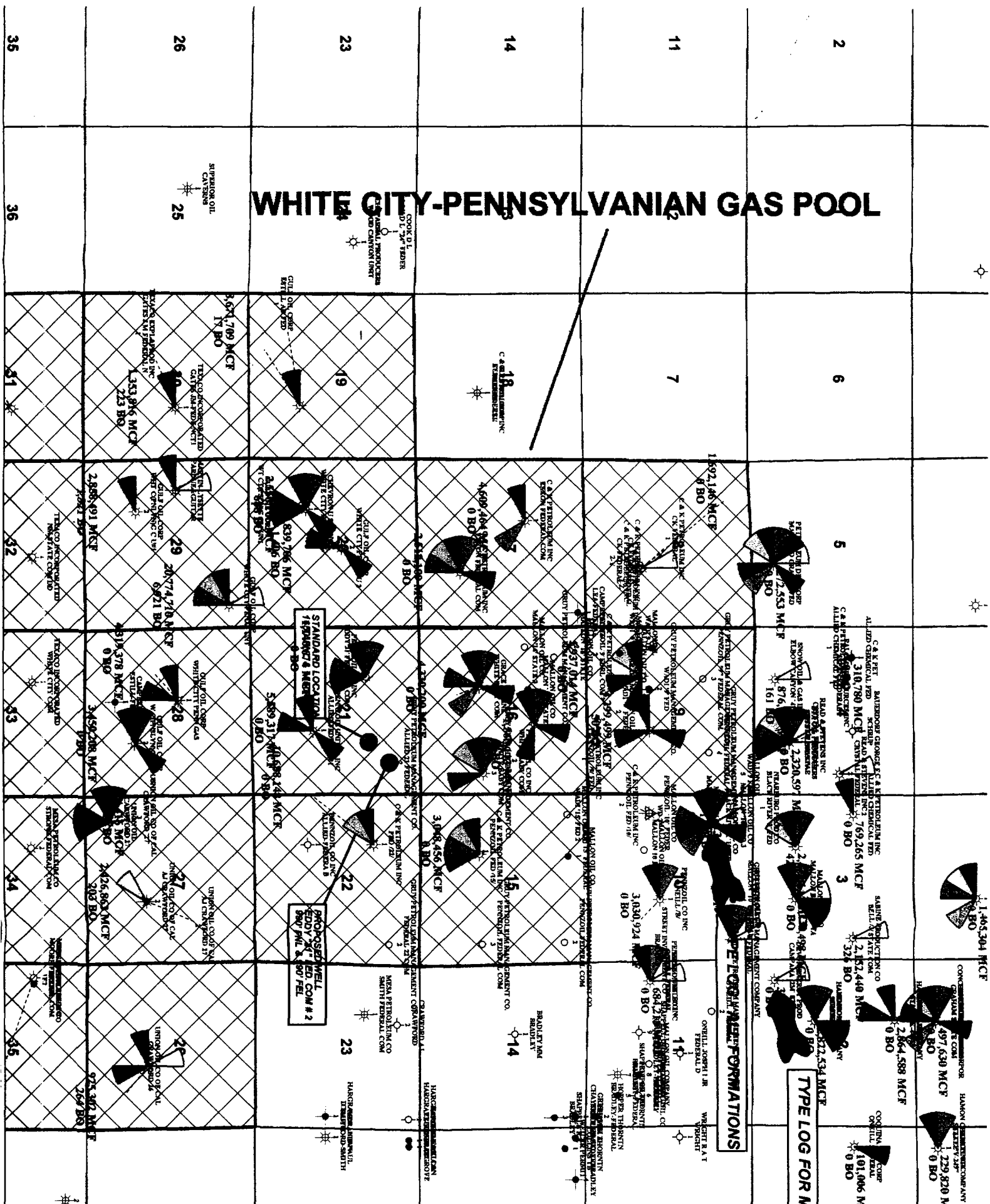
ATTRIBUTE MAP

- Zone: PRODFM - DELAWARE SD IS PRESENT
- Zone: PRODFM - BONE_SPRING [HC] IS PRESENT
- Zone: PRODFM - WOLF_CAMP IS PRESENT
- Zone: PRODFM - CANYON IS PRESENT
- Zone: PRODFM - STRAWN [HC] IS PRESENT
- Zone: PRODFM - ATOKA [HC] IS PRESENT
- Zone: PRODFM - MORROW [HC] IS PRESENT

August 12, 2002



WHITE CITY-PENNSYLVANIAN GAS POOL



TYPE LOG FOR MORROW

GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS

ATTRIBUTE MAP

VARIOUS MORROW SANDS

W/PROPOSED LOCATIONS POSTED



POSTED WELL DATA

Operator
Well Name
Well Number

WELL - G MORROW (MC)
WELL - O MORROW (BO)



GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS

AREA PRODUCTION MAP

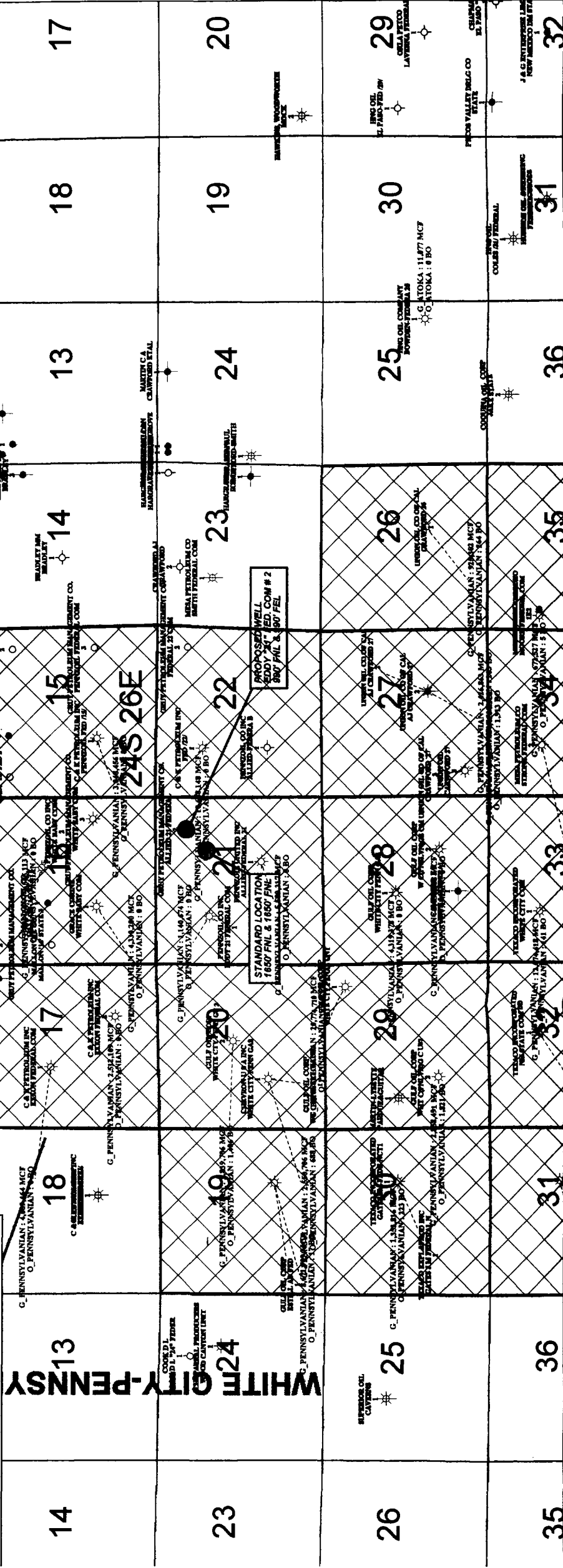
WITH PROPOSED LOCATIONS POSTED



POSTED WELL DATA

Operator
Well Name
Well Number
NNSYLVANIAN (MCF) • WELL - G_ATOKA (MCF)
ENNSYLVANIAN (BO) • WELL - O_ATOKA (BO)
WELL - G_MORROW (MCF)
WELL - O_MORROW (BO)
WELL - G_STRAWN (MCF)
WELL - O_STRAWN (BO)

August 12, 2002





S. CARLSBAD & WHITE CITY AREAS

NET PAY ISOPACH MAP

MORROW (MIDDLE) B3 SAND



POSTED WELL DATA

Operator
Well Name
Well Number

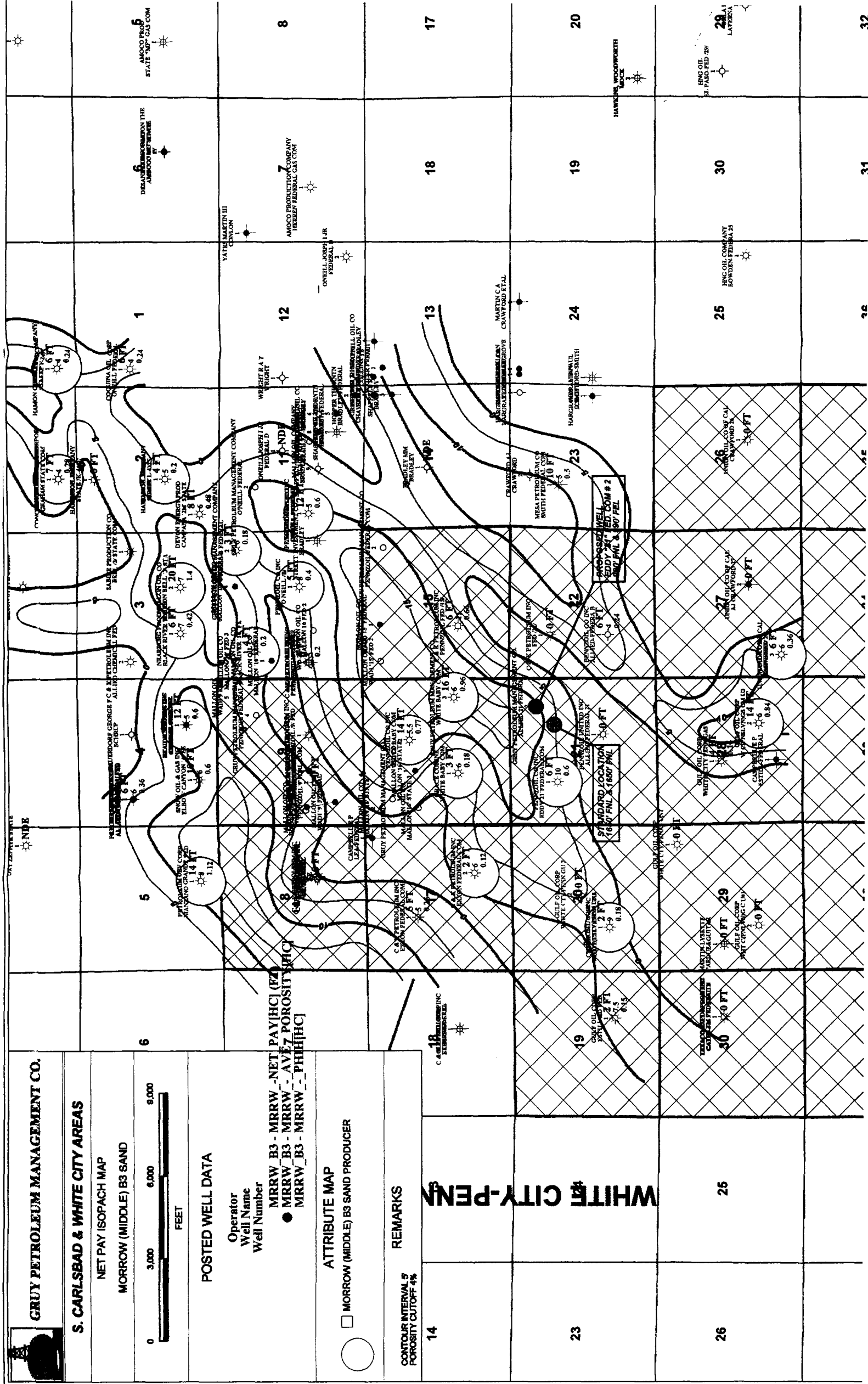
MRRW_B3 - MRRW - NET_PAY[HC] (F2)
MRRW_B3 - MRRW - AVE7_POROSITY[HC]
MRRW_B3 - MRRW - PHIH[HC]

ATTRIBUTE MAP

☐ MORROW (MIDDLE) B3 SAND PRODUCER

REMARKS

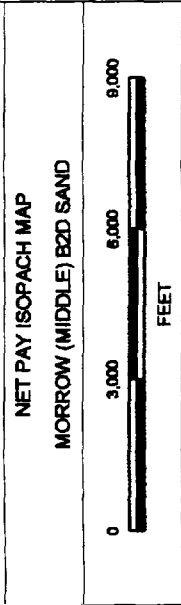
CONTOUR INTERVAL 5'
POROSITY CUTOFF 4%





GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS



POSTED WELL DATA

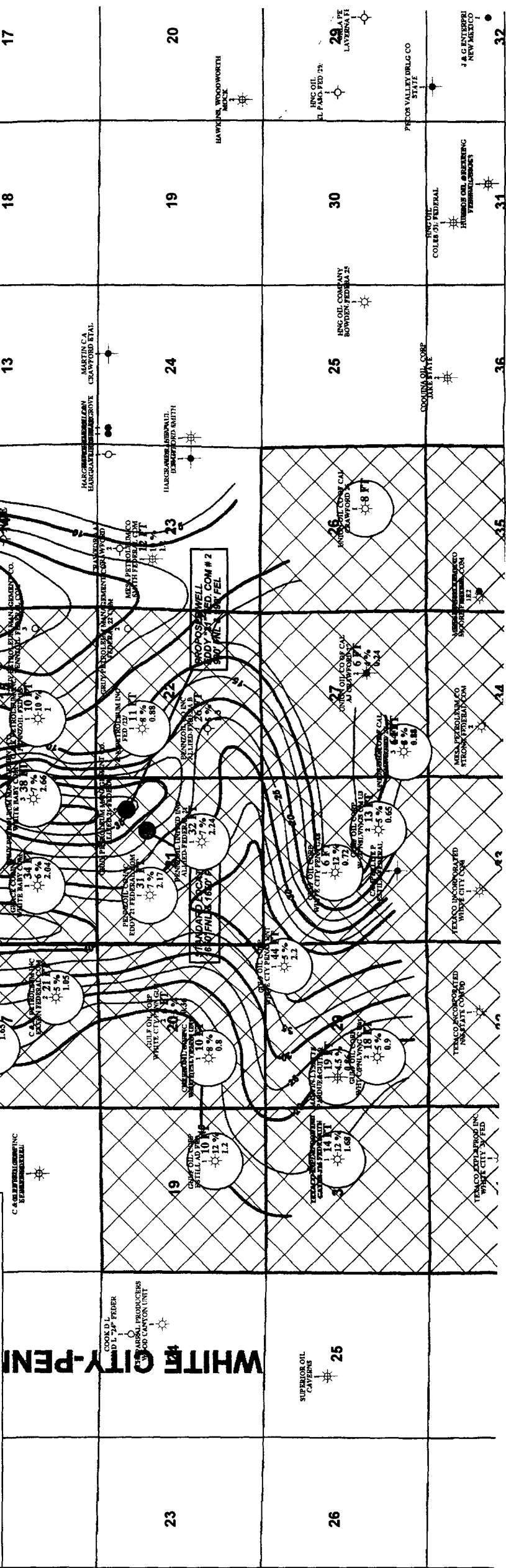
Operator
Well Name
Well Number
MRRWB2D - MRRWB2D - NET PAY (H) (P)
MRRWB2D - MRRWB2D - AVE POROSITY (H) (P)
MRRWB2D - MRRWB2D - PHI (H) (P)

ATTRIBUTE MAP

☐ MORROW (MIDDLE) B2D SAND PRODUCER
--

REMARKS

CONTOUR INTERVAL 5' POROSITY CUTOFF 4%





S. CARLSBAD & WHITE CITY AREAS

NET PAY ISOPACH MAP

MORROW (MIDDLE) B1D SAND



POSTED WELL DATA

Operator

Well Name

Well Name
Well Number

● MRRW_B1D - MRRW - NET_PAY[HC] (FT)
MRRW_B1D - MRRW - AVE_POROSITY[HC]
MRRW_B1D - MRRW - PH[HC]

ATTRIBUTE MAP

☐ MORROW (MIDDLE) B1B SAND PRODUCER

REMARKS

CONTOUR INTERVAL 5'

POKROSTY WYCIĄG 4%

WHITE CITY-PEN

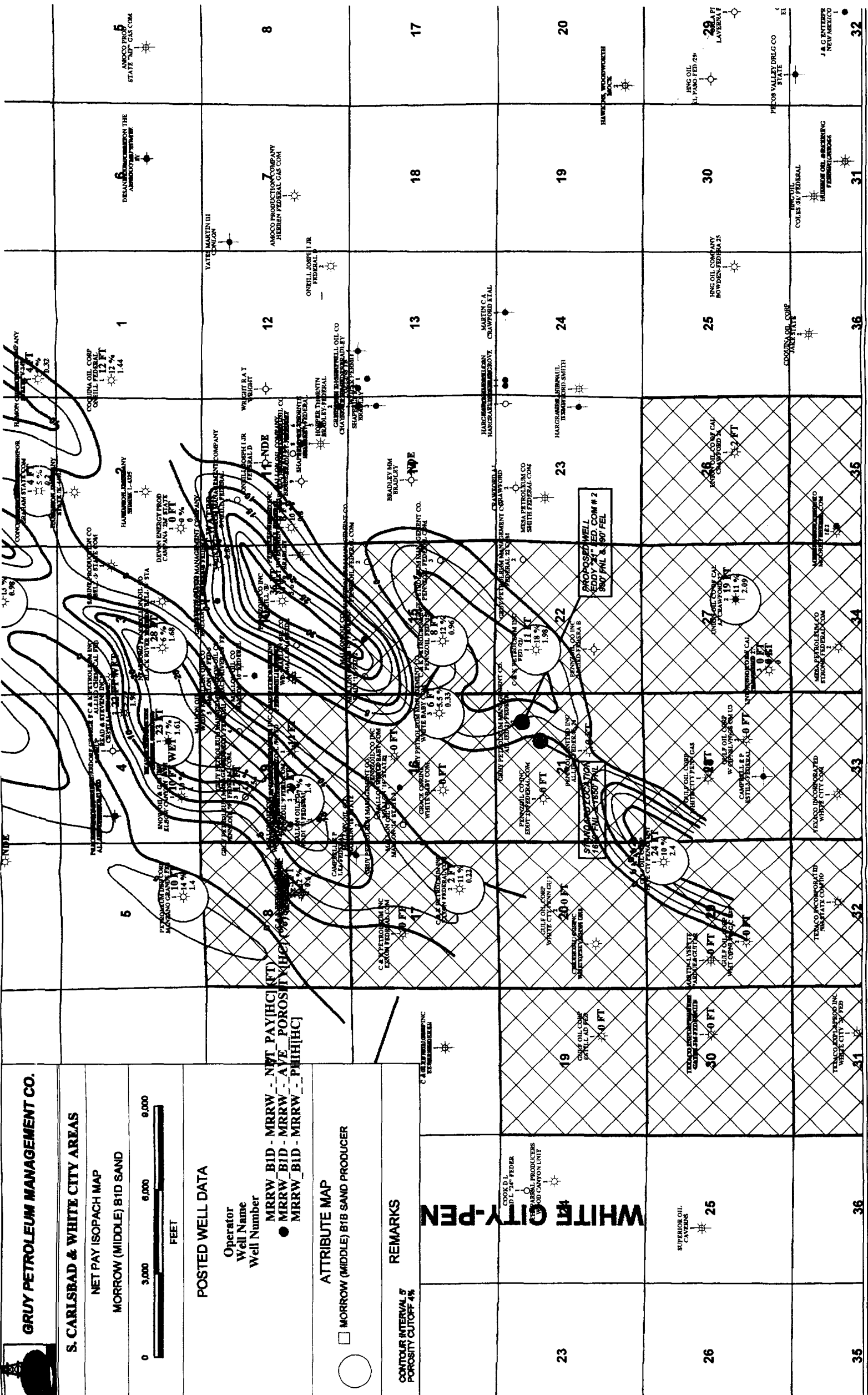
26

SUPERIOR OIL.

52

53

36





GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS

NET PAY ISOPACH MAP

MORROW (MIDDLE) B1C SAND



POSTED WELL DATA

Operator
Well Name
Well Number

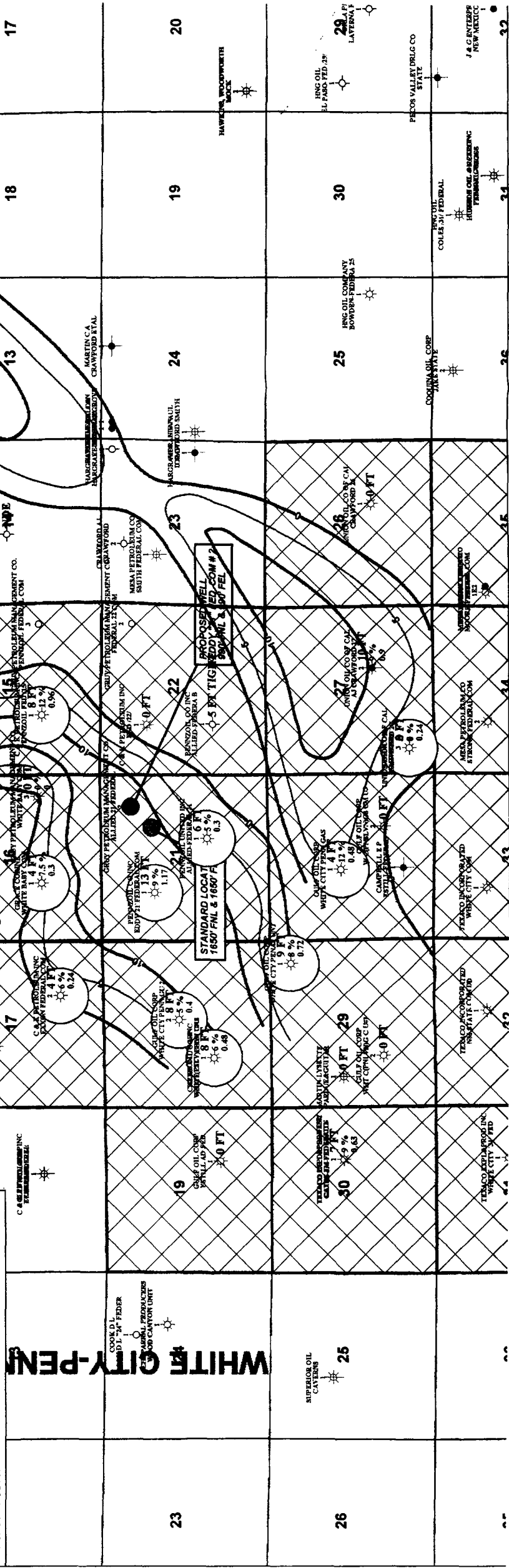
MRRW_BIC - MRRW - NET_PAY[HC](FT)
 ● MRRW_BIC - MRRW - AVE_POROSITY[HC]
 MRRW_BIC - MRRW - PHI[HC]

ATTRIBUTE MAP

☐ MORROW (MIDDLE) B1C SAND

REMARKS

CONTOUR INTERVAL 5'
POROSITY CUTOFF 4%





GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS

NET PAY ISOPACH MAP

MORROW (MIDDLE) B1B SAND



POSTED WELL DATA

Operator
Well Name
Well Number

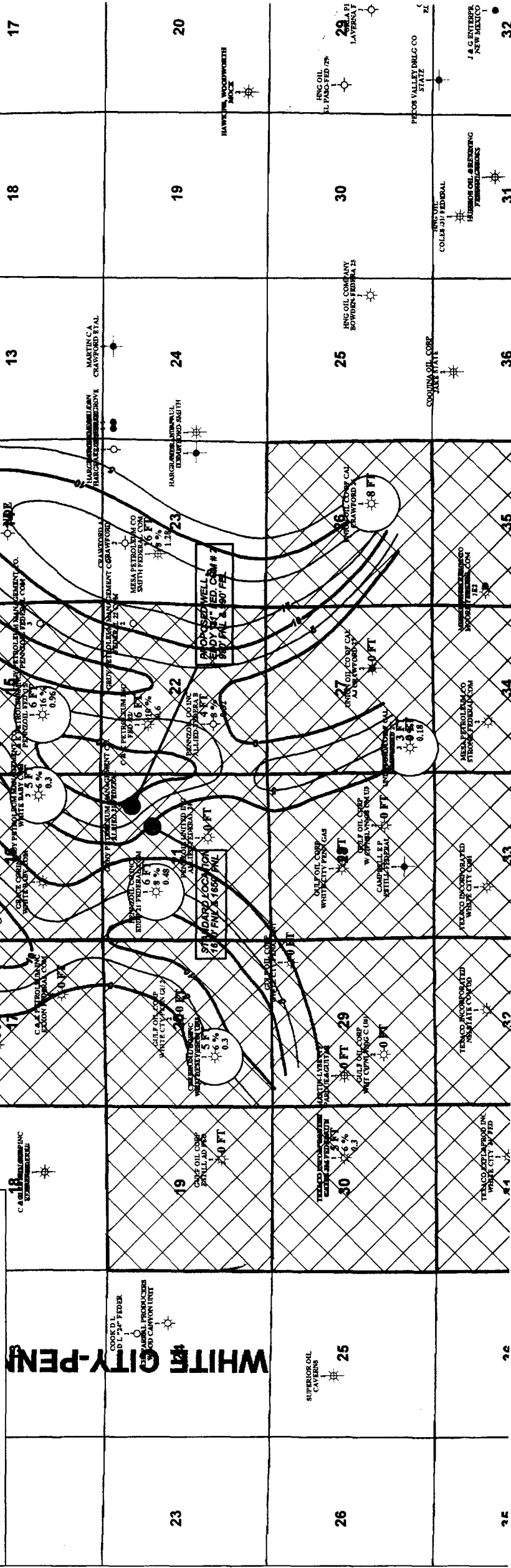
MRRW B1B-MRRW - NET PAY[HC] (ATT)
MRRW B1B-MRRW - AVE_POROSITY[HC]
MRRW B1B-MRRW - PHI[HC]

ATTRIBUTE MAP

☐ MORROW (MIDDLE) B1B SAND PRODUCER

REMARKS

CONTOUR INTERVAL 5'
POROSITY CUTOFF 4%





GRUY PETROLEUM MANAGEMENT CO.

S. CARLSBAD & WHITE CITY AREAS

NET PAY ISOPACH MAP

MORROW (LOWER) A2 SAND



POSTED WELL DATA

Operator
Well Name
Well Number

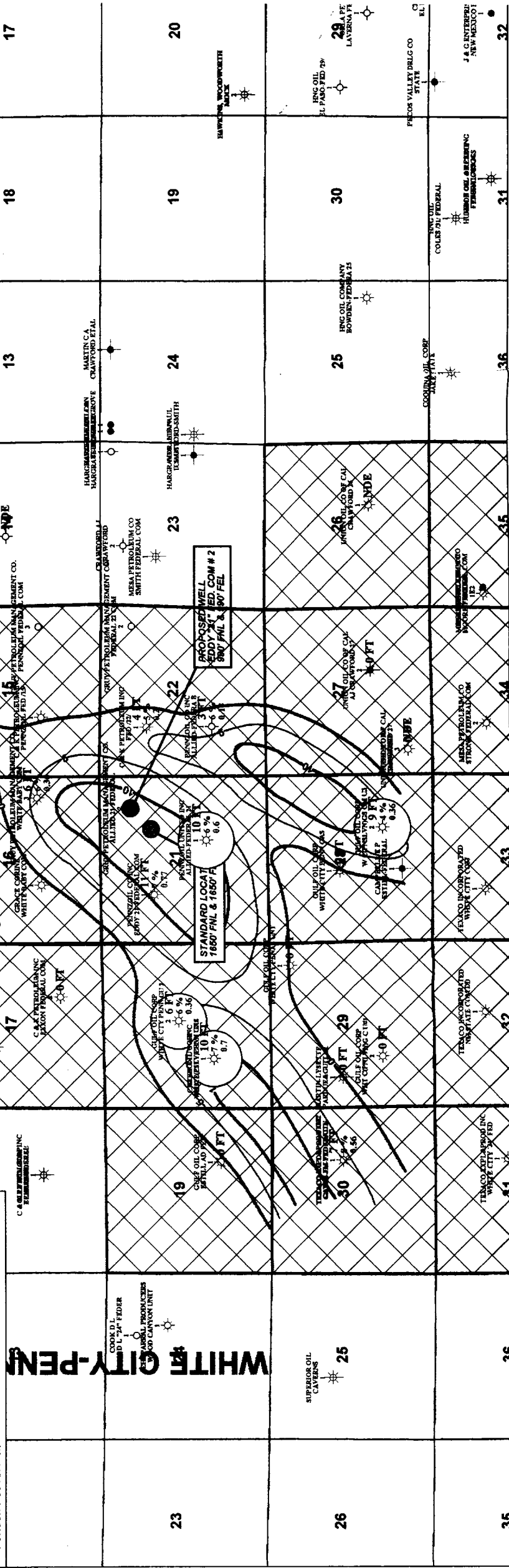
● MRRW_A2 - MRRW - NET_PAY[HCI(PT)]
MRRW_A2 - MRRW - AVE_POROSITY[HCI]
MRRW_A2 - MRRW - PHI[HCI]

ATTRIBUTE MAP

☐ MORROW (LOWER) A2 SAND PRODUCER

REMARKS

CONTOLUR INTERVAL 5'
POROSITY CUTOFF 4%



ILLEGIBLE

Bell Canyon

White City Area
Type Log

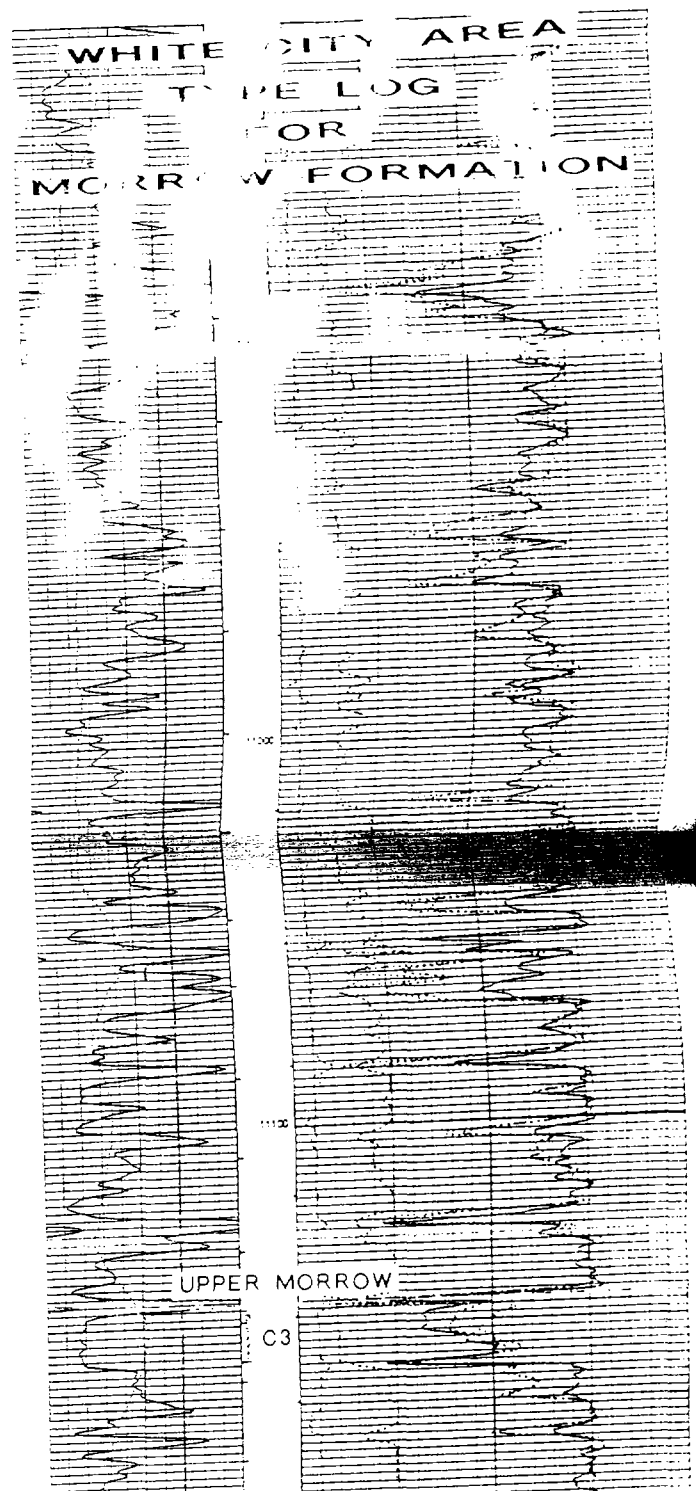
MALTON OIL
Black River "10" Federal Com # 1
1330 FNL & 990 FWL
Section 10, T24S, R26E
Eddy County, New Mexico

WESTERN
ATLAS

DATA ROOM COPY

DO NOT REMOVE

ILLEGIBLE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gruy Petroleum Management Co.

3a. Address
P. O. Box 140907 Irving, TX 75014-0907

3b. Phone No. (include area code)
972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650 FWL F-21-24S-26E

5. Well Serial No.
88210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM 91062

8. Well Name and No.
Eddy 21 Federal Com # 001

9. API Well No.
30-015-24162

10. Field and Pool, or Exploratory Area
White City; Penn (Gas)

11. County or Parish, State
Eddy Co. NM

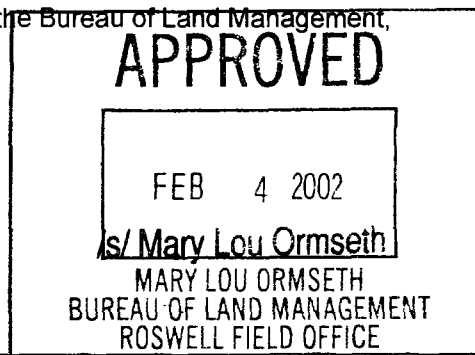
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other <u>Change of Operator</u>
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 9-01-01, Mallon Operating Company transfered operatorship of said lease to Gruy Petroleum Management Co.

Gruy Petroleum Management Co. accepts all responsibility under the terms and conditions of the said lease. Bond coverage in the amount of \$25,000 is provided under BLM Bond No. NM 2575 in favor of the Bureau of Land Management, U.S. Department of Interior.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Zeno Farris

Signature

Zeno Farris

Title

Manager Operations Administration

Date

January 24, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION08/02/02 10:19:05
OGOMES -TQCL
PAGE NO: 1

Sec : 21 Twp : 24S Rng : 26E Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
C			C A
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD
OG5SECT INQUIRE LAND BY SECTION

08/02/02 10:19:12
OGOMES -TQCL
PAGE NO: 2

Sec : 21 Twp : 24S Rng : 26E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
C		P	
M	N	O	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 08/02/02 10:19:54
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQCL

OGRID Idn : 162683 API Well No: 30 15 32386 APD Status(A/C/P): A
 Opr Name, Addr: GRUY PETROLEUM MANAGEMENT CO. Aprvl/Cncl Date : 07-22-2002
 PO BOX 140907
 IRVING, TX 75014-0907

Prop Idn: 29014 EDDY 21 FEDERAL COM Well No: 2

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: A	21	24S	26E		FTG 890 F N	FTG 990 F E
OCD U/L	: A	API County : 15					

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3344

State Lease No: NM 0441951 Multiple Comp (S/M/C) : S
 Prpsd Depth : 13500 Prpsd Frmtcn : WHITE CITY PENN (GAS)

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : ONGARD 08/02/02 10:20:08
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQCL

API Well No : 30 15 24162 Eff Date : 11-01-2001 WC Status : A
 Pool Idn : 87280 WHITE CITY;PENN (GAS)
 OGRID Idn : 4323 CHEVRON U S A INC
 Prop Idn : 29097 EDDY 21 FEDERAL COM

Well No : 001
 GL Elevation: 3373

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: F	21	24S	26E	FTG 1650 F N FTG 1650 F W	A

Lot Identifier:

Dedicated Acre: 640.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

08/02/02 10:20:15
OGOMES -TQCL
Page No : 1

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY;PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM
Spacing Unit : 27755 OCD Order :
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A	21	24S	26E	40.00	N	FD
B	21	24S	26E	40.00	N	FD
C	21	24S	26E	40.00	N	FD
D	21	24S	26E	40.00	N	FD
E	21	24S	26E	40.00	N	FD
F	21	24S	26E	40.00	N	FD
G	21	24S	26E	40.00	N	FD
H	21	24S	26E	40.00	N	FD
I	21	24S	26E	40.00	N	FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

08/02/02 10:20:19
OGOMES -TQCL
Page No : 2

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY;PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM
Spacing Unit : 27755 OCD Order :
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

J	21	24S	26E	40.00	N	FD
K	21	24S	26E	40.00	N	FD
L	21	24S	26E	40.00	N	FD
M	21	24S	26E	40.00	N	FD
N	21	24S	26E	40.00	N	FD
O	21	24S	26E	40.00	N	FD
P	21	24S	26E	40.00	N	FD

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/02/02 10:20:28
 OGOMES -TQCL
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 87280 WHITE CITY;PENN (GAS)
 API Well No : 30 15 24162 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 24162 EDDY 21 FEDERAL COM		03 02 31	4607	F
30 15 24162 EDDY 21 FEDERAL COM		04 02 30	5491	F
30 15 24162 EDDY 21 FEDERAL COM		05 02 31	5353	F

Reporting Period Total (Gas, Oil) : 15451

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/02/02 10:20:54
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQCL

API Well No : 30 15 20182 Eff Date : 01-25-2001 WC Status : P
Pool Idn : 87280 WHITE CITY;PENN (GAS)
OGRID Idn : 13925 MALLON OIL CO
Prop Idn : 15067 ALLIED 21 FEDERAL

Well No : 001
GL Elevation: 3330

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : J 21 24S 26E FTG 1980 F S FTG 1980 F E A
Lot Identifier:
Dedicated Acre:
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/02/02 10:21:18
OGOMES - TQCL
Page No: 1

OGRID Identifier : 13925 MALLON OIL CO
Pool Identifier : 87280 WHITE CITY;PENN (GAS)
API Well No : 30 15 20182 Report Period - From : 01 2000 To : 06 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well
				Gas	Oil	Water	Stat
30	15	20182 ALLIED 21 FEDERAL	01 00				S
30	15	20182 ALLIED 21 FEDERAL	02 00				S
30	15	20182 ALLIED 21 FEDERAL	03 00				S
30	15	20182 ALLIED 21 FEDERAL	04 00				S
30	15	20182 ALLIED 21 FEDERAL	05 00				S
30	15	20182 ALLIED 21 FEDERAL	06 00				T
30	15	20182 ALLIED 21 FEDERAL	07 00				T

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/02/02 10:21:21
OGOMES -TQCL
Page No: 2

OGRID Identifier : 13925 MALLON OIL CO
Pool Identifier : 87280 WHITE CITY;PENN (GAS)
API Well No : 30 15 20182 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 20182	ALLIED 21 FEDERAL	08 00		T
30 15 20182	ALLIED 21 FEDERAL	09 00		T
30 15 20182	ALLIED 21 FEDERAL	10 00		T
30 15 20182	ALLIED 21 FEDERAL	11 00		T
30 15 20182	ALLIED 21 FEDERAL	12 00		A
30 15 20182	ALLIED 21 FEDERAL	01 01		A

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

Stogner, Michael

From: Zeno Farris [zfarris@magnumhunter.com]
Sent: Tuesday, October 08, 2002 8:27 AM
To: 'mstogner@state.nm.us'
Subject: RE: Eddy 21 Federal Com 2 Section 21 T24S, R26E, Eddy County New Mexico.

Hi Mike. Anything you can do to get the referenced NSL written will be greatly appreciated. It's capable of coming on at 11,000 mcf per day on a 3/4" choke. My management is not going to be real happy with me if we have to wait. I called your supervisor Richard and left a message asking that he give you some time to write the order, and to please not ask you to put any more before ours.

Thanks Zeno

> -----Original Message-----

> From: Zeno Farris

> Sent: Friday, October 04, 2002 4:39 PM

> To: 'mstogner@state.nm.us'

> Subject: Eddy 21 Federal Com 2 Section 21 T24S, R26E, Eddy County New Mexico.

>

> Mike, the sales line is trenched, and it is anticipated the the referenced
> well will be ready for sales on Tuesday afternoon, 10-08-02. I was
> wondering about the status of Our NSL request. Thanks Zeno

Stogner, Michael

From: Zeno Farris [zfarris@magnumhunter.com]
Sent: Friday, October 04, 2002 3:39 PM
To: 'mstogner@state.nm.us'
Subject: Eddy 21 Federal Com 2 Section 21 T24S, R26E, Eddy County New Mexi co.

Mike, the sales line is trenched, and it is anticipated the the referenced well will be ready for sales on Tuesday afternoon, 10-08-02. I was wondering about the status of Our NSL request. Thanks Zeno

Monday @ 4:00 PM 10-7-02

*- Tuesday @ 10:30 AM
Zeno called again to
check on
status of
his order*

Catanach, David

From: Catanach, David
Sent: Tuesday, October 08, 2002 10:51 AM
To: Ezeanyim, Richard
Subject: Leave

Richard, we were advised by Lawrence that due to the offensive odor originating from your office, we were granted administrative leave for the rest of the day. I've taken some work to do at home.

See you on Wednesday.

DRC

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/25/02 08:23:57
OGOMES -TPEH
PAGE NO: 1

Sec : 21 Twp : 24S Rng : 26E Section Type : NORMAL

D 40.00 Federal owned C	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned C A
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/25/02 08:24:00
OGOMES -TPEH
PAGE NO: 2

Sec : 21 Twp : 24S Rng : 26E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
C		P	
M	N	O	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 09/25/02 08:24:40
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEH

OGRID Idn : 162683 API Well No: 30 15 32386 APD Status(A/C/P): A
 Opr Name, Addr: GRUY PETROLEUM MANAGEMENT CO. Aprvl/Cncl Date : 07-22-2002
 PO BOX 140907
 IRVING, TX 75014-0907

Prop Idn: 29014 EDDY 21 FEDERAL COM Well No: 2

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: A	21	24S	26E		FTG 890 F N	FTG 990 F E
OCD U/L	: A	API County : 15					

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 3344

State Lease No: NM 0441951 Multiple Comp (S/M/C) : S
 Prpsd Depth : 13500 Prpsd Frmtn : WHITE CITY PENN (GAS)

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : ONGARD 09/25/02 08:24:50
 OG6IWCW INQUIRE WELL COMPLETIONS OGOMES -TPEH

API Well No : 30 15 24162 Eff Date : 11-01-2001 WC Status : A
 Pool Idn : 87280 WHITE CITY;PENN (GAS)
 OGRID Idn : 4323 CHEVRON U S A INC
 Prop Idn : 29097 EDDY 21 FEDERAL COM

Well No : 001
 GL Elevation: 3373

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : F 21 24S 26E FTG 1650 F N FTG 1650 F W A
 Lot Identifier:
 Dedicated Acre: 640.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 09/25/02 08:24:56
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEH
Page No : 1

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY,PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM Well No : 001
Spacing Unit : 27755 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
---	----------	-----	-----	-----	---------	-----	-----------	---------

A	21	24S	26E	40.00	N	FD		
B	21	24S	26E	40.00	N	FD		
C	21	24S	26E	40.00	N	FD		
D	21	24S	26E	40.00	N	FD		
E	21	24S	26E	40.00	N	FD		
F	21	24S	26E	40.00	N	FD		
G	21	24S	26E	40.00	N	FD		
H	21	24S	26E	40.00	N	FD		
I	21	24S	26E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE

09/25/02 08:24:59
OGOMES -TPEH
Page No : 2

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY;PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM
Spacing Unit : 27755 OCD Order :
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

J 21 24S 26E 40.00 N FD
K 21 24S 26E 40.00 N FD
L 21 24S 26E 40.00 N FD
M 21 24S 26E 40.00 N FD
N 21 24S 26E 40.00 N FD
O 21 24S 26E 40.00 N FD
P 21 24S 26E 40.00 N FD

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 08:25:08
OGOMES -TPEH
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 87280 WHITE CITY,PENN (GAS)
API Well No : 30 15 24162 Report Period - From : 01 1999 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 24162	EDDY 21 FEDERAL COM	03 02 31	4607	F
30 15 24162	EDDY 21 FEDERAL COM	04 02 30	5491	F
30 15 24162	EDDY 21 FEDERAL COM	05 02 31	5353	F
30 15 24162	EDDY 21 FEDERAL COM	06 02 30	5040	F
30 15 24162	EDDY 21 FEDERAL COM	07 02 31	4696	F

Reporting Period Total (Gas, Oil) : 25187

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

10/09/02 06:03:10
OGOMES -TPEA

API Well No : 30 15 24162 Eff Date : 11-01-2001 WC Status : A
Pool Idn : 87280 WHITE CITY;PENN (GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 29097 EDDY 21 FEDERAL COM

Well No : 001
GL Elevation: 3373

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : F 21 24S 26E FTG 1650 F N FTG 1650 F W A
Lot Identifier:
Dedicated Acre: 640.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

10/09/02 06:03:28
OGOMES -TPEA
Page No : 1

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY;PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM
Spacing Unit : 27755 OCD Order :
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A	21	24S	26E	40.00	N	FD
B	21	24S	26E	40.00	N	FD
C	21	24S	26E	40.00	N	FD
D	21	24S	26E	40.00	N	FD
E	21	24S	26E	40.00	N	FD
F	21	24S	26E	40.00	N	FD
G	21	24S	26E	40.00	N	FD
H	21	24S	26E	40.00	N	FD
I	21	24S	26E	40.00	N	FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 Goto PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

10/09/02 06:03:30
OGOMES -TPEA
Page No : 2

API Well No : 30 15 24162 Eff Date : 04-28-1994
Pool Idn : 87280 WHITE CITY;PENN (GAS)
Prop Idn : 29097 EDDY 21 FEDERAL COM
Spacing Unit : 27755 OCD Order :
Sect/Twp/Rng : 21 24S 26E Acreage : 640.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

J 21 24S 26E 40.00 N FD
K 21 24S 26E 40.00 N FD
L 21 24S 26E 40.00 N FD
M 21 24S 26E 40.00 N FD
N 21 24S 26E 40.00 N FD
O 21 24S 26E 40.00 N FD
P 21 24S 26E 40.00 N FD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

10/09/02 06:03:39
OGOMES -TPEA
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 87280 WHITE CITY;PENN (GAS)
API Well No : 30 15 24162 Report Period - From : 01 1999 To : 09 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 24162 EDDY 21 FEDERAL COM		03 02 31	4607	F
30 15 24162 EDDY 21 FEDERAL COM		04 02 30	5491	F
30 15 24162 EDDY 21 FEDERAL COM		05 02 31	5353	F
30 15 24162 EDDY 21 FEDERAL COM		06 02 30	5040	F
30 15 24162 EDDY 21 FEDERAL COM		07 02 31	4696	F

Reporting Period Total (Gas, Oil) : 25187

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

10/09/02 06:04:00
OGOMES -TPEA

API Well No : 30 15 20182 Eff Date : 01-25-2001 WC Status : P
Pool Idn : 87280 WHITE CITY;PENN (GAS)
OGRID Idn : 13925 MALLON OIL CO
Prop Idn : 15067 ALLIED 21 FEDERAL

Well No : 001
GL Elevation: 3330

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : J 21 24S 26E FTG 1980 F S FTG 1980 F E A
Lot Identifier:
Dedicated Acre:
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

09/25/02 08:25:59
OGOMES -TPEH

API Well No : 30 15 20182 Eff Date : 01-25-2001 WC Status : P
Pool Idn : 87280 WHITE CITY;PENN (GAS)
OGRID Idn : 13925 MALLON OIL CO
Prop Idn : 15067 ALLIED 21 FEDERAL

Well No : 001
GL Elevation: 3330

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : J 21 24S 26E FTG 1980 F S FTG 1980 F E A
Lot Identifier:
Dedicated Acre:
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 08:26:18
OGOMES -TPEH
Page No: 1

OGRID Identifier : 13925 MALLON OIL CO
Pool Identifier : 87280 WHITE CITY,PENN (GAS)
API Well No : 30 15 20182 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 20182	ALLIED 21 FEDERAL	01 00		S
30 15 20182	ALLIED 21 FEDERAL	02 00		S
30 15 20182	ALLIED 21 FEDERAL	03 00		S
30 15 20182	ALLIED 21 FEDERAL	04 00		S
30 15 20182	ALLIED 21 FEDERAL	05 00		S
30 15 20182	ALLIED 21 FEDERAL	06 00		T
30 15 20182	ALLIED 21 FEDERAL	07 00		T

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 08:26:21
OGOMES -TPEH
Page No: 2

OGRID Identifier : 13925 MALLON OIL CO
Pool Identifier : 87280 WHITE CITY;PENN (GAS)
API Well No : 30 15 20182 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days			Production Volumes			Well
		MM	YY	Prod	Gas	Oil	Water	
30	15 20182 ALLIED 21 FEDERAL	08	00					T
30	15 20182 ALLIED 21 FEDERAL	09	00					T
30	15 20182 ALLIED 21 FEDERAL	10	00					T
30	15 20182 ALLIED 21 FEDERAL	11	00					T
30	15 20182 ALLIED 21 FEDERAL	12	00					A
30	15 20182 ALLIED 21 FEDERAL	01	01					A

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12