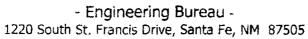
ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION





		ADMINISTRATIVE APP	LICATION CHECKLIST	
	THIS CHECKLIST IS I		CATIONS FOR EXCEPTIONS TO DIVISION RULES AND T THE DIVISION LEVEL IN SANTA FE	REGULATIONS
Appli	[DHC-Dow [PC-Po	ns: Indard Location] [NSP-Non-Standard Indard Commingling] [CTB-Lease ( Indicate the control of	i Proration Unit] [SD-Simultaneous Dedic Commingling] [PLC-Pool/Lease Commin	gling] t]
[1]	-	PPLICATION - Check Those Which Location - Spacing Unit - Simultan NSL NSP SD	Apply for [A]	•
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measuren DHC CTB PLC	nent PC OLS OLM	
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD	ease - Enhanced Oil Recovery  IPI  EOR  PPR	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Thos  Working, Royalty or Overridin	e Which Apply of Does Not Apply g Royalty Interest Owners	Charles and
	[B]	Offset Operators, Leaseholders	or Surface Owner	
	[C]	Application is One Which Req	uires Published Legal Notice	
	[D]	Notification and/or Concurrent U.S. Bureau of Lend Management - Commission	Approval by BLM or SLO	
	[E]	For all of the above, Proof of N	otification or Publication is Attached, and/	or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFO	RMATION REQUIRED TO PROCESS	THE TYPE
	val is accurate a	•	nation submitted with this application for acdge. I also understand that no action will be submitted to the Division.	
	Note:	Statement must be completed by an individ	ual with managerial and/or supervisory capacity.	1/20/
	ames Bruce	- Hulfrace	Attorney for Application	<del></del>
, init O	JAMES BRI	JCE / Signature	jamesbruc@aol.com	Date
	P.O. BOX 1 SANTA FE. NM	056	e-mail Address	

## JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

July 30, 2002

## Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Ocean Energy, Inc. applies for approval of an unorthodox gas well location for the following well:

Well: Sink Fed. Well No. 2

Location: 660 feet FSL & 2302 feet FWL

Unit: S% of Section 9, Township 16 South, Range 27 East,

N. Duffield-Stigmer

N.M.P.M., Eddy Courty, New Mexico

The well was originally drilled to test the Strawn formation, and a copy of the original Form C-102 is attached as Exhibit A. The well has been recompleted as a wildcat Wolfcamp gas well, and a Form C-102 for the Wolfcamp formation is attached as Exhibit B. The well is spaced on 320 acres, with wells to be no closer than 660 feet to a quarter section line nor closer than 10 feet to a quarter-quarter section line.

All interest owners in the well unit will share in production. In addition, the location does not encroach on offsetting acreage. Therefore, no one was notified of this application.

Please call me if you need any further information on this matter.

Very truly yours,

James Bruce

Attorney for Ocean Energy, Inc.

330 660 60 1370 1820 1880 2810 2840 2000 1500

## 30-015-2060 BIL CONSERVATION DIVISION NM 4028

STATE OF NEW MEXICO

P. O. 90X 2088
SANTA FF. NEW MEXICO 87501

Form C-102

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolded by communitization, unitization, force-pooling etc?  [XXX Yes	(/a	EHACS DEPARTMEN		E, NEW MEXICO 8		xsassed f0-1-1g
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV 2040 South Pache				0.2	2040 5	South	Pacheco M 87505		Fee !	Lease - 4 Copies Lease - 3 Copies
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PF03 EXIT I	Federal owned	F 40.00	Federal owned	C 40.00	ONGARD INQUIRE LAND BY Rng : 27E Section To
PF04 GOTO PF05 PF10 SDIV PF11	Federal owned	40.00	Federal owned	B 40.00	ONGARD E LAND BY SECTION Section Type : NORMAL
PF06 PF12	Federal owned	H 40.00	Federal owned	A 40.00	08/01/02 09:45:59 OGOMES -TQG1 PAGE NO: 1

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CMD : OG5SECT Sec ONGARD INQUIRE LAND BY SECTION 08/01/02 09:46:05 OGOMES -TQG1

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Page: 1 Document Name: untitled

OG6IWCM CMD : INQUIRE WELL COMPLETIONS ONGARD 08/01/02 09:46:21 OGOMES -TQG1

API Well No: 15 23688 Eff Date : 04-01-1998 WC Status : A

Pool Idn : 96621 DUFFIELD; STRAWN, NORTH GAS

OGRID Idn : 169355 OCEAN ENERGY INC Prop Idn : 23442 SINK FEDERAL

Well No : 002

GL Elevation: 3497

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 9 16S 27E FTG 660 F ഗ FTG 2302 F W

Lot Identifier:
Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 HELP PF08 PF02 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 8/1/2002 Time: 09:49:03 AM