223856729 NSC

#### PROPERTY MANAGEMENT & CONSULTING, INC.

P. O. BOX 2596 FARMINGTON, NEW MEXICO 87499 – 2596 (505) 325 - 5220

State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 August 22, 2002

AUG 2 6 2002

Attention: Mr. Mike Stogner, Engineering Bureau

Re: Unorthodox Location, Administrative Approval Application

McElvain Oil and Gas Properties, Inc

Hutchinson 1R: Fulcher Kutz Pictured Cliffs Pool

2060' FNL and 1190' FEL, Sec 1, T29N, R13W, NMPM

San Juan County, New Mexico

Dear Mr. Stogner:

McElvain Oil and Gas Properties, Inc respectfully requests that an unorthodox location be administratively approved for the Hutchinson 1R. This Fulcher Kutz Pictured Cliffs location, within the city limits of Farmington, is standard in acreage, but is unorthodox in that it has been staked 2060' FNL (580' north of the south NE section line). This is primarily due to the proximity to the north of an east/west traversing ROW containing two main pipelines owned by El Paso Field Service (20" and 16" Blanco Fruitland Loop). See attached San Juan County Assessor Plat.

The minimum 200' setback from buildings and residential housing safety statute issued by the City of Farmington, Sec. 19-3 (a) prevents putting the location north of the EPFS pipeline ROW in the southeast or southwest quarters of the orthodox window. In addition, the City of Farmington has a sound limit requirement, on compressors and pump jacks, of not more than 1 dBA above ambient, measured at the property boundary of the receiving residential property.

The proposed unorthodox surface and downhole location is necessary in order for the applicant to economically recover Fulcher Kutz Pictured Cliffs Pool gas reserves that are believed to remain present in the south ½ of the NE, Section 1, T29N, R13W.

McElvain Oil and Gas Properties, Inc plans to plug and abandon the existing Hutchinson 1, Fulcher Kutz Pictured Cliffs well located in the NE/NE, Sec 1, T29N, R13W, once the Hutchinson 1R is drilled, completed and tested as a commercial producer. Year to date, the Hutchinson 1 has averaged 16 mcfpd and 2 bwpd.

McElvain Oil and Gas Properties, Inc does not believe that directionally drilling the proposed well to a standard bottom-hole location is economically feasible, based on the extra expense of drilling a directional hole compared to the anticipated production.

Unorthodox Location, Administrative Approval Request (Continued) McElvain Oil and Gas Properties, Inc Hutchinson 1R

In addition, our experience has shown that eventually a rod pump may need to be installed to remove excess water from the well bore in order for the proposed well to produce; a directionally drilled hole would greatly hinder or prohibit this necessity and thus limit the amount of otherwise recoverable gas reserves.

The parties affected by this unorthodox location, those encroached on in the SE/4, Sec. 1, T29N, R13W, San Juan County, New Mexico, are listed below:

Burlington Resources Oil & Gas Company LP

(SE/4 WI Owner)

P.O. Box 4289

Farmington, NM 87499-4289

Christine T. Buvens 301 La Chamisal Lane NW Albuquerque, NM 87107-6256 (SE/4 WI Owner)

McElvain Oil and Gas Properties, Inc, on or before the date that this application was submitted to the Division, has sent notification to the affected persons by submitting a copy of the application, including a copy of the plat described in 104.F (3) by certified mail, return receipt requested, advising them that if they have an objection it must be filed in writing within 20 days from the date the Division receives this application.

Also, attached is a plat showing the spacing unit, the proposed unorthodox well location and the adjoining spacing units and wells.

Your consideration of this exception and approval of this application is appreciated.

Sincerely.

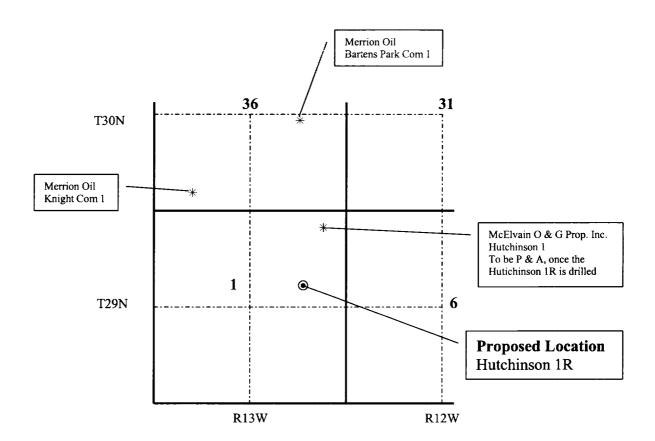
Charles Neeley, PE/

Agent for McElvain Oil and Gas Properties, Inc.

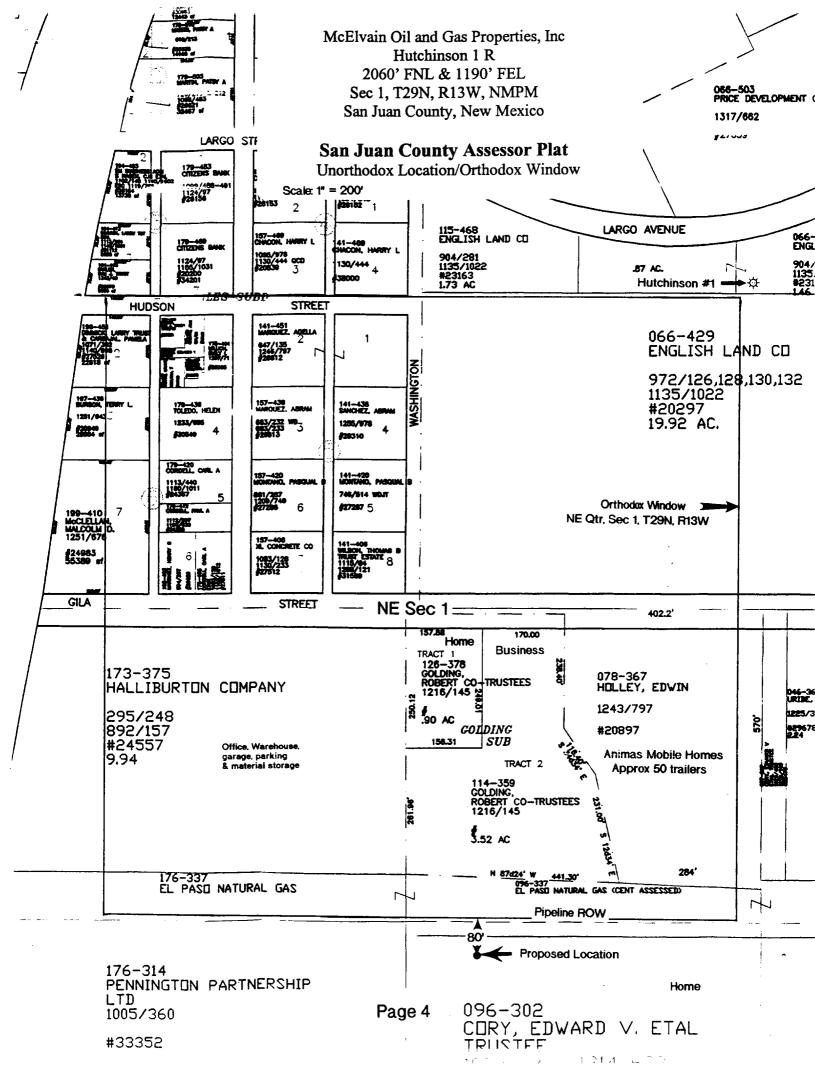
McElvain Oil and Gas Properties, Inc.
Hutchinson 1R
2060' FNL & 1190' FEL
Sec 1, T29N, R13W, NMPM
San Juan County, New Mexico

**Unorthodox Location Application** 

#### **SPACING UNITS & WELLS PLAT**



Scale 1" = 2640 ft



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Cooles Fee Lease

AMENDED REPORT

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PROPERTY MANAGEMENT & CONSULTING, INC.

3001 NORTHRIDGE DRIVE P.O. BOX 2596

FARMINGTON, NEW MEXICO 8749 396 (505) 325-5220 FAX (505) 325-6090



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NUMBER OF PAGES (Including Cover Sheet): 12

### PROPERTY MANAGEMENT & CONSULTING. INC.

PROPERTY MANAGEMENT

P. O. BOX 2596 FARMINGTON, NEW MEXICO 87499 – **2596** (505) 325 – 5220

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

September 3. 2002

Attention: Mr. Mike Stogner, Engineering Bureau

Re: Unorthodox Location, Administrative Approval Application McElvain Oil and Gas Properties, Inc Hutchinson 1R: Fulcher Kutz Pictured Cliffs Pool 2060' FNL and 1190' FEL, Sec 1, T29N, R13W, NMPM San Juan County, New Mexico

Application reference No. pKRV0-223856729

#### Dear Mr. Stogner:

This letter is in answer to the questions asked in your letter of August 29, 2002 in reference to McElvain Oil & Gas Properties, Inc's unorthodox location application for their Historian 1 R location.

As per the attached C-102, the dedicated acreage for the Hutchinson 1R will be 159.85 acres. In addition I have attached copies of what history I could find about the Hutchinson Well No.1 well's acreage dedication, as per your request. From this information, I can respond to your questions as follows:

- 1) The actual location shown on the Notice Of Intent to Drill, filed 6/20/47 is: 630' FNL & 635' FEL, Sec 1, T29N, R13 West, NMPM, San Juan County, New Mexico.
- 2) The well was spudded; 7/10/47, completed: 10/8/47.
- 3) The attached C-104, submitted 12/2/1954, indicates the first give to transmission system: 1948.
- 4) The current dedicated acreage is 39.96 or 40 acres, as per the well plat submitted 3/18/55. An 80 acre well plat was submitted 12/2/1954 however, 40 acres were assigned the well NMOCD letter dated 3/7/1955.

I trust that these answers will meet with your approval.

The C-102 I attached to the Unorthodox Location Application evidenced the original exthodox staking for the Hutchinson 1R which was restaked to its current location—due to City of Parmington site restrictions, discussed in the Unorthodox Location Application.

Your consideration of the exception and Unorthodox Location Application in appreciated.

Should you have any questions, please do not hesitate to call or write.

Sincerely.

Charles Neeley, PE

PMCI agent for McElvain Oil and Gas Properties, Inc.

NI-ict I State
Scr 1980, Hobbs, NM 88241-1980 Forgy, Mineral

Batrict II 10 Drawer CO. Artesia. NM 88211-0719

Mistrict III 1000 Rio Brazos Ro., Aztec, NM 87410

eriut IV 8 80x 2088, Santa Fe, NM 87504-2088 State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2000 Re ised February
Instructions
Submit to Appropriate District
Lease
Fee Lease

AMENDED

ILLEGIBLE

WELL LOCATION AND ACREAGE DEDICATION PLAT P. I Name API NUMBER Pool Code Fulctor Kutz Pictured Cliffs 77200 Property Code Property Name HUTCHINSON DENIU NO. \*Operator Name 22044 MCELVAIN OIL & GAS PROPERTIES 10 Surface Location Let Ion Fine from the MARCANE INTO 29N 1 13W NORTH 2060 1190 EAST Bottom Hole Location If Different From Surface John or Infall 159.85 N

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLUTION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS	BEEN APPROVED BY	THE DIVISION
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NEW MERICO OIL CONSERVATION CON

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_	NOTIC	E OF	INTI	ENTI	ON TO	DHILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval gins. If changes in the proposed plan are considered advisable, a copy of this notice showing such returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See addition tructions in Rules and Regulations of the Commission. June 208h, 1947 Antec. New Mexico

OIL CONSERVATION COMMISSION, Senta Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a will to be I nown as hit chiana he Mell In 1 n NE NE NE

T. 29 Man, R. 13 M.

LOCATE WELL CORRECTLY

The well is 630 feet (#.) (S.) of the (M.) (W.) of the cast line of setting one (1). T29%, R 19 (Give location from section or other legal subdivision lines. Cross out wrong directions. If state land the oil and gas lease is No. ....

If patented land the owner is . Goorge Reid Address Farmington, New Maries

If government land the permittee is

We propose to drill well with drilling equipment as follo

with Murch Super D. Syndlesi.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of as follows: One well- Emp. Lia. Assurance Corp Ltd.

We propose to use the following strings of casing and to land or coment them is indicated:

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If counges in the above plan become advisable we will notify you before cementing or landing casing. We estimate if the first productive oil or gas sand should occur at a depth of about 1700 fact.

Additional information: Will land and coment 51" production while on top of the picture eliff send, withdraw the outside easing and set 20 feet of 10" surface casing and coment same . will also fill hole with mud from comen's in bottom around the 5% production string.

Approved .....

Except as follows:

Sincerely yours,

Send communications regarding well to

Name Robert L.

OIL CONSERVATION COMMISSION.

#### OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

### **ILLEGIBLE**

April 4, 1955

Dempsey Realty Company P. O. Box 893 Santa Fe, New Mexico

Attention: Mr. David McNelli

Administrative Order NWU-16

#### Gentlemen:

Reference is made to your application for approval of a 40-acre nonstandard gas prevation unit in the Fulcher Kuts-Pictured Cliffs Gas Pool consisting of the following acreage:

> Township 29 North, Range 13 West, MMPM NE/4 NE/4 of Section 1

It is understood that this unit is to be ascribed to your Hutchison Well No. 1, located in the NE/4 NE/4 of Section 1, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico.

Inserted as you are the only operator in said section, and there is no other operating interests within the prescribed distance. It is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Rule 6, Section (b) of the special Rules and Regulations of the Fulcher Kuts-Pictured Cliffs Gas Fool, as set forth in Order R-565, you are hereby authorised to operate the above described acreage as a non-standard gas provation unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 40 acres.

Very truly yours,

W. B. MACEY, Secretary-Director



LEASE MA

#### WALSH

PROPERTY MANAGEMENT

#### ENGINEERING & PRODUCTION CORPORATION

EXECUTIVE BLDG. - 413 W. MAIN P. O. BOX 234 ARMINGTON, NEW MEXICO

WALSH, P.E.

MILEUM ENGINEERING

MANOR STUDIES

November 1, 1971

## LLEGIBLE

Mr. G. Broome T. H. McRivein Oil & Gas Properties P. O. Box 2148 Santa Fe. New Mexico 87501

> Deliverability Tost Ref: Dempsey Associates Hutchineba No. 1 Sec. 1-TEYN-R13W Unit A

Dear Mr. Broome:

I have contacted Mr. Emery Arnold, Mex co Oil Conservation Commission, about the necessity of the above-referred-to deliverability test. Hr. Arnold stated that it was not necessary to conduct the deliverability test due to having an acreage assignment of only 40 acres.

As in the past the well will be assigned as allocation of 1,500 MCF per month.

Very truly yours,

President

ENW: 1t

cc:Mr. Emery Arnold New Mexico Oil Conservation Comm. Artec, N. M. 87401

Mr. J. R. Large Dispatch Hanager Southern Union Gas Company P. O. Box 398 Bloomfield, New Mexico 87413



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recomplet

This form shall be submitted by the operator before an initial allowable will be submitted by the operator before all form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Which Form C-101 west sent. The and

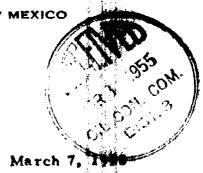
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#### OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO



Mr. John J. Dempssy, MC Congress of the United States Mouse of Representatives Washington, D. C.

Dear Mr. Dempsey:

Reference is made to your letter of Fabruary 9, 1955, in which you requested this office to furnish you with imarination concerning the necessary steps for the formation of a non-standard gas proration unit for your Hutchison Well No. 1 in San Juan, New Mexico.

One of the basic requirements for the formation of a nonstandard gas proration unit is that all of the acreage to be dedicated to such a unit must be contiguous. It has been, and is, the policy of the Commission not to consider acreage which meets at only one point as being contiguous. This therefore would apply to the acreage which you propose to dedicate to your Hutchison Well No. 1. This Commission will be able to grant only a 40acre non-standard gas profation unit to your Hutchison Well No. 1. The reduction in unit size from 40 acres to 80 acres will in no way effect your allowable, inasmuch as the marginal nature of this well gives to it the breaking point allowable as computed from our deliverability curves. This in all cases would give an allowable to your well in excess of its ability to produce.

For your information I am enclosing a copy of the applicable order and a copy of memorandum which outlines the filling requirements for a non-standard gas proration unit which will generally apply to the Northwest.

By copy of this letter we are contacting your Santa Fe office with whom we will carry on all future corespondence.

If we can be of any further assistance to your regarding this matter do not hesitate to call upon us.

Very truly yours,

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NEW MEXICO

Gas Well Plat

## ILLEGIBLE

### OIL CONSERVATION COMMISSION

Date_	December 2nd,	195
oldingon	1	

Dempsey Associates George E. Hutchiann Well No.

Name of Producing Formation Picture Cliff. Pool Fulcher-Auts.

No. Acres Dedicated to the Well 80 79.96

Indicate land status and show ownership patented Geo E Hutchinson.

ndicate land state SECTION	us and show owner TOW	NSHIP PALENTAL	Geo E Hutchinson RANGE 13W.
			The state of the s
			OH ONE.

I hereby certify that the information given above to true and complete to the best of my knowledge.

Name Position

Address --- Suntage Associtor

Address BON SUNTA FE, NEW WEXTOO

1000-1



## **ILLEGIBLE**

Merch 18, 1955

Mr. W. B. Macey
Oil Conservation Convission
P. O. Box 871
Santa Fe. New Mexico

Dear Mr. Macey:

Under order by the Oil Conservation Commission we herewith submit our application for your consideration of immediate administrative approval. This request is made in accordance with the following commission rules and regulations, to-wit: Rule 1 of Order N-128-C and Rule 6 of Order N-565 and R-566 of the Special Rules and Regulations for the various Northwest Cas Pools.

Following is a legal description of the service involved:

Northeast quarter of the Northeast charter Section 1. Tombehip 29 W., Range 13 W. (New Mexico Petroleum Map).

The name and location of the well involved in <u>Number One</u>, which lies in the Northeast portion of the above described location.

We are herewith enclosing plats showing the wereage to be dedicated and the location of the well, in which there is no offset ownership.

Since there are no other wells within the prescribed number of feet as set forth in your regulations, no smiling list of operators in the nearby area can be included.

Strike Tily yours

Bell McNes 11

DMcN/time

**ILLEGIBLE** 

#### NEW MEXICO

Gas Well Plat

### OIL CONSERVATION COMMISSION

SECTION	TOWNSH	IP 29 H	RANGE 13 M.
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		\$ 1.00 to 1.00	

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position A

Representing Bulbery, Reilly & Mahen

## **ILLEGIBLE**

March 18, 1955

COLLECTION HEH METTOO ) WELL COLLECTION OF THE C

with the control of the transfer of the control of

55.

COUNTY OF SANTA FE

I, DAVID MoNEILI, being first duly sworm, do hereby depose and state that the foregoing information is true and accurate to the best of my knowledge and belief.

was ////// (SEAL)

MATE IN

Subscribed and sworn to before me this Many of March, 1955.

Notary Public

My commission expires:

Programme to mid

#### OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE NEW MEXICO

1. 经海底证据 产水 **数**的证

April 4, 1955

Dempsey Realty Company P. O. Ben 893 Santa Fe: New Mexico

Kindley Une

Attention: Mr. David McMaill

医双角性 人名英格兰克姆斯德法罗克斯特

Administrative Order NWV-16

(object blower)

#### Contlament

Reference is made to your application for approval of a 40-acre nonstandard gas provation unit in the Fulcher Ents-Pictured Cliffs Cas Pool consisting of the following acrosps:

> Township 29 North, Range 13 West, NMPM ME/4-ME/4 of Section 1

It is understood that this unit is to be ascribed to your Mutchison Well No. 1, located in the NE/4 NE/4 of Section 1, Township 29 North, Range 13 West, NMPM, San Juan County, May Manico.

Inserted as you are the only operator in said section, and there is no other speciting interests within the preservised distance, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Raio 6, Section (b) of the Special Rules and Regulations of the Fulcher Ruts-Pictured Gliffs Gas Peal, as set forth in Order R-565, you are hereby authorized to operate the above described acroage as a non-standard gas provation unit, with allowable to be assigned thereto in accordance with peal rules, based upon the unit size of 46 acros.

Yery truly yours.

W. B. MAGEY, Secretary-Director

Page: 1 Document Name: untitled

CMD :

OG6 I WCM INQUIRE WELL COMPLETIONS ONGARD 08/29/02 08:51:43 OGOMES -TPV1

API Well No: 8866 Eff Date : 01-01-1900 WC Status ×

OGRID Idn Pool Idn 77200 FULCHER KUTZ PICTURED CLIFFS (GAS) 22044 MCELVAIN OIL AND GAS PROPERTIES INC

Prop Idn 6663 HUTCHINSON

Well No 001

GL Elevation: 5455

U/L Sec 1 1 Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn 29N 13W FTG 630 F N FTG635 F 禸

'n

Dedicated Acre: 160.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 8/29/2002 Time: 08:55:15 AM

Page: 1 Document Name: untitled

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD 08/29/02 08:51:48

Page No : OGOMES -TPV1

Pool Idn Prop Idn API Well No 30 45 77200 FULCHER KUTZ PICTURED CLIFFS (GAS) 8866 Eff Date : 04-30-1991

6663 HUTCHINSON Well No : 001

Sect/Twp/Rng Spacing Unit 6519 OCD Order : 29N 13W Acreage 160.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

ß Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

29N 13W 38.96 z H H

E0005: Enter data to modify or PF keys to scroll

PF07 BKWD PF01 HELP PF02 PF08 FWD PF03 EXIT PF09 PF04 GoTo PF10 LAND PF05 PF11 NXTSEC **PF12** PF06 CONFIRM RECONF

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 08/29/02 08:52:02 OGOMES -TPV1 Page No: 1

API Well No Pool Identifier OGRID Identifier 30 45 77200 FULCHER KUTZ PICTURED CLIFFS (GAS) 22044 MCELVAIN OIL AND GAS PROPERTIES INC 8866 Report Period - From : 01 2000 To : 07 2002

PF01		30	30	30	30	30	30	30	API
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M0025: Enter PF ) P PF02	Reporting Period	HUTCHINSON	Property Name						
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PFO	Oil)	00	00	00	00	00	00	00	f • t
PF04 GoTo		31	30	31	30	31	29	31	Days Prod
PF05		952	1078	1111	1024	860	901	1232	Producti Gas
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PF06 CONFIRM	! ! ! !	60	60	60	60	60	60	60	Water
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PF07 BKWD

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PF10 NXTPOOL PF11 NXTOGD

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PF07

BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

CMD : OGRID Identifier OG6IPRD 22044 MCELVAIN OIL AND GAS PROPERTIES INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 08/29/02 08:52:06 OGOMES -TPV1 Page No: 3

API Well No Pool Identifier 30 77200 FULCHER KUTZ PICTURED CLIFFS (GAS) 45 8866 Report Period - From: 01 2000 To: 07 2002

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Benorting Deriod Total (Gag Cil)				Property Name
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PF01 HELP PF07 BKWD

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PF09

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PF06 CONFIRM

Date: 8/29/2002 Time: 08:55:36 AM

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Page: 1 Document Name: untitled

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 08/29/02 08:52:08 OGOMES -TPV1

Page No: 5

OGRID Identifier 22044 MCELVAIN OIL AND GAS PROPERTIES INC

Pool Identifier 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

API Well No კ 0 45 8866 Report Period - From : 01 2000 To : 07 2002

30 API Well No 8866 HUTCHINSON Property Name 05 02 XX/WW Prodn. Days Prod Production Volumes Water Stat Well

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Reporting Period Total (Gas, Oil) : 19213 1525

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PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD **PF05** PF06 PF12 CONFIRM

Date: 8/29/2002 Time: 08:55:38 AM

	Sec : 01 Twp : 29N Rng : 13W Section Type : NORMAL	വ
PAGE NO: 1		
OGOMES -TPV1	OG5SECT INQUIRE LAND BY SECTION	065
08/29/02 08:51:24	CMD : ONGARD	CMD

PF01 HELP PF02 PF07 BKWD PF08 F	Fee owned	E 40.00		Federal owned	39.74	4
PF03 EXIT FWD PF09 PRINT	Fee owned	40.00		Federal owned	39.81	ω
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CMD : OG5SECT Sec : 01 Twp : 29N Rng : 13W ONGARD INQUIRE LAND BY SECTION Section Type : NORMAL 08/29/02 08:51:29 OGOMES -TPV1 PAGE NO: 2

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PF03 EXIT PF09 PRINT		Fee owned	N 40.00	Fee owned	K 40.00
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PF06 PF12	АА	Fee owned	P 40.00	Fee owned	1 40.00



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON** 

August 29, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Governor
Betty Rivera
Cabinet Secretary

McElvain Oil and Gas Properties, Inc. c/o Properties Management & Consulting, Inc. P. O. Box 2596 Farmington, New Mexico 87499-2596

Attention:

**Charles Neeley** 

Re:

Administrative application on behalf McElvain Oil & Gas Properties, Inc. dated August 22, 2002 (application reference No. pKRV0-223856729) for an exception to Division Rule 104.C (3) for McElvain's proposed Hutchinson Well No. 1-R to be drilled 2060 feet from the North line and 1190 feet from the East line (Unit H) of Section 1, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico.

Dear Mr. Neeley:

This letter acknowledges receipt of the above-described administrative application on August 26, 2002. It has been assigned NMOCD application reference No. pKRV0-223856729. Please refer to this number in future correspondence with the Division.

In the second sentence of the first paragraph of your application, you stated that the proposed well "is standard in acreage"; however, there is no reference within the application of what the dedicated acreage will be, even on the attached C-102. Also, please provide me with additional information on the old Hutchinson Well No. 1 (API No. 30-045-08866), located in Lot 1 (NE/4 NE/4 equivalent) of Section 1. What is its actual location, when it was drilled, when it started producing from the Pictured Cliffs interval, and what is its current acreage dedication? Please provide me with any historical information about this well's acreage dedication.

Since the submitted information is insufficient to review, the application was ruled as incomplete on August 29, 2002. Please submit the above stated information by Monday, September 9, 2002.

In accordance with recently enacted policy the Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you. Thank you for your assistance in this matter.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Aztec

Larry van Ryan, Sr. Vice-President - McElvain Oil and Gas Properties, Inc. Denver