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TYPE NSL

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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APP	LICATION CHEC	KLIST
1	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLIE WHICH REQUIRE PROCESSING A	CATIONS FOR EXCEPTIONS TO DIV T THE DIVISION LEVEL IN SANTA FE	
Appli	cation Acronyn		THE STRICT DEVELOR BY GROWING	
	[NSL-Non-Sta	andard Location] [NSP-Non-Standard		
	-		Commingling] [PLC-Pccl/L	
	[PC-P	ool Commingling] [OLS - Off-Lease		
		[WFX-Waterflood Expansion] [PM		
	[EOR-Qua	[SWD-Salt Water Disposal] [I alified Enhanced Oil Recovery Certifications		
[1]	TVPF OF A	PPLICATION - Check Those Which	Apply for [A]	
۲۱]	[A]	Location - Spacing Unit - Simultane		
	[Ֆ]	□ NSL □ NSP □ SD	eous Dedication	
		C: 1101		
	Checl	k One Only for [B] or [C]		
	[B]	Commingling - Storage - Measurem		
		☐ DHC ☐ CTB ☐ PLC	☐ PC ☐ OLS ☐	OLM
	(0)	Talastina Discussi D	Polosod Ol Person	
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD		$\epsilon_{ m q} = \epsilon_{ m q} + \epsilon_{ m p}$
		☐ MAY ☐ BWYY ☐ 2MD		PPK
	D	Other: Specify		
	[2]	Culor, Specify		
2]	NOTIFICAT	ION REQUIRED TO: - Check Thos	e Which Apply, or Does N	ot Apply
,	[A]	Working, Royalty or Overridin	~ ~ ~	, T
				<i>t</i> ⊘ = 70
	[B]	Offset Operators, Leaseholders	or Surface Owner	
	[C]	Application is One Which Requ	uires Published Legal Notice	
	[D]	Notification and/or Concurrent	Approval by BLM or SLO	
		U.S. Bureau of Land Management - Commission		
	[E]	For all of the above, Proof of N	otification or Publication is A	Attached, and/or,
	[F]	Waivers are Attached		
3]	SUBMIT AC	CURATE AND COMPLETE INFO	RMATION REQUIRED T	O PROCESS THE TYPE
,		ATION INDICATED ABOVE.	•	
47	CEDTIFICAT	TYON: Therefore and Cathering		aliantian fan administrativa
‡]		FION: I hereby certify that the inform nd complete to the best of my knowled		•
		quired information and notifications are		action will be taken on this
٠٠٠٠ تو.		Statement must be completed by andivid		vicany canacity - /
	NO(8:	Granding in part of completed by and did in		9/ (//
Ja	mes Bruce	Towns Lyw	Attorney for	or Applicant
rir t o	Type Name	Signaturé	Title	Date
	JAMES BRI	JCE /	jamesbruc@a	icl.com
	P.O. BOX 1	056	e-mail Address	
	SANTA FE, NM	87504		

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

September 4, 2002

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Pogo Producing Company applies for administrative approval of an unorthodox oil well location for the following well:

Well: State 2 Well No. 5

Location: 1300 feet FSL & 1300 feet FEL

<u>Unit</u>: SE¼SW¼ of Section 2, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the Delaware formation (Livingston Ridge-Delaware Pool), which is developed on statewide rules. A Form C-102 for the well is attached as Exhibit A. The SE¼SW¼ of Section 2 will be simultaneously dedicated to the State 2 Well Nos.

1 and 5.

The application is based on geologic and engineering reasons. Attached as Exhibit B is a statement of reasons for the unorthodox location, and pertinent geological maps are attached as Exhibits C and D. The primary reasons for the location are (a) thicker sand, (b) accessing undrained reserves, and (c) it will form a five-spot pattern with Well Nos. 1-4 for potential pressure maintenance operations.

Attached as Exhibit E is a land plat, highlighting the well's location. The entire SE¼ of Section 2 is covered by State Lease LH-1523, which has common royalty, overriding royalty, and working interest ownership throughout. Therefore, there are no offset operators to notify.

Please call me if you need any further information on this matter.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

State of New Mexico

Energy, Minerale and Natural Resources Department

Form C-102

Revised February 10, 1994

. P.O. Box 1980, Mobbs. NK 88241-1980 DISTRICT II

P.O. Brawer DO, Artesta, NW 86221-5719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Conference of Confe

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Astec, NE 87410

DISTRICT I

DISTRICT IV

P.O. BOX 8088, BANTA FR. N.M. 87834-2085 WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	39360	LIVINGSTON RIDIE-D	ELAWARE
Property Code	Pro S	Well Number 5	
OGRID No. 17891		orator Name JCING COMPANY	Elevation 3535'

Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	P	2	22-S	31-E		1300	SOUTH	1300	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	ier No.	J		1	I

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

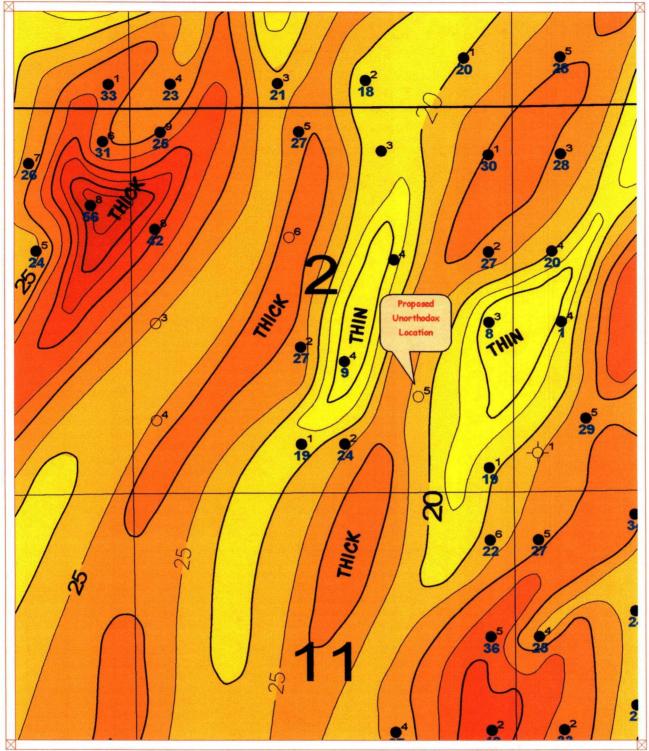
LOT 4	1.07 3	LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of mu-immulates and belief.
40.06 AC	39.93 AC	39.81 AC	39.65 AC	Signature Joe T. Janica Printed Name Agent Title 07/17/02 Date
			 	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
			5	Date Surveyshimming A.W.B. Signature A.G. of 195 Proteinford Surveyor 1/15/02 OZ 1/051E Centricate No. Ronald Fiden 3239 GARY ETISON 3239 GARY ETISON 12641



Pogo Producing Company State 2 #5 Application for Unorthodox Location

- 1. The proposed State 2 #5 well is located 1300' fsl, 1300' fel, section 2, T22S, R32E, Eddy County, New Mexico.
- 2. The proposed well is located in the Lost Tank Delaware Field.
- 3. The primary producing zone in the Lost Tank Delaware Field is the Brushy Canyon "F" Sand, which occurs at a depth of approximately 6950'. (There are other less prolific zones above and below the "F" that are also typically completed).
- 4. The Brushy "F" Sands were deposited in NE/SW-trending lenses, that vary in net thickness from 10' to over 40' in section 2 (see Net Sand map).
- 5. The structure map on the Brushy "F" Sand shows east-southeast regional dip.
- 6. The proposed location is expected to encounter more than 20 feet of net porosity in the "F" Sand, at a structural elevation of –3390 subsea.
- 7. The proposed location is located between four existing Pogo-operated locations. The **closest** of these offsetting wells (Pogo's State "2" #4 well) is located approximately 1120' from the proposed well.
- 8. The proposed well is expected to capture un-drained reserves between the offsetting 4 wells because a) the thickest part of the "F" Sand lens is located between the existing 4 wells; b) sufficient distance exists between the proposed well and each offset that it is unlikely that excessive drainage interference will occur.







Sa	POGO	PRODUCING	COMPANY
	Western I	Division	Midland Toyas

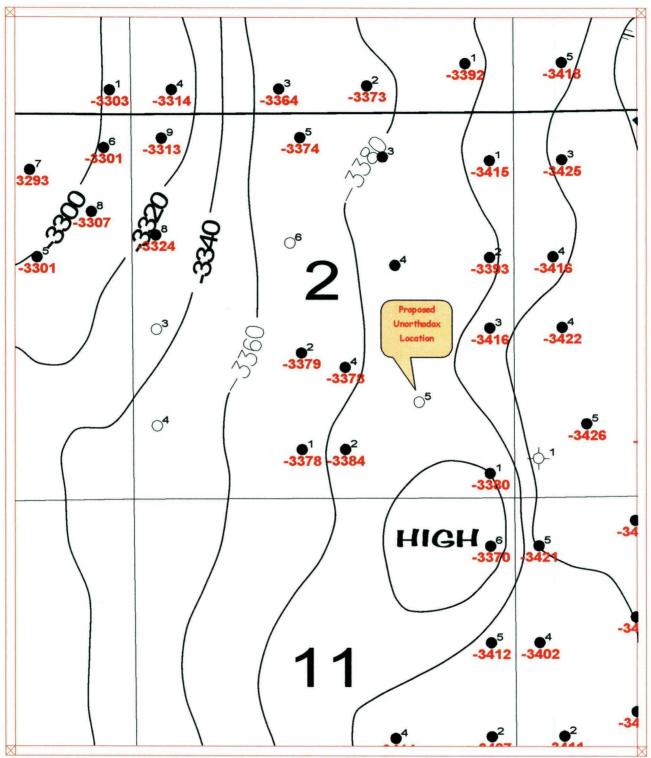
Midland, Texas

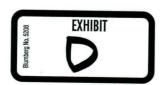
Lost Tank Delaware Field

Isopach: Brushy "F" Sand Net Porosity (Porosity = 14%)

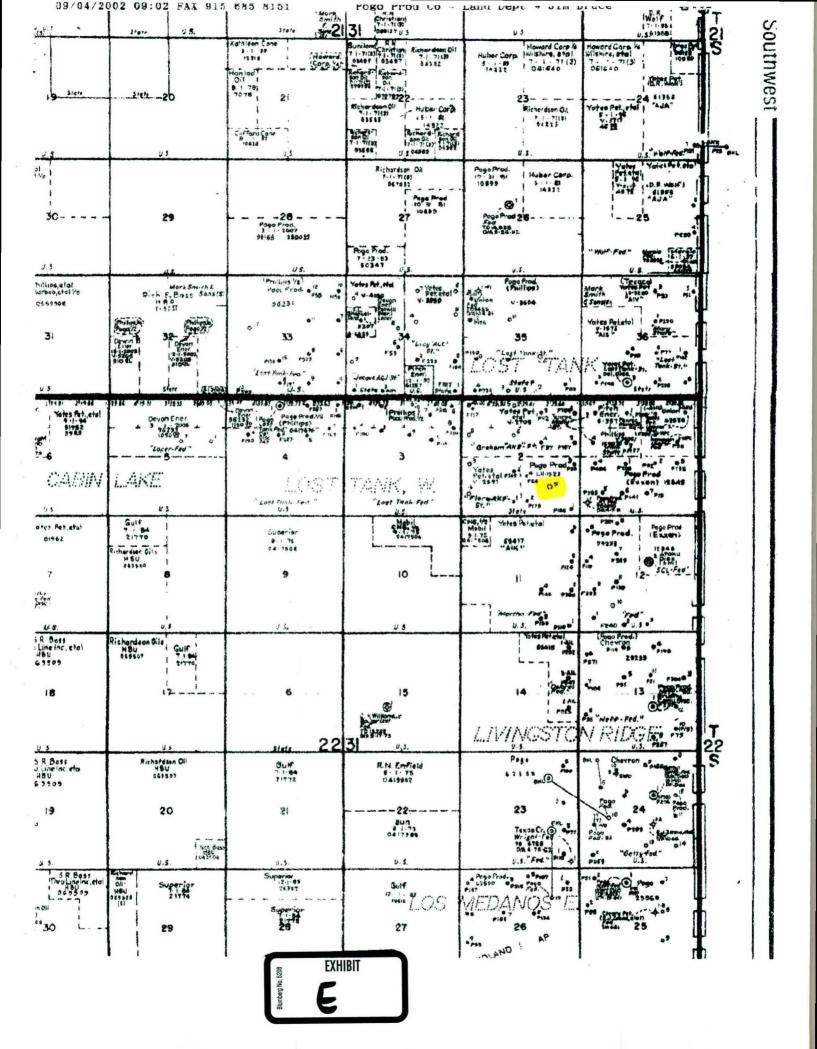
Eddy County, New Mexico

WEH	ocd.gpf
8/17/02	





(9	POGO PRODUCI Western Division	NG COMPANY Midland, Texas
	Lost Tank Delaw Structure: Top Brus Eddy County, New	hy "F" Sand
WB		neffocd.gpf
8/17/0	2	



JAMES BRUCE

Attorney at Law Post Office Box 1056 Santa Fe, New Mexico 87504 Telephone: (505) 982-2043 Fax: (505) 982-2151

FAX COVER SHEET

DELIVER TO: Florene Davidson

COMPANY: Oil Conservation Division

CITY: Santa Fe, New Mexico

FAX NUMBER: (505) 476-3462

NUMBER OF PAGES: 4 (Including Cover Sheet)

DATE SENT: 9/6/02

MEMO: Florene: Please give to the appropriate person.

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

September 6, 2002

Via Fax

Lori Wrotenbery
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request for verbal approval to spud well

Dear Ms. Wrotenbery:

Pogo Producing Company has filed the enclosed application for an unorthodox location, but has a rig which needs to be moved to the wellsite in a few days. Therefore, Pogo requests verbal approval to commence the well.

The well is in the middle of State Lease LH-1523, and will not adversely affect any offset interest owner. It is being drilled due to geologic reasons, and to complete a five-spot pattern for potential future pressure maintenance operations.

Thank you for your consideration of this matter.

Very truly yours,

James Brúce

Attorney for Pogo Producing Company

September 4, 2002

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Pogo Producing Company applies for administrative approval of an unorthodox oil well location for the following well:

Well:

State 2 Well No. 5

Location:

1300 feet FSL & 1300 feet FEL

Unit:

SEXSW% of Section 2, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the Delaware formation (Livingston Ridge-Delaware Pool), which is developed on statewide rules. A Form C-102 for the well is attached as Exhibit A. The SEXSW% of Section 2 will be simultaneously dedicated to the State 2 Well Nos. 1 and 5.

The application is based on geologic and engineering reasons. Attached as Exhibit B is a statement of reasons for the unorthodox location, and pertinent geological maps are attached as Exhibits C and D. The primary reasons for the location are (a) thicker sand, (b) accessing undrained reserves, and (c) it will form a five-spot pattern with Well Nos. 1-4 for potential pressure maintenance operations.

Attached as Exhibit E is a land plat, highlighting the well's location. The entire SE% of Section 2 is covered by State Lease LH-1523, which has common royalty, overriding royalty, and working interest ownership throughout. Therefore, there are no offset operators to notify.

Please call me if you need any further information on this matter.

900 200 James Bruce

09/06/2002 10:58

Attorney for Pogo Producing Company

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

09/10/02 08:02:41 OGOMES -TPWN PAGE NO: 2

Sec : 02 Twp : 22S Rng : 31E Section Type : NORMAL

PF06	4 GoTo PF05 0 SDIV PF11	PF03 EXIT PF04 PF09 PRINT PF10	PF01 HELP PF02 PF07 BKWD PF08 FWD
P 40.00 CS LH1523 0000 POGO PRODUCING CO R 04/01/92 A	CS LH1523 0000 POGO PRODUCING CO R 04/01/92	N 40.00 CS V02597 0000 YATES PETROLEUM C R 08/01/93 A	M 40.00 CS V02597 0000 YATES PETROLEUM C R 08/01/93 A
I 40.00 CS LH1523 0000 POGO PRODUCING CO R 04/01/92	J 40.00 CS LH1523 0000 POGO PRODUCING CO POGO PRODUCING CO	K 40.00 CS V02597 0000 YATES PETROLEUM C R 08/01/93 A	L 40.00 CS V02597 0000 YATES PETROLEUM C R 08/01/93 A

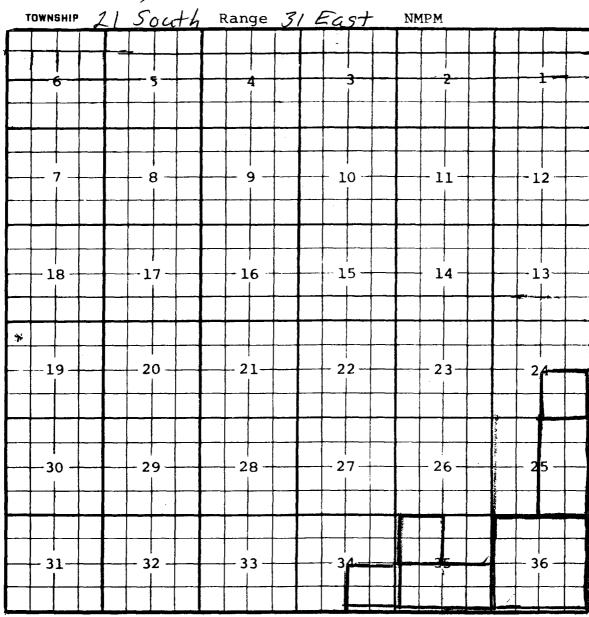
CMD : OG5SECT

INQUIRE LAND BY SECTION ONGARD

09/10/02 08:03:07 OGOMES -TPWN PAGE NO: 1

Sec : 02 Twp : 22S Rng : 31E Section Type : NORMAL

PF06 PF12	PF05 PF11	PF04 GoTo	s the first page PF03 EXIT PF09 PRINT	M0002: This i PF01 HELP PF02 PF07 BKWD PF08 FWD
H 40.00 CS V02705 0000 YATES PETROLEUM C R 10/01/93 A	5 0000 PETROLEUM C R 10/01/93	G 40.00 CS V02709 YATES	F 40.00 CS V02705 0000 YATES PETROLEUM C R 10/01/93 A	E 40.00 CS V02705 0000 YATES PETROLEUM C R 10/01/93 A
1 39.68 CS V02705 0000 YATES PETROLEUM C R 10/01/93	5 0000 PETROLEUM C R 10/01/93	2 39.81 CS V0270 YATES	3 39.93 CS V02705 0000 YATES PETROLEUM C R 10/01/93	4 40.06 CS V02705 0000 YATES PETROLEUM C R 10/01/93



Description: All Sec. 36 (R-9545,7-1-91) Ext: \$\frac{1}{2}\sec. 25 (R-9625,1-15-92)
Ext: \frac{5}{4}\sec. 24(R-9709,8-25-92) \text: \frac{5}{2}\sec. 35 (R-11534,2-8-01)
Ext: \frac{5}{2}\sec. 34 (R-11691,11-10+11) \text: \frac{1}{2}\sec. 35 (R-11706,1-9-02)

TOWNSHIP	21 South	Range 3	2 East	NMPM	
$\mathbf{A} \rightarrow \mathbf{A} \rightarrow \mathbf{A}$	╂╅┼┼┤				
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	8	9	10	11	-12
18-	17	16	15	14	13
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30	29	28	27	26	25
	32	33	34	35	36
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Ext: NW/4 Sec. 31 (R-9685, 6-30-92) Ext: 54/4 Sec. 19, NU/4 Sec. 30(R-	 97z:
9-25-92) Ext: 5/2 Sec. 18, Novy Sec. 19 (R-9843, 2-8-93)	
Ex+;5/2 Sec. 30 (R-10795,4-28-97)	

TOWNSHIP	22	South	th R	ange	31	East	<u> </u>	NMPM			
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Description: NE/4 Sec. 1 (R-954	15,7-1-91) Ext: 6/2 and SE/4 Sec. 1 SE/4
Sec 2 (A-9668, 5-6-92) Ext: ^	15,7-1-91) Ext: Wz and SE4Sec. 1,554 VE4 Sec. 2 (R-9709, 8-25-92) xt: Ny Sec. 2 (R-11534, 2-8-01)
Ex4. 5W/4 Sec 7 (A-10343.4-24-95) F	xt: NW45er, 2 (R-11534, 2-8-01)
	,

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Exx. NW/ Sec. 6 (R-10/22	8-30-94)			
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			,	
				

33 -

- 34 -

- 35 -

- 36 -

Page: 1 Document Name: untitled

CMD : OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

09/10/02 08:03:20 OGOMES -TPWN

API Well No : 15 26894 Eff Date : 02-01-1992 WC Status : A

Pool Idn 40299 LOST TANK; DELAWARE

OGRID Idn 17891 POGO PRODUCING CO

Prop Idn 9346 STATE 2

Well No 001

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

N 22S 31E FTG 330 F ໝ FTG330 F 闰 Þ

Lot Identifier:

B.H. Locn

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 9/10/2002 Time: 08:07:15 AM

'Page: 1 Document Name: untitled

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD

Page No: 1 OGOMES -TPWN

09/10/02 08:03:26

Pool Idn API Well No 30 40299 LOST TANK; DELAWARE 15 26894 Eff Date: 04-30-1991

Prop Idn 9346 STATE 2

Well No : 001

Sect/Twp/Rng Spacing Unit 25190 OCD Order : 2 22S 31E Acreage 40.00 Revised C102? (Y/N)

Simultaneous Dedication:

Dedicated Land:

ഗ Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

 \sim 22S 31E 40.00 Z TS

E0005: Enter data to modify or PF keys to scroll

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF10 LAND PF04 GoTo PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

CMD: OGRID Identifier : OG6IPRD : 17891 POGO PRODUCING CO : 40299 LOST TANK; DELAWARE INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/10/02 08:03:35 OGOMES -TPWN Page No: 1

API Well No Pool Identifier

30 15 26894 Report Period - From : 01 2000 To : 07 2002

PF01 PF07		30	30	30	30	30	30	30	API
M 1 HELP 7 BKWD		15	15	15	15	15	1 5	15	well
M0025: LP P WD P	Rep	26894	26894	26894	26894	26894	26894	26894	1 No
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Date: 9/10/2002 Time: 08:07:29 AM

Page: 1 Document Name: untitled

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/10/02 08:03:38 OGOMES -TPWN Page No: 2

OGRID Identifier: 17891 POGO PRODUCING CO

Pool Identifier 40299 LOST TANK; DELAWARE

API Well No 30 15 26894 Report Period - From : 01 2000 To : 07 2002

					(Gas, Oil	Reporting Period Total (Gas, Oil) :	orting	Repo		
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ש	1284	444	562	30	11 00	2	STATE	26894	15	30
Ф	1285	362	547	31	10 00	2	STATE	26894	15	30
Ā	1140	311	498	30	09 00	2	STATE	26894	15	30
Ч	1316	325	526	3 1	08 00	Ν	STATE	26894	15	30
Well Stat	water	ction Volumes Oil	Production Gas	Days Prod	Prodn. Days MM/YY Prod	Property Name	Prope	Well No	I W I	API

PF01

HELP

PF02

PF08 FWD

PF09

PF03 EXIT

PF04 GoTo

PF05

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

E0049: User may continue scrolling.

PF07 BKWD

Dale: 9/10/2002 Time: 08:07:31 AM

CMD: OG6IPRD OGRID Identifier INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/10/02 08:03:39 OGOMES -TPWN Page No: 3

API Well No Pool Identifier : 17891 POGO PRODUCING CO : 40299 LOST TANK; DELAWARE 30 15 26894 Report Period - From : 01 2000 To : 07 2002

30	30	30	30	30	30	30	API
15	15	15	15	15	ا	15	Wel
26894	26894	26894	26894	26894	26894	26894	Well No
STATE	STATE	STATE	STATE	STATE	STATE		Prop
2	2	2	2	2	2	2	Property Name
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30	31	31	30	31	σ		Days Prod
761	757	503	682	622	151		Production Gas
143	154	133	151	347	92		ion Volumes
944	963	731	779	1427	242		les Water
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Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

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	LP PF02	
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PF09	PF03 EXIT	
PF10 N	PF04 G	(
XTPOOL	PF04 GoTo PF05	
PF11 NXTOGD	PF05	
PF12	PF06 CONFIRM	

Date: 9/10/2002 Time: 08:07:32 AM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/10/02 08:03:40 Page No: 4 OGOMES -TPWN

OGRID Identifier : : 17891 POGO PRODUCING CO : 40299 LOST TANK; DELAWARE

Pool Identifier

API Well No ა 0 15 26894 Report Period - From : 01 2000 To : 07 2002

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PF07 BKWD

PF08 FWD

PF09

PF04 GoTo

PF05

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

Date: 9/10/2002 Time: 08:07:33 AM

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/10/02 08:03:41 Page No: 5 OGOMES -TPWN

OGRID Identifier Pool Identifier 40299 LOST TANK; DELAWARE 17891 POGO PRODUCING CO

API Well No ω O 15 26894 Report Period - From : 01 2000 To : 07 2002

0 0	API
15 15	Well
6894 6894	API Well No
STATE 2 STATE 2	Property Name
05 02 06 02	Prodn. MM/YY
31	Days Prod
824 756	Production Gas
281 270	ion Volume Oil
1552 1454	es Water
טי טי	Well Stat

Reporting Period Total (Gas, Oil) : 18311 7606 33840

E0049: User may continue scrolling.

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM